Docket Nos. UG-200994, UG-200995, UG-200996, UG-210085 (Consolidated) - Vol. III

WUTC v. Northwest Natural Gas Company

August 23, 2021



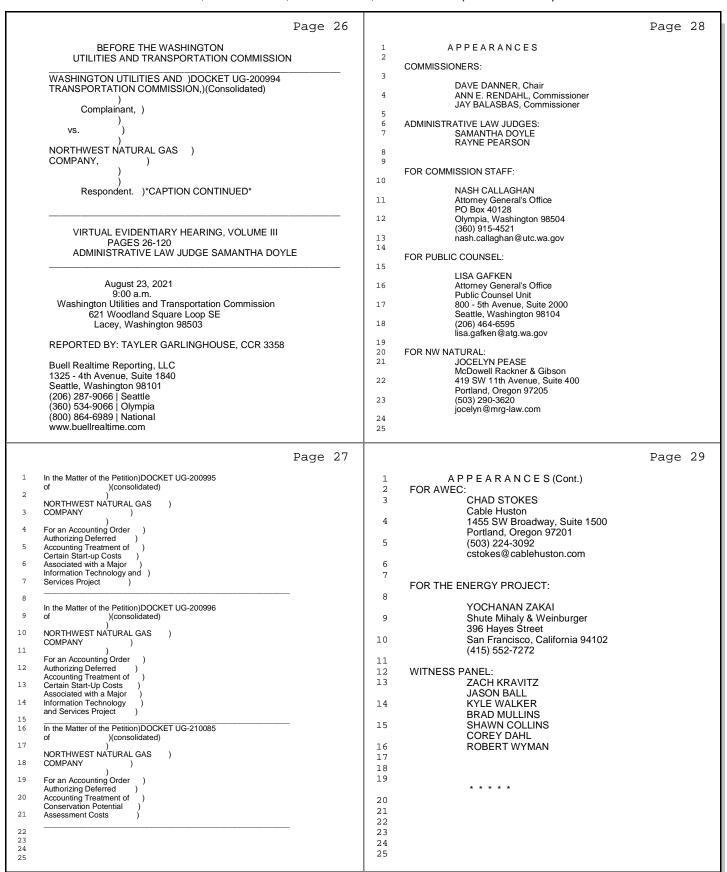
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1 (Pages 26 to 29)

	Page 30		Page 32
1	EXHIBIT INDEX	1	EXHIBIT INDEX (cont.)
2	EXHIBITS FOR ADMISSION PAGE	2	EXHIBIT INDEX (CONE.) EXHIBITS FOR ADMISSION PAGE
3	DHA-1T Direct Testimony 35	3	RJW-2 Exhibit: EmCOSS Summary of Results 35
4	ZDK-1T Direct Testimony 35		And Natural Gas Cost of Service
5	BJW-1T Direct Testimony 35	4	Template
6	BJW-2 Exhibit: Moody's Credit Rating of NW 35	5	RJW-3 Exhibit: Proposed Incremental Revenue 35
	Natural		Requirement and Rate Mitigation
7		6	Allocation by Rate
	BJW-3 Exhibit: S&P's Credit Rating of NW 35	7	RJW-4 Exhibit: Proposed Base Charges and 35
8	Natural		Base Rates by Rate Schedule and Rate
9	BJW-4 Exhibit: NW Natural Credit Ratings 35	8	Block
	2018 to 2020	9	JT-1Tr Joint Testimony in Support of Full 35
10	2010 to 2020	1.0	Multi-Party Settlement Agreement
	BJW-5 Exhibit: Embedded Cost of Long-Term 35	10 11	(Revised) Full Multi-Party 35
11	Debt 24 Indicated Cost of Long 16 III Co	11	Settlement Agreement Settlement Agreement
12	BJW-6 Exhibit: Test Year Short-Term Debt 35	12	(Agreement)
13	BV-1CT Direct Testimony (Confidential) 35	13	Attach-1 to Attachment 1 35
14	BV-2 Exhibit: Resume 35	13	Agreement:
15	BV-3 Exhibit: Technical Appendix 35	14	Agrooment.
16	BV-4 Exhibit: Cost of Equity Model 35		Attach-2 to Attachment 2 35
17	JSK-1T Direct Testimony 35	15	Agreement:
18	WKP-1CT Direct Testimony (Confidential) 35	16	Attach-3 to Attachment 3 35
19	WKP-2 Exhibit: Headquarters Phase 1 Report 35		Agreement:
20	WKP-3 Exhibit: Headquarters Phase 2 Report 35	17	•
21	WKP-4 Exhibit: Financial Analysis of Four 35		CJD-1T Testimony Addressing the Full 35
21	Headquarter Finalists (Summary)	18	Multi-Party Settlement on behalf of
22	rieadquarter i irialists (Surfilliary)		Washington State Office of the Attorney
22	WKP-5 Exhibit: 250 Taylor Lease Agreement 35	19	General Public Counsel Unit
23	With 5 Exhibit. 250 Taylor Lease Agreement 55	20	
23	JRD-1T Direct Testimony 35	21	
24	JIND-11 Direct resultiony 35	22	
	JRD-2C Exhibit: Horizon 1 Project Cost 35	23	
25	Breakdown (Confidential) Page 31	24 25	Page 33
1 2	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE	25	LACEY, WASHINGTON; AUGUST 23, 2021
1 2 3	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35	25 1 2	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M.
1 2 3 4	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35	25 1 2 3	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M. 000
1 2 3 4 5	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35	25 1 2	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M.
1 2 3 4 5	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35	25 1 2 3	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M. 000
1 2 3 4 5 6	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement	25 1 2 3 4	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M. 000
1 2 3 4 5 6 7	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35	25 1 2 3 4 5	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good
1 2 3 4 5 6 7	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: BU Collective Bargaining 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35	25 1 2 3 4 5 6 7	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021,
1 2 3 4 5 6 7 8	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare	25 1 2 3 4 5 6 7 8	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a
1 2 3 4 5 6 7 8	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35	25 1 2 3 4 5 6 7	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just
1 2 3 4 5 6 7 8	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare	25 1 2 3 4 5 6 7 8	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a
1 2 3 4 5 6 7 8	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35	25 1 2 3 4 5 6 7 8 9	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at
1 2 3 4 5 6 7 8 9	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking TFD-1T Direct Testimony 35	25 1 2 3 4 5 6 7 8 9 10 11	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is
1 2 3 4 5 6 7 8 9	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking	25 1 2 3 4 5 6 7 8 9	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at
1 2 3 4 5 6 7 8 9 10	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking TFD-1T Direct Testimony 35 TFD-2 Exhibit: Headquarters Adjustment 35	25 1 2 3 4 5 6 7 8 9 10 11	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is
1 2 3 4 5 6 7 8 9 LO	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking TFD-1T Direct Testimony 35	25 1 2 3 4 5 6 7 8 9 10 11 12 13	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is captioned as Washington Utilities and Transportation Commission versus Northwest Natural Gas Company.
1 2 3 4 4 5 5 6 6 7 8 8 9 0 0 1 1 1 1 2 2 1 3 3 4 4	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking TFD-1T Direct Testimony 35 TFD-2 Exhibit: Headquarters Adjustment 35 KTW-1T Direct Testimony 35	25 1 2 3 4 5 6 7 8 9 10 11 12 13 14	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is captioned as Washington Utilities and Transportation Commission versus Northwest Natural Gas Company. My name is Samantha Doyle. I'm an
1 2 3 3 4 4 5 5 6 6 7 8 8 9 9 0 0 1 1 2 2 3 3 4 4	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking TFD-1T Direct Testimony 35 TFD-2 Exhibit: Headquarters Adjustment 35	25 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is captioned as Washington Utilities and Transportation Commission versus Northwest Natural Gas Company. My name is Samantha Doyle. I'm an administrative law judge with the Commission. And I'm
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1 2 3 4 4 5 5 6 7 8 8 9 0 1 1 2 3 3 4 4 5 5 6 6	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking TFD-1T Direct Testimony 35 KTW-1 Direct Testimony 35 KTW-1 Direct Testimony 35 KTW-2 Exhibit: Analysis of Test Year 35 Results/Adjustments KTW-3 Exhibit: Test Year Financial Results 35 KTW-4 Exhibit: Test Year Restating 35	25 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is captioned as Washington Utilities and Transportation Commission versus Northwest Natural Gas Company. My name is Samantha Doyle. I'm an administrative law judge with the Commission. And I'm also co-presiding with Administrative Law Judge Rayne
1 2 3 3 4 4 5 5 6 6 7 8 8 9 0 0 1 1 2 2 3 3 4 4 5 5 6 6 7 7	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking TFD-1T Direct Testimony 35 TFD-2 Exhibit: Headquarters Adjustment 35 KTW-1 Direct Testimony 35 KTW-2 Exhibit: Analysis of Test Year 35 Results/Adjustments KTW-3 Exhibit: Test Year Financial Results 35	25 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is captioned as Washington Utilities and Transportation Commission versus Northwest Natural Gas Company. My name is Samantha Doyle. I'm an administrative law judge with the Commission. And I'm also co-presiding with Administrative Law Judge Rayne Pearson. We're joined by Chair Dave Danner,
1 2 3 3 4 4 5 5 6 6 7 8 8 9 0 0 1 1 1 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 6 6 7 7 8 8 8 9 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 In Healthcare MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking TFD-1T Direct Testimony 35 TFD-2 Exhibit: Headquarters Adjustment 35 KTW-1 Direct Testimony 35 KTW-2 Exhibit: Analysis of Test Year 35 Results/Adjustments KTW-3 Exhibit: Test Year Financial Results 35 KTW-4 Exhibit: Test Year Restating 35 Adjustments	25 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is captioned as Washington Utilities and Transportation Commission versus Northwest Natural Gas Company. My name is Samantha Doyle. I'm an administrative law judge with the Commission. And I'm also co-presiding with Administrative Law Judge Rayne Pearson. We're joined by Chair Dave Danner, Commissioner Ann Rendahl, and Commissioner Jay Balasbas.
1 2 3 3 4 4 5 5 6 6 7 8 8 9 0 0 1 2 2 3 3 4 4 5 6 6 7 7 8 8	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking TFD-1T Direct Testimony 35 TFD-2 Exhibit: Headquarters Adjustment 35 KTW-1 Direct Testimony 35 KTW-2 Exhibit: Analysis of Test Year 35 Results/Adjustments KTW-3 Exhibit: Test Year Financial Results 35 KTW-4 Exhibit: Test Year Proforma 35 KTW-5 Exhibit: Test Year Proforma 35	25 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is captioned as Washington Utilities and Transportation Commission versus Northwest Natural Gas Company. My name is Samantha Doyle. I'm an administrative law judge with the Commission. And I'm also co-presiding with Administrative Law Judge Rayne Pearson. We're joined by Chair Dave Danner,
1 2 3 4 4 5 5 6 6 7 8 9 0 0 1 2 3 4 4 5 5 6 6 7 8 8 9 9 0 0 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Breakdown (Confidential) EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION MBR-1T Direct Testimony MBR-2 Exhibit: 2019 NBU Market Analysis MBR-3 Exhibit: Pay Governance Analysis MBR-4 Exhibit: BU Collective Bargaining MBR-5 Exhibit: Medical Benchmark Trend MBR-6 Exhibit WTW High Performance Insights In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained MBR-7 Exhibit: Non-Bargained and Bargained TFD-1T Direct Testimony TFD-1T Direct Testimony 35 KTW-1 Direct Testimony 35 KTW-1 Direct Testimony 35 KTW-2 Exhibit: Analysis of Test Year Results/Adjustments KTW-3 Exhibit: Test Year Financial Results Adjustments KTW-5 Exhibit: Test Year Proforma Adjustments	25 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is captioned as Washington Utilities and Transportation Commission versus Northwest Natural Gas Company. My name is Samantha Doyle. I'm an administrative law judge with the Commission. And I'm also co-presiding with Administrative Law Judge Rayne Pearson. We're joined by Chair Dave Danner, Commissioner Ann Rendahl, and Commissioner Jay Balasbas
1 2 3 4 4 5 5 6 6 7 8 9 0 0 1 2 3 4 4 5 5 6 6 7 8 8 9 9 0 0 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Breakdown (Confidential) Page 31 EXHIBIT INDEX (cont.) EXHIBITS FOR ADMISSION PAGE MBR-1T Direct Testimony 35 MBR-2 Exhibit: 2019 NBU Market Analysis 35 MBR-3 Exhibit: Pay Governance Analysis 35 MBR-4 Exhibit: BU Collective Bargaining 35 Agreement MBR-5 Exhibit: Medical Benchmark Trend 35 MBR-6 Exhibit WTW High Performance Insights 35 In Healthcare MBR-7 Exhibit: Non-Bargained and Bargained 35 Benefits Benchmarking TFD-1T Direct Testimony 35 TFD-2 Exhibit: Headquarters Adjustment 35 KTW-1 Direct Testimony 35 KTW-2 Exhibit: Analysis of Test Year 35 Results/Adjustments KTW-3 Exhibit: Test Year Financial Results 35 KTW-4 Exhibit: Test Year Proforma 35 KTW-5 Exhibit: Test Year Proforma 35	25 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	LACEY, WASHINGTON; AUGUST 23, 2021 9:00 A.M000 PROCEEDINGS JUDGE DOYLE: Let's be on the record. Good morning. Today is Monday, August 23rd, 2021, approximately 9:00 a.m., and we're here today for a settlement hearing in Docket UG-200994 I just realized it's also the consolidated proceedings at UG-200995, UG 200996, and UG-210085. And it is captioned as Washington Utilities and Transportation Commission versus Northwest Natural Gas Company. My name is Samantha Doyle. I'm an administrative law judge with the Commission. And I'm also co-presiding with Administrative Law Judge Rayne Pearson. We're joined by Chair Dave Danner, Commissioner Ann Rendahl, and Commissioner Jay Balasbas Let's begin by taking short form appearances from the parties beginning with the Company.
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Page 34 Page 36 1 regulatory -- senior regulatory attorney for Northwest 1 consumer protection staff at the Commission and my staff 2 Natural. 2 at Public Counsel to get that -- that document prepared 3 JUDGE DOYLE: Great. 3 and filed. So I would request that we file next Monday, so not a significant amount of time, but having that 4 And for Staff? 4 MR. CALLAGHAN: Good morning, Your Honor. 5 5 full week is really useful. 6 This is Nash Callaghan, assistant attorney general, on 6 JUDGE DOYLE: Okay. Great. Let me 7 behalf of Commission Staff. 7 double-check on the date. So that would be the 30th. 8 JUDGE DOYLE: And for AWEC? 8 MS. GAFKEN: August 30th. Yeah. 9 MR. STOKES: Good morning. This is Chad 9 JUDGE DOYLE: Okay. Then we will make those Stokes for the Alliance of Western Energy Consumers. 10 10 due on the 30th. Thank you. JUDGE DOYLE: Thank you. MS. GAFKEN: Do we have -- do we know what 11 11 the exhibit number would be or -- it's usually a 12 And for The Energy Project? 12 13 MR. ZAKAI: Good morning, Commissioners, 13 BR-something. You know, do you want to mark it? judges. My name is Yochanan Zakai. I'm with the firm 14 14 JUDGE DOYLE: I'm not sure what we will mark 15 of Shute, Mihaly & Weinberger, and I'm representing The it for this one, but I can -- I'll notify you. 15 Energy Project in this proceeding. 16 16 MS. GAFKEN: Okay. Thank you. JUDGE DOYLE: Thank you. 17 17 JUDGE DOYLE: Sure. 18 And for Public Counsel? 18 Judge Pearson? 19 MS. GAFKEN: Good morning. My name is Lisa 19 JUDGE PEARSON: My recollection is we 20 Gafken. I'm an assistant attorney general, appearing on haven't had bench requests in this docket; is that 20 behalf of Public Counsel. 21 21 correct? JUDGE DOYLE: Thank you, everybody. 22 22 JUDGE DOYLE: Not yet. 23 For the record, I will ask the parties if JUDGE PEARSON: Okay. Then it will be BR-1. 23 they're willing to stipulate to the admission of all the 24 MS. GAFKEN: Okay. We'll mark it as such. 24 prefiled exhibits and testimony up to and including the 25 25 Thank you. Page 35 Page 37 settlement testimony and exhibits. 1 JUDGE DOYLE: Great. 1 2 2 MS. PEASE: Northwest Natural agrees to And moving along, I understand that a 3 stipulate to the admission of testimony and the 3 representative for the joint parties will be making an 4 exhibits. Thank you. 4 opening statement on their behalf? MR. CALLAGHAN: That's correct, Your Honor. 5 MS. GAFKEN: Public Counsel stipulates to 5 6 admission of all the exhibits and testimony. 6 This is Nash Callaghan. I'd like to make a brief 7 7 opening statement if I may. MR. CALLAGHAN: Thank you, Your Honor. 8 8 Staff stipulates to the admission. JUDGE DOYLE: Great. Well, Mr. Callaghan, 9 MR. STOKES: And same for AWEC. Thank you. 9 we'll turn it over to you. Thank you. MR. ZAKAI: Your Honor, The Energy Project 10 MR. CALLAGHAN: Thank you, Your Honor. 10 11 also stipulates to the admission of the testimony and 11 Good morning, Your Honors, good morning, 12 exhibits. Thank you. 12 Commissioners. Before we begin today's hearing, I would 13 JUDGE DOYLE: Okay. Thank you. 13 like to give a brief statement on behalf of the settling And with that, all prefiled exhibits are 14 parties. First, I want to thank everybody for the hard 14 admitted. I will provide a copy of the exhibit list to work that went into reaching this settlement. As you 15 15 16 the court reporter so it can be made a part of the 16 can see from the agreement itself and the supporting 17 record. 17 testimony, a great deal of thought and discussion went 18 (Prefiled exhibits and testimony 18 into drafting the terms of this settlement, and that admitted into evidence.) wouldn't have been possible without the parties making 19 19 JUDGE DOYLE: And regarding the public 20 their best efforts to reach an agreement that we believe 20 comment exhibits, does Public Counsel think they can 21 21 is in the public interest. 22 file it by close of business Friday, August 27, that's 22 Given the level of detail in the agreement, this Friday 2021, or would you need more time? 23 23 the settling parties understand that there may be 24 MS. GAFKEN: Your Honor, generally we ask 24 aspects of the settlement that the Commission has 25 for a week because there is some coordination between 25 questions about. So I'll briefly cover the basics of

Page 38

the settlement and explain some provisions that are more complicated. Before I do that, though, I want to discuss how this settlement should be viewed given the changing regulatory landscape here in Washington State.

