

SUB Oct 15, 2025

NORTHWEST NATURAL GAS COMPANY

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Original Sheet 101.1.1

RATE SCHEDULE 1
GENERAL SALES SERVICE
(continued)

(N)

PURPOSE:

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 101.1, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES:

Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Residential:					
Customer Charge	\$0.00				\$0.00
Schedule 308 Credits (per bill)				\$0.00	\$0.00
Volumetric Charge (per therm)	\$0.00024	(\$0.00305)	(\$0.02633)	(\$0.00664)	(\$0.03578)
Commercial:					
Customer Charge	\$0.00				\$0.00
Schedule 308 Credits (per bill)				\$0.00	\$0.00
Volumetric Charge (per therm)	\$0.00016	(\$0.00305)	(\$0.02633)	(\$0.04760)	(\$0.07682)

(continue to Sheet 101.2)

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Original Sheet 102.1.1

RATE SCHEDULE 2
RESIDENTIAL SALES SERVICE
(continued)**PURPOSE:**

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 102.1, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES: Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$0.00	---	---	---	\$0.00
Schedule 308 Credits - Winter (per bill)				\$0.00	\$0.00
Schedule 308 Credits - Non-Winter (per bill)				\$0.00	\$0.00
Volumetric Charge (per therm)	\$0.00011	(\$0.00305)	(\$0.02633)	(\$0.04436)	(\$0.07363)

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Original Sheet 103.3.1

RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)

PURPOSE:

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 103.3, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES:

Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):					Billing Rates [1]
Customer Charge (per month):					\$0.00
	Base Rate	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Schedule 308 Credits (per bill):					
Commercial - Winter				\$0.00	\$0.00
Commercial - Non-Winter				\$0.00	\$0.00
Industrial				\$0.00	\$0.00
Volumetric Charges (per therm):					
Commercial	\$0.00010	(\$0.00305)	(\$0.02633)	(\$0.04501)	(\$0.07429)
Industrial	\$0.00009	(\$0.00305)	(\$0.02633)	(\$0.04583)	(\$0.07512)
Standby Charge (per therm of MHDV) [3]:					\$0.00

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Original Sheet 127.1.1

RATE SCHEDULE 27
RESIDENTIAL HEATING DRY-OUT SERVICE
(continued)

PURPOSE:

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 127.1, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES: Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$0.00				\$0.00
Volumetric Charge (per therm)					
All therms	\$0.00026	(\$0.00305)	(\$0.02633)	\$0.02155	(\$0.00757)

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Original Sheet 141.9.1

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

PURPOSE:

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 141.9, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES:

Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF) [1]:					Billing Rates
Customer Charge (per month):					\$0.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.00008		(\$0.02633)	(\$0.04571)	(\$0.07196)
Block 2: All additional therms	\$0.00007		(\$0.02633)	(\$0.04565)	(\$0.07191)
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					(\$0.00305)
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					(\$0.04)
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:					
Customer Charge (per month):					\$0.00
	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				\$0.00	\$107.63
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.00007		(\$0.02633)	(\$0.01188)	(\$0.03814)
Block 2: All additional therms	\$0.00006		(\$0.02633)	(\$0.01201)	(\$0.03828)
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					(\$0.00106)
FIRM TRANSPORTATION SERVICE CHARGES (C41TF):					
Customer Charge (per month):					\$0.00
Transportation Charge (per month):					\$0.00
	Base Rate			Total Temporary Adjustments [4]	
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.00			\$0.00002	\$0.00002
Block 2: All additional therms	\$0.00			(\$0.00006)	(\$0.00006)

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Original Sheet 141.10.1

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

PURPOSE:

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 141.10, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES:

Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$0.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.00007		(\$0.02633)	(\$0.04539)	(\$0.07165)
Block 2: All additional therms	\$0.00006		(\$0.02633)	(\$0.04545)	(\$0.07172)
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					(\$0.00305)
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					(\$0.04)
INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]:					
Customer Charge (per month):					\$0.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.00007		(\$0.02633)	(\$0.01330)	(\$0.03956)
Block 2: All additional therms	\$0.00006		(\$0.02633)	(\$0.01330)	(\$0.03957)
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					(\$0.00106)
FIRM TRANSPORTATION SERVICE CHARGES (I41TF):					
Customer Charge (per month):					\$0.00
Transportation Charge (per month):					\$0.00
	Base Rate			Total Temporary Adjustments [4]	
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.00			(\$0.00003)	(\$0.00003)
Block 2: All additional therms	\$0.00			(\$0.00011)	(\$0.00011)

