

Avista

Stakeholder Name

Commission Staff

Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET							
<i>Example: Commission Basis Report</i>		480-100-257		Annual	Dec. 31	Annual results of operation	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.
LIRAP Report			Docket 010436	Annual	12/31/2021	Overview of Low Income Rate Assistance Program activity from prior program year.	Maintain	Provides UTC with data regarding energy assistance activity.	Maintain	Necessary to maintain visibility of program outcomes.
ERM Deferral Review Filing			Docket 011595	Annual/Monthly	4/1/2021	WA ERM Filing to Review Deferrals (UE011595)	Change Frequency	Maintain annual filing cadence. Reduce the monthly requirement to quarterly to reduce administrative burden on both the Company and the Commission.	Change Frequency	Information is not needed this frequently. Change frequency to semi-annually.
ERM Stipulation-Treatment of Major Plant Outages			Docket 060181	Annual	9/1/2021	WA ERM Stipulation - Treatment of Major Plant Outages (Minimum 70% Availability Threshold)	Maintain	Provides UTC of information on major plant outages in annual ERM filing.	Maintain	Necessary to review ERM mechanism.
Company Compliance Debt Review			Docket 070804, Order 5 (Page 5 of full stipulation)	Annual	3/31/2021	Review the Company's compliance with Commission rules regarding accounting for debt issuance expenses and reacquisition of debt and affirm Avista's compliance with such rules in writing.	Remove	This report has been required since 2007. The Company follows GAAP accounting Commission rules and orders with regards to debt issuances. Plus actions are reviewed in GRCs.	Remove	This is information can be requested in a rate case if it is needed.
Biennial Conservation Report (BCR)		480-109-120(4)	Docket 111882	Biennial	6/1/2022	Biennial conservation report regarding its progress in meeting its conservation target during the preceding two years.	Maintain	Required for determining compliance with Energy Independence Act	Change Frequency	Currently required by statute. Creates duplication with CETA requirements. Recommend proposing statutory revisions.
Annual Conservation Plan (ACP)		480-109-120(2)	Docket 111882	Biennial	11/15/2021	An annual conservation plan containing any changes to program details and annual budget.		Provides UTC with overview of conservation plans for upcoming year.	Change Frequency	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
Aldyl-A pipe replacement program			Docket 120715	Biennial	6/1/2021	Two year plan regarding anticipated Aldyl-A pipeline replacement.	Maintain	Provides UTC information on Aldyl-A pipe	Maintain	
WA Distributed Generation Annual Report			Docket 131883	Annual	8/1/2021	Annual report includes Net Metering Annual Report, Non-Net Metered Distributed Generation Annual Report, and State Tax Incentive Annual Report.	Remove	Similar information on net metering is included in the IRP.	Remove	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
DSM Cost Recovery Tariff-91/191 Updates			Docket 132045, Order 01	Annual	6/1/2021	A cost recovery tariff filed by June 1 of each year, with requested effective date of August 1 of that same year. If no rate change, file EXCEPTION request by May 1.	Maintain	Required to update rate for cost recovery of conservation expenses.	Other	Consider combining this cost recovery filing with MYRPs. Rulemaking required.
Annual Conservation Report (ACR)		480-109-120(3)	Docket 132045, Order 01	Annual	6/1/2021	An annual conservation report regarding its progress in meeting its conservation target during the preceding year.	Maintain	Provides UTC with results of conservation efforts from prior year.	Remove	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
WA Electric & Natural Gas Decoupling Mech. Report			Docket 140188	Quarterly	8/29/2021	Quarterly reports for WA Electric and Natural Gas Decoupling mechanisms.	Maintain		Remove	This is information can be requested if it is needed
LIRAP Cost Recovery Tariff 92/192			Docket 140188, Order 7	Annual	8/1/2021	LIRAP cost recovery tariff filing.	Maintain	Required to update rate for cost recovery of LIRAP expenses.	Maintain	Necessary to true-up LIRAP cost recovery
SQM Report			Docket 140188/140189, Order 6 - Tariff Schedules 85/185	Annual	4/30/2021	Results of Service Quality Measures program from previous year	Maintain	Provides UTC with results of SQM program each year.	Maintain	Necessary information to receive annually on state of utilities reliability
Annual Retired Meters Report			Docket 160100, Order 1	Annual	1/31/2021	By January 31 of each year file a report on the actual number of meters retired in the previous year and provide the Net Book Value at the time of retirement.	Maintain	Final report to be filed in 2022	Maintain	Maintain until final report is filed.
AMI Opt Out Final Report			Docket 180418, Order 1	1-Time	11/30/2021	Final Report on AMI Opt Out	Maintain	Will be final report filed.	Maintain	Maintain until final report is filed.

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	RCW	WAC	DOCKET							
Electric IRP Work Plan		480-600-625(2)		Every 4 Years	9/1/2024	Integrated Resource Plan Work Plan	Maintain	Provides outline for IRP.	Maintain	Ensures transparency for stakeholders.
Electric IRP		480-600-625(1)		Every 4 Years	1/1/2025	Integrated Resource Plan	Maintain	Required by law.	Maintain	Required by Statute.
Draft Electric IRP		480-600-625(3)		Every 4 Years	8/1/2024	Draft of Integrated Resource Plan	Maintain	New Requirement	Maintain	Ensures transparency for stakeholders.
IRP Two-Year IRP Progress Report		480-600-625(4)		Every 4 Years	1/1/2023	Two year progress report on Integrated Resource Plan	Maintain	New Requirement	Maintain	Required by Statute.
Energy & Emissions Metrics		480-109-300(1)		Annual	6/1/2021	Utilities must report metrics of Energy & Emissions intensity to the Commission annual with a ten year look back	Remove	Replaced with CETA reporting	Remove	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
I-937 WUTC & Commerce Report	RCW 19.285	480-109-210		Annual	6/1/2021	Renewable Portfolio Standard (RPS) report with the WUTC and Dept. of Commerce regarding the progress in meeting the conservation and renewable resource targets during the preceding year.	Remove	Replaced with CETA reporting	Other	This report actually goes to the Department of Commerce, not the Commission. The Commission would need to coordinate any changes with Commerce.
WUTC Fees and FERC Form Reporting	RCW 80.24			Annual	5/1/2021	WUTC Fees, Annual Report, FERC Form 1 and 2	Maintain	Required by statute.	Maintain	Required for Annual Reporting Purposes and Fee collection.
Critical Infrastructure			Staff Request	Annual	4/30/2021	Critical Infrastructure Annual Report	Remove	Information can be available upon request.	Maintain	Combine with annual reliability report. The information provided is necessary to monitor the state of utilities' security.
Electric & Gas Results of Operations Reporting		480-100/90-275		Quarterly	8/15/2021	Electric & Gas Results of Operations Quarterly Reports	Maintain		Remove	This is information can be requested in a rate case if it is needed.
Electric IRP Work Plan		480-100-625		Every 4 Years	8/31/2024	Electric IRP Work plan	Maintain	Provides outline for IRP.	Maintain	Provides process transparency for stakeholders.
Commission Basis Report		480-100-257 & 480-90-257		Annual	4/30/2021	Comm. Basis Report (includes report on Wood Pole and Vegetation Management)	Maintain	Maintain report, but modify to remove wood pole reporting required since 2007 GRC related to actual versus 10 year model budget which expired in 2017.	Maintain	Maintain Report necessary for reviewing company annual operations but remove wood pole reporting.
Securities Issuance Reporting		480-100-262		Annual	5/31/2021	Report of Securities Issued for previous year	Maintain		Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Subsidiary Transaction Report		480-100-264 & 480-90-264		Annual	4/29/2021	Subsidiary Transaction Report (Affiliate Interest)	Maintain		Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Essential Utilities Services Contracts Report		480-100-268 & 480-90-268		Annual	4/29/2021	Essential Utilities Services Contracts Report	Remove	Avista is unaware if this report is reviewed or provides value to the UTC. The information in this report can be made available upon request.	Remove	This is information can be requested in a rate case if it is needed.
WA Reliability Report		480-100-398		Annual	4/30/2021	Service Quality and Reliability Report	Maintain	Provides UTC with annual information on service reliability	Maintain	Service reliability reports results provide a measure of the service quality Avista customers are receiving.
Avoided Cost Filing		480-106-040		Annual	11/1/2021	Avoided Cost Filing	Maintain	Required to update avoided costs rates for QFs	Maintain	Required by PURPA.
Biennial Conservation Plan		480-109-120(1)		Biennial	11/1/2021	Conservation plan outlining conservation targets for the upcoming two years.	Maintain	Required by Energy Independence Act	Change Frequency	Currently required because EIA is on a two-year cycle. Creates duplication with CETA requirements. Recommend proposing statutory revisions.
WUTC Budget Compliance Filing		480-140		Annual	2/28/2021	Budget filed in compliance w/ WAC	Maintain		Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Prop./Disposed WUTC Authorization Affidavit		480-143-190		Annual	3/1/2021	Affidavit and Statements of Prop. Disposed of w/o WUTC authorization	Maintain	Required by statute.	Change Frequency	File as applicable.