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As the Commission is well aware, the State legislature passed significant legislation during this last session that will impact the Commission and the IEUs it regulates. Over the past few years, both the State legislature and the Commission have clearly signalled a preference for multiyear rate plans, and while this case was ongoing, the legislature continued that trend by passing Senate Bill 5295. 5295 augments the Commission's authority to approve multiyear rate plans and set performance-based rates.

During this last session, the Climate Commitment Act also passed, which among other things, established a cap and trade system that natural gas utilities would participate in.

The Commission was also tasked with examining and reporting to the legislature how natural gas IEUs can decarbonize in accordance with State goals including, for example, equity.

This settlement provides a bridge from our current regulatory environments into the new environment created by this and other legislation. If this

 $\label{eq:page-40} \text{Page-40}$ it requires an independent low income evaluation study.

It also addresses the accounting petitions that were consolidated with this docket related to Horizon 1 costs and conservation potential assessment costs.

The agreement sets a two-year plan that makes an adjustment in year two accounting for pro forma plant scheduled to be in service before year two rates go into effect. The review also includes the expenses outlined in paragraph 11, subpart B of the agreement. Year two rates are subject to review and refund until the Commission issues an order regarding year two project.

Year two rates would go into effect November 1, 2022. Northwest Natural will both submit a detailed final report that includes updates on the year two project and other expenses of -- as part of the year two increase as well as an update on offsetting factor.

The parties have also agreed to limit the scope of their review by including a \$3 million cap and a limit on non-Company settling parties' review of certain types of offsetting factors.

As I mentioned before, there are aspects of the settlement that are black box. First, the impact of the year one pro forma projects on the overall revenue requirement for year one is left unspecified.

Page 39

settlement is approved, the earliest that the Company could file a new GRC would be December of 2022. By that time, all parties will have better clarity and guidance regarding our new regulatory landscape.

In the meantime, this settlement sets fair, just, and reasonable rates, it is consistent with the used and useful policy statement, it considers and accounts for ongoing effects that the pandemic continues to have on ratepayers, and it sets a multiyear rate plan that includes both meaningful review of new projects and rate stability for both ratepayers and the Company.

I'll now provide a brief overview of the settlement agreement itself.

Overall, the agreement includes a one-year -- year one revenue requirement increase of \$5 million and a year two revenue requirement increase of \$3 million. The year two increase is subject to review and possible refund. Including the rate impact mitigation measures, year one increase would be about \$4 million and the year two increase would be about \$2.8 million. The settlement sets the Company's ROR at 6.814 percent. It also sets rate spread, but the cost of service is left as a black box.

The agreement includes provisions regarding the great program advisory group, annual reporting, and

Page 41

Second, while the settling parties were able to agree on an overall rate of return, the specific elements of cost of capital used to reach that figure were also left unspecified.

Third, certain offsetting factors in year two were left undefined.

And finally, while the settling parties were able to reach agreement on rate spread and rate design, the underlying cost of service figures, as I mentioned previously, were also left unspecified.

The Company does have an update on a -- the Mist 300 and 400 compressor controls upgrade project, which is one of the year one pro forma projects. This is something that came to our attention on Thursday of last week. I did inform Public Counsel of this issue on Friday morning so that there wouldn't be any surprises.

But with that, unless there are any questions, I will turn the floor over to the Company. Thank you.

MR. KRAVITZ: Thank you, Mr Callaghan. Zach Kravitz, director of rates and regulatory affairs at Northwest Natural. Good morning, Chair Danner, Commissioners Balasbas and Rendahl, and Judges Doyle and Pearson. And I will start by also really thanking all of the parties to this case for all of the engagement

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Page 42

and -- that we have had through the processing of this case and the time and resources that all the parties have really dedicated to working through a lot of complicated issues. And so that time is really appreciated as I know that everyone really has a full regulatory plate currently.

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To -- Mr. Callaghan raised the issue about the Mist 300, 400 compressor project. In our -- in our opening case that we filed, we did identify a loaded number of discrete planned capital projects that -- pro forma projects in year one of our rate plan.

As Mr. Callaghan noted, the -- the settling parties agreed to recommend that the portion of the revenue requirement increase for year one attributable to year one pro forma plant included in rates would remain unspecified. But as we were preparing for this hearing, we did discover there is one project that when we were negotiating this -- this comprehensive settlement where we anticipated that project be in service, we discovered that that project was not in service and it was, in fact, delayed.

And I can talk briefly about that, but this project was identified in Joe Karney's testimony that's JFK-1T. It's -- it's really to work on two compressors at Mist that we anticipated to be done earlier in the

requirement.

So this isn't a -- this is not a large project. The -- the full revenue requirement associated with this project is approximately \$27,000. But if it is not complete, we would agree to reduce the \$5 million settled amount by 27,000, which is the associated revenue requirement.

Page 44

So that is our update. Apologize that it is coming here -- here now, but we did want to make it clear for all parties, Commission that this -- this issue did come up, and we did want to propose a solution for the issue. So thank you.

JUDGE DOYLE: Great. Thank you so much. And if the Commissioners don't have any questions for counsel or the Company, I will call the witness panel.

MS. GAFKEN: Judge Doyle, I was wondering if I would be permitted to offer a statement as well?

JUDGE DOYLE: Sure. Go right ahead.

MS. GAFKEN: It will be brief. We will get

the witnesses here in just a moment.

JUDGE DOYLE: Thank you.

MS. GAFKEN: So thank you, Judges Pearson, Doyle, Chair Danner, Commissioner Rendahl and Commissioner Balasbas. Public Counsel has not joined

Page 43

year, but the engineering team had decided to push that project out until September. And they did that because in September, there is a routine kind of overall maintenance that occurs in our Mist storage facility. And the engineering team determined that that would be the best operational time to -- to complete this project.

So we -- we do have a high degree of certainty that this project will be completed. It needs to be completed in advance of the winter heating season, but it is currently not. And so in the interest of -- of full transparency, we -- we did want to be clear with all the parties and the Commission that there is this single project of our pro forma projects that was not complete.

And what we -- what we would propose to do in this instance would be to file a -- an attestation by October 5th that would confirm whether or not the project has been placed into service.

If it was placed into service, the settlement would remain unchanged, and the revenue requirement in year one would be five million, but in the event that that project is not complete, the Company would be -- would agree to remove the associated revenue requirement from the settled year one revenue

Page 45

the settlement under consideration today, but we also do not oppose the settlement. Our non-opposition is contingent on there being no material changes to the terms of the settlement or the underlying facts.

As Mr. Callaghan mentioned, on Friday, he did contact me about change of circumstances that we've -- we've just heard about. Northwest Natural had just the day before informed the settling parties that one of their year one projects had not gone into service and is currently not in service.

Anyway, I just wanted to note a couple of things about this and the case in general. Given the material change in circumstances, Northwest Natural should have notified all of the parties in this matter, and they -- they should have done so before the eve of the hearing. And it is disappointing that the Company first informed the settling parties of this mere days before today's hearing. And they should have -- oh, and they did send an email to Public Counsel this morning at 8:45 letting us know as well. That -- that's cutting it pretty close.

This development does call into question whether the remaining year one projects have gone into service. The Company has represented that all of the other projects are in service, but I think it's quite

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Page 46

reasonable that the Commission require today specific confirmation from Northwest Natural that all of the other year one projects have gone into service as anticipated. And by specific confirmation, I mean that Northwest Natural should walk through the project that they represent would go into service in year one of the proposed rate plan and confirm the in-service date of each project.

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The settlement does allow for all pro forma plants proposed by Northwest Natural to go into rates. Although, as Mr. Kravitz noted, the portion of the year one rates attributed to those projects is unspecified. So asking for that specific confirmation now is reasonable.

This development also highlights the need for a robust review of year two projects. The settlement provides for a process to review year two projects and to ensure that they occur and are prudent. This is one of the terms that Public Counsel finds reasonable under the settlement, and if the Commission approve the multiyear rate plan, it is imperative that the process to review projects that go online in the later rate year is robust and rigorous.

Speaking more generally, Public Counsel filed the testimony of Corey Dahl addressing the

1 expert, and he did work with us throughout this case as 2

Page 48

Page 49

With that, I thank you for your time.

JUDGE DOYLE: Great. Thank you. 5 Commissioners, did you have any questions

before I swear in the witnesses?

COMMISSIONER RENDAHL: This is Commissioner Rendahl, and I guess the only question would be that I think can be posed to the panel is about the other parties' response to Mr. Kravitz's information this mornina.

MR. CALLAGHAN: Thank you, Your Honor. This is Nash Callaghan. We have discussed this approach with the other parties and with the Company, and Staff is comfortable with this approach.

JUDGE DOYLE: Okay. Great.

Then if we can have the witnesses please turn on their cameras so I can swear you all in and make them available for questions from the Commissioners.

(Witness panel sworn.)

JUDGE DOYLE: And we'll go one by one and 21 22 introduce ourselves for the record. Let's start with Mr. Ball from Commission Staff, please. 23

> MR. BALL: Hi. This is Jason Ball with Commission Staff.

Page 47

settlement. In that testimony, Public Counsel highlights two of the terms that we felt were important in the settlement. One, as I just mentioned, was the year two project review process. The other set of terms that we felt are important are the low income assistance terms.

At the time we filed that testimony, Public Counsel was neutral and did not have a recommendation regarding the overall settlement. At this time, I continue to believe that Public Counsel will still remain neutral on the settlement, but I -- I unfortunately don't know what I don't know. There may be information that is shared throughout this hearing that may change our position given the status of the pro forma plant adjustment. Therefore, I do reserve the right to change Public Counsel's position based on the evidence that we hear today.

Mr. Dahl is present this morning as Public Counsel's witness addressing the settlement and will be available for questions. Per Judge Doyle's email last week asking that witnesses be available to address rate spread, Glenn Watkins is also available for Public Counsel should any questions be directed towards us on that issue. I know everybody is aware. Mr. Watkins has been a longtime Public Counsel rate -- rate design

JUDGE DOYLE: Thank you.

2 And Mr. Kravitz?

MR. KRAVITZ: Good morning again. Zach 3 4 Kravitz, director of rates and regulatory affairs at 5 Northwest Natural.

JUDGE DOYLE: Thank you.

And Mr. Walker?

MR. WALKER: Good morning. My name is Kyle Walker. I am the rates and regulatory manager at Northwest Natural.

JUDGE DOYLE: And Mr. Mullins?

12 MR. MULLINS: Good morning. I am Brad 13 Mullins. I am the -- representing the Alliance of 14 Western Energy Consumers. Thank you.

JUDGE DOYLE: Thank you.

And Mr. Collins?

17 MR. COLLINS: Good morning. Shawn Collins, 18 director of The Energy Project.

JUDGE DOYLE: Thank you.

And Mr. Dahl?

21 MR. DAHL: Yes, this is Corey Dahl, and I'm 22 a regulatory analyst for the Public Counsel Unit of the Washington State Office of the Attorney General. 23 24

JUDGE DOYLE: Great. Thank you. We have the parties' joint testimony and

6 (Pages 46 to 49)

Page 50

also Public Counsel's testimony. At this point, we will open up to questions from the Commissioners by topic. Let's begin with questions regarding the multiyear rate plan and Commissioners who would like to --

CHAIR DANNER: I'm sorry to interrupt. This is Dave Danner. Before we do that, Public Counsel asked for a -- basically a recitation of the in-service dates of the projects, and I'm wondering if that's readily available and we can get that dispensed here?

JUDGE DOYLE: Great.

MR. KRAVITZ: Chair Danner, what I can do right now is -- is go through all of the year one projects and confirm that they are in service. I -- I don't have at my fingerprints -- fingertips right now the exact date that they went in service, but I can -- I can confirm that all of the projects that we identified in attachment 1 to the settlement that were year one projects except the Mist 300, 400 have been placed in service. So I'd be happy to do that.

CHAIR DANNER: Yeah, that would be fine as long as we can get the in-service dates in the record.

THE COURT REPORTER: And I'm sorry, this is the court reporter. Was that Mr. Kravitz speaking?

MR. KRAVITZ: Yes.

THE COURT REPORTER: Thank you.

Page 52

COMMISSIONER RENDAHL: Okay. So thank you all. And with Mr. Callaghan's caveat, that this settlement was negotiated at the time that the legislature was implementing Senate Bill 5295, because the multiyear rate plan that the parties have proposed doesn't include provisions for performance measures, goals, or targets, what incentives do the parties consider that Northwest Natural has to keep its operating cost and capital spending under control under the two-year rate plan? And that's a question for all the parties.

MR. BALL: This is Jason. I can -- with Commission Staff. I will take the first crack at this. The multiyear rate plan, I believe Mr. Callaghan this morning described it as a bridge, which I think is a very apt description. It is trying to get us from point A to point B, and performance measures are something that everyone has a lot of -- we have some experience with them, but not a whole lot, and we need time to examine and understand the best ways to implement them.

In prior rate plans, the way we have relied on -- the way we've implemented and relied on cost controls to occur is through the stay-out and through a very limited amount of plans or other projects that are included in the year two process. And that's basically

Page 51

MR. KRAVITZ: So should I start by identifying those projects one by one and confirming they are in service?

CHAIR DANNER: Yeah, I -- I am -- I have no reason to doubt that they are in service, but yeah, why don't we just go ahead and do that quickly.

COMMISSIONER RENDAHL: I guess -- this is Commissioner Rendahl. In the interest of time, since you've confirmed on the record they are in service and -- but you don't have the dates, maybe we make this a bench request for the Company to supplement the record with the in-service dates of the specific projects.

CHAIR DANNER: That would be fine.
MR. KRAVITZ: Yes, thank you, Commissioners.
That -- that works, and we can start pulling that together.

JUDGE DOYLE: Great. With that bench request, do we feel comfortable moving on to the multiyear rate plan issues? Okay. Great. And, Commissioner Rendahl or Chair Danner, would either of you like to start on the multiyear rate plan issue?

COMMISSIONER RENDAHL: Dave, you're muted, but did you want to go ahead?

CHAIR DANNER: Why don't you go ahead, Commissioner.

Page 53

what we've done here. There is a very specific listing of what's going to be going into the year two portion of the multiyear rate plan, there's cost caps that are included, and there's identified -- identification of offsetting factors, which is what we have normally done when we're building multiyear rate plans.