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Original Sheet 142.10.2

RATE SCHEDULE 42**LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE**
(continued)

(N)

PURPOSE:

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 142.10, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES:

Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:				Billing Rates
Customer Charge (per month, all service types):				\$0.00
	Base Rate	Commodity Component [2]	Total Temporary Adjustments [3]	
C42SF				
Schedule 308 Credits (per bill):			\$0.00	\$0.00
Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.00004	(\$0.02633)	(\$0.04554)	(\$0.07183)
Block 2: Next 20,000 therms	\$0.00004	(\$0.02633)	(\$0.04549)	(\$0.07178)
Block 3: Next 20,000 therms	\$0.00003	(\$0.02633)	(\$0.04541)	(\$0.07171)
Block 4: Next 100,000 therms	\$0.00002	(\$0.02633)	(\$0.04535)	(\$0.07166)
Block 5: Next 600,000 therms	\$0.00002	(\$0.02633)	(\$0.04530)	(\$0.07161)
Block 6: All additional therms	\$0.00001	(\$0.02633)	(\$0.04519)	(\$0.07151)
I42SF				
Schedule 308 Credits (per bill):			\$0.00	\$0.00
Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.00005	(\$0.02633)	(\$0.04526)	(\$0.07154)
Block 2: Next 20,000 therms	\$0.00004	(\$0.02633)	(\$0.04531)	(\$0.07160)
Block 3: Next 20,000 therms	\$0.00003	(\$0.02633)	(\$0.04543)	(\$0.07173)
Block 4: Next 100,000 therms	\$0.00002	(\$0.02633)	(\$0.04547)	(\$0.07178)
Block 5: Next 600,000 therms	\$0.00002	(\$0.02633)	(\$0.04558)	(\$0.07189)
Block 6: All additional therms	\$0.00001	(\$0.02633)	(\$0.04569)	(\$0.07201)
Firm Service Distribution Capacity Charge (per therm of MDDV per month):				\$0.00
Firm Sales Service Storage Charge (per therm of MDDV per month):				\$0.00
Pipeline Capacity Charge Options (select one):				
Firm Pipeline Capacity Charge - Volumetric option (per therm):				(\$0.00305)
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):				(\$0.04)

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Original Sheet 142.10.3

RATE SCHEDULE 42**LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE**
(continued)**PURPOSE:**

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 142.10.1, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES:

Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE SALES SERVICE CHARGES [1]: (C42SI)					Billing Rates
Customer Charge (per month):					\$0.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.00003		(\$0.02633)	(\$0.01245)	(\$0.03875)
Block 2: Next 20,000 therms	\$0.00003		(\$0.02633)	(\$0.01250)	(\$0.03880)
Block 3: Next 20,000 therms	\$0.00002		(\$0.02633)	(\$0.01258)	(\$0.03889)
Block 4: Next 100,000 therms	\$0.00002		(\$0.02633)	(\$0.01266)	(\$0.03897)
Block 5: Next 600,000 therms	\$0.00001		(\$0.02633)	(\$0.01273)	(\$0.03905)
Block 6: All additional therms	\$0.00000		(\$0.02633)	(\$0.01278)	(\$0.03911)
Interruptible Pipeline Capacity Charge (per therm):					(\$0.00106)
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.00000
INTERRUPTIBLE SALES SERVICE CHARGES [1]: (I42SI)					
Customer Charge (per month):					\$0.00
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.00004		(\$0.02633)	(\$0.01347)	(\$0.03976)
Block 2: Next 20,000 therms	\$0.00004		(\$0.02633)	(\$0.01348)	(\$0.03977)
Block 3: Next 20,000 therms	\$0.00003		(\$0.02633)	(\$0.01349)	(\$0.03979)
Block 4: Next 100,000 therms	\$0.00002		(\$0.02633)	(\$0.01348)	(\$0.03979)
Block 5: Next 600,000 therms	\$0.00001		(\$0.02633)	(\$0.01347)	(\$0.03979)
Block 6: All additional therms	\$0.00001		(\$0.02633)	(\$0.01347)	(\$0.03979)
Interruptible Pipeline Capacity Charge (per therm):					(\$0.00106)
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.00