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PGA Activity Reporting		480-90-233(5)		Monthly	5/31/2021	PGA monthly report of activity - Acct 191. WAC - (5) A gas utility must file a monthly report of the activity in acct 191 within 30 days after the end of each month showing beginning balance, monthly entry & ending balances for each 191 subaccount, PGA incentive amounts must be shown separately.	Change Frequency	Reduce the filing frequency to quarterly to reduce administrative burden on both the Company and the Commission.	Change Frequency	Remove and combine with annual PGA Filing.
Natural Gas IRP Work Plan		480-90-238		Biennial	4/1/2022	Natural Gas Work Plan	Change Frequency	Consider similar schedule as electric IRPs	Maintain	Provides process transparency for stakeholders.
Natural Gas IRP		480-90-238		Biennial	4/1/2023	Natural Gas Integrated Resource Plan	Change Frequency	Consider requirement of filing every 4-years with 2-year update similar to the electric requirement	Change Frequency	Consider frequency change to align with electric.
Gas Distribution System Reporting		480-93-200		Annual	3/15/2021	Annual Report For Calendar Year - Gas Distribution System, Form F7100.1-1 and/or F7100.2-1 (PHMSA)	Maintain		Maintain	
Construction Defects and Materials Failure Report		480-93-200(7)		Annual	3/15/2021	Construction Defects and Materials Failure Report	Maintain		Maintain	
CEIP Public Participation Plan		480--100-655(2)		Biennial	5/1/2021	Outlines the schedule, methods, and goals for public participation and education both during the development of its CEIP and throughout the implementation of the plan.	Maintain	New Requirement	Maintain	Provides process transparency for stakeholders.
Clean Energy Implementation Plan		480--100-640(1)		Every 4 Years	10/1/2021		Maintain	New Requirement	Maintain	Necessary to monitor progress toward compliance with statute.
Energy Assistance Assessment	19.405.120			Biennial	2/2/2022	Report on programs and mechanisms used by the utility to reduce energy burden	Maintain	New Requirement	Other	This report actually goes to the Department of Commerce, not to the Commission.
Annual Clean Energy Progress Report		480-100-650(3)		Annual	7/1/2023	Report on progress in achieving CETA goals	Maintain	New Requirement	Maintain	Necessary to monitor progress toward compliance with statute.
Clean Energy Compliance Report		480-100-650(1)(b)		Every 4 Years	7/1/2026	Compliance report on previous CEIP	Maintain	New Requirement	Maintain	Necessary to monitor progress toward compliance with statute.
EIA RPS Final Compliance Report		480-109-210(6)		Annual	6/1/2021	Final compliance report regarding EIA compliance for 2 years prior	Remove	Replaced with CETA reporting	Remove	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.

Cascade Natural Gas

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Filing Title	RCW	WAC	DOCKET	Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
<i>Example: Commission Basis Report</i>		480-100-257		Annual	Dec. 31	Annual results of operation	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.
Information to Consumers						Provide the commission with electronic copies of all pamphlets, brochures, and bill inserts of regulated service information before the company delivers materials to customers. Scan inserts and e-mail to consumer@utc.wa.gov	Provide on semi-annual basis, instead of monthly.	Majority of this information doesn't change from month to month.	Change Frequency	Provide quarterly instead of monthly. Under WAC 480-90-103(8) companies must provide all pamphlets, brochures, and bill inserts for regulated services at the same time the utility delivers such material to its customers. These reports allow staff to see what information customers are receiving. In practice this ability is rarely needed, and if a bill insert was needed staff could just ask the utility for it.
Purchase Gas Adjustment - Monthly Deferrals						A gas utility must file a monthly report of the activity in account 191, Unrecovered purchased gas costs, for Washington within thirty days after the end of each month.	Provide on quarterly basis, instead of monthly.	It doesn't appear the monthly information is being used for anything; thus, quarterly would be just a relavent and can still show monthly balances.	Change Frequency	Remove and combine with annual PGA Filing
Actual Results for WA Operations Report						Results of Washington Operations Report	Eliminate	CBR already shows this information.	Remove	Unnecessary information that can be requested as a part of GRCs or included in MYRPs. Information is generally unadjusted and therefore unhelpful for rate case purposes.
Bremerton Environmental Remediation						Environmental remediation deferral project per WUTC Order Nos. 01 and 02	Keep		Maintain	This is information can be requested in a rate case if it is needed
PHMSA Annual Report						Copy of every Pipeline and Hazardous Materials Safety Administration (PHMSA) F-7100.1-1 and F-7100.2-1 annual report required by U.S. Department of Transportation, Office of Pipeline Safety.	Keep		Maintain	
Construction Defects and Material Failures						A report detailing all construction defects and material failures resulting in leakage.	Eliminate	Known Leaks in Pipeline has same/similar information already	Remove	Known Leaks in Pipeline has same/similar information already
Known Leaks in Pipelines						Each gas pipeline company must submit a report to the commission that includes the total number of known leaks in pipelines owned by the gas company, the total number of hazardous and nonhazardous leaks eliminated or repaired during the previous year, etc.	Keep		Maintain	
Customer Service Quality Report						Customer Service Quality Report-Commitment #22 of CNGC/MDU Resources merger	Eliminate	This report doesn't seem to be used for anything. The information was to determine service quality after the merger almost fifteen years ago.	Maintain	Customer service quality measurement should be monitored annually
Essential Utilities Services Contracts						Essential Utilities Services Contracts Report			Remove	This is information can be requested in a rate case if it is needed
Affiliated Interest and Subsidiary Transactions						Affiliated Interest and Subsidiary Transactions Report			Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Commission Basis Report						Commission Basis Report (aka Annual Results of Operations)	Keep		Maintain	Maintain Report necessary for reviewing company annual operations
Gross Operating Revenue Fee						Regulatory Fee			Maintain	Required for Annual Reporting Purposes and Fee collection

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Securities Transaction Report						Securities Transaction Report		If the Company has/had a GRC within the last 2 years, then no need to provide this information since everything is already provided.	Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Federal Energy Regulatory Commission Form No. 2						FERC Form 2			Maintain	Required for Annual Reporting Purposes and Fee collection
Purchase Gas Adjustment						Purchased Gas Cost Adjustment Filing	Keep		Maintain	Necessary to true-up PGA Mechanism
Budgets						Annual Budget of Expenditures Report	Should eliminate or have exemption	If the Company has/had a GRC within the last 2 years, then no need to provide this information since everything is already provided.	Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Integrated Resource Plan						Integrated Resource Plan			Maintain	Consider frequency change to align with electric.
WEAF Annual Report						Cascade will file an annual report on its low income program. The report must include the actual program cost, including support provided to customers, reimbursement for CAAs' program delivery cost, and Cascade's administrative costs for WEAF.			Maintain	Necessary to maintain visibility of Utility programs
Line Extension Data Update						Staff requested line extension data updates.	Every 2 years	Should treat like line extensions since the information doesn't change that often.	Remove	This is information can be requested in a rate case or by Staff if it is needed
COVID-19 Utility Cost Recovery						Itemizes the utility costs in any approved COVID-19 petitions for deferred accounting in the docket approving the petition			Maintain	Used to as basis for cost recovery in future proceedings
Annual filing of property transferred without authorization						Every public service company must file with the commission by March 1 of each year a detailed list of all items transferred without commission approval during the previous calendar year, except items whose fair market value is less than the greater of .01% of the public service company's last rate base (for the applicable utility service) established by commission order or two thousand dollars. The public service company must attach an affidavit by a responsible officer qualified to state that none of the items was necessary or useful to perform the public service company's public duties and that the public service company received fair market value for each item.			Change Frequency	File as applicable.
Response to COVID-19						Data and Reporting per Order 2 (Appendix A)			Maintain	Report will be used by staff when the company requests cost recovery.
Conservation Report						Conservation achievement report provided in compliance with the terms adopted by Order 4.			Change Frequency	Retain until utility begins filing a two-year conservation report every other year beginning June 1, 2024
Conservation Plan						CNGC develops this Plan in consultation with its Conservation Advisory Group as a roadmap to the near term conservation strategy for reducing energy use through its Energy Efficiency Programs.			Change Frequency	File a two-year conservation plan every other year beginning Nov. 1, 2021