We haven't attached specific performance measures. I imagine -- or I don't imagine, I know we will in future plans, but this one just wasn't -- wasn't the one to start introducing those things.

MR. MULLINS: This is Brad Mullins with AWEC, and I will jump in as well. One of the aspects of year two that we thought was important was having a cap on the amount of capital that could be recovered. And, you know, I think, you know, from a performance perspective, that, you know, it encourages Northwest Natural to, you know, be efficient because if they go over that cap, there -- they won't recover those -- you know, those that did that additional capital until potentially a later -- a later rate case.

And so, you know, we viewed the cap as sort of an important aspect of year two revenue requirement.

COMMISSIONER RENDAHL: Thank you.

Are there other parties who want to weigh

in?

7 (Pages 50 to 53)

Page 54

MR. KRAVITZ: This is Zach Kravitz at Northwest Natural. I will wait if there are other parties that want to weigh in, but I'm happy to share my view on this as well.

COMMISSIONER RENDAHL: Go right ahead. MR. KRAVITZ: Thank you. So with the year two rate plan -- or the rate plan and the second year, one thing that we did when we -- when we brought this case forward was when -- when we thought about how to limit some of the rate impact of this case, which was really front and center in our minds as we filed it during the pandemic, was let's really put a case -- a multiyear case together with that second year that is -- that is really limited to some of the projects that we have planned for multiple years that -- that we know with a -- with a high degree of certainty have -- will be completed by that next rate effective date.

And so it really is limited to a -- a -- a narrow set of projects in -- in year two. And the remainder of -- of our -- our capital plan for the next year and the majority of our O&M that may or may not increase over the next year, that is not being included in rates in the second year.

And so by virtue of that not getting updated in this second year, the Company will be facing pressure

all of those savings on day one when we turn on this new SAP program. We will be incentivized to ensure that we are getting the most out of a project, and over time, we will -- we do intend to capture those savings.

Page 56

Page 57

But that aspect -- and we did reduce revenue requirement by the allocated amount associated with that \$1.5 million in savings. And so we are incentivized to get the most out of that new technology and new software that we are employing in year two.

So I -- I don't know if we -- we necessarily propose that as a performance-based mechanism, but it has aspects of -- of ensuring that the Company is -- is operating efficiently. So I would just add that as well. Thank you.

COMMISSIONER RENDAHL: Thank you.

Do my colleagues have any follow-up?

CHAIR DANNER: Well, I do. And I know we're going to talk about the -- the year two revenue cap later, but since we are talking about efficiencies now, I mean, I just want to be clear because under a portfolio basis approach, if a project isn't in service by November of '22 and it's removed from the revenue requirement, is that really an incentive, because it seems like those cost savings could be negated by cost overruns from other projects. And so you're -- as long

Page 55

as a result of that to -- to have an efficient operation. So there is an incentive there then as well as identified by Mr. Mullins, that \$3 million cap really puts pressure on us to -- to have the most efficiency in developing those projects in year two. Because any -- any amount that goes over that cap the Company would incur regulatory lag on until our next general rate case. So we are incentivized to keep the cost of this project down.

I'll also add one other note as it relates to our -- our Horizon project, which is a large ITNS project. It is replacing our current enterprise resource platform hosted by SAP, and this really affects all areas of the business; accounting, supply chain, inventory, pretty much across the board. Our company uses SAP, and one thing that we included in this case that was identified as an offsetting factor in the year two revenue requirement on a system level, we have identified \$1.5 million of -- of efficiencies or savings that we can harvest as a result of employing this new technology that will go in service September of -- of 2022.

And as we identified with the parties through discovery, those savings are -- I think we used the term aspirational in nature. So we will not have

as you're not going over the 3 million cap, you can spend inefficiently under the 3 million cap. How do you deal with that?

MR. BALL: This is Jason. I will take another crack at that question first. In my view, the utilities' financial health and its ability to manage its costs are determined by more than just its investment spending. There is a lot of different factors that go into play there. For instance, cash flow is a really important factor into financial health and its ability to secure funding from the capital --from the investment community.

The placement of a cap on the revenues caps cash flow, it makes -- it creates a limit outside of one-off filings. That in and of itself effectively creates a performance measure because it is forcing the utility to manage its operations in a certain way so that it doesn't result in certain financial metrics and measures going down and the financial community penalizing them for it.

There are -- there's counterbalanced incentives, you're absolutely right, which are, you know, the portfolio approach with the hard cap and that's based upon the entire portfolio rather than the individual project, and the utility then has the ability

8 (Pages 54 to 57)

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Page 58

to either overrun or underrun certain projects.

Those would all come up in a prudency review. Those would all be subject to questions about the prudency review, and the management of those projects would be -- would fall into question, which is what we've done before. And in those circumstances, you might see a request for a disallowance even though the costs of the project -- the total cost coming in, at, or below -- or at or above the -- the cap. But make no mistake, a company getting hit with a prudency disallowance is still a hit, and it will continue to carry forward for years.

So there's -- it's a little clunky, these kinds of rate plans. I'll admit that. It's one of the reasons why we're really excited for performance-based ratemaking and regulation. But for what we have and what we've negotiated at the time, I think it's a pretty good solution.

MR. MULLINS: This is Brad Mullins with AWEC, and I will just jump in as well if that's okay. You know, one of the things that we did with the cap was it was actually less than the -- the -- the total expected capital that was going into service by -- I don't have the exact number offhand. Mr. Kravitz probably knows it. But, you know, so they were

that the Company will not file a new rate case with a rate effective date prior to October 31st, 2023?

Page 60

Page 61

MR. KRAVITZ: Yes, thank you, Commissioner Rendahl, for that question and clarification. It was our intent as with my initial testimony to keep that stay-out in place. And so I can confirm that -- that as part of this agreement, we would -- we would stick with that

COMMISSIONER RENDAHL: Okay. And Mr. Callaghan also mentioned that -- and I don't know whether this is his opinion or whether the parties have agreed to this -- that the earliest filing for a general rate case would be December 2022. Is that -- is that when Northwest Natural plans to file its next general rate case or is that that still up in the air?

MR. KRAVITZ: So that date in particular is -- would be the date that -- the earliest date that we would file, that we could file at this point. I -- I can't say with -- with certainty whether we will. We are -- we are regularly evaluating those types of financial considerations. So I -- I think as far as I can say such, that is the earliest date that we -- we haven't said whether or not we would.

COMMISSIONER RENDAHL: Okay. Thank you. So I have a series of questions and I'm

Page 59

already -- Northwest Natural already agreed to reduce it from -- from what they expected to come into service in year two.

And, you know, I guess it's a fair point that if they're -- you know, if they're underneath the cap, that that doesn't, you know, necessarily provide a whole lot of incentives at that level. But I guess if they are under the cap, then, you know, it will have a lower revenue requirement as a result.

So -- you know, so but this is kind of the solution that we -- we negotiated and I think it ends up being a pretty -- pretty fair outcome kind of for both sides.

CHAIR DANNER: Thank you.

COMMISSIONER RENDAHL: Okay. And, Mr. Kravitz, just to follow up on something that Mr. Callaghan also mentioned in the -- in his opening statement about the stay-out. So there was no specific stay-out provision in your original testimony. You discussed that the Company's original proposal included a rate case stay-out provision that would preclude the Company from filing a new rate case with a rate effective date prior to October 21st, 2023. But the settlement agreement doesn't specifically include a stay-out provision. And so is it the parties' intent

happy to -- Commissioner -- Chair Danner, Commissioner Balasbas, if -- if any of these questions spur follow-on questions for you, please just jump in, raise your hand, I can see you on the screen. And this is about the two-year -- the year two review and reconciliation process and mostly focused on the process that is in the

settlement agreement and in the joint testimony.

So the paragraph 17 of the settlement agreement and in the joint testimony that -- provides that the non-Company parties can provide discovery and I use the quote similar to an adjudication. And so what does that mean? Similar is not the same, but how is -- how is discovery in this retroactive review the same or different than discovery in the current case or existing adjudications?

MR. BALL: This is Jason. I believe that language was there to just highlight that unless this proceeding became fully litigated, it wouldn't be subject to the procedural rules that the Commission has set for adjudications. So we were just trying to say we would follow the same kinds of processes. Other parties feel free to correct me if I misspoke.

MR. KRAVITZ: This is Zach Kravitz with Northwest Natural. It was our understanding that during the review process that the parties could pursue

9 (Pages 58 to 61)

Page 62

discovery in the same way that they could as -- as I did throughout this case. Mr. Ball identified that -- that nuance there that maybe that some procedural rules weren't necessarily applicable, but it was our understanding that yes, discovery would be ongoing through that process, and -- and it was no different from how it's going through this rate case.

CHAIR DANNER: So does that mean, then, if there's problems in discovery, a party objects or whatever, then we're going to use the review process that we currently have for adjudications; is that what you're envisioning?

MR. BALL: If it becomes -- if it comes to that, yes, I think what would happen is -- if it becomes significantly contentious and parties can't work it out amongst ourselves, we would bring it to the Commission and we would ask for an adjudication through a prehearing conference and a -- either a -- I'm not entirely sure if the tariffs would need to be suspended because I believe it would be a petition, but it's administrative. We would seek an adjudication and an adjudicative process, yes.

COMMISSIONER RENDAHL: Okay. So paragraph 18 of the settlement agreement provides that the Company can -- may provide evidence to the parties as projects

to -- so the Company can file this information as

Page 64

projects are completed, the companies will do -- I mean
 the parties will conduct discovery and then after the

4 Company's final comprehensive filing, if there's any

additional information that needs to be filed by I guess
 that date is February -- February 2022 -- '23, then the

that date is February -- February 2022 -- '23, then the other parties have an opportunity within four months to make some filing with the Commission, correct? About

9 whether they agree or don't agree with that information?
10 MR. KRAVITZ: This is Zach Kravitz with

MR. KRAVITZ: This is Zach Kravitz with Northwest Natural. Yes, that is -- that is my understanding of the process as the -- the stipulation lays out. We have the opportunity to file with each year two project as it is completed. Notice of that and -- and further evidentiary support for prudency of that -- of each project. And we designed it this way so the parties could have -- and the Commission could have the opportunity to -- to review those projects as they are completed so that -- that -- that not all of the projects come all at once in the final filing and -- but at the -- when all of the projects are complete and are in service, and we agreed that all of those projects must be in service by that year two rate effective date.

We would have a comprehensive filing that packages all of that information together and -- and we

Page 63

are completed to expedite the review process. And so if that process -- so this is the process that the non-Company parties would have an opportunity to use similar discovery, right? So the Company would submit the information and -- to the record, and then the companies can use some sort of -- I mean the parties can use some sort of discovery process to inquire about that information, correct?

MR. BALL: Yes.

COMMISSIONER RENDAHL: Okay. And is this -because the evidence is going to be submitted to the -I'm assuming the evidence is going to be submitted to
this docket so that the Commission and its advisors and
the ALJs would have an opportunity to review this
information just as the parties would, correct?

MR. BALL: Yes.

COMMISSIONER RENDAHL: But the data requests that the parties would propound to the Company would not -- I would assume similar to litigation would not be available and would not be filed in the docket, correct?

MR. BALL: Correct, unless those parties chose to present them to the docket in some manner, either through an informational filing or through a request for litigation, et cetera.

COMMISSIONER RENDAHL: Okay. So in order

Page 65

would have up to that February 28 of 2023 date to get that final filing in at which point that four-month process would be triggered for the parties to do further review as needed. And -- and so I think I may have just steered it back to you what you said, but I'm in agreement with it.

COMMISSIONER RENDAHL: Just trying to confirm that that's the process. Is there an estimated schedule for those submissions? I'm assuming it's based on when the plant comes into service, but that -- that there's no specific schedule for that?

MR. KRAVITZ: There is not a specific schedule for when any of the filings before that comprehensive filing is -- is made. So yeah, it would just depend on when that project is done and by the timing to get a filing together. But we haven't laid out exactly when those are made.

COMMISSIONER RENDAHL: And so how are the non-Company parties going to be communicating that I guess at that four-month period? Maybe this is a question for you, Mr. Ball, or other parties. What form does that take? Is it like a comment or a pleading or something that's filed in the docket?

MR. BALL: In terms of communicating to the Commission or to the Company?

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Page 66

where the current amount that we would be -- that we would be -- let me say that -- rephrase that. The current amount that we would be setting

Page 68

Page 69

COMMISSIONER RENDAHL: To the Commission. MR. BALL: I believe it would be -- and you're -- let me make sure I'm answering the right question. You're asking how will the companies -- how will the -- how will the settling parties attest to the review and agree to the -- the change in rates?

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4 in rates in this proceeding if a party were based on the 5 review of the evidence saying, well, actually, we have 6 an issue with this or that and we think that revenue 7 requirement should not be three million, it should be 8 something less than that, then it is -- at that point, 9 we think the process in WAC 480-07-875 would trigger 10 at -- at which point we would have to come to the 11 Commission and -- and seek out a process whereby the 12 parties could adjudicate this in front of the Commission 13 in the event that there is a dispute there that couldn't

COMMISSIONER RENDAHL: Correct. What -- is that testimony with exhibits, is that comments, is that -- is there any -- has there been thought as to what that attestation filing would look like?

> be resolved. And so it would be that point where we would seek a process set by the Commission when we -- when we make that petition to amend the file order at some point in that -- after we file the comprehensive review. So it -- it leaves the process open, but we did want to ensure that there could be a process available for rebuttal at some point in time.

MR. BALL: Not necessarily. We wanted to keep our options open so that we could do this in the most administratively -- or in the least administratively burdensome way possible. And so there are different forms it could take. For instance, if we just have -- if we have no comments to provide, we could just provide a letter and say we looked at everything, nothing looked out of the ordinary, everything looks fine, this is good. And then it's just a letter and it's very easy for everyone to go about their business.

> COMMISSIONER RENDAHL: Okay. So do other parties have any additional thoughts on that in addition to what Mr. Ball and Mr. Kravitz just mentioned?

If we have a couple of comments or questions, we could file a little bit more elaborate comments, or if we've got something that's seriously questionable and we definitely need to have some long conversations about it, that's when I think it would

MR. MULLINS: This is Brad with AWEC, and I

Page 67

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morph into either a petition or just testimony with the response detailing exactly what our concerns are and what our proposed solutions are.

The design behind this process is to be as flexible and as open as possible in order to give the Commission that same flexibility as well as to keep this -- the administrative burden as low as possible.

COMMISSIONER RENDAHL: Okay. I want to give other parties an opportunity to answer that question too, but before I do that, Mr. Kravitz, is there an opportunity built in for the Company to file some kind of rebuttal if it has issues, if it -- if there are questions or concerns? We didn't see that in the settlement agreement specifically, so is that something

the parties envisioned? MR. KRAVITZ: Thanks, Commissioner Rendahl.

I was -- I was about to jump in and hit that point as well. And so after we file our -- that comprehensive pro forma year two filing, as Mr. Ball indicated, that the parties would have that opportunity to provide a response in the docket. And -- and to Mr. Ball's point, we didn't agree upon any form of that response, but we -- I guess by not, we agreed to let the parties have discretion in doing so. And then in that response, in the event that it is -- parties have raised an issue

think we envisioned it pretty much the same as what Mr. Kravitz had said. So, you know, we will file, you know, a letter or, you know, some sort of document with the -- in the docket saying whether we accept or contest the final costs. And if we do contest those amounts, then that will trigger a sort of follow-on procedure, and I don't think we -- we necessarily, you know, decided on what that procedure will look like. But, you know, presumably there would be rebuttal and responses and all of that. So I think we're on the same page with Mr. Kravitz and Mr. Ball.

COMMISSIONER RENDAHL: Thank you. Any other thoughts from other parties? So in paragraph 19 of the settlement, it says -- and, Mr. Kravitz, this is what you just alluded to -- that if there's a dispute, that -- that Northwest Natural will communicate that to the Commission and whether further process is required. But wouldn't we know that if the parties file objections to some of the information or concerns as Mr. Ball stated when they filed their four-month period? Or would it be possible that at that point in parties would -- would be in negotiation again? So I guess I'm just -- seems to me that we will know, just like the Company, when and if any party is disputing the -- the -- the information and

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Page 70

the parties the opportunity to true those up so that the actuals are included as part of the order.

Page 72

Page 73

the evidence that the Company provided. MR. KRAVITZ: I -- I think that's right, and I -- I guess it's yes to -- to both of the possibilities that you laid out there. Yes, we -- we could hear the information coming from the parties and potentially be engaging in that type of resolution, negotiation, discussion. At the same time the Commission could be finding out at the same time we are that there is a potential dispute that's arising.

