

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,)	
)	
Complainant,)	
)	
v.)	DOCKET UE-152253
)	
PACIFIC POWER & LIGHT COMPANY,)	
)	
Respondent.)	
_____)	

**EXHIBIT NO. BGM-9
SECOND RATE PERIOD RATE DESIGN FOR SCHEDULE 48**

Schedule 48 Rate Design Proposal - Second Rate Period

Parameters	
Basic Charge Increase	25.00%
Demand Charge Increase	2.24% <--By Changing This Cell
Present Dollars	\$56,399,957
Rate Increase	1.15%
Sch 48 Allocated Revenues	57,045,869
Revenues Per Rate Blocks	57,045,869
Delta	- <--Goal Seek To Zero

Units Actual	First Rate Period		First Rate Period Proposed	
	Price	Dollars	Price	Dollars

SCHEDULE 48, SECONDARY VOLTAGE

Basic Charge					
<=3000 kW	652	\$1,732.50	\$1,128,750	\$2,165.63	\$1,410,938
>3000 kW	0	\$2,093.75	\$0	\$2,617.19	\$0
Total Basic Charges	652				
<=3000 kW variable	921,480	\$1.10	\$1,013,628	\$1.10	\$1,013,628
>3000 kW variable	0	\$0.99	\$0	\$0.99	\$0
All kW	752,534	\$8.01	\$6,029,186	\$8.19	\$6,164,092
Energy Charges					
All kWh	334,945,415	4.663 ¢	\$15,618,505	4.663 ¢	\$15,618,505
Excess Kvar	159,555	\$0.55	\$87,755	\$0.55	\$87,755
Subtotal	334,945,415		\$23,877,824		\$24,294,918
Unbilled	1,536,540		\$117,141		\$117,141
Total	336,481,955		\$23,994,965		\$24,412,060

SCHEDULE 48, PRIMARY VOLTAGE

Basic Charge					
<=3000 kW	130	\$1,773.75	\$231,179	\$2,217.19	\$288,973
>3000 kW	0	\$2,133.75	\$0	\$2,667.19	\$0
Total Basic Charges	130				
<=3000 kW variable	230,927	\$0.56	\$129,319	\$0.56	\$129,319
>3000 kW variable	0	\$0.45	\$0	\$0.45	\$0
All kW	187,023	\$7.85	\$1,467,778	\$8.02	\$1,500,621
Energy Charges					
All kWh	76,296,888	4.610 ¢	\$3,517,287	4.610 ¢	\$3,517,287
Excess Kvar	15,987	\$0.54	\$8,633	\$0.54	\$8,633
Subtotal	76,296,888		\$5,354,196		\$5,444,833
Unbilled	511,975		\$39,185		\$39,185
Total	76,808,863		\$5,393,381		\$5,484,018

Units Actual	First Rate Period		First Rate Period Proposed	
	Price	Dollars	Price	Dollars

SCHEDULE 48, TRANSMISSION VOLTAGE

Basic Charge					
<=30000 kW	0		\$0	\$0.00	\$0
>30000 kW	12	\$3,221.25	\$38,762	\$4,026.56	\$48,453
Total Basic Charges	12				
Total Basic Charges					
<=3000 kW variable	0		\$0		\$0
>30000 kW variable	703,485	\$0.24	\$168,836	\$0.24	\$168,836
All kW	684,594	\$7.80	\$5,337,760	\$7.97	\$5,457,195
Energy Charges					
All kWh	458,478,000	4.571 ¢	\$20,957,029	4.571 ¢	\$20,957,029
Excess Kvar	183,541	\$0.53	\$97,277	\$0.53	\$97,277
Subtotal	458,478,000		\$26,599,664		\$26,728,790
Unbilled	1,425,502		\$83,633		\$83,633
Total	459,903,502		\$26,683,297		\$26,812,423

SCHEDULE 47 PARTIAL REQUIREMENTS

Basic Charge					
<=3000 kW	12	\$1,732.50	\$20,790	\$2,165.63	\$25,988
>3000 kW	0	\$2,093.75	\$0	\$2,617.19	\$0
Total Basic Charges	12				
Total Basic Charges					
<=3000 kW variable	23,896	\$1.10	\$26,286	\$1.10	\$26,286
>3000 kW variable	0	\$0.99	\$0	\$0.99	\$0
All kW	19,015	\$8.01	\$152,345	\$8.19	\$155,754
Energy Charges					
All kWh	2,245,825	4.663 ¢	\$104,723	4.663 ¢	\$104,723
Excess Kvar	0	\$0.55	\$0	\$0.55	\$0
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Standby kW	4,985	\$4.01	\$19,995	\$4.10	\$20,442
Overrun kW	100	\$31.32	\$3,132	\$31.32	\$3,132
Overrun kWh	175	18.652 ¢	\$33	18.652 ¢	\$33
Subtotal	2,245,825		\$327,304		\$336,359
Unbilled	6,983		\$1,010		\$1,010
Total	2,252,808		\$328,314		\$337,368