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Cost Recovery Mechanism						Recover infrastructure investment, including pipeline replacement costs, and a reasonable return on invested capital.			Change Frequency	Change to file in Aug only and estimate Aug/Sept/Oct effective Nov 1st.
Pipeline Replacement Plan						The pipe replacement program plan should consist of three parts: (1) a "master" plan for replacing all pipes with an elevated risk of failure; (2) a two-year plan that specifically identifies the pipe replacement program goals for the upcoming two year period; and (3) if applicable, a plan for identifying the location of pipe that presents elevated risk of failure.			Maintain	

Northwest Natural

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	RCW	WAC	DOCKET							
<i>Example: Commission Basis Report</i>		480-100-257		Annual	Dec. 31	Annual results of operation	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.
Deferred Account Report		480-90-233(5)		Monthly	30th of every month	Monthly Gas Cost Deferred Balance Accumulations / Amortizations	Remove	Deferred balances are reviewed annually through the PGA process.	Remove	Remove and combine with annual PGA Filing.
Budget of Expenditures		480-140-030; 480-140-040		Annual	1-Mar	Capital and O&M Budget	Other	If the Commission finds this report useful, NW Natural will continue to provide the report on an annual basis.	Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Securities Transactions Report		480-90-262	UG-180810 UG-200140	Annual	31-May	Report of securities issued during previous year	Combine with another requirement	There is overlap between the annual securities report and the initial reports of proceeds filed in connection with particular issuances throughout the year. For example, both types of reports require similar descriptions of issuances, use of proceeds, and transaction fees and expenses. This presents an opportunity to consolidate into one filing requirement in an effort to streamline information.	Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Results of Operations		480-90-275		Quarterly	May 15, Aug 15, Nov 15, March 5	Actual results for WA operations.	Remove	This quarterly report is time-intensive to pull together and the information is already provided annually through the Commission Basis Report.	Remove	Unnecessary information that can be requested as a part of GRCs or included in MYRPs. Information is generally unadjusted and therefore unhelpful for rate case purposes.
Transfer of Property		480-143-190		Annual	1-Mar	Property transferred without authorization	Maintain		Change Frequency	File as applicable
Smart Energy Program			UG-100677	Annual	31-Mar	Filed in compliance w/NWN's Schedule U. Contains participation details, analysis of funds collected, expenditures relates to the product, and review of offset expenditure by Climate Trust on behalf of participants.	Maintain	NW Natural tariff requirement.	Maintain	One-of-a-kind carbon offset program. Maintain for now; consider combining with future renewable natural gas reports.
Commission Basis Report		480-90-257		Annual	30-Apr	Annual results of operation	Maintain	Provides the annual results of operations for the Washington utility.	Maintain	Maintain Report necessary for reviewing company annual operations
Affiliated Interest and Cost Allocation Manual		480-90-264		Annual	30-Apr	Affiliate activity over prior calendar year, cost allocation manual.	Maintain		Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Report of Proceeds		480-90-242	UG-200140	As Needed	Within 60 days after issuance	Report of securities issued in a transaction and the disposition of proceeds from such issuance	Combine with another requirement	There is overlap between the annual securities report and the initial reports of proceeds filed in connection with particular issuances throughout the year. For example, both types of reports require similar descriptions of issuances, use of proceeds, and transaction fees and expenses. This presents an opportunity to consolidate into one filing requirement in an effort to streamline information.	Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Annual Report	80.24.010	480-90-252		Annual	1-May	FERC Form 2 and Regulatory Fee Calculation Schedules	Maintain		Maintain	Required for Annual Reporting Purposes and Fee collection.
Essential Utilities Services Contracts Report		480-90-268		Annual	1-May	Commission Order No. R-518. Essential services vendors, type of contract, obligations, length of contract, budgeted and actual payments for prior year.	Remove	NW Natural is unclear how this report is being used by the Commission. It is time-intensive to pull together.	Remove	This is information can be requested in a rate case if it is needed

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Energy Efficiency Program Report				Annual	1-Jun	Compliance with NWN's EE Plan, reference part of Schedule G. Includes Schedule G Energy Trust activity, transactional audit of Schedule G program activity, and Schedule I low-income program activity.	Maintain	NW Natural tariff requirement.	Combine with another requirement	New statutory requirement for biennial plan. Remove annual plan.
Pipeline Replacement Plan			UG-120715	Biennial	1-Jun	Commission's Policy Statement on Accelerated Replacement Pipeline Facilities with Elevated Risk, issued Dec 31, 2012. Contains Master plan for replacing all pipes with an elevated risk of failure, two-year plan identifying program goals for upcoming two-year period, and if applicable, plan for identifying the location of pipe that presents elevated risk of failure.	Remove	If a gas utility does not have a CRM, reconsider whether this report is necessary. NW Natural does not have at-risk pipeline in the Washington service territory.	Remove	Agreed - NWN does not have a CRM
Environmental Remediation Costs Report			UG-110199, UG-181053	Annual	15-Jul	Environmental cost recovery mechanism annual tariff adjustment filing and annual report. Adjusts Schedule 303 to recover environmental remediation expenses incurred in prior year (July - December). Annual report is summary status of each project. UG-110199 Order 01 and 02. UG-181053 Order 06.	Maintain	Provides parties with annual report of activity and the ability to review prudence for ratemaking.	Remove	This information can be requested in a rate case if it is needed
Purchased Gas Cost Adjustment		480-90-233		Annual	15-Sep	Revise tariffs for the effects of changes in purchased gas costs and the effects of changes in deferred gas cost amortizations.	Maintain	Provides annual review of gas costs and other deferred accounts. Ensures gas cost recovery on an annual basis.	Maintain	Necessary to true-up PGA Mechanism
Hedging Plan			UG-132019	Annual	15-Sep	Included with PGA filing. Required by Policy Statement in docket UG-132019.	Combine with another requirement	Risk responsive hedging has been fully adopted. The prudence of hedges can be reviewed within the PGA process.	Maintain	Necessary to maintain visibility of hedging practices.
Energy Efficiency Plan			181053	Annual	1-Dec	UG-Compliance with Order 06. Establishes program goals and budget for the following year.	Maintain	Part of NW Natural's rate case stipulation.	Combine with another requirement	New statutory requirement for biennial plan. Remove annual plan.
Bill Inserts		480-90-103		Monthly		Electronic copies of all bill inserts of regulated service information provided to customers is provided to the Commission at the same time (consumer@utc.wa.gov).	Change Frequency	Provide quarterly instead of monthly. Consumer Services will still receive all inserts.	Change Frequency	Provide quarterly instead of monthly. This report is required by WAC 480-90-103(8) companies must provide all pamphlets, brochures, and bill inserts for regulated service information at the same time the utility delivers such material to its customers. These reports allow staff to see what information customers are receiving. In practice this ability is rarely needed, and if a bill insert was needed staff could just ask the utility for it.
Integrated Resource Plan (IRP) Work Plan		480-90-238		Biennial	11-Feb-21	IRP Work Plan	Maintain		Maintain	Provides process transparency for stakeholders.
IRP Update		480-90-238		Biennial	1-Mar-21	Update of IRP.	Maintain		Remove	One-time requirement.
Draft IRP		480-90-238		Biennial	30-Jun-22	Draft of IRP	Maintain		Maintain	Ensures transparency for stakeholders.
IRP		480-90-238		Biennial	29-Jul-22	Final IRP	Maintain		Change Frequency	Consider frequency change to align with electric.
Conservation Potential Assessment (CPA)	80.28.380			Biennial	20-Jul-21	Prepared by independent third party to establish conservation targets.	Maintain		Maintain	Necessary to monitor progress toward compliance with statute.
Conservation Plan	80.28.380			Biennial	1-Nov-21	Conservation plan outlining conservation targets for the upcoming two years.	Maintain		Maintain	Statutory requirement for 2-year conservation targets. Likely to include biennial plans and reports.