So that was -- that was one reason, and then the -- this particular provision in the WAC, it -- it kind of captured everything for us and in that it also gave us this opportunity, if needed, for process in the future. So it -- it seemed like a -- and I give credit to Mr. Callaghan -- but an elegant kind of solution to take into account a lot of different scenarios, and so that's why we chose this.

So it is -- you make a good point, that it is really at that time that those responses are filed we would know likely whether other not further process is needed. I'm not -- I'm not sure how that -- if that changes anything, but I -- I -- I do think that we would -- we would have a higher likelihood that there would be more process needed at that point.

COMMISSIONER RENDAHL: Okay. But you wouldn't be opposed to using the compliance process if, in fact, there were no objections to the information and evidence that the Company put forward? MR. KRAVITZ: Northwest Natural would not be

COMMISSIONER RENDAHL: Okay. Chair Danner, Commissioner Balasbas, any follow-up questions on that

opposed to that. COMMISSIONER RENDAHL: Any other parties

CHAIR DANNER: No, not on that line. Thank

18 have concerns about that? 19 MR. MULLINS: No concerns from AWEC.

you. COMMISSIONER RENDAHL: All right. I think I

COMMISSIONER RENDAHL: I see Mr. Callaghan has his hand raised.

just have one other question, then. This is for you, Mr. Ball, and it has to do with the same issue of the

MR. CALLAGHAN: Thank you, Your Honor. Obviously I'm an attorney, so I can't testify at this hearing; however, Your Honor, if you're -- if you have

Company filing a petition to amend the order in the

25 additional questions that you feel haven't been

Page 71

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answered, Staff could certainly provide a more detailed answer to this question in a response to a bench request if you'd like.

So do the parties believe that the final order would need to be amended to allow the Company to file the tariff revision to implement year two rates? Is there any reason why we can't use the compliance filing process under WAC 480-07-880 as opposed to the reopening process under 875?

COMMISSIONER RENDAHL: All right. Well, we will decide if we need further information on that, but thank you very much.

MR. BALL: I don't think so. I don't think there's any limitation. It's a very large aspect that I'm not a lawyer, so I -- I would probably ask my counsel to weigh in on that one. But I don't think there's any limitation, and assuming that there's nothing wrong and if the -- there is no question about prudency, the order could just stand as it is and we could just approve the tariffs through a compliance

MR. CALLAGHAN: Thank you.

MR. KRAVITZ: And if I may add onto that a little bit. One of -- one of the reasons why -- why we thought that that process may be appropriate was because the -- the amounts that we included, the in-service dates that we anticipated for the year two projects, high likelihood that if they're not -- they're estimates, they're not going to be exact. And so to the extent that this order is -- is approving the projects

that are in year two, this would give the Commission and

COMMISSIONER RENDAHL: Okay. Anything else? I think I'm done with this line of questions and happy to turn it over to my colleagues. I appreciate you all bearing with me. There's a lot of potential process issues with this -- with this settlement, so just wanted to flesh out some of those issues. So thanks very much. Anything further before I cede time to my colleagues? All right.

JUDGE DOYLE: Great. And with that, I believe we're looking at the year two revenue cap. And I believe that Commissioner Balasbas would like to start off on the questioning with that.

COMMISSIONER BALASBAS: Yes, thank you, Judge Doyle. And same for my colleagues as for the couple of questions that I have, if there is any follow-up or if anything spurs, please feel free to jump

So this is a question to anyone on the panel

Page 74

who would like to weigh in here. So in paragraph 20 of the settlement agreement, it provides that recovery of any prudent cost above the \$3 million year two revenue cap can be requested to be recovered in a subsequent GRC. So my question here is, so are any of the settling parties petitioning to defer these costs or are they -- or will they be included in this subsequent GRC test year results of operations?

MR. MULLINS: This is Brad with AWEC and I -- you know, our understanding was the latter of those, that they wouldn't be deferred necessarily, but they would just be included in -- potentially included in the next rate case result of operation.

MR. BALL: This is Jason with Staff, and I agree.

MR. KRAVITZ: Northwest Natural concurs as well.

COMMISSIONER BALASBAS: Okay. Thank you. Appreciate that clarification.

So for any of the eight provisional projects, if they do not go into service by November 1st, 2022, can the Company again request recovery of these projects in a subsequent GRC?

MR. KRAVITZ: This is Zach at Northwest Natural. I -- I believe the understanding was that yes,

effectively the 3 million -- the \$3 million cap, is that -- could that be more than projects that are listed in the settlement agreement is what I'm asking.

MR. BALL: I don't believe so. I believe that the intention behind the cap and the portfolio approach was to tie it to those specific projects. And that because the specific projects exceed the cap, that's why we have it in there is so that we're limiting the amount of potential revenue increase that can occur while recognizing that the sum of the projects exceeds the cap.

And, Zach, I want to make sure I answered that correctly.

MR. KRAVITZ: Thanks. Yes, I -- I think you did. If -- if a -- and to be clear, if a project -- so the revenue requirement, a full revenue requirement of all of the projects and the O&M and then through negotiations we also included the Horizon deferral as well, those come to a revenue requirement of approximately 3.3 million. The revenue requirement cap is 3 million.

So if a -- if a significant project was not completed by that -- that year two rate effective date, the full revenue requirement of that project would come out. And to be very clear about how we discussed this

Page 75

any -- any project that -- that exceeded the cap could be requested in the next GRC that we would file.

COMMISSIONER BALASBAS: But what if it does not go into service, then that would --

MR. KRAVITZ: Yeah, I'm sorry. Yes, any project that was -- if it did not go into service, let me answer your question, it -- we could request that in a future rate case.

COMMISSIONER BALASBAS: All right. I see other parties' head nods, so I assume they do not have anything to add here.

So then I guess my last question on this piece here is, is the year two revenue cap, is it indifferent to the number of provisional plants that's actually used and useful by the year two rate effective date?

MR. BALL: Can you -- forgive me for answering a question with a question, but can you clarify what you mean by "the number"? Do you mean the costs or the -- the quantity of projects?

COMMISSIONER BALASBAS: I'm referring to the quantity of projects. I know they -- I know they are listed in -- you know, in the settlement agreement, but given that, you know, it's not project-by-project but rather on this portfolio basis, so is that -- I mean, is

Page 77

Page 76

process, if the -- so I'm going to give just a couple numbers here. But if we were -- the full amount of revenue requirement is 3.3 and we use a hypothetical, if a project had a million dollars of revenue requirement was not completed, then that portfolio would go down to \$2.3 million, and that's how much revenue requirement we would include in year two.

And it would be in that instance where we would likely have a revenue subject to refund situation depending on how long the process would take, but then there would be that \$700,000 of refund that would be necessary.

And then -- and in a situation where let's say a really small project wasn't in service and it had a hundred thousand dollars of revenue requirement, so in that instance, we would have originally an anticipated 3.3 million of revenue requirement, a \$3 million cap. We would reduce the overall revenue requirement to 3.2 million removing that project, but the cap would still be hit and there would be \$3 million in rates.

I don't know if that helped answer that question, Commissioner Balasbas. Happy to take any others there.

COMMISSIONER BALASBAS: Actually, it looks like Mr. Ball was about to weigh in or Chair Danner was

Page 78

about to weight in as well, so I'll let that play out, and then I do have just a short follow-up.

MR. BALL: I was just going to reiterate that it is tied to those specific projects that were listed in attachment 1. So it is that specific grouping of projects.

CHAIR DANNER: So I just wanted to clarify. So if there is a reduction in the revenue requirement because the project is not going into service, would that be offset by cost overruns of another project and then that would be something that we wouldn't review?

MR. BALL: No, sorry. The answer to the first question is potentially it could be offset.

The answer to the second question of whether we would review it is no, we would absolutely review it, and there would be quite a number of questions related to it and -- which is in line with what we have done previously.

CHAIR DANNER: Okay. And then when the project comes to us at a subsequent rate case, we're looking only at that specific project, we're not able to go back and look at the portfolio; is that your understanding?

MR. BALL: Well, so my understanding from the -- from this is we're going to evaluate all of these

so that further expense in another rate case, we're not tying our hands in agreeing to the settlement to save that additional expense later? Do you see what I'm saying? I'm differentiating between the project and the expense for the project.

Page 80

MR. BALL: Yes, yes, and absolutely. We're not tying our hands. What I meant to say was that if -- if a project isn't in service, then the prudency determination will be done later. The only prudency that would be done in this case is project is completed, it's in service, it's used and useful, known and measurable, then we're good.

If a project needed to be -- if a project got delayed and wasn't subject to this process because it was delayed and wasn't in service, the prudency determination would be held over into the next general rate case. And we would continue to do it as we've always done it, on an after-the-fact basis.

COMMISSIONER RENDAHL: Great. Thank you for that. Appreciate it.

COMMISSIONER BALASBAS: And then, Mr. Ball, I think you had answered the follow-up question that I had, so just to -- just to quickly clarify and maybe reiterate what you said before, when it comes to pro forma plant in year two, is only the projects listed in

Page 79

projects. So let's assume that all of the projects went into service. We will evaluate them now and the judgment call on prudency will be determined now.

So in a future rate case, the Company is free to seek the cost recovery, but the prudency determination is done. If we take the example of there's a million dollars worth of a project that wasn't in service, and we have to do a subject -- do a refund now, then that million dollars of project that wasn't in service, we can't do a prudency evaluation now, so it would be determined in the future.

In the third scenario where if you -- using the same number, if you had a million dollars worth of a project, but that million dollars of a project isn't prudent, then we would have a question about prudency determination. And if the Commission determined that it was not a prudent action, that million dollars is out forever.

COMMISSIONER RENDAHL: So, Mr. Ball, just to follow up on that, thinking about one of your examples, so you're saying the prudence review is done in this case, but that there may be additional costs for that project in a future rate case. Isn't a prudence review ongoing so you could think that the project excels, it's appropriate, but there's an ongoing review of prudence,

Page 81

attachment 1 of the settlement agreement that will be the pro forma plant considered as part of the revenue cap in year two?

MR. BALL: Correct. And to circle back to Chair Danner's question at the beginning, one of the rationales for that was the cost control measures that come into place we are tying to it to the specific actions of the utility and not all of the general action they can take.

COMMISSIONER BALASBAS: Right. And so then just to clarify with the question that Chair Danner had asked about, you know, if there was a cost overrun if only within that universe of those eight projects where a cost overrun could offset an underrun in another project but just among those projects listed in that attachment?

MR. BALL: Correct.

 $\label{eq:commissioner} \mbox{COMMISSIONER BALASBAS: All right. Okay.} \\ \mbox{Thank you.}$

I do have one question related to the offsetting factors consideration in the year two review process. So in -- in the Commission's used and useful policy statement, it talks about accounting for all offsetting factors. And the settlement agreement here in paragraph 23 limits those year two offsetting factors

14 (Pages 78 to 81)

Page 82

to those that might occur directly because of Northwest Natural's investment.

So I'm just -- and this is to any of the parties who want to weigh in. I just want to get a better understanding of why the settlement used just the term direct offsetting factors instead of all offsetting factors.

MR. BALL: Zach, do you want to take this one?

MR. KRAVITZ: Sure. And with diving into the kind of back and forth in -- in negotiations, I think I can say that it was something that the parties agreed in terms of the review of the project for year two, that the offsetting factors had been accounted for and on balance with the cap that we included, it was agreed that -- that those offsetting factors were -- were set for the purposes of this settlement.

And then we did agree that with the projects that -- that are in that year two list of projects, that to the extent anything new is discovered or materialized where the -- the Company or the parties say, hey, well, this is new information that you brought forward in your evidentiary review. It looks as though there could be some savings here. You need to include that as part of the year two revenue requirement. And so it would be

MR. KRAVITZ: Yes, I -- I would agree with

that as well.

COMMISSIONER BALASBAS: Okay. All right.

COMMISSIONER BALASBAS: Okay. All right. Thank you.

CHAIR DANNER: So if I may, just to follow up. There are a few other places where what -- the settlement is not consistent with the used and useful policy statement. There's a requirement that all offsetting factors be actual and verified, and yet the settlement limits the review to direct offsetting factors. And so -- and, of course, you know, the used and useful doesn't contemplate a portfolio basis concept.

So I guess what I am -- what I want to say is, I mean, was this -- were you conscious of the inconsistencies with used and useful policy statement, and is what you have, are there any concerns that that policy statement is not being followed to the letter?

MR. BALL: That's a tricky question. Yes, I think we were aware that it -- it skirted the boundaries of what was directly in the policy statement. And I think we did that not -- not because we didn't want to follow the policy statement, but because we were trying to find a solution. And here it ultimate -- that solution was ultimately a trade. And this trade was

Page 83

based on -- on the projects that we are bringing forward. That was -- that was kind of the direct language that we were using. And it was anything that hadn't been reviewed currently, but as that -- that year two review process unfolds, any -- any new savings or offsetting factors were identified, those -- those could be captured.

So that -- that was the thought process there, and I guess I'll let any other parties add or -- or correct if needed.

MR. BALL: This is Jason. I just want to emphasize that it's -- it was a negotiation, and that's what we were trying to get at was -- was a deal that worked for all the parties, and I think that's what we ultimately created.

COMMISSIONER BALASBAS: So but the -- just to follow up. So what I'm hearing from Mr. Kravitz' answer, then, is that the -- at least it is the intent when the -- when the projects -- when the pro forma projects in year two are brought forward, that all known offsetting factors will be presented as part of that -- as part of the information presented to all of the parties about those projects; am I correct in my understanding?

MR. BALL: Yes, I believe so.

Page 85

Page 84

we're trading certain offsetting factors for a cap essentially.

And so it's limiting the potential risk for both the Company and for ratepayers, and it's doing it by limiting the amount of things that we can bring back into the proceeding to offset cost increases.

I would point out, though, that this is the -- this is only the second case where we've actually dealt with a process that invokes the used and useful policy statement, and it will probably be the last case where we use the used and useful policy statement, because the next ones will be subject to multiyear rate plan law that was written. And so we'll have to incorporate all those changes into it as well.

So it -- it really was us trying to flesh out and understand and deal with the complexities of these rate plans on the, you know, second time we've ever done it and the first time still not even being complete.

MR. KRAVITZ: And this is Zach at Northwest Natural. I would add to what Mr. Ball said and agree with it. But I -- I would say in terms of the policy statement, we -- we did endeavor to really be consistent with the policy. And -- and as with the policy statement, I -- I -- maybe this is my view, but there

Page 86

is -- you try to be consistent, but every case that comes before the Commission is going to be a little bit different and have a different factor that you are accounting for. And sometimes the settlements that -- that develop are specific to some of these unique circumstances in each settlement.

And I think we did have a situation here where -- where that -- that is -- is what happened. And -- and especially with our year two, as we brought it forward, this was not a situation where we were bringing forward a full year of cost of service into year two, which is really I think what the policy statement is -- is driving at. And what we did was bring forward a much limited in scope of a -- of a year two adjustment really associated to -- or related to those certain projects that we identified.

And so it -- that year two is much smaller in scope than I -- I think what -- what a full scale rate plan would -- would envision. And as a result of that, that raised some questions for the parties to wrestle with in terms of what are the appropriate offsetting factors to -- to identify and it -- does this case present something a little bit different than -- than other cases. And I guess without speaking completely for the parties, I think it was understood

wav.

JUDGE DOYLE: Okay. Let's do a five-minute break. It is 10:26. Let's say we'll do 10:31 or 32. And with that, we will be off the record for a short break. Thank you, everyone.

Page 88

Page 89

(A break was taken from 10:26 a.m. to 10:36 a.m.)

JUDGE DOYLE: And with that, let's be back on the record. And before we go on to next line of questioning, Staff wanted to follow up in regards to the used and useful policy line of questioning, I believe. Or he had a follow-up. Apologies.

Mr. Ball, go right ahead and take it from here.

MR. BALL: Thank you. I was reading my -- reading the joint testimony of the settlement agreement over the break. I just wanted to make sure it was very clear, because it might not have been in the testimony, the offsetting factors and limitations we have placed on that was a voluntary limitation amongst the parties. It is in no way being asked that the Commission constrain itself or constrain its own review of those factors. It is just the parties are agreeing to limit what we review in the year two process.

JUDGE DOYLE: And if the Commissioners --

Page 87

that -- that this one did and that's -- that's why we came up with the cap for one, which was I know a new proposal, but given what we brought forward, we thought that was an appropriate mechanism to put in place that kind of balanced some of these questions that we were having thinking about the offsetting factors moving forward.

