

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



December 8, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

STATE OF WASHINGTON
UTILITY AND TRANSPORTATION
COMMISSION
2009 DEC 10 AM 8:23
KIMBALL

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of November 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's November 2009 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,569,462 for the month of November 2009. After adjusting for revenue-sensitive expenses, \$2,457,241 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
NOVEMBER 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block	Percent	kWh or \$	Proration Percentages		Surcharge Rates		Current Month				
				Before	On/After	Before	On/After	Surcharge Revenue				
				1-Jan-06	1-Jan-06	1-Jan-06	1-Jan-06	Rate	Rate			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
							(c)*(d)*(f)	(e)*(g)	(h)+(i)			
1 (0-600 kWh)	56.018%	102,769,346	0.00%	100.00%	0.405¢	0.446¢	\$0	\$458,351	\$458,351			
1 (601-1300 kWh)	29.410%	53,954,915	0.00%	100.00%	0.607¢	0.668¢	0	360,419	360,419			
1 (over 1300 kWh)	14.572%	26,733,459	0.00%	100.00%	0.853¢	0.938¢	0	250,760	250,760			
Total Sch 1	100.000%	183,457,720					0	1,069,530	1,069,530			
11		28,250,919	0.00%	100.00%	0.788¢	0.867¢	0	244,935	244,935			
12		3,427,555	0.00%	100.00%	0.788¢	0.867¢	0	29,717	29,717			
21		118,483,193	0.00%	100.00%	0.549¢	0.604¢	0	715,638	715,638			
22		2,783,821	0.00%	100.00%	0.549¢	0.604¢	0	16,814	16,814			
25		75,528,328	0.00%	100.00%	0.352¢	0.387¢	0	292,295	292,295			
30		286,340	0.00%	100.00%	0.485¢	0.534¢	0	1,529	1,529			
31		4,233,855	0.00%	100.00%	0.485¢	0.534¢	0	22,609	22,609			
32		390,833	0.00%	100.00%	0.485¢	0.534¢	0	2,087	2,087			
41-46		\$1,430,073	0.00%	100.00%	9.78%	9.02%	0	113,540	113,540			
47		\$481,051	0.00%	100.00%	9.78%	9.02%	0	38,193	38,193			
48		\$284,343	0.00%	100.00%	9.78%	9.02%	0	22,575	22,575			
Schedule Totals		416,842,564					\$0	\$2,569,462	\$2,569,462			

Conversion factor	0.956325
Amortization	\$2,457,241
FIT rate	-35%
DFIT expense	-\$860,034

kWh not subject to surcharge	
Sch 28	13,000
Sch 41-48	2,195,467
Total kWh	419,051,031