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COVID reporting			U-200281	Quarterly		Order 01. Term sheet items by month	Maintain		Maintain	Used to as basis for cost recovery in future proceedings
COVID reporting			U-200281	Quarterly		Order 01. Costs and benefits relating to deferred accounting in docket UG-200264.	Maintain		Maintain	Used to as basis for cost recovery in future proceedings

PacifiCorp

Stakeholder  
Name

Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET							
<i>Example: Commission Basis Report</i>		480-100-257		Annual	Dec. 31	Annual results of operation	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.
IRP Workplan		480-100-625		Every four years	15 months before IRP	Utility work plan, including advisory group input, outline of IRP content, expectations for subsequent progress report.	Maintain		Maintain	Provides process transparency for stakeholders.
Integrated Resource Plan (IRP)		480-100-625		Every four years	1-Jan	Integrated resource plan consistent with the requirements in WAC 480-100-620.	Maintain		Maintain	Required by Statute
Draft IRP		480-100-625		Every four years	4 months before IRP	Near-final IRP, including a preferred portfolio, CEAP, and supporting analysis, and to the extent practicable all scenarios, sensitivities, appendices, and attachments.	Maintain		Maintain	Ensures transparency for stakeholders.
Biennial IRP Progress Report		480-100-625		Every four years	2 years after IRP	An update to the IRP load forecast, demand-side resource assessment, including a new conservation potential assessment; resource costs; and the portfolio analysis and preferred portfolio.	Maintain		Maintain	
Net Removal Report			UE-001734	Annual	February	Annual report of all customer requests to permanently disconnect from company facilities to switch to another electric utility. The report includes date of request, customer type, nature of the request, estimated removal cost and salvage, actual removal cost and salvage, description of facilities removed, etc.	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden. The Commission could request this information from the Company on an as-needed basis.	Remove	This information can be requested in a rate case if it is needed
Annual Construction Budget Report		480-140-030, -040		Annual	Mar. 1 or ten days after approved	Budgets, showing amounts for construction, operation, and maintenance during the ensuing year.	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden. The Commission could request this information from the Company on an as-needed basis.	Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Property Disclosure Report		480-143-190		Annual	1-Mar	List of items transferred without Commission approval during the previous calendar year, except items below the fair market value threshold.	Other	PacifiCorp recommends maintaining the report, but eliminating the affidavit requirement to reduce administrative burden.	Change Frequency	File as applicable.
Commission Basis Report		480-100-257		Annual	30-Apr	Annual results of operation for the previous calendar year	Maintain		Maintain	Maintain Report necessary for reviewing company annual operations
Mid-Year Commission Basis Report			UE-152253		Oct. 31	Results of operation for previous July-June 12 month period.	Other	PacifiCorp recommends maintaining as long as the decoupling mechanism is maintained.	Remove	This information can be requested in a rate case if it is needed
Biennial Participation Plan		480-100-655		Biennial (odd years)	1-May	Plan outlining schedule, method, and goals for public participation and education for the CEIP.	Maintain		Maintain	Ensures transparency for stakeholders.
Essential Utilities Services Contract Report		480-100-268				Report of essential service vendors when annual transactions exceed one and a half percent of total company sales to customers as reported in the most recent FERC Form 1.	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden. The Commission could request this information from the Company on an as-needed basis.	Remove	This information can be requested in a rate case if it is needed
Electric Service Reliability Report		480-100-398, -393	UE-110634	Annual	1-May	Annual service quality and reliability report.	Maintain		Maintain	Customer service quality measurement should be monitored annually
Annual Report of Regulatory Fees		480-100-252		Annual	1-May	Regulatory Fees and FERC Form 1.	Maintain		Maintain	Required for Annual Reporting Purposes and Fee collection
FERC Form 1 Supplement		480-100-252		Annual	30-May	FERC Form 1 Supplement.	Maintain	Order 02 in Docket UE-072394 granted PacifiCorp an extention to file by May 30 instead of May 1.	Maintain	Required for Annual Reporting Purposes and Fee collection

Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET							
Annual Report of Securities		480-100-262		Annual	31-May	Annual Report of Securities	Maintain		Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Annual Affiliated Interest and Subsidiary Transactions Report		480-100-264		Annual	30-May	Report of affiliate transactions from the previous year.	Maintain		Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Renewable Portfolio Standard (RPS) Report		480-109-210(1)		Annual	1-Jun	Annual report of resources acquired or contracted to meet the renewable compliance obligation for the target year.	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden. Under CETA, this report will no longer be necessary.	Change Frequency	Currently required by statute. Creates duplication with CETA requirements. Recommend proposing statutory revisions.
Final RPS Compliance Report		480-106-210(6)		Annual	1-Jun	Annual closing report within two years of RPS Report listing retired RECs used for compliance with RPS.	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden. Under CETA, this report will no longer be necessary.	Change Frequency	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
Annual Conservation Report		480-109-120(3)		Annual	1-Jun	Annual conservation report on progress meeting the conservation target for the previous year.	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden. Under CETA, this report will no longer be necessary.	Change Frequency	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
Biennial Conservation Report		480-109-120(4)		Biennial	1-Jun	Biennial conservation report on progress meeting the conservation target for the previous two years.	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden. Under CETA, this report will no longer be necessary.	Change Frequency	Currently required by statute. Creates duplication with CETA requirements. Recommend proposing statutory revisions.
Energy and Emissions Intensity Report		480-109-300		Annual	1-Jun	Report of greenhouse gas content and metrics	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden. Under CETA, this report will no longer be necessary.	Remove	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
Power Cost Adjustment Mechanism			UE-140762 Order 09	Annual	15-Jun	Annual power cost adjustment mechanism filing and true up	Maintain		Maintain	Necessary to true-up PCAM
Clean Energy Progress Report		480-100-650(3)		Annual	1-Jul	Annual clean energy progress report	Maintain		Maintain	Necessary to monitor progress toward compliance with statute.
CEIP Compliance Report		480-100-650(1)		Every four years	1-Jul		Maintain		Maintain	Necessary to monitor progress toward compliance with statute.
Clean Energy Implementation Plan (CEIP)		480-100-640(1)		Every four years	1-Oct		Maintain		Maintain	Necessary to monitor progress toward compliance with statute.
Distributed Generation Report			UE-131883		1-Aug		Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden as it provides limited value under the updated legislation.	Remove	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
Biennial CEIP Update		480-100-640(11)		Every four years	1-Nov		Maintain		Change Frequency	Currently required because EIA is on a two-year cycle. Creates duplication with CETA requirements. Recommend proposing statutory revisions.
Biennial Conservation Plan		480-109-120(1)		Biennial	1-Nov	Biennial conservation plan, including a ten year conservation potential and biennial conservation target.	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden. Under CETA, this report will no longer be necessary.	Change Frequency	Currently required by statute. Creates duplication with CETA requirements. Recommend proposing statutory revisions.
Annual Conservation Plan		480-109-120(2)		Annual	15-Nov	Annual conservation plan containing changes to program details and budget from the biennial conservation plan.	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden. Under CETA, this report will no longer be necessary.	Change Frequency	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
Decoupling			UE-152253	Annual	1-Dec	Annual decoupling filing	Maintain		Maintain	Necessary to true-up decoupling mechanism

Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET							
Quarterly Results of Operations		480-100-275		Quarterly	6/29, 9/28, 12/29, 3/30	Quarterly results of operations report	Remove	PacifiCorp recommends removing this reporting requirement to reduce administrative burden.	Remove	Unnecessary information that can be requested as a part of GRCs or included in MYRPs. Information is generally unadjusted and therefore unhelpful for rate case purposes.
Environmental Remediation Report			UE-031658 Order 03	Annual	15-May	Annual report of environmental remediation costs for the previous year	Maintain		Remove	This is information can be requested in a rate case if it is needed
Avoided Cost Update		480-106-040		Annual	1-Nov	Annual update to tariff for purchases from qualifying facilities.	Maintain		Maintain	Required by PURPA.
Conservation Cost Recovery Adjustment		480-109-130		Annual	1-Jun	Filing for recovery of all expected conservation cost changes and amortization of deferred balances.	Other	PacifiCorp recommends removing to file annually to allow flexibility for when budget changes are minimal, and recommends removing the requirement to request an exception when rate changes are not necessary.	Other	Consider combining this cost recovery filing with MYRPs. Rulemaking required.