MR. MULLINS: And this is Brad. I will just add one additional thing. I think limiting it to sort of that narrower group of offsetting factors also, you know, makes the process a little bit more streamlined in the second year. And, you know, in the end we were, you know, kind of okay with that sort of narrower view --view of those, you know, I guess in terms of the overall settlement.

COMMISSIONER BALASBAS: Thank you. I mean, unless -- unless my colleagues have other questions, at least on this topic, Judge Doyle, I do not have any further questions, and I would also maybe like to suggest a short break here at this juncture.

JUDGE DOYLE: Unless there's any issues from the Commissioners, should we take just a five- or a ten-minute break? Commissioner Balasbas, what were vou...

COMMISSIONER BALASBAS: I am good either

oh, go ahead.

COMMISSIONER RENDAHL: I was just going to say -- (audio interruption.) Okay. Chair Danner, did you want to go ahead and ask these questions? I can go ahead and ask them.

CHAIR DANNER: I'm fine asking them. So, Mr. Wyman, good morning, the settlement states or actually in -- in the testimony, it says that settlement provides rate spread that recognizes certain customer classes including large customers are materially above parity in Northwest Natural's cost of service study. Then it says while these customers are still subject to material rate increases -- increases, a slightly smaller amount of revenues are allocated to those classes bringing them closer to parity.

So my question to you, Mr. Wyman, how far out of parity are the proposed rate schedules? And perhaps the parties can provide a parity comparison between the current cost of service study parity results and the rate parity resulting from this settlement agreement, would that be something that -- that you could do?

MR. WYMAN: Hi, Commissioners. This is Robert Wyman. Do I need to be sworn in for this line of questioning?

16 (Pages 86 to 89)

Page 90

CHAIR DANNER: You haven't been sworn in

yet?

MR. WYMAN: No, I have not.

JUDGE DOYLE: So, Mr. Wyman, yes, you would

need to be sworn in.

(Robert Wyman sworn.)

JUDGE DOYLE: Thank you.

MR. WYMAN: Thank you. The Company's filed rates spread -- or sorry, cost of service model had the large industrial schedules paying the higher cost -- cost of service. They had parity ratios that ranged about 1.6 to 1.8. I should point out that in the all -- the multiparty settlement, we -- the parties did not accept the results of the filed cost of service model.

Given that the -- the settled rate spread does take into consideration some of the aspects of that cost of service study as well as some of the negotiations between the parties, and the settled rate spread does kind of move us a little bit closer to parity by having a smaller than equal percent of margin increase for the industrial schedules as well as some of the large commercial schedules, whereas the residential schedules have a slightly higher than equal percent of margin increase. Does that answer your question?

CHAIR DANNER: Well, so the operative word

customers? Is that something --

MR. WYMAN: Not for this case. For year one or year two, we are not going to propose a different rate spread than what we have shown in attachment 2 of the settlement.

Page 92

CHAIR DANNER: Okay. But it's something that we might see in the future?

MR. WYMAN: Yes, that's correct. It may inform our next general rate case once we are able to get the AMR data and pro forma statistical random sampling of it.

CHAIR DANNER: All right. Thank you. Judge, that's all the questions we have. JUDGE DOYLE: On that one?

CHAIR DANNER: That's all the questions I have. Yeah.

JUDGE DOYLE: Okay. Then let's move on to the gas residential energy assistance tariff rate and the low income evaluation study. The Commissioners have any questions on this one?

CHAIR DANNER: So yeah, on this -- on this one, the -- the question on the -- I have, I think we all have, is how is this low income evaluation study as a great program going to address equity issues? Will -- will the evaluation study and report, is it going to

Page 91

is "slightly," so you call this is it de minimis or is it -- is it more than de minimus but less than significant? I mean, where -- just trying to get an idea what the difference is.

MR. WYMAN: I would say that I don't have the exact numbers in front of me, but I -- I would say that it -- it moves us closer to parity. It is not a substantial increase. I think that -- and in my initial testimony I discuss that the reason we propose an equal percent of margin was because we did not have the load study.

I think that once we are able to get the data from a load study, kind of get more informed on the results of that study, then we would look to perhaps do a little -- a little more of a deeper dive into the schedules and their relative parities to one another and maybe move closer in those directions, but for this, it's kind of more just an incremental approach.

CHAIR DANNER: All right. Thank you. And I will follow up to that, concerning the settlement doesn't have, doesn't propose adjustments to the rate spread with relation to parity, does the Company still plan on proposing a modified rate spread and rate design after the AMI installations that will allow sort of daily usage collection from the representative sample of

Page 93

include discussions related to equity and what specifically -- how are you going to go about that?

MR. COLLINS: I can go ahead and answer this, Chair. Shawn Collins here with The Energy Project. You know, I think when we were developing the settlement terms, we were specifically looking at the -- the previous evaluation studies that have been conducted with Puget Sound Energy, Avista, Cascade Natural Gas as reference points to better understanding those being served in terms of the effectiveness of the programs at reducing energy burden. And also -- and I think this probably more specifically gets at your question -- those who are not being served.

So in this case, Northwest Natural's service territory, we want to know more about those who are not receiving the assistance program and how to reach them. And so I think to that extent, we are addressing issues because we have, you know, overall in this state with the investor-owned utility funding serving a small portion of those eligible. And so we want to know more about how we can be reaching those who have not participated in the program to better inform both the program structure as well as the outreach associated with that.

So I think we're certainly -- this is not an

Page 94

exhaustive study on equity, but it does -- it will focus on those not being served, which I think is the core to the equity discussion in particular. And so while we're using those previous studies as kind of benchmarks or baselines for -- for this work, I think, you know, the continued discussion about equity, particularly related to CETA, does -- it will play a role, though. This study's certainly not a -- as I mentioned, it won't be exhaustive, it won't be the end of that discussion.

CHAIR DANNER: When you say won't be exhaustive, is it that there are some areas that -- what are you -- what are you going to exclude by design or is it just that you're not going to be able to go as deep on all of the areas as you would like?

MR. COLLINS: Yeah, I think the -- probably the latter. In terms of the analysis that this study's going to provide, it's going to be geographic areas where there are underserved communities, there will be, you know, analysis of energy burden reduction. You know, with -- not going into more qualitative analysis, you know, looking at best methodologies for reaching underserved communities, you know, some of those, I guess, more advanced probably surveys of customers, that type of analysis has been -- not what is being proposed here.

settlement, but the low income-related terms were among those that we identified as -- as something that were positive in our view.

Page 96

Page 97

CHAIR DANNER: So there are a number of areas that we have discussed internally, I'm just wondering if I were to run through a laundry list you could tell me -- maybe this is for Mr. Collins -- you know, if this is something intended to cover. For example, assessing language access and the need for more languages.

MR. COLLINS: That is certainly an issue that we are concerned with. In terms of the -- what has been submitted in the settlement for examples of topics to cover, that's not included. I think -- well, I will say, recent conversations with Northwest Natural have indicated that they're in the process of preparing an RFP for this effort. So I do think that this conversation -- and there is time to include these elements in there. But to my understanding, that particular topic is not discussed at this -- at this time.

CHAIR DANNER: All right. But would there be an opportunity to make that part of the discussion going forward?

MR. COLLINS: I believe so, and I'd

Page 95

I mean, certainly would be open to including that, but in terms of what we have here in front of you with the settlement, we're looking at some of the more quantitative analysis rather than the deeper qualitative here.

CHAIR DANNER: All right. Thank you. I see Mr. Dahl has his hand up.

MR. DAHL: Yeah, I just wanted to tag onto Shawn's comments about the -- the needs assessment here. Yeah, I do think that the previous utility studies are a bit of a guidepost, but it's my understanding that this -- the assessment will be developed in consultation with the advisory group.

And so there is -- there is some leeway and ability for members of the advisory group to help design exactly what the needs assessment will look at. If the Commission is interested in including a particular view towards the equity impacts of the current programs and, you know, where there are areas of improvement that, you know, the group and the utilities should look toward filling in those gaps, that that is something that Public Counsel strongly supports and is definitely something that's in the public interest.

Of course -- I'm going to add on here -- as everyone's aware, Public Counsel is not a party to the

certainly defer to -- to the Company to -- to Mr. Kravitz to answer that.

CHAIR DANNER: All right. Well, I'm not going to go through a laundry list. I just -- I think that we will have advisory group that's going to be participating in this, I hope. So I will leave it at that.

MR. COLLINS: Okay.

JUDGE DOYLE: Okay. And if that is all from the great program and the evaluation, let's go ahead and move on to issues relating to the revenue requirement for year one and year two. And I believe Commissioner Balasbas will start us off with that.

COMMISSIONER BALASBAS: Yes, thank you, Judge Doyle.

So in the -- so we understand in the settlement agreement that the year one revenue requirement is \$5 million, but in column C in attachment 2 of the settlement agreement, it shows a revenue requirement of about five and a half million dollars with what looks like to be a corresponding half a million dollar EDIT amortization credit to offset that five and a half million.

So I have a series of questions probably directed at you, Mr. Walker, about these pieces here.

18 (Pages 94 to 97)

2.4

Page 98

So if you could bear with me and I'll tick through them

So let's start with, what is the actual year one revenue requirement?

MR. WALKER: Thanks for the questions. This is Kyle Walker for the record. The actual would be net of that EDIT amount, so it would be the \$5 million. The reason we separate that column out from ratemaking is because it's on a separate adjustment schedule so we can track that through time. Because as in this case, it actually changed sightly from our last rate case by a minimal amount of 25,000 to keep us within kind of those parameters of generally accepted accounting principals. So that -- that's why we have it kind of as a separate column, but the net, like I said, would be 5 million.

COMMISSIONER BALASBAS: Okay. But just to clarify, before the netting of the EDIT credit, it is five and a half million is what we were talking about?

MR. WALKER: Yes, but in our filed case, the EDIT credits were already included, so really it's kind of more of a ratemaking kind of separate kind of in the weeds analysis, if you will.

COMMISSIONER BALASBAS: Okay. All right. And then if you could provide just a brief summary of the EDIT credit such as over how many years is it being

the year one, it stays within rates. We don't propose to remove those amounts. So it was actually kind of imbedded in the 3 million.

Page 100

Page 101

COMMISSIONER BALASBAS: Okay. All right. Okay. I believe I am following you on that.

And then so then -- so since the settlement revenue requirement, my understanding and our understanding, is that's not a black box for the revenue requirement piece here. So would the settling parties provide the Commission with a fully functional settlement revenue requirement model that separately states the year one -- I'm sorry, that separately states the year two revenue requirement, you know, with all of those provisional pro forma adjustments?

MR. WALKER: So my -- my understanding is that I would say that the revenue requirement is a black box. That being said, I can produce a revenue requirement model that would have the adjustment to where the revenue requirement would be 5 million in year one and 3 million in year two. But I do think that, you know, there's -- there's a lot of different aspects of the revenue requirement and all the settling parties have different views on that. So I think the 5 million and 3 million is a settled negotiated revenue requirement amount that can't be tied to any specific

Page 99

amortized and are the amounts related to protected or unprotected or a little bit of both?

MR. WALKER: Yeah, absolutely. So in our last general rate case a couple years ago, we did identify the dollar amounts that were needed to get back to customers via credits. And in that rate case, we determined there were no unprotected and the only credits to go back to customers were protected. So that's all we really have for Washington customers is the protected EDIT.

And from there, the amortization amount, it's pretty long in nature. I don't know the exact amount. It's related to the underlaying assets, but as you can imagine, our -- our protected EDIT, the plans associated with that, is kind of longer lived assets. So our tax team is constantly monitoring this to make sure that the credits that we're giving back to Washington customers are within the parameters of a -- that ARAM methodology.

COMMISSIONER BALASBAS: Okay. Thank you. So why does -- why do we not, then, see an EDIT amortization credit in the year two revenue requirement as part of the \$3 million cap?

MR. WALKER: Yeah, it has to be vetted in there. And it kind of flows through, you know, after

item if that makes sense.

COMMISSIONER BALASBAS: It does. I see Mr. Kravitz nodding, and I would assume from the other parties, maybe Mr. Ball or Mr. Mullins, then, you would agree with Mr. Walker's statement that revenue requirement is a black box?

MR. MULLINS: This is Brad. Yes, we would -- we would agree with that. You know, we had our sort of own adjustments that we kind of used to get to that level, but those weren't specifically identified in the -- in the settlement, so...

 $\ensuremath{\mathsf{MR}}.$ BALL: This is Jason. I also would agree.

COMMISSIONER BALASBAS: Okay. All right. Thank you. I -- at this point, I do not have any other questions on this topic, Judge Doyle, unless my colleagues do.

 $\label{eq:JUDGE DOYLE: Okay. Great. Then -- oh, go} \mbox{right ahead. Pardon me.}$

20 CHAIR DANNER: I was -- I don't have any 21 questions.

COMMISSIONER BALASBAS: Okay. So then maybe moving to the year one pro forma plant topic, and I believe this may -- I think we maybe just discussed this a little but -- and this is a question to any of the

19 (Pages 98 to 101)

Page 102

settling parties here is, why does the revenue requirement in year one not specify all of the investments proposed by Northwest Natural? I mean, I'm just curious to understand why it's specified in year two but not in year one?

MR. MULLINS: Well -- this is Brad with AWEC, and I can just jump in, I guess, a little bit. So, you know, at the time we were doing the settlement, I think with the exception of this, you know, the -- the Mist, some of the Mist project that was discussed earlier today, you know, all of the -- all of the projects were -- were in service or going to be in service. And so, you know, at least when we looked at the revenue requirement, we -- we considered those as being included in the revenue requirement.

As to why, you know, we didn't specify whether they were included or not, you know, I guess I don't have a good -- good reason for, you know, why we didn't specify them -- specify them as being included or not. You know, but I think the -- at least from our perspective, you know, they -- they are included, and I think that, you know, Mr. Kravitz has -- has mentioned that he would -- is going to file an attestation on, you know, the one project that has not been placed in service.

Page 104

It's hard when you get into year one versus year two because year two, the Company really only asked for kind of those eight projects plus a little bit of O & M for our ITNS project, Horizon 1.

So the year one is -- the scope of year one is much larger because there comes -- there's a lot more in play with the revenue requirement than year two.

COMMISSIONER RENDAHL: Okay. Thank you. I think that helped clarify. So there is specificity to the capital projects that are included in year one, but the revenue requirement as a whole is a black box, so that makes sense. Thank you.

MR. WALKER: Sure.

COMMISSIONER BALASBAS: Yes, thank you, Commissioner Rendahl, for that -- that clarification, and that was a helpful -- that was a helpful response.

At this point, unless my colleagues do, I do not have any other questions in this -- in this topic area

COMMISSIONER RENDAHL: No, especially since the Company's agreed to provide the bench request with the in-service dates of those year projects, I think that addresses some of the questions we had.

JUDGE DOYLE: Okay. Did we want to discuss any of the issues related to Horizon 1 operating and

Page 103

So I think we were -- we were comfortable with the list of projects, which is why we -- I reached that term. So I will turn it over to others if they have other comments.

COMMISSIONER RENDAHL: So, Commissioner Balasbas, can I jump in here for a minute? So there is an Excel format of the attachment 1 to the settlement agreement that identifies all of the year one pro forma investments. And so I guess that was the curiosity is if -- if that attachment listed all of those pro forma plant and year one, why the revenue requirement was a black box, but understand that there are other things that go into a revenue requirement other than plant. So maybe -- Mr. Walker is nodding his head, maybe you can address that issue?

MR. WALKER: Sure, I can give you my thoughts on that. Thank you for the question. The way that I look at it is in year one especially it calls into play also all of the O & M expenses, the rate of return to the shareholders, so all of that is considered the revenue requirement. Now, all the parties to this settlement, you know, they have different views and they look at things differently, so we thought that given all of that, the \$5 million was a reasonable kind of ending point.

Page 105

1 maintenance cost as well, then? Do you feel that's covered?

CHAIR DANNER: So yeah, I want to just be crystal year on this one. Again, getting back to the used and useful policy statement, you know, it addresses capital costs, but it doesn't address the recovery of provisional O & M expenses. And for the Horizon 1 O & M expenses, just basically are we going to be able to deal with those if they don't materialize? Is it the same process for the capital additions?