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Original Sheet 142.11.1

RATE SCHEDULE 42**LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)****PURPOSE:**

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 142.11, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES:

Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C42TI) [1]:					Billing Rates
Customer Charge (per month):					\$0.00
Transportation Charge (per month):					\$0.00
	Base Rate			Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.00			(\$0.00043)	(\$0.00043)
Block 2: Next 20,000 therms	\$0.00			(\$0.00045)	(\$0.00045)
Block 3: Next 20,000 therms	\$0.00			(\$0.00051)	(\$0.00051)
Block 4: Next 100,000 therms	\$0.00			(\$0.00054)	(\$0.00054)
Block 5: Next 600,000 therms	\$0.00			(\$0.00059)	(\$0.00059)
Block 6: All additional therms	\$0.00			(\$0.00065)	(\$0.00065)
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (I42TI) [1]:					Billing Rates
Customer Charge (per month):					\$0.00
Transportation Charge (per month):					\$0.00
	Base Rate			Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.00			(\$0.00054)	(\$0.00054)
Block 2: Next 20,000 therms	\$0.00			(\$0.00056)	(\$0.00056)
Block 3: Next 20,000 therms	\$0.00			(\$0.00060)	(\$0.00060)
Block 4: Next 100,000 therms	\$0.00			(\$0.00062)	(\$0.00062)
Block 5: Next 600,000 therms	\$0.00			(\$0.00067)	(\$0.00067)
Block 6: All additional therms	\$0.00			(\$0.00073)	(\$0.00073)

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Original Sheet 142.12.1

RATE SCHEDULE 42**LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE**
(continued)**PURPOSE:**

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 142.12, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES:

Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C42TF) [1]:					Billing Rates
Customer Charge (per month):					\$0.00
Transportation Charge (per month):					\$0.00
	Base Rate			Total Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.00			(\$0.00040)	(\$0.00040)
Block 2: Next 20,000 therms	\$0.00			(\$0.00043)	(\$0.00043)
Block 3: Next 20,000 therms	\$0.00			(\$0.00051)	(\$0.00051)
Block 4: Next 100,000 therms	\$0.00			(\$0.00058)	(\$0.00058)
Block 5: Next 600,000 therms	\$0.00			(\$0.00063)	(\$0.00063)
Block 6: All additional therms	\$0.00			(\$0.00072)	(\$0.00072)
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.00
FIRM TRANSPORTATION SERVICE CHARGES (I42TF) [1]:					
Customer Charge (per month):					\$0.00
Transportation Charge (per month):					\$0.00
Schedule 308 Credits (per bill):				\$0.00	\$0.00
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.00			(\$0.00039)	(\$0.00039)
Block 2: Next 20,000 therms	\$0.00			(\$0.00042)	(\$0.00042)
Block 3: Next 20,000 therms	\$0.00			(\$0.00049)	(\$0.00049)
Block 4: Next 100,000 therms	\$0.00			(\$0.00055)	(\$0.00055)
Block 5: Next 600,000 therms	\$0.00			(\$0.00061)	(\$0.00061)
Block 6: All additional therms	\$0.00			(\$0.00069)	(\$0.00069)
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.00

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Original Sheet 143.6.1

RATE SCHEDULE 43
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE
(continued)

(N)

PURPOSE:

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 143.6, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES:

Effective: November 1, 2025

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)					
					Billing Rates
Customer Charge:					\$0.00
Transportation Charge:					\$0.00
Volumetric Charge	Base Rate			Total Temporary Adjustment [1]	
Per therm, all therms	\$0.00			\$ (0.00067)	(\$0.00067)
Firm Service Distribution Capacity Charge: Per therm of MDDV per month					\$0.00
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from Schedule C and Schedule 10 .					

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)					
					Billing Rates
Customer Charge:					\$0.00
Transportation Charge:					\$0.00
Volumetric Charge:	Base Rate			Total Temporary Adjustment [1]	
Per therm, all therms	\$0.00			\$0.00	(\$0.00067)
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from Schedule C and Schedule 10 .					

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