Puget Sound Energy

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Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET							
<i>Example: Commission Basis Report</i>		480-100-257		Annual	Dec. 31	Annual results of operation	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.
Purchased gas adjustment		480-90-233(5)	UG-190218 UG-190789	Monthly	Within 30 days after the end of each month	Monthly report of activity in account 191 (unrecovered gas purchase costs)	Change Frequency	Reduce to semiannual or quarterly (similar to PCA report) to reduce administrative burden.	Other	Remove and combine with annual PGA Filing
Meter and Billing Performance Report			UE 111048 UG-111049	Annual	Jan. 31	Annual report on PSE's performance under the revised Meter and Billing Performance Standards	Remove	WAC (480-90/100-178) has stricter backbilling requirements than PSE's reporting standards	Remove	New WAC meter correction requirements are generally more restrictive than the requirements in UE 111048 and UG-111049. The meter and billing reports have generally improved since the new WAC requirements were adopted.
Actual [natural gas] results for Washington operations		480-90-275		Quarterly	Within forty-five days of the end of each quarter		Maintain		Remove	This is information can be requested in a rate case if it is needed
Actual [electric] results for Washington operations		480-100-275		Quarterly	Within sixty days of the end of each quarter	Actual results for Washington operations	Maintain		Remove	This is information can be requested in a rate case if it is needed
Officer Certificate regarding Ring-Fencing and Financial Commitments			U-180680	Annual	Jan. 31	Commitment 29: Certificate of an officer of Puget Holdings certifying that neither Puget Holdings nor PSE is prohibited from undertaking certain transactions	Maintain		Maintain	Information necessary to understand PSE's financial commitments.
Debt Report			U-180680	Annual	Mar. 31	Commitment 38: the total amount of debt held at each of Puget Energy and PSE, including the material terms of any new issuances as of Dec. 31 of the previous calendar year. Through 2023.	Maintain		Remove	This is information can be requested in a rate case if it is needed
Notice of Change in Voting Rights			U-180680	Event-based	Within 90 days of effective date of change	Commitment 22: PSE shall file a notice with the Commission within ninety (90) days of the effective date of any change in any of (i) the Alberta Investment Management Corporation Act, S.A. 2007, c. A-26.5; (ii) the Public Sector Pension Plans Act, S.B.C. 1999, c. 44; (iii) the Canada Pension Plan Investment Board Act, S.C. 1997, c. 40; ... <i>For full text, please see U-180680</i>	Maintain		Maintain	

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Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET							
Bill Inserts		480-90-103		Monthly	Commen surate with providing the informati on to consume rs	Electronic or paper copies of all pamphlets, brochures, and bill inserts of regulated service information	Change Frequency	Change to Semi-Annual - Majority of this information doesn't change from month to month.	Change Frequency	Provide quarterly instead of monthly. Under WAC 480-90-103(8) companies must provide all pamphlets, brochures, and bill inserts for regulated services at the same time the utility delivers such material to its customers. These reports allow staff to see what information customers are receiving. In practice this ability is rarely needed, and if a bill insert was needed staff could just ask the utility for it.
Bill Inserts		480-100-103		Monthly	Commen surate with providing the informati on to consume rs	Electronic or paper copies of all pamphlets, brochures, and bill inserts of regulated service information	Change Frequency	Change to Semi-Annual - Majority of this information doesn't change from month to month.	Change Frequency	Provide quarterly instead of monthly. Under WAC 480-100-103(8) companies must provide all pamphlets, brochures, and bill inserts for regulated services at the same time the utility delivers such material to its customers. These reports allow staff to see what information customers are receiving. In practice this ability is rarely needed, and if a bill insert was needed staff could just ask the utility for it.
Qualifying Storm Notice			UG 040640 UE 040641	Event-based	Within 30 days of a qualifying weather event	Qualifying Storm Loss Deferral Mechanism; notice of a weather event that PSE reasonably believes will qualify for deferral treatment and to file a more detailed report no later than 90 days after the weather-related event.	Maintain	Change to 30 day letter only - Commission Staff can request additional information if desired.	Remove	This is information can be requested in a rate case if it is needed
Qualifying Storm Report			UG 040640 UE 040641	Event-based	No later than 90 days after the qualifying weather event	Qualifying Storm Loss Deferral Mechanism; more detailed report following qualifying storm event notice.	Remove	Commission Staff can request additional information based on the 30-day notice if desired.	Remove	This is information can be requested in a rate case if it is needed
Property transferred without authorization		480-143-190	UE-892688	Annual	Mar. 1	Detailed list of all items transferred without commission approval during the previous calendar year, except items whose fair market value is less than the greater of .01% of the public service company's last rate base	Maintain		Change Frequency	File as applicable.
Compliance Report for the TransAlta-Centralia Coal Transition Power Purchase Agreement			UE-121373	Annual	Mar. 15	Includes certain generation information, financial assistance payments and FTE info	Maintain	Will no longer be needed by 2025.	Maintain	Remove after plant closure.
Commission Basis Report		480-90-257		Annual	Within four months of the end of a utility's fiscal year	Depicts the gas operations of a gas utility under normal temperature and power supply conditions during the reporting period	Maintain		Maintain	Maintain Report necessary for reviewing company annual operations

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Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET							
Commission Basis Report		480-100-257		Annual	Within four months of the end of a utility's fiscal year	Depicts the electric operations of an electric utility under normal temperature and power supply conditions during the reporting period.	Maintain		Maintain	Maintain Report necessary for reviewing company annual operations
Affiliated Interest and Subsidiary Transactions report		480-90-264		Annual	Due one hundred twenty days from the end of the utility's fiscal or calendar year (reporting period).	Summarizing all transactions, except transactions provided at tariff rates, that occurred between the utility and its affiliated interests, and the utility and its subsidiaries	Maintain		Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Affiliated Interest and Subsidiary Transactions report		480-100-264		Annual	Due one hundred fifty days from the end of each reporting period, whether a fiscal or calendar year.	Summarizing all transactions, except transactions provided at tariff rates, that occurred between the utility and its affiliated interests, and the utility and its subsidiaries	Maintain		Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.