MR. KRAVITZ: Yes, and this is Zach with Northwest Natural. Yes, the settlement agreement we were really focused on the capital pieces, but you made a great point. We did include O & M associated with our Horizon project, and -- and we do intend to -- in that year two review process to also demonstrate that -- that we are -- that -- that those -- that O & M is known and measurable and -- and demonstrate the prudency of the decisions we made in relation to our choices for -- for really it's a lot of software expense for the project. So we will bring that forward as well.

CHAIR DANNER: All right. Thanks.

MR. BALL: This is Jason. If I could just add one other thing to that is, part of the rationale for including the O & M expenses is because these are

Page 106

software packages and principally built around a lot of IT infrastructure, O & M is very intricately related to those types of projects. And we wanted to make sure we were capturing closest as possible the direct benefits and the direct costs that were associated with it.

So by including the O & M in there, we are also capturing a lot of the savings that these projects are going to produce for the Company and for ratepayers.

JUDGE DOYLE: Okay. If that's all the Commissioners have for this line of issues, looks like we have questions related to the rate mitigation, and I believe, Commissioner Balasbas, would you like to begin?

COMMISSIONER BALASBAS: Sure, unless my colleagues would like to jump in here on any of these?

Okay. All right. So as one of the three rate mitigation proposals -- rate mitigation proposals, the settling parties are agreeing to suspend the amortization of the regulatory asset related to the energy efficiency program. So I'd just like anyone who would like to answer this just to clarify if the settlement is agreeing to suspend just the amortization for year one and then spread that out over both rate years or is it for both years one and two?

MR. KRAVITZ: Kyle, you want to take that one?

and going forward, there's no carryover of the amount that wasn't recovered from that suspension of the year one and spreading over year two, it's just encapsulated within that two-year period?

Page 108

Page 109

MR. WALKER: Right. And then it would revert back to full amortization in that year after year two. So we still need to recover the regulatory assets that was created from the last rate case. So this is simply just suspending that to help reduce the rate impact to customers for year one and year two and then after that, amortization would resume.

COMMISSIONER RENDAHL: But with that amortization resuming, it's not going to increase the amount, then, to customers in future years, is it? Or is it -- so I'm just curious what the impact is going beyond this two-year period if you're suspending now, then obviously it might increase later?

MR. WALKER: Yeah, that's correct. It would then increase later through a temporary rate because this is -- this is not associated with base rates. This is simply a temporary until we fully amortize that deferral that essentially was created from the last rate case.

COMMISSIONER RENDAHL: Okay. Thanks. MR. BALL: This is Jason. I just want to

Page 107

MR. WALKER: Sure. Yeah, so the proposal here in the settlement is to suspend, which the annual amortization is about 1.4 million, and suspend that and basically stretch that 1.4 million over the two years. So essentially you're suspending the amortization for two years, both year one and year two, but the benefits would be half of the 1.4. So, you know, a little over 700,000 per year.

COMMISSIONER BALASBAS: Okay. All right. Okay. And then so then maybe just a short follow-up, so will the suspension of year one, then, impact the rates in year two?

MR. WALKER: It would not because that suspension would stay in place versus if you were going to remove that, then essentially would feel like an increase to rates if you took away or you basically would be starting to amortize an asset back. So it effectively doesn't change from year one to year two, but by keeping it there it doesn't change. If you had it only in year one, then year two you would see a rate increase.

COMMISSIONER BALASBAS: Okay. Thank you. That is all I have here on that particular piece.

COMMISSIONER RENDAHL: Just a follow-up. So this is just for the two-year period of the rate plan,

make sure our answers were abundantly -- were very clear there. It's basically just pushing the amortization two

years and putting a delay in the middle.

MR. WALKER: That's correct. That's my understanding.

COMMISSIONER RENDAHL: Okay. Thanks.

JUDGE DOYLE: All right. If that's everything on that topic, I believe we just have one last issue relating to the accounting petition UG-200995, the petition for depreciation and amortization of rates for the investment of certain software.

CHAIR DANNER: I'll take this one. So basically ten years -- an amortization schedule of ten years, which is what you have for the project's expected life cycle, seems a bit long for IT-related systems. Does the agreement between the Company and the cloud computing provider include the option for system and software upgrades that may be required within those ten years?

MR. KRAVITZ: So the -- the -- let me start with the accounting for that -- the cloud assets associated with Horizon, they start -- the Horizon project, which is SPA, they start with that without making this change for ten years the initial software

21 (Pages 106 to 109)

Page 110

life. So it's rather short. Could be between three and five years. We -- we requested the -- the lengthier period so that really for -- to mitigate some of the impact of this because it is a substantial project and we wanted to extend it.

As part of such a large overhaul at our company, it -- we do intend to use this service for ten years, and so we do think it will be useful for that full ten years. And as we move forward, I think the -- any upgrades or packages associated with that, we would -- we would do those things to keep the system current, but the length of this initial investment that we're bringing in, we -- we -- we want to hold ourselves to getting the most out of such a big project and extend it for that ten-year life.

CHAIR DANNER: Okay. You're not concerned about the software being obsolete after a few years or -- you're feeling pretty good about it?

MR. KRAVITZ: We -- we are -- we are feeling good about it. It is such a -- a -- a significant overhaul of our existing system. It is a -- a large transition affecting the entire company that it is really something that we do intend to use for -- for a decade. And it's also, you know, part of moving to the cloud -- I'm sorry, Chair Danner, did you want to jump

phase, but ongoing software contracts would be O & M.

And -- and those are -- are as Mr. Ball was describing, I think, they are new to us, they reflect what would otherwise would have likely been capital historically, it's -- it's moving over to -- to an expense line, and it's -- it's quite lumpy in nature as a result of that. And so by capturing some of it, the step-ups and O & M, it's not like kind of the inflationary escalation that we see with some of our other O & M, but these are kind of chunks, and that's why we wanted to ensure that that was also brought forward as part of year two. Kyle -- oh, go ahead, Chair

CHAIR DANNER: No, that's all right. Go ahead, finish.

MR. KRAVITZ: Well, I was going to offer the floor to Kyle to -- who actually is a CPA and let him maybe add anything to the statements that I made.

CHAIR DANNER: Well, before we do that, just let me complete my follow-on with this. So the contract for the cloud services, even though you may have in the past done that kind of stuff in house rate base but now it's being done through a third party provider, and is that still being deemed to be a capital expenditure even

Page 111

Page 113

Page 112

in?

CHAIR DANNER: What's the length of the service contract; is it ten years?

MR. KRAVITZ: No, the length of the service contract would not be initially. It would be -- it's shorter. It's in the three to five range, and there may be multiple different cloud components where we're signing contracts that would be a bit shorter in length. But all of those cloud assets we would extent to that ten-year timeframe. And that reflects also the prior SIT system the life of that that we had, which was roughly ten years, maybe a bit longer.

CHAIR DANNER: And then my -- another question I have, this is really a larger general question is, what in these contracts is capital and what is O & M? I know there's software that needs to be developed, it might be a capital, but I mean, you've got a contract for cloud computing services, wouldn't that be more in the O & M category?

MR. KRAVITZ: Yes, and a lot of the implementation for this project, so we -- it is -- we would capitalize it whether it's cloud-based or whether it's on prem, and we still have some on-premises technology associated with this move. And then a lot of the ongoing software contracts beyond the implementation

though it's being provided by an outside vendor or is that -- is that simply an O & M expense at this point? In other words, would we need rate basing services provided by a third party?

MR. KRAVITZ: So the third party -- so we have system integrators that -- that are -- are coming in and helping us with the implementation of -- of the project. And they are -- all of that implementation work would still remain capital, although it's on a different life than it otherwise would be on prem.

Kyle, you want to jump in with -- with any of the software, specifically answer Chair Danner's question?

MR. WALKER: Yeah, I can give you a little bit more color, especially on the breakdown of the costs. We do have internal folks that are obviously experts in this area on how to classify this from an accounting perspective. As Zach mentioned, I'm a CPA, but this is not my expertise. But what -- what we have in the case and how we broke down the Horizon 1 project, is it's about 8.2 million in capital that would be allocated to Washington, and then the ongoing O & M costs would be about 460,000. And that's net of the O & M savings that we've discussed, you know, earlier in the hearing. And that capital of the 8.2 includes both

22 (Pages 110 to 113)

Page 114

cloud and on prem. That's kind of the full bucket, if you will.

CHAIR DANNER: So, again, my question is really, you know, the cloud computing services for which you are contracting to a third party, it sounds like you are identifying those as capital; is that correct?

MR. WALKER: There's definitely some parts that are capital for sure, and then there would be some pieces that are O & M.

CHAIR DANNER: And so what is the justification for those that are being classified as capital since this is not really something that you're building, it's something that you're contracting for that is living outside, it's kind of an off-the-shelf service, why wouldn't that be an O & M expense?

MR. WALKER: Well, there is substantial costs that are incurred from the implementation team, and those costs are generally capitalizable. That's where the 8.2 million is generally coming from for those pieces. And so I mean, I wouldn't say it's necessarily off the shelf. There's a lot of things that need to happen to make sure that it integrates with Northwest Natural's systems if they need to integrate with them. So there is some customizing to this project, so I believe those would be capital.

Page 116

gone through all of the issues. Oh, looks like, Mr. Collins, did you want --

MR. COLLINS: I want to just follow up with the previous questioning from Chair Danner. Wanted to make Energy Project available to utilize the list of areas that the Commission was interested in seeing in the study, and so wanted to see what the best way for accessing that and including that in the low income analysis.

CHAIR DANNER: Mr. Collins, honestly just, you know, work with the advisory groups.

MR. COLLINS: Okay. Okay. Thank you. I appreciate that.

JUDGE DOYLE: Okay. Thank you so much. All right. Well, that concludes our questioning. Thank you to the panel of witnesses. We appreciate you being here and giving testimony. Is there anything further from counsel at this point with respect to the settlement agreement? And go ahead, Mr. Callaghan.

MR. CALLAGHAN: Thank you, Your Honor. I just wanted to quickly offer, there have been a lot of questions regarding the legal process that was proposed in the settlement as well as the consistency with used and useful policy statements. I wanted to make sure that the Commissioners' questions and any concerns that

Page 115

MR. KRAVITZ: And but one thing I want to make clear is that the decisions between capital O & M, I mean, that decision we're following GAAP. It's -- it's the request to extend the life to ten years that -- that -- that is the reason for the accounting order. So to the extent, Chair, you want additional -- I apologize for offering -- maybe offering this if you didn't want it -- but follow-up in terms of the GAAP analysis of -- of capital versus O & M, we are -- we are happy to provide that if -- if necessary.

So I just wanted to make that point clear that we are aren't trying to introduce a new kind of regulatory of principal around whether to capitalize O & M. We are purely following GAAP.

CHAIR DANNER: All right. No, that's helpful. What I didn't want to have is some kind of precedent where we are doing this. And I know that this has been a discussion in some national forums. But I -- I am just concerned that you're not rate basing expenses. And so I also wanted to make clear that we're not wanting to establish some sort of the precedent in this settlement going forward that we're doing that. So your answers are -- are -- we will take this under advisement. Thank you. I have no further questions.

JUDGE DOYLE: I think with that, we have

Page 117

they had were fully addressed. So I don't want to offer to create extra work for anyone else, but if the Commissioners have any concerns or questions related to those topics, I would just volunteer myself to provide some kind of written response if that's something that they would be interested in.

COMMISSIONER RENDAHL: So speaking for myself, I have no further questions. I think the discussion this morning has been very extensive on both of those, and I have nothing further that I need, but my colleagues may.

CHAIR DANNER: No, not at this time. And, Mr. Callaghan, of course we know how to reach you and all the other lawyers, so we will do so if we need to.

 $\label{local_commutation} \mbox{COMMISSIONER BALASBAS: And I agree with that as well.}$

JUDGE DOYLE: Okay. And I saw that we've got a couple raised hands here. Let's see here, Ms. Gafken, I believe yours was up first if you want to go ahead.

MS. GAFKEN: Yes, thank you. At the top of the hearing, I had indicated in my opening comments that Public Counsel may need to change their position from being neutral to maybe perhaps being opposed based on some of the ongoing developing information that we might

	D 110		D 100
	Page 118		Page 120
1	hear during this hearing. I have not heard anything	1	CERTIFICATE
2	that would take me out of the neutral stance,	2	
3	particularly since the Company did confirm on the record	3	STATE OF WASHINGTON
4	that all of the year one projects aside from the Mist	4	COUNTY OF THURSTON
5	300, 400 compression project have gone into service. Of	5	
6	course, we'll be interested in looking at the response	6	I, Tayler Garlinghouse, a Certified Shorthand
7	to the bench request for those in-service dates, but at	7	Reporter in and for the State of Washington, do hereby
8	this time, Public Counsel does remain neutral on the	8	certify that the foregoing transcript is true and
9	settlement. Thank you.	9	accurate to the best of my knowledge, skill and ability.
10	JUDGE DOYLE: Great. Thank you for that	10	
11	follow-up.	11	
12	And, Ms. Pease, it looks like you also would	12	
13	like to	13	
14	MS. PEASE: I thank you, Your Honor. I	14	Jourles Garlinghouse.
15	did, but actually Ms. Gafken's statement has clarified	15	Tayler Garlinghouse, CCR 3358
16	the question that I had. So I appreciate that. Thank	16	
17	you.	17	
18	JUDGE DOYLE: Great. Thank you both.	18	
19	So with that, I just want to repeat the	19	
20	bench request one last time for the benefit of the	20	
21	parties, and that was BR-1, that the public comment	21	
22	exhibit will be in on the close of business on	22	
23	August 30th, 2021, next Monday, and that the service	23	
24	dates of the year one projects will be Bench Request 2,	24	
25	BR-2. When can the Company file those by?	25	
	Page 119		
	_		
1	MR. KRAVITZ: Hi, this is Zach. I I		
2	think we can get this filed by the end of the week if		
3	that works?		
	"" TO TO TO THE		
4	JUDGE DOYLE: Okay. So I believe that's the		
5	27th?		
5 6	27th? MR. KRAVITZ: I have no reason to disagree,		
5 6 7	27th? MR. KRAVITZ: I have no reason to disagree, but I'm not looking at the calendar.		
5 6 7 8	27th? MR. KRAVITZ: I have no reason to disagree, but I'm not looking at the calendar. JUDGE DOYLE: Okay. Great. So we will make		
5 6 7 8 9	27th? MR. KRAVITZ: I have no reason to disagree, but I'm not looking at the calendar. JUDGE DOYLE: Okay. Great. So we will make those due Friday, the 27th, at close of business as		
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	addressing 20.17	agraning 90.2	77:2 85:5 89:14	annuova 20.12
A	addressing 32:17	agreeing 80:2		approve 38:13
a.m 26:17 33:2,8	46:25 47:19 93:17	88:23 106:17,21	98:7,12 99:11,13	46:21 71:15
88:7,7 119:14	adjourn 119:13	agreement 30:22	100:25 108:1,14	approved 39:1
ability 57:6,11,25	Adjourned 119:14	31:6 32:9,11,11	amounts 69:5	approving 71:24
95:15 120:9	adjudicate 68:12	32:12,13,15,16	71:20 99:1,5	approximately
able 41:1,8 78:21	adjudication 61:11	37:16,20,22 39:13	100:2	33:8 44:4 76:20
91:12 92:9 94:13	62:17,21	39:14,24 40:5,9	AMR 92:10	apt 52:16
105:8	adjudications	41:8 59:24 60:7	analysis 30:21 31:4	ARAM 99:19
absolutely 57:22	61:15,20 62:11	61:7,9 62:24 65:6	31:5,14 94:16,19	area 104:19 113:17
78:15 80:6 99:3	adjudicative 62:22	67:14 74:2 75:23	94:20,24 95:4	areas 55:14 94:11
abundantly 109:1	adjustment 31:12	76:3 81:1,24	98:22 115:8 116:9	94:14,17 95:19
accept 69:4 90:14	40:6 47:15 86:15	88:16 89:21 97:17	analyst 49:22	96:5 116:6
accepted 98:13	98:9 100:18	97:19 103:8	Ann 28:4 33:18	arising 70:9
access 96:9	adjustments 31:17	105:12 109:17	annual 39:25 107:2	aside 118:4
accessing 116:8	31:19,23 91:21	116:19	answer 67:9 73:2	asked 50:6 81:12
account 72:9	100:14 101:9	agrees 35:2	75:7 77:21 78:12	88:21 104:2
accounted 82:14	administrative	ahead 44:19 51:6	78:14 83:18 90:24	asking 46:13 47:21
accounting 27:4,5	26:14 28:6 33:15	51:23,24 54:5	93:3 97:2 106:20	66:4 76:3 89:6
27:11,12,19,20	33:16 62:21 67:7	88:13 89:1,4,5	113:12	aspect 53:22 56:5
40:2,6 55:14	administratively	93:3 97:10 101:19	answered 73:1	71:9
81:23 86:4 98:13	66:13,14	112:13,16 116:19	76:12 80:22	aspects 37:24 40:22
109:9,22 113:18	admission 30:2	117:20	answering 66:3	53:12 56:12 90:16
115:5	31:2 32:2 34:24	air 60:15	75:18	100:21
accounts 39:8	35:3,6,8,11	ALJs 63:14	answers 109:1	aspirational 55:25
accurate 120:9	admit 58:14	Alliance 34:10	115:23	assessing 96:9
Act 38:16	admitted 35:15,19	49:13	anticipated 42:19	assessment 27:21
action 79:17 81:8	advance 43:10	allocated 56:6	42:25 46:4 71:21	40:4 95:9,12,16
actions 81:8	advanced 94:23	89:14 113:22	77:16	asset 106:18 107:17
actual 84:9 98:3,6	advisement 115:24	Allocation 32:6	Anyway 45:11	assets 99:13,15
actuals 72:2	advisors 63:13	allow 46:9 71:3	Apologies 88:12	108:7 109:22
add 55:10 56:13	advisory 39:25	91:24	apologize 44:8	111:9
71:17 75:11 83:9	95:13,15 97:5	alluded 69:15	115:6	assistance 47:5
85:21 87:9 95:24	116:11	amend 68:17 70:25	appearances 33:19	92:18 93:16
105:24 112:19	affairs 41:21 49:4	amended 71:3	appearing 33:24	assistant 34:6,20
addition 68:23	after-the-fact	AMI 91:24	34:20	associated 27:6,13
additional 53:19	80:18	amortization 97:22	Appendix 30:15	43:24 44:3,6 56:6
64:5 68:23 72:25	ago 99:4	99:11,22 106:18	applicable 62:4	86:15 93:23 99:15
79:22 80:3 87:9	agree 41:2 43:24	106:21 107:3,5	appreciate 73:10	105:14 106:5
115:6	44:5 64:9,9 66:6	108:6,11,13 109:2	74:19 80:20	108:20 109:23
additions 105:10	67:22 74:15 82:18	109:11,14	116:13,16 118:16	110:10 111:24
address 47:21	84:1 85:21 101:5	amortize 107:17	appreciated 42:5	assume 63:19
92:24 103:15	101:8,13 117:15	108:21	approach 48:13,15	75:10 79:1 101:3
105:6	agreed 40:18 42:13	amortized 99:1	56:21 57:23 76:6	assuming 63:12
addressed 117:1	59:1 60:12 64:22	amount 36:4 44:6	91:18	65:9 71:12
addresses 40:2	67:23 82:13,16	52:24 53:14 55:6	appropriate 71:19	Attach-1 32:13
104:23 105:5	104:21	56:6 68:1,3 76:9	79:25 86:21 87:4	Attach-2 32:14

