

**BEFORE THE**  
**WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND	)	
TRANSPORTATION COMMISSION,	)	
	)	
Complainant,	)	
	)	
v.	)	DOCKET UE-152253
	)	
PACIFIC POWER & LIGHT COMPANY,	)	
	)	
Respondent.	)	
	)	
_____	)	

**EXHIBIT NO. BGM-8**  
**FIRST RATE PERIOD RATE DESIGN FOR SCHEDULE 48**

**Schedule 48 Rate Design Proposal - First Rate Period**

Parameters	
Basic Charge Increase	25.00%
Demand Charge Increase	2.32% <--By Changing This Cell
Present Dollars	\$55,820,834
Rate Increase	1.04%
Sch 48 Allocated Revenues	56,399,958
Revenues Per Rate Blocks	56,399,958
Delta	- <--Goal Seek To Zero

Units Actual	Present		First Rate Period Proposed	
	Price	Dollars	Price	Dollars

SCHEDULE 48, SECONDARY VOLTAGE

Basic Charge					
<=3000 kW	652	\$1,386.00	\$903,000	\$1,732.50	\$1,128,750
>3000 kW	0	\$1,675.00	\$0	\$2,093.75	\$0
Total Basic Charges	652				
<=3000 kW variable	921,480	\$1.10	\$1,013,628	\$1.10	\$1,013,628
>3000 kW variable	0	\$0.99	\$0	\$0.99	\$0
All kW	752,534	\$7.83	\$5,892,339	\$8.01	\$6,029,186
Energy Charges					
All kWh	334,945,415	4.663 ¢	\$15,618,505	4.663 ¢	\$15,618,505
Excess Kvar	159,555	\$0.55	\$87,755	\$0.55	\$87,755
Subtotal	334,945,415		\$23,515,227		\$23,877,824
Unbilled	1,536,540		\$117,141		\$117,141
Total	336,481,955		\$23,632,368		\$23,994,966

SCHEDULE 48, PRIMARY VOLTAGE

Basic Charge					
<=3000 kW	130	\$1,419.00	\$184,943	\$1,773.75	\$231,179
>3000 kW	0	\$1,707.00	\$0	\$2,133.75	\$0
Total Basic Charges	130				
<=3000 kW variable	230,927	\$0.56	\$129,319	\$0.56	\$129,319
>3000 kW variable	0	\$0.45	\$0	\$0.45	\$0
All kW	187,023	\$7.67	\$1,434,464	\$7.85	\$1,467,778
Energy Charges					
All kWh	76,296,888	4.610 ¢	\$3,517,287	4.610 ¢	\$3,517,287
Excess Kvar	15,987	\$0.54	\$8,633	\$0.54	\$8,633
Subtotal	76,296,888		\$5,274,646		\$5,354,196
Unbilled	511,975		\$39,185		\$39,185
Total	76,808,863		\$5,313,831		\$5,393,382

Units Actual	Present		First Rate Period Proposed	
	Price	Dollars	Price	Dollars

SCHEDULE 48, TRANSMISSION VOLTAGE

Basic Charge					
<=30000 kW	0		\$0	\$0.00	\$0
>30000 kW	12	\$2,577.00	\$31,010	\$3,221.25	\$38,762
Total Basic Charges	12				
<=3000 kW variable					
<=3000 kW variable	0		\$0		\$0
>30000 kW variable	703,485	\$0.24	\$168,836	\$0.24	\$168,836
All kW	684,594	\$7.62	\$5,216,606	\$7.80	\$5,337,760
Energy Charges					
All kWh	458,478,000	4.571 ¢	\$20,957,029	4.571 ¢	\$20,957,029
Excess Kvar	183,541	\$0.53	\$97,277	\$0.53	\$97,277
Subtotal	458,478,000		\$26,470,758		\$26,599,664
Unbilled	1,425,502		\$83,633		\$83,633
Total	459,903,502		\$26,554,391		\$26,683,297

SCHEDULE 47 PARTIAL REQUIREMENTS

Basic Charge					
<=3000 kW	12	\$1,386.00	\$16,632	\$1,732.50	\$20,790
>3000 kW	0	\$1,675.00	\$0	\$2,093.75	\$0
Total Basic Charges	12				
<=3000 kW variable					
<=3000 kW variable	23,896	\$1.10	\$26,286	\$1.10	\$26,286
>3000 kW variable	0	\$0.99	\$0	\$0.99	\$0
All kW	19,015	\$7.83	\$148,887	\$8.01	\$152,345
Energy Charges					
All kWh	2,245,825	4.663 ¢	\$104,723	4.663 ¢	\$104,723
Excess Kvar	0	\$0.55	\$0	\$0.55	\$0
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Standby kW	4,985	\$3.92	\$19,541	\$4.01	\$19,995
Overrun kW	100	\$31.32	\$3,132	\$31.32	\$3,132
Overrun kWh	175	18.652 ¢	\$33	18.652 ¢	\$33
Subtotal	2,245,825		\$319,234		\$327,304
Unbilled	6,983		\$1,010		\$1,010
Total	2,252,808		\$320,244		\$328,314