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Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET							
Essential Utilities Services Contracts Report		480-90-268		Annual	One hundred twenty days from the end of each reporting period, whether a fiscal or calendar year.	When the annual value to a vendor exceeds one and one-half percent of total company sales to ultimate customers as reported in the utility's most recent FERC Form No. 2 (or combined Forms No. 1 and No. 2 for combined utilities), each gas utility must report the total contracts with that vendor for essential utility services contract or contracts, along with anticipated associated charges	Remove	No action is ever taken on these filings. Similar information can be obtained through data requests in rate proceedings.	Remove	This is information can be requested in a rate case if it is needed
Essential Utilities Services Contracts Report		480-100-268		Annual	One hundred twenty days from the end of each reporting period, whether a fiscal or calendar year	When the annual transactions with a vendor exceed one and one-half percent of total company sales to ultimate customers as reported in the utility's most recent FERC Form No. 1 (or combined Forms No. 1 and No. 2 for combined utilities), each electric utility must report the total contracts with that vendor for essential utility services specifying the relevant terms of the contract or contracts, along with anticipated associated charges.	Remove	No action is ever taken on these filings. Similar information can be obtained through data requests in rate proceedings.	Remove	This is information can be requested in a rate case if it is needed
Schedule 91 Purchases from Qualifying Facilities of Five Megawatts or Less		480-107-095		Annual	Nov. 25	Purchases from Qualifying Facilities of Five Megawatts or Less, updating the estimated avoided costs for both energy and capacity.	Maintain		Maintain	Required by PURPA.
Schedule 120 (Elec) Conservation Cost Recovery Adjustment		480-109-130		Annual	Mar. 1	Recovery of all expected conservation cost changes and amortization of deferred balances.	Maintain		Other	Consider combining this cost recovery filing with MYRPs. Rulemaking required.
Schedule 120 (Gas) Conservation Cost Recovery Adjustment		480-109-130		Annual	Mar. 1	Recovery of all expected conservation cost changes and amortization of deferred balances.	Maintain		Other	Consider combining this cost recovery filing with MYRPs. Rulemaking required.
Disconnection Reduction Report			UE-190529 UG-190530	Annual	Jul. 8	For the purpose of analyzing and monitoring disconnection trends	Maintain		Maintain	
SQI and Electric Reliability Report (SQI Annual Report)		480-100-398	UE 072300 UG 072301 UE-011570 UG-011571	Annual	Mar. 31	Service Quality and Electric Reliability Report; Natural Gas Emergency Response Plans; Critical Infrastructure Security Report	Maintain		Maintain	Customer service quality measurement should be monitored annually
SQI Semi-Annual Report			UE 072300 UG 072301 UE-011570 UG-011571		Jul. 30	SQI Semi Annual Report for six months ended June, SQI Semi Annual Service Provider Service Quality Report, SQI Gas Emergency Response Plans Report (for reporting period January - June)	Remove	The Commission has not taken action on this report since 1998	Remove	This information is provided annually through the SQI annual report



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	RCW	WAC	DOCKET							
Integrated Resource Plan (IRP)		480-100-625		Every four years	Jan. 1	Analysis describing the mix of generating resources, conservation methods, technologies, and resources to integrate renewable resources and, where applicable, address overgeneration events, and efficiency resources that will meet current and projected needs at the lowest reasonable cost to the utility and its ratepayers that complies with the requirements specified in RCW 19.280.030(1)	Maintain		Maintain	Required by Statute
IRP Work Plan		480-100-625		Every four years	No later than 15 months prior to the IRP due date	Plan that includes advisory group input and outlines the content of the IRP and expectations for the subsequent two-year progress report	Maintain		Maintain	Provides process transparency for stakeholders.
Draft IRP		480-100-625		Every four years	No later than four months prior to the due date of the final IRP	Plan that includes the preferred portfolio, Clean Energy Action Plan, and supporting analysis, and to the extent practicable, all scenarios, sensitivities, appendices, and attachments	Maintain		Maintain	Provides process transparency for stakeholders.
IRP Two Year Progress Report		480-100-625		Every four years	Every two years after a final IRP has been filed	Updates load forecast, demand-side resource assessment including a new conservation potential assessment; resource costs; and the portfolio analysis and preferred portfolio, and any other necessary updates	Maintain		Maintain	Required by Statute
Clean Energy Implementation Plan (CEIP)		480-100-640		Every four years starting 2021	Oct. 1	The CEIP describes the utility's plan for making progress toward meeting the clean energy transformation standards, and is informed by the utility's clean energy action plan.	Maintain		Maintain	Necessary to monitor progress toward compliance with statute.
Clean Energy Compliance Report		480-100-650		Every four years starting 2026	Jul. 1	Unless otherwise ordered by the commission, each electric utility must file a clean energy compliance report with the commission by July 1, 2026, and at least every four years thereafter.	Maintain		Maintain	Necessary to monitor progress toward compliance with statute.
Annual Clean Energy Progress Reports		480-100-650		Annual starting 2023	Jul. 1	On or before July 1st of each year beginning in 2023, other than in a year in which the utility files a clean energy compliance report, the utility must file with the commission, in the same docket as its most recently filed CEIP, an informational annual clean energy progress report regarding its progress in meeting its targets during the preceding year.	Maintain		Maintain	Necessary to monitor progress toward compliance with statute.

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Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET							
CEIP Participation Plan and Education		480-100-655		Odd years	May 1 of odd years starting 2021	On or before May 1st of each odd-numbered year, the utility must file with the commission a plan that outlines its schedule, methods, and goals for public participation and education both during the development of its CEIP and throughout the implementation of the plan	Maintain		Maintain	Provides process transparency for stakeholders.
Biennial CEIP update		480-100-640		Every four years	On or before November 1st of each odd-numbered year that the utility does not file a CEIP	The CEIP update may be limited to the biennial conservation plan requirements under chapter 480-109 WAC and will include an explanation of how the update will modify targets in its CEIP. In addition to its proposed biennial conservation plan, the utility may file in the update other proposed changes to the CEIP as a result of the integrated resource plan progress report	Maintain		Change Frequency	Currently required because EIA is on a two-year cycle. Creates duplication with CETA requirements. Recommend proposing statutory revisions.
Schedule 83 Electricity Conservation Service		480-109-110	UE-171087	Annual		Update the budget amount to implement conservation initiatives in electric Schedule 83	Maintain		Combine with another requirement	Updates conservation program tariff to match Conservation Budget.
Annual Report Schedule 93 Voluntary Load Curtailment Rider			UE-021250	Annual	Oct. 31	Annual Report Schedule 93 Voluntary Load Curtailment Rider	Maintain		Combine with another requirement	Necessary to true-up Rider. Consider combining this cost recovery filing with MYRPs
Schedule 129 (Elec) Annual Low Income Cost Recovery Compliance Filing			UE-011570 UG-011571	Annual	Aug. 31	Cost recovery compliance filing	Maintain		Combine with another requirement	Necessary to true-up Low-income Rider. Consider combining this cost recovery filing with MYRPs
Schedule 129 (Gas) Annual Low Income Cost Recovery Compliance Filing			UE-011570 UG-011571	Annual	Aug. 31	Cost recovery compliance filing	Maintain		Combine with another requirement	Necessary to true-up Low-income Rider. Consider combining this cost recovery filing with MYRPs
Schedule 137 (Elec. only) REC Tracker			UE-111048 UG-111049 UE-131276	Annual	Nov. 27	Temporary customer charge or credit	Maintain		Maintain	Necessary to true-up REC Rider. Consider combining this cost recovery filing with MYRPs
Schedule 139 Liquidated Damages Accounting Petition			UE-200865	Event based	Oct. 2028	Potential obligation to seek additional approval from the Commission if the regulatory liability for liquidated damages granted in this petition is not fully passed back	Maintain			