Attach-3 32:16	33:18 41:23 44:25	beginning 33:20	103:12 104:11	BV-1CT 30:13
attached 53:7	61:2 70:18 73:18	81:5	Block 32:8	BV-2 30:14
attachment 32:13	73:20 74:18 75:3	behalf 32:18 33:24	board 55:15	BV-3 30:15
32:14,16 50:17	75:9,21 77:22,24	34:7,21 37:4,13	boundaries 84:20	BV-4 30:16
78:5 81:1,16 92:4	80:21 81:10,18	believe 37:20 47:10	box 28:11 39:23	
97:18 103:7,10	83:16 84:3 87:16	52:14 61:16 62:20	40:23 100:8,17	C
attention 41:14	87:23,25 97:13,14	66:2 71:2 73:17	101:6 103:12	C 28:1 29:1 33:4
attest 66:5	98:16,23 99:20	73:18 74:25 76:4	104:11	97:18 120:1,1
attestation 43:17	100:4 101:2,14,22	76:4 83:25 88:11	BR-1 36:23 118:21	Cable 29:3
66:10 102:23	103:6 104:14	96:25 97:12 100:5	BR-2 118:25	calendar 119:7
attorney 28:11,16	106:12,13 107:9	101:24 106:12	BR-something	California 29:10
32:18 34:1,6,20	107:22 117:15	109:8 114:25	36:13	call 44:15 45:22
49:23 72:23	Ball 29:13 48:23,24	117:19 119:4	Brad 29:14 49:12	79:3 91:1
attributable 42:14	48:24 52:12 57:4	bench 36:20 51:11	53:11 58:19 68:25	Callaghan 28:10
attributed 46:12	61:16 62:2,13	51:17 73:2 104:21	74:9 87:8 101:7	34:5,6 35:7 37:5,6
audio 89:3	63:9,16,21 65:21	118:7,20,24	102:6	37:8,10 41:20
augments 38:12	65:24 66:2,11	Benchmark 31:7	break 87:20,23	42:7,12 45:5
August 26:16 33:1	67:19 68:24 69:11	Benchmarking	88:3,5,6,17	48:12,13 52:14
33:7 35:22 36:8	69:20 70:24 71:8	31:10	breakdown 30:25	59:17 60:10 72:8
118:23	74:14 75:17 76:4	benchmarks 94:4	113:15	72:20,22 73:7
authority 38:13	77:25 78:3,12,24	benefit 118:20	bridge 38:23 52:15	116:19,20 117:13
Authorizing 27:4	79:19 80:6,21	benefits 31:10	brief 37:6,13 39:12	Callaghan's 52:2
27:12,19	81:4,17 82:8	106:4 107:6	44:20 98:24	calls 103:18
available 47:20,21	83:11,25 84:19	best 37:20 43:6	briefly 37:25 42:22	cameras 48:18
47:22 48:19 50:9	85:21 88:13,15	52:20 94:21 116:7	bring 62:16 85:5	cap 38:17 40:19
63:20 68:20 116:5	101:4,12 105:23	120:9	86:14 105:21	53:13,18,21 55:3
Avenue 26:22	108:25 112:3	better 39:3 82:5	bringing 83:1	55:6 56:18 57:1,2
28:17,22	Ball's 67:21	93:9,22	86:11 89:15	57:13,23 58:9,21
Avista 93:8	Bargained 31:10	beyond 108:16	110:13	59:6,8 73:17 74:4
aware 38:5 47:24	Bargaining 31:6	111:25	Broadway 29:4	75:1,13 76:1,5,7
84:20 95:25	base 32:7,7 108:20	big 110:14	broke 113:20	76:11,20 77:17,19
AWEC 29:2 34:8	112:23	Bill 38:12 52:4	brought 54:8 82:22	81:3 82:15 85:1
35:9 53:12 58:20	based 47:16 57:24	bit 66:22 71:18	83:20 86:9 87:3	87:2 99:23
68:25 72:19 74:9	65:9 68:4 83:1	86:2,23 87:11	112:12	capital 41:3 42:10
102:7	117:24	90:19 95:11 99:2	BU 31:6	52:9 53:14,19
	baselines 94:5	102:7 104:3	bucket 114:1	54:20 57:11 58:23
<u>B</u>	basically 50:7	109:16 111:8,12	Buell 26:21	104:10 105:6,10
B 40:9 52:17	52:25 105:8 107:4	113:15	building 53:6	105:13 111:15,17
back 65:5 78:22	107:16 109:2,14	BJW-1T 30:5	114:13	112:5,25 113:9,21
81:4 82:11 85:5	basics 37:25	BJW-2 30:6	built 67:11 106:1	113:25 114:6,8,12
88:8 99:5,8,17	basing 113:3	BJW-3 30:7	burden 67:7 93:11	114:25 115:2,9
105:4 107:17	115:19	BJW-4 30:9	94:19	capitalizable
108:6	basis 56:21 75:25	BJW-5 30:10	burdensome 66:14	114:18
balance 82:15	80:18 84:12	BJW-6 30:12	business 35:22	capitalize 111:22
balanced 87:5	bear 98:1	black 39:23 40:23	55:14 66:20	115:13
Balasbas 28:4	bearing 73:11	100:8,16 101:6	118:22 119:9	caps 53:3 57:13
	<u> </u>	<u> </u>	<u> </u>	<u> </u>

CAPTION 26:9	33:21 41:22 44:24	115:11,20	Commission 26:2,4	89:23 92:19
captioned 33:12	50:5,11,20 51:4	clearly 38:9	26:18 28:9 33:13	106:10 117:3
capture 56:4	51:13,20,24 56:17	Climate 38:15	33:15 34:7 36:1	Commissioners'
captured 72:5 83:7	59:14 61:1 62:8	close 35:22 45:21	37:24 38:5,7,9,19	116:25
capturing 106:4,7	70:17,20 77:25	118:22 119:9	40:11 43:13 44:10	Commitment
112:8	78:7,19 81:5,11	closer 89:15 90:19	46:1,20 48:23,25	38:16
carry 58:12	84:5 89:3,6 90:1	91:7,17	52:13 61:19 62:16	communicate
carryover 108:1	90:25 91:19 92:6	closest 106:4	63:13 64:8,17	69:17
Cascade 93:8	92:12,15,21 93:4	cloud 109:17,22	65:25 66:1 67:6	communicating
case 38:11 41:25	94:10 95:6 96:4	110:25 111:7,9,18	68:11,12,16 69:17	65:19,24
42:2,9 45:12 48:1	96:22 97:3 101:20	112:22 114:1,4	70:7 71:25 79:16	communities 94:18
53:20 54:9,10,12	105:3,22 109:13	cloud-based 111:22	86:2 88:21 95:17	94:22
54:13 55:8,16	110:16,25 111:2	clunky 58:13	100:10 116:6	community 57:12
59:21,22 60:1,13	111:13 112:14,15	co-presiding 33:16	Commission's	57:19
60:15 61:14 62:2	112:20 113:12	colleagues 56:16	38:13 81:22	companies 63:6
62:7 74:13 75:8	114:3,10 115:6,15	73:10,14,21 87:17	Commissioner	64:2 66:4
78:20 79:4,22,23	116:4,10 117:12	101:17 104:17	28:4,4 33:18,18	company 26:8 27:3
80:1,10,17 85:8	change 45:6,13	106:14 117:11	44:24,25 48:7,7	27:10,18 33:13,20
85:10 86:1,23	47:14,16 66:6	collection 91:25	51:7,8,20,22,25	39:1,11 41:11,18
92:2,9 93:14	107:18,19 109:25	Collective 31:6	52:1 53:23 54:5	43:23 44:15 45:16
98:10,11,19 99:4	117:23	Collins 29:15 49:16	56:15 59:15 60:3	45:24 48:14 51:11
99:6 108:8,23	changed 98:11	49:17,17 93:3,4	60:9,24 61:1,1	54:25 55:6,15
113:20	changes 45:3 70:14	94:15 96:7,11,25	62:23 63:10,17,25	56:12 58:10 59:22
cases 86:24	85:14	97:8 116:2,3,10	65:7,18 66:1,7	60:1 62:24 63:4
cash 57:9,14	changing 38:4	116:12	67:8,16 68:22	63:18 64:1 65:25
category 111:19	Charges 32:7	color 113:15	69:12 70:17,18,22	67:11 69:24 70:1
caveat 52:2	choices 105:19	column 97:18 98:8	72:11,17,20 73:4	70:25 71:3 72:14
CCR 26:20 120:15	chose 63:22 72:10	98:15	73:8,18,20 74:18	74:22 79:4 82:21
cede 73:14	chunks 112:11	Combined 31:21	75:3,9,21 77:22	85:4 91:22 97:1
center 54:11	circle 81:4	31:24	77:24 79:19 80:19	104:2 106:8
certain 27:5,13	circumstances 45:6	come 44:11 58:2	80:21 81:10,18	109:17 110:7,22
40:21 41:5 57:17	45:13 58:6 86:6	59:2 64:20 68:10	83:16 84:3 87:16	118:3,25
57:18 58:1 85:1	CJD-1T 32:17	76:19,24 81:7	87:23,25 89:2	Company's 39:21
86:16 89:9 109:11	clarification 60:4	comes 62:13 65:10	97:12,14 98:16,23	59:20 64:4 90:8
certainly 73:1	74:19 104:15	78:20 80:24 86:2	99:20 100:4 101:2	104:21
93:25 94:8 95:1	clarified 118:15	104:6	101:14,22 103:5,5	comparison 89:18
96:11 97:1	clarify 75:19 78:7	comfortable 48:15	104:8,14,15,20	Complainant 26:5
certainty 43:9	80:23 81:11 98:17	51:18 103:1	106:12,13 107:9	complete 43:6,15
54:16 60:19	104:9 106:20	coming 44:9 58:8	107:22,24 108:12	43:23 44:5 64:21
Certified 120:6	clarity 39:3	70:5 113:6 114:19	108:24 109:6	85:19 112:21
certify 120:8	classes 89:10,14	comment 35:21	117:7,15	completed 43:9,10
CETA 94:7	classified 114:11	65:22 118:21	Commissioners	54:17 63:1 64:2
cetera 63:24	classify 113:17	comments 66:8,16	28:2 33:22 34:13	64:14,19 76:23
Chad 29:3 34:9	clear 43:12 44:10	66:21,23 95:9	37:12 41:23 44:14	77:5 80:10
chain 55:14	56:20 76:15,25	103:4 117:22	48:5,19 50:2,4	completely 86:25
Chair 28:3 33:17	88:18 109:1 115:2	commercial 90:22	51:14 87:22 88:25	complexities 85:16
	<u> </u>	l	<u> </u>	<u> </u>

compliance 71.5.15	102:14 103:20	92:8 108:18 109:4	created 38:25	101:20 105:3,22
compliance 71:5,15 72:12	considers 39:7	92:8 108:18 109:4	83:15 108:8,22	101:20 103:3,22
complicated 38:2	consistency 116:23	correctly 76:13	creates 57:14,16	111:2,13 112:15
42:4	consistent 39:6	corresponding	credit 30:6,7,9 72:7	111.2,13 112.13
components 111:7	84:7 85:23 86:1	97:21	97:22 98:17,25	115:15 116:4,10
components 111.7	consolidated 26:4	cost 30:10,16,24	99:22	117:12
42:18 64:4,24	27:1,9,16 33:10	32:3 39:22 41:3,9	credits 98:20 99:6	Danner's 81:5
65:14 67:18 68:18	40:3	52:9,22 53:3 55:8	99:8,17	113:12
compression 118:5	constantly 99:16	56:24,24 58:8	crystal 105:4	data 63:17 91:13
compression 118.3	constrain 88:21,22	74:3 78:10 79:5	cstokes@cablehu	92:10
42:8	consultation 95:12	81:6,12,14 85:6	29:5	date 36:7 46:7
compressors 42:24	consumer 36:1	86:11 89:11,19	curiosity 103:9	50:15 54:17 59:23
computing 109:18	Consumers 34:10	90:9,10,11,14,17	curious 102:4	60:2,16,17,17,22
111:18 114:4	49:14	105:1	108:15	64:6,23 65:1
concept 84:13	cont 29:1 31:1 32:1	costs 27:5,13,21	current 38:24	75:16 76:23
concerned 96:12	contact 45:6	40:3,4 57:7 58:8	55:12 61:14 68:1	dates 50:7,21 51:10
110:16 115:19	contemplate 84:12	69:5 74:6 75:20	68:3 89:19 95:18	51:12 71:21
concerning 91:20	contentious 62:15	79:22 105:6 106:5	110:12	104:22 118:7,24
concerns 67:2,13	contest 69:4,5	113:16,23 114:17	currently 42:6	Dave 28:3 33:17
69:20 72:18,19	contingent 45:3	114:18	43:11 45:10 62:11	50:6 51:22
84:17 116:25	continue 47:10	counsel 28:14,16	83:4	day 45:8 56:1
117:3	58:11 80:17	32:19 34:18,21	customer 89:9	days 45:17
concludes 116:15	continued 26:9	35:5,21 36:2	customers 89:10,12	de 91:1,2
119:12	38:11 94:6	41:15 44:15,25	92:1 94:23 99:6,8	deal 37:17 57:3
concurs 74:16	continues 39:8	45:19 46:19,24	99:9,18 108:10,14	83:13 85:16 105:9
conduct 64:3	contract 111:3,5,18	47:1,8,10,23,25	customizing 114:24	dealt 85:9
conducted 93:7	112:21	49:22 50:6 71:11	cutting 45:20	Debt 30:11,12
conference 62:18	contracting 114:5	95:22,25 116:18	cycle 109:16	decade 110:24
Confidential 30:13	114:13	117:23 118:8		decarbonize 38:21
30:18,25	contracts 111:8,15	Counsel's 47:16,19	<u>D</u>	December 39:2
confirm 43:18 46:7	111:25 112:1	50:1	D 33:4	60:13
50:13,16 60:6	control 52:9 81:6	counterbalanced	Dahl 29:15 46:25	decide 73:5
65:8 118:3	controls 41:12	57:21	47:18 49:20,21,21	444444
confirmation 46:2	52:23	COUNTY 120:4	95:7,8	decision 115:3
46:4,13	conversation 96:18	couple 45:11 66:21	daily 91:25	decisions 105:19
confirmed 51:9	conversations	73:22 77:1 99:4	Danner 28:3 33:17	115:2
confirming 51:2	66:25 96:15	117:18	33:21 41:22 44:24	dedicated 42:3
conscious 84:15	coordination 35:25	course 84:11 95:24	50:5,6,11,20 51:4	deemed 112:25
conservation 27:20	copy 35:15	117:13 118:6	51:13,20,24 56:17	deep 94:13
40:4	core 94:2	court 35:16 50:22	59:14 61:1 62:8	deeper 91:15 95:4
consider 52:8	Corey 29:15 46:25	50:23,25	70:17,20 77:25	defer 74:6 97:1
consideration 45:1	49:21	cover 37:25 96:8,14	78:7,19 81:11 84:5 89:3,6 90:1	deferral 76:18
81:21 90:16	correct 36:21 37:5	covered 105:2	90:25 91:19 92:6	108:22
considerations	61:22 63:8,15,20	CPA 112:18 113:18		deferred 27:4,12
60:21	63:21 64:8 66:7	crack 52:13 57:5	92:12,15,21 94:10 95:6 96:4,22 97:3	27:19 74:11
considered 81:2	81:4,17 83:10,23	create 117:2	73.0 70.4,22 77.3	definitely 66:24
	<u> </u>		<u> </u>	

