



STATE OF WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION

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July 16, 2021

Mark L. Johnson, Executive Director and Secretary
Washington Utilities and Transportation Commission
P. O. Box 47250
Olympia, Washington 98504-7250

RE: Puget Sound Energy's Annual Renewable Portfolio Standard Compliance Report
Docket UE-190411

Dear Mr. Johnson:

In Order 01 of the above-mentioned docket, the Commission determined that Puget Sound Energy (PSE or Company) had complied with the 2019 renewable portfolio standard (RPS) target calculation and initial reporting requirements. The Commission ordered PSE to file a report no later than June 1, 2021, that listed the certificate numbers for every renewable energy credit (REC) that the company retired in the Western Renewable Energy Generation Information System (WREGIS), along with details about which certificates were used for its voluntary renewable energy programs for 2019.

Staff Analysis of PSE's 2019 Final RPS Compliance Report

In its May 24, 2019, filing, PSE correctly calculated its 2019 RPS target of 1,890,612 MWh, and identified a mix of wind-based RECs from 2018 and 2019, incremental hydropower-based RECs from 2019, and extra apprenticeship credits that it planned to use to meet this target. Table 1 below displays the mix of resources that PSE planned to deploy to meet the target.

Table 1: PSE's 2019 Renewable Resource Target and Compliance Plan

2019 Target (MWh)	Incremental Hydro (MWh)	Wind (MWh)	Total Compliance Resources (MWh)
1,890,612	115,922	2,417,820	2,533,742

On June 1, 2021, PSE filed its final RPS compliance report for 2019. Commission Staff has reviewed all compliance report materials and determined that PSE has met its 2019 RPS target. Table 2 below details the resources PSE used to meet the target.

Table 2: Summary of 2019 PSE RCW 19.285.040 Compliance

Facility Name	Facility Type	Vintage Year 2018	Vintage Year 2019	Extra Apprenticeship Credits	Total
Lower Snake River - Dodge Junction	Wind	508,243		101,649	609,892
Lower Snake River - Phalen Gulch	Wind	370,818		74,164	444,982
Klondike III	Wind	61,829			61,829
Wild Horse Phase II	Wind	103,462		20,692	124,154
Wild Horse	Wind	334,325			334,325
Hopkins Ridge	Wind	215,750			215,750
Hopkins Ridge Phase II	Wind	8,722			8,722
Camp Reed Wind Park	Wind		602		602
Lower Baker River	Incremental Hydro		74,606		74,606
Snoqualmie Falls	Incremental Hydro		15,750		15,750
TOTAL		1,603,149	90,958	196,505	1,890,612

Conclusion

For 2019, PSE has fully complied with the reporting requirements contained in Order 01, entered August 8, 2019.

Sincerely,

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 , Jim (UTC)

Jim Woodward
 Regulatory Analyst