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	RCW	WAC	DOCKET							
Schedule 140 (Elec) Property Tax Tracker			UE-121697 UG-121705 UE-130137 UG-130138	2x per year	On or prior to April 15	Implement changes to rates under the Property Tax Tracker; includes a mechanism to adjust rates both up and down to pass through the cost of property taxes consistent with what PSE pays	Change Frequency	Rate change is May 1st each year to coincide with other May 1st rate changes. Tax bills are not known in enough time to file with actuals for a May 1st rate change. Therefore, an estimated filing is made with 30 days notice and an update is filed once final tax bills are received. Recommend filing only once per year with enough time for 30 day noticing using estimates, which will be well informed as most taxing jurisdictions will have been received. The rate filing contains a true-up for prior years similar to other Rider filings such as Schedule 120 Conservation which utilizes 3 months of estimates each year that are true-up the following year.	Change Frequency	Agree to change to annual filing.
Schedule 140 (Gas) Property Tax Tracker			UE-121697 UG-121705 UE-130137 UG-130138	2x per year	On or prior to April 15	Implement changes to rates under the Property Tax Tracker; includes a mechanism to adjust rates both up and down to pass through the cost of property taxes consistent with what PSE pays	Change Frequency	See Ref# 42	Change Frequency	Agree to change to annual filing.
Schedule 141X (Elec) Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment			UE-190529 UG-190530	Annual	Aug. 31	Update Schedule 141X for the year's ARAM reversal and to true-up the prior period reversals with amounts actually refunded	Maintain	.	Maintain	Necessary to true-up ARAM reversal mechanism
Schedule 141X (Gas) Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment			UE-190529 UG-190530	Annual	Aug. 31	Update Schedule 141X for the year's ARAM reversal and to true-up the prior period reversals with amounts actually refunded	Maintain		Maintain	Necessary to true-up ARAM reversal mechanism
Schedule 142 (Elec) Revenue Decoupling Adjustment Mechanism			UE-130137 UG-130138	Annual	No later than April 1 of each year	Implement changes to rates under the established Revenue Decoupling Adjustment Mechanism. Schedule 142 is a mechanism for adjusting rates, both up and down, for defined Decoupled customers	Maintain		Maintain	Necessary to true-up decoupling mechanism
Schedule 142 (Gas) Revenue Decoupling Adjustment Mechanism			UE-130137 UG-130138	Annual	No later than April 1 of each year	Implement changes to rates under the established Revenue Decoupling Adjustment Mechanism. Schedule 142 is a mechanism for adjusting rates, both up and down, for defined Decoupled customers	Maintain		Maintain	Necessary to true-up decoupling mechanism
Schedule 171 Optional Non-Communicating Meter Service Annual Status Report			UE-180860 UG 180861	Annual	Jan. 31	Annual Report of its electric and natural gas Schedules 171 implementation status. Through January 2026.	Maintain		Maintain	
Schedule 171 Optional Non-Communicating Meter Service Bi-Annual Status Report			UE-180860 UG 180861	Bi-Annual	Jul. 31	Bi-Annual Report of its electric and natural gas Schedules 171 implementation status.	Remove	Change to annual filing. Annual Reporting is sufficient for monitoring this optional service	Remove	Agree with Company Recommendation

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Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET							
Schedule 194 (Elec) Residential and Farm Credit				As needed	Sep. 1	The purpose of this filing is to pass through the residential exchange benefits that PSE receives from the Bonneville Power Administration under agreements between PSE and BPA. The adjustment will change with little or no notice in response to any change in benefits arising from the Agreement or in Residential Load	Maintain		Maintain	Implements settlement between BPA and IOUs.
Deferred Environmental Remediation Detail Reports			UE-170033 UG-170034	Annual	Apr. 30	Provides detail of environmental remediation deferrals	Maintain		Remove	This is information can be requested in a rate case if it is needed
Colstrip Annual Report on Decommissioning and Remediation			UE-170033 UG-170034	Annual	Dec. 1	Updates related to the status of Colstrip, provide the most recent estimates for retirement dates, and the amount of decommissioning and remediation expenditures for the Colstrip units along with an update to the estimated future D&R costs	Maintain		Maintain	Information necessary to maintain visibility of the company's environmental remediation activities related to Coal facilities.
PCA Compliance Filing			UE-130617	Annual	30-Apr	Annual report detailing the power costs included in the deferral calculation	Maintain		Maintain	Necessary to true-up PCA Mechanism
UTC Fees and FERC Form Reporting - Form 1		480-100-252		Annual	1-May	Comprehensive financial and operating report submitted for Electric Rate regulation and financial audits	Maintain		Maintain	Required for Annual Reporting Purposes and Fee collection
UTC Fees and FERC Form Reporting - Form 2		480-90-252		Annual	1-May	Comprehensive financial and operating report submitted for Natural Gas Rate regulation and financial audits	Maintain		Maintain	Required for Annual Reporting Purposes and Fee collection
PCA Quarterly Report			UE 130617	Quarterly	Due the 15 <sup>th</sup> day of the second month after quarter's end	Revises the Power Cost Rate in Schedule 95 in the Company's overall normalized power supply costs	Change Frequency	Could make one filing per year with YTD June information since the annual report under Ref # 53 will contain the annual amounts as of December each year.	Change Frequency	Remove and combine with annual PCA Filing
Securities Transactions Report		480-90-262		Annual	Due five months from the end of the utility's reporting period, whether a fiscal or calendar year	Annual securities transaction report	Maintain		Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.

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	RCW	WAC	DOCKET							
Securities Transactions Report		480-100-262		Annual	Due five months from the end of the utility's reporting period, whether a fiscal or calendar year	Annual securities transaction report	Maintain		Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.
Low Income Program Outcome Annual Report			UE-011570 UG-011571	Annual	31-May	Program outcomes will be monitored and analyzed through an annual report the Company will submit to the Commission no later than May 31 <sup>st</sup> of each year...	Maintain		Maintain	Necessary to maintain visibility of program outcomes.
Annual Conservation Plan		480-109-120		Even years	Nov. 15	On or before November 15th of each even-numbered year, a utility must file with the commission, in the same docket as its current biennial conservation plan, an annual conservation plan containing any changes to program details and annual budget.	Other	We acknowledge the Commission stated in its General Order 601 in Dockets UE-191023 and UE-190698 that these reports may no longer be necessary sometime after 2022.	Change Frequency	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
Annual Conservation Report		480-109-120		Annual	Jun. 1	An annual conservation report regarding its progress in meeting its conservation target during the preceding year	Other	See Ref # 60	Change Frequency	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
Biennial Conservation Report		480-109-120		Even years	Jun. 1	Report regarding the Company's progress in meeting its conservation target during the preceding two years.	Other	See Ref # 60	Change Frequency	Currently required by statute. Creates duplication with CETA requirements. Recommend proposing statutory revisions.
Biennial Conservation Plan		480-109-120		Odd years	Nov. 1	Includes a request that the commission approve its ten-year conservation potential and biennial conservation target	Other	See Ref # 60	Change Frequency	Currently required by statute. Creates duplication with CETA requirements. Recommend proposing statutory revisions.
Biennial Conservation Report Notice to Customers		480-109-120		Every other year	Within 90 days of final action by the commission in even-numbered years	A utility must provide a summary of the biennial conservation report to its customers by bill insert or other suitable method within ninety days of the commission's final action on the report.	Other	See Ref # 60	Maintain	Ensures transparency for stakeholders.
Renewable Portfolio Standard (RPS) Report for current target year		480-109-210		Annual	Jun. 1	Details the resources the utility has acquired or contracted to acquire to meet its renewable resource obligation for the target year	Remove	PSE agrees with the Commission, as it stated in its General Order 601 in Dockets UE-191023 and UE-190698, that the renewable portfolio standard compliance report will no longer be needed after 2024.	Change Frequency	Currently required by statute. Creates duplication with CETA requirements. Recommend proposing statutory revisions.

