

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



January 12, 2010

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

RECEIVED
STATE OF WASHINGTON
UTILITY AND TRANSPORTATION
COMMISSION
2010 JAN 14 AM 8:15

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of December 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's December 2009 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,874,342 for the month of December 2009. After adjusting for revenue-sensitive expenses, \$2,748,805 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
 DECEMBER 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate Before		Current Month Surcharge Revenue	
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	1-Jan-06 (h)	On/After 1-Jan-06 (i)	Total (j)	(h)+(i)
1 (0-600 kWh)	47.260%	109,701,492	0.00%	100.00%	0.405¢	0.446¢	\$0	\$489,269	\$489,269	
1 (601-1300 kWh)	31.249%	72,536,223	0.00%	100.00%	0.607¢	0.668¢	0	484,542	484,542	
1 (over 1300 kWh)	21.491%	49,885,628	0.00%	100.00%	0.853¢	0.938¢	0	467,927	467,927	
Total Sch 1	100.000%	232,123,343					0	1,441,738	1,441,738	
11		31,839,044	0.00%	100.00%	0.788¢	0.867¢	0	276,045	276,045	
12		4,283,640	0.00%	100.00%	0.788¢	0.867¢	0	37,139	37,139	
21		124,475,816	0.00%	100.00%	0.549¢	0.604¢	0	751,834	751,834	
22		3,383,187	0.00%	100.00%	0.549¢	0.604¢	0	20,434	20,434	
25		71,432,353	0.00%	100.00%	0.352¢	0.387¢	0	276,443	276,443	
30		4,320	0.00%	100.00%	0.485¢	0.534¢	0	23	23	
31		4,861,970	0.00%	100.00%	0.485¢	0.534¢	0	25,963	25,963	
32		355,604	0.00%	100.00%	0.485¢	0.534¢	0	1,899	1,899	
41-46		\$366,872	0.00%	100.00%	9.78%	9.02%	0	29,128	29,128	
47		\$104,741	0.00%	100.00%	9.78%	9.02%	0	8,316	8,316	
48		\$67,766	0.00%	100.00%	9.78%	9.02%	0	5,380	5,380	
Schedule Totals		472,759,277					\$0	\$2,874,342	\$2,874,342	

kWh not subject to surcharge			Conversion factor	0.956325
Sch 28	0		Amortization	\$2,748,805
Sch 41-48	2,198,763		FIT rate	-35%
Total kWh	474,958,040		DFIT expense	-\$962,082