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	RCW	WAC	DOCKET							
Final Renewable Portfolio Standard Report for Report filed two years prior		480-109-210		Annual	Jun.1	Within two years of submitting the Annual Renewable Portfolio Standard Report, a utility must submit a final renewable portfolio standard compliance report that lists the certificates that it retired in WREGIS for the target year	Remove	See Ref# 65	Remove	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
RPS Notice to Customers		480-109-210		Annual	Within ninety days of final action by the commission on the report	Each utility must provide a summary of its annual renewable portfolio standard report to its customers by bill insert or other suitable method.	Remove	See Ref# 65	Maintain	Provides process transparency for stakeholders.
Energy and Emissions Intensity Metrics		480-109-300		Annual	Jun. 1	Greenhouse gas content calculation and energy and emissions intensity metrics	Remove	This reporting requirement was developed prior to the passage of the Clean Energy Transformation Act (CETA). It is not specified in statute, nor is it required by the Department of Ecology, the state agency responsible for regulating air emissions. Reporting would be better focused on CETA compliance.	Remove	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
Pipe Replacement Program Plan			UG-120715	Every other year	Jun. 1	Analysis of pipe replacement priorities and cost recovery	Maintain		Maintain	
Schedule 149 Cost Recovery Mechanism related to Pipeline Replacement Program Plan			UG-120715	Annual or every other year	Jun. 1	Any company electing a CRM will prepare and submit the information described in this section of the policy statement with its program plan	Remove	See Item #72	Remove	See Schedule 149 Cost Recovery Mechanism
Schedule 149 Cost Recovery Mechanism First Update			UG-120715	Annual	Concurrent with annual PGA filing	The company will update the projected costs with actual investment incurred during May through July and revised costs estimates for August through October with its annual Purchased Gas Adjustment tariff filing.	Maintain	The policy statement recommends 3 filings per year - see item #s 71 and 73. Recommend changing to one filing per year and treat similarly to Schedule 120 Conservation which includes 3 months of estimates that get trued-up each following year.	Change Frequency	Change to file in Aug only and estimate Aug/Sept/Oct effective Nov 1st.
Schedule 149 Cost Recovery Mechanism Second Update			UG-120715	Annual	When actual cost data is available	Once actual project cost data are available, a company will submit actual cost data through September and an updated estimate for October under the PGA docket for that year	Remove	See Item #72	Remove	See Schedule 149 Cost Recovery Mechanism
Notice of Voting Requirements Change			U-180680	Event-based	Within 30 days of a change	Commitment 23: PSE shall file a notice with the Commission and serve such notice on the parties to Docket U-180860, within thirty (30) days of any (i) change to the voting requirements in either the PSE Bylaws or Puget Holdings LLC Agreement or (ii) creation of an enforceable voting agreement among two or more members of Puget Holdings	Maintain		Maintain	Staff review the information provided and will approach the company if they have concerns with notice

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	RCW	WAC	DOCKET							
SQL – Notice to Customers			UE-072300	Annual	No later than 90 days after the Company files its annual report	At least once per year, PSE will report the annual results for each item in the SQL to all of its customers.	Maintain		Maintain	Necessary to maintain visibility of Utility programs
Notice verification and assistance		480-90-198		Event-based	Within ten days of making a filing requiring posting, publication, or customer notice under WAC 480-90-194, 480-90-195, or 480-90-197, but no sooner than when the tariff is filed with the commission	Customer notice	Maintain		Maintain	Necessary to maintain visibility of Utility programs

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	RCW	WAC	DOCKET							
Notice verification and assistance		480-100-198		Event-based	Within ten days of making a filing requiring posting, publication, or customer notice under WAC 480-100-194, 480-100-195, or 480-100-197, but no sooner than when the tariff is filed with the commission	Customer notice	Maintain		Maintain	Staff review the information provided and will approach the company if they have concerns with notice
Posting of tariffs for public inspection and review		480-90-193		Event-based	Concurrent with filing with the commission	Each gas utility offering service under tariff must make available for public inspection and review all tariffs governing its provision of service	Maintain		Maintain	Staff review the information provided and will approach the company if they have concerns with notice
Posting of tariffs for public inspection and review		480-100-193		Event-based	Concurrent with filing with the commission	Each electric utility offering service under tariff must make available for public inspection and review all tariffs governing its provision of service	Maintain		Maintain	Staff review the information provided and will approach the company if they have concerns with notice
Publication of proposed tariff changes to increase charges or restrict access to services		480-90-194		Event-based	30 days prior to rate increase	Each gas utility offering service under tariff must publish or provide electronically all proposed changes to its tariff for at least thirty days, as required by RCW 80.28.060	Maintain		Maintain	Staff review the information provided and will approach the company if they have concerns with notice
Publication of proposed tariff changes to increase charges or restrict access to services		480-100-194		Event-based	30 days prior to rate increase	Each electric utility offering service under tariff must publish or provide electronically all proposed changes to its tariff for at least thirty days	Maintain		Maintain	Staff review the information provided and will approach the company if they have concerns with notice



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	RCW	WAC	DOCKET							
Tariff schedules to be filed with commission—Public schedules				Event-based	Ongoing	Every gas company, electrical company, wastewater company, and water company shall file with the commission and shall print and keep open to public inspection schedules in such form as the commission may prescribe, showing all rates and charges made, established or enforced, or to be charged or enforced, all forms of contract or agreement, all rules and regulations relating to rates, charges or service, used or to be used, and all general privileges and facilities granted or allowed by such gas company, electrical company, wastewater company, or water company	Maintain		Maintain	
Tariff changes—Statutory notice—Exception—Waiver of provisions during state of emergency				Event-based	30 days prior to rate increase	Unless the commission otherwise orders, no change may be made in any rate or charge or in any form of contract or agreement or in any rule or regulation relating to any rate, charge or service, or in any general privilege or facility which shall have been filed and published by a gas company, electrical company, wastewater company, or water company in compliance with the requirements of RCW 80.28.050 except after thirty days' notice to the commission and publication for thirty days, which notice must plainly state the changes proposed to be made in the schedule then in force and the time when the change will go into effect and all proposed changes must be shown by printing, filing and publishing new schedules, or shall be plainly indicated upon the schedules in force at the time and kept open to public inspection.	Maintain		Maintain	
Annual fuel mix information				Annual	Depends on type of customer	Each retail supplier shall provide to its existing and new retail electric customers its annual fuel mix information by generation category as required in RCW 19.29A.060	Maintain		Other	This filing is submitted to the Department of Commerce, not the Commission.
Payment location closure		480-90-188		Event based	30 days prior to payment location closure	The utility must provide written or electronic notice to the commission's consumer affairs section at least thirty days prior to the closing of any business office, customer service center, or payment agency	Maintain		Maintain	Staff review the information provided and will approach the company if they have concerns prior to a location closing.
Payment location closure		480-100-188		Event based	30 days prior to payment location closure	The utility must provide written or electronic notice to the commission's consumer affairs section at least thirty days prior to the closing of any business office, customer service center, or payment agency.	Maintain		Maintain	Staff review the information provided and will approach the company if they have concerns prior to a location closing.

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	RCW	WAC	DOCKET							
Distributed Generation Annual Report			UE-131883	Annual	Aug. 1	Report disclosing the amount of distributed generation interconnected to investor-owned utilities in the state of Washington	Remove	There have been multiple changes in state law/programs since this reporting requirement was established (and even since it was updated through a DG Reports Roundtable with UTC and utility staff in 2018) making much of it either redundant with other reporting requirements or limited in its value.	Remove	Remove after June 1, 2022, as the same reporting will be in the CEIP annual update. Rulemaking required.
Annual Proposed Purchased Gas Adjustment (PGA)		480-90-233		Annual	Within a maximum of fifteen months since the effective date of the utility's last PGA.	A PGA clause is an accounting and rate adjustment procedure that gas utilities use to recover actual gas costs. Gas utilities must file with the commission for recovery of expected gas cost changes and amortization of accumulated book balances.	Maintain		Maintain	Necessary to true-up purchase gas adjustment
Annual Hedging Plan			UG-132019	Annual	Filed with Annual PGA	Annual comprehensive hedging plans that demonstrate the integration of risk responsive strategies into the Companies' overall hedging framework	Maintain		Maintain	Necessary to maintain visibility of hedging practices.
Schedule 95A Production Tax Credit Tracker			UE-050870	Annual	Oct. 31	The annual true-up and rate filing for electric Schedule 95A Federal Incentive Tracker which includes the pass back of Treasury Grants received for PSE's Wild Horse Expansion and Lower Snake River wind facilities over ten years.	Maintain	Will no longer be needed after 2022 or 2023 depending on method of trueing up final year.	Maintain	Necessary to true up Product Tax Credit Tracker
Budget		480-140-040		Annual	Within ten days after it is approved by the company, but no later than sixty days after the beginning of the company's fiscal year	Budgets, in a format selected by the reporting company, must show amounts needed for construction, operation and maintenance during the ensuing year.	Other	If mandated multi-year rate plans and retrospective reviews are adopted, these may no longer be necessary.	Other	This information could be made available in other venues. Recommending making statutory changes if this is not used in other forums. Currently is not being used.

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Electric line extension cost study information filing			UE-150200	Every other year	Dec. 31	PSE will file Electric Line Extension Costs Studies at a minimum every two years starting 2019. These studies will cover a 12-month period.	Maintain		Remove	This information can be presented upon request by Staff.