05.22 114.7	21.11 12 25 92.6	100.0 115.17 00	76.1 107.10	anvinanmanta
95:22 114:7	31:11,13,25 82:6 83:2 84:10 106:4	102:8 115:17,22 dollar 97:22 99:5	76:1 107:18 effectiveness 93:10	environments
degree 43:8 54:16				38:24
delay 109:3	106:5	dollars 77:4,15	effects 39:8	envision 86:19
delayed 42:21	directed 47:23	79:7,9,13,14,17	efficiencies 55:19	envisioned 67:15
80:14,15	97:25	97:20	56:19	69:1
demonstrate	directions 91:17	double-check 36:7	efficiency 55:4	envisioning 62:12
105:16,18	directly 82:1 84:21	doubt 51:5	106:19	equal 90:20,23 91:9
depend 65:15	director 41:21 49:4	Doyle 26:14 28:7	efficient 53:17 55:1	equity 30:16 38:22
depending 77:10	49:18	33:6,14,22 34:3,8	efficiently 56:13	92:24 93:1 94:1,3
depreciation	disagree 119:6	34:11,17,22 35:13	effort 96:17	94:6 95:18
109:10	disallowance 58:7	35:20 36:6,9,14	efforts 37:20	Eric 33:25
described 52:15	58:11	36:17,22 37:1,8	eight 74:20 81:13	escalation 112:10
describing 112:4	disappointing	41:23 44:13,17,19	104:3	especially 86:9
description 52:16	45:16	44:22,24 48:4,16	either 51:20 58:1	103:18 104:20
design 41:8 47:25	discover 42:17	48:21 49:1,6,11	62:18 63:23 67:1	113:15
67:4 91:23 94:12	discovered 42:20	49:15,19,24 50:10	87:25	essentially 85:2
95:15	82:20	51:17 73:16,21	elaborate 66:22	107:5,15 108:22
designed 64:16	discovery 55:24	87:18,21 88:2,8	elegant 72:8	establish 115:21
detail 37:22	61:10,13,14 62:1	88:25 90:4,7	elements 41:3	established 38:17
detailed 40:15 73:1	62:5,9 63:4,7 64:3	92:14,17 97:9,15	96:19	estimated 65:8
detailing 67:2	discrete 42:10	101:16,18 104:24	eligible 93:20	estimates 71:23
determination 79:6	discretion 67:24	106:9 109:7	email 45:19 47:20	et 63:24
79:16 80:9,16	discuss 38:3 91:9	115:25 116:14	Embedded 30:10	evaluate 78:25 79:2
determined 43:5	104:24	117:17 118:10,18	EmCOSS 32:3	evaluating 60:20
57:7 79:3,11,16	discussed 48:13	119:4,8	emphasize 83:12	evaluation 40:1
99:7	59:20 76:25 96:5	Doyle's 47:20	employing 55:20	79:10 92:19,23,25
develop 86:5	96:20 101:24	drafting 37:18	56:9	93:7 97:10
developed 95:12	102:10 113:24	driving 86:13	encapsulated 108:3	eve 45:15
111:17	discussion 37:17	due 36:10 119:9	encourages 53:16	event 43:23 67:25
developing 55:5	70:7 94:3,6,9		endeavor 85:23	68:13
93:5 117:25	96:23 115:18	E	ends 59:11	everybody 34:22
development 45:22	117:9	E 28:1,1,4 29:1,1	energy 29:7 34:10	37:14 47:24
46:15	discussions 93:1	33:4,4 120:1,1	34:12,16 35:10	everyone's 95:25
DHA-1T 30:3	dispensed 50:9	earlier 42:25	49:14,18 92:18	evidence 35:19
difference 91:4	dispute 68:13	102:11 113:24	93:4,8,11 94:19	47:17 62:25 63:11
different 57:8	69:16 70:9	earliest 39:1 60:12	106:19 116:5	63:12 68:5 70:1
61:14 62:6 66:15	disputing 69:25	60:17,22	engagement 41:25	72:14
72:9 86:3,3,23	dive 91:15	easy 66:20	engaging 70:6	evidentiary 26:12
92:3 100:21,23	diving 82:10	EDIT 97:22 98:7	engineering 43:1,5	64:15 82:23
103:22 111:7	docket 26:4 33:9	98:17,20,25 99:10	ensure 46:18 56:2	exact 50:15 58:24
113:10	36:20 40:3 63:13	99:14,21	68:20 112:12	71:23 91:6 99:12
differentiating	63:20,22 65:23	effect 40:8,13	ensuring 56:12	exactly 65:17 67:2
80:4	67:21 69:4 71:1	effective 54:17	enterprise 55:12	95:16
differently 103:23	document 36:2	59:23 60:2 64:23	entire 57:24 110:22	examine 52:20
direct 30:3,4,5,13	69:3	75:15 76:23	entirely 62:19	examining 38:20
30:17,18,23 31:3	doing 67:24 85:4	effectively 57:15	environment 38:24	example 38:22 79:6

96:9	93:17 111:9 115:6	71:6,16	107:10,24 115:8	functional 100:10
examples 79:20	extra 117:2	filings 57:15 65:13	118:11	funding 57:11
96:13	CACI a 117.2	filling 95:21	followed 84:18	93:19
exceed 76:7	F	final 40:15 64:4,20	following 100:5	further 64:15 65:3
exceeded 75:1	F 120:1	65:2 69:5 71:2	115:3,14	69:18 70:12 73:5
exceeds 76:10	facility 43:4	Finalists 30:21	forcing 57:16	73:14 80:1 87:19
Excel 103:7	facing 54:25	finally 41:7	foregoing 120:8	115:24 116:17
excels 79:24	fact 42:21 72:13	financial 30:21	forever 79:18	117:8,10
exception 102:9	factor 40:17 55:17	31:16 57:6,10,18	forgive 75:17	future 53:9 72:7
excited 58:15	57:10 86:3	57:19 60:21	form 33:19 65:21	75:8 79:4,11,23
exclude 94:12	factors 40:21 41:5	find 84:24	67:22	92:7 108:14
exhaustive 94:1,9	53:5 57:9 81:21	finding 70:8	forma 40:6,24	72.7 100.14
94:11	81:24,25 82:6,7	finds 46:19	41:13 42:11,15	G
exhibit 30:1,6,7,9	82:14,16 83:6,21	fine 50:20 51:13	43:14 46:9 47:15	G 33:4
30:10,12,14,15,16	84:9,11 85:1	66:19 89:6	67:19 80:25 81:2	GAAP 115:3,8,14
30:19,20,21,22,24	86:22 87:6,10	fingerprints 50:14	83:19 92:10	Gafken 28:15
31:1,4,5,6,7,8,10	88:19,22	fingertips 50:14	100:14 101:23	34:19,20 35:5,24
31:12,14,16,17,18	facts 45:4	finish 112:16	103:8,10	36:8,11,16,24
31:20,21,22,24	fair 39:5 59:4,12	firm 34:14	format 103:7	44:17,20,23
32:1,3,5,7 35:15	fall 58:5	first 37:14 40:23	forms 66:15	117:19,21
36:12 118:22	far 60:21 89:16	45:17 52:13 57:5	forth 82:11	Gafken's 118:15
exhibits 30:2 31:2	February 64:6,6	78:13 85:18	forums 115:18	gaps 95:21
32:2 34:25 35:1,4	65:1	117:19	forward 54:9 58:12	Garlinghouse
35:6,12,14,18,21	feel 51:18 61:22	five 43:22 97:20,23	72:14 82:22 83:2	26:20 120:6,15
66:8	72:25 73:23 105:1	98:18 110:2 111:6	83:20 86:10,11,14	gas 26:7 27:2,10,17
existing 61:14	107:15	five- 87:22	87:3,7 96:24	32:3 33:13 38:17
110:21	feeling 110:18,19	five-minute 88:2	105:21 108:1	38:21 92:18 93:8
expected 58:23	felt 47:2,5	flesh 73:13 85:15	110:9 112:13	general 32:19 34:6
59:2 109:15	figure 41:3	flexibility 67:6	115:22	34:20 45:12 49:23
expedite 63:1	figures 41:9	flexible 67:5	four 30:21 64:7	55:7 60:12,14
expenditure 112:25	file 35:22 36:3 39:2	floor 41:18 112:18	four-month 65:2	80:16 81:8 92:9
expense 80:1,3,5	43:17 60:1,14,18	flow 57:10,14	65:20 69:21	99:4 111:14
105:20 112:7	60:18 64:1,13	flows 99:25	Francisco 29:10	General's 28:11,16
113:2 114:15	66:22 67:11,18	focus 94:1	free 61:22 73:23	generally 35:24
expenses 40:8,16	68:17,18 69:2,19	focused 61:6	79:5	46:24 98:13
103:19 105:7,8,25	71:4 75:2 102:23	105:13	Friday 35:22,23	114:18,19
115:20	118:25	folks 113:16	41:16 45:5 119:9	geographic 94:17
experience 52:18	filed 36:3 42:9	follow 59:16 61:21	front 54:11 68:12	getting 54:24 56:3
expert 48:1	46:25 47:7 54:11	79:20 83:17 84:5	91:6 95:2	58:10 105:4
expertise 113:19	63:20 64:5 65:23	84:23 88:10 91:20	full 32:9,11,11,17	110:14
experts 113:17	69:21 70:11 90:8	116:3	36:5 42:5 43:12	Gibson 28:21 33:24
explain 38:1	90:14 98:19 119:2	follow-on 61:2 69:6	44:3 76:16,24	give 37:13 67:5,8
extend 110:5,14	filing 59:22 60:12	112:21	77:2 86:11,18	71:25 72:7 77:1
115:4	63:23 64:4,8,20	follow-up 56:16	108:6 110:9 114:1	103:16 113:14
extensive 117:9	64:24 65:2,14,16	70:18 73:23 78:2	fully 61:18 100:10	given 37:22 38:3
extent 71:24 82:20	66:10 67:19 70:25	80:22 88:12	108:21 117:1	45:12 47:14 75:24
	<u> </u>	<u></u>	<u> </u>	<u> </u>

87:3 90:15 103:23	101:18 105:14	119:12	101:10	76:18 82:15 96:14
giving 99:17	118:10,18 119:8	heating 43:10	identifies 103:8	98:20 102:15,17
116:17	group 39:25 87:10	held 80:16	identify 42:9 86:22	102:19,21 104:10
Glenn 47:22	95:13,15,20 97:5	help 95:15 108:9	99:5	includes 39:10,14
go 40:8,13 44:19	grouping 78:5	helped 77:21 104:9	identifying 51:2	39:24 40:8,15
46:6,10,22 48:21	groups 116:11	helpful 104:16,16	114:6	113:25
50:12 51:6,23,24	guess 48:8 51:7	115:16	IEUs 38:8,21	including 34:25
53:17 54:5 55:21	59:4,7 64:5 65:20	helping 113:7	III 26:12	38:22 39:18 40:19
57:9 66:20 74:21	67:23 69:23 70:3	hey 82:21	imagine 53:8,8	89:10 95:1,17
75:4,6 77:5 78:22	75:12 83:9 84:14	Hi 48:24 89:23	99:14	105:25 106:6
88:9,13 89:1,4,4	86:24 87:14 94:23	119:1	imbedded 100:3	116:8
93:2,3 94:13 97:4	102:7,17 103:9	high 31:8 43:8	impact 38:7 39:18	income 40:1 47:5
97:10 99:8 101:18	guidance 39:3	54:16 71:22	40:23 54:10	92:19,23 116:8
103:13 112:13,15	guidepost 95:11	higher 70:15 90:10	107:11 108:10,15	income-related
116:19 117:20		90:23	110:4	96:1
goals 38:21 52:7	Н	highlight 61:17	impacts 95:18	inconsistencies
goes 55:6	half 97:20,21,23	highlights 46:15	imperative 46:21	84:16
going 53:2,2 56:18	98:18 107:7	47:2	implement 52:20	incorporate 85:14
57:1,19 58:23	hand 61:3 72:21	historically 112:6	71:4	increase 39:15,16
62:7,10 63:11,12	95:7	hit 58:10,11 67:17	implementation	39:17,19,20 40:17
65:19 71:23 77:1	hands 80:2,7	77:20	111:21,25 113:7,8	42:14 54:22 76:9
78:3,9,25 86:2	117:18	hold 110:13	114:17	90:21,24 91:8
89:2 92:3,24,25	happen 62:14	honestly 116:10	implemented 52:22	107:16,21 108:13
93:2 94:12,13,17	114:22	Honor 34:5 35:7,10	implementing 52:4	108:17,19
94:17,20 95:24	happened 86:8	35:24 37:5,10	important 47:2,5	increases 85:6
96:24 97:4,5	happy 50:19 54:3	48:12 72:22,24	53:13,22 57:10	89:13,13
102:12,23 105:8	61:1 73:9 77:22	116:20 118:14	improvement	incremental 32:5
106:8 107:14	115:9	Honors 37:11	95:19	91:18
108:1,13,15	hard 37:14 57:23	hope 97:6	in-service 46:7	incur 55:7
112:17 115:22	104:1	Horizon 30:24 40:3	50:7,21 51:12	incurred 114:17
good 33:6,21 34:5,9	harvest 55:20	55:11 76:18 104:4	71:20 104:22	independent 40:1
34:13,19 37:11,11	Hayes 29:9	104:25 105:7,15	118:7	INDEX 30:1 31:1
41:22 49:3,8,12	head 75:10 103:14	· · · · · · · · · · · · · · · · · · ·	incentive 55:2	32:1
49:17 58:18 66:19	Headquarter 30:21	hosted 55:13	56:23	indicated 67:19
70:10 80:12 87:25	Headquarters	house 112:23	incentives 52:7	96:16 117:22
89:7 102:18,18	30:19,20 31:12	hundred 77:15	57:22 59:7	indifferent 75:14
110:18,20	health 57:6,10	Huston 29:3	incentivized 55:8	individual 57:25
Governance 31:5	Healthcare 31:9	hypothetical 77:3	56:2,7	industrial 90:10,21
GRC 39:2 74:5,7	hear 47:17 70:4		include 52:6 59:24	inefficiently 57:2
74:23 75:2	118:1	I	77:7 82:24 93:1	inflationary 112:10
great 34:3 36:6	heard 45:7 118:1	idea 91:4	96:18 105:14	inform 41:15 92:9
37:1,8,17 39:25	hearing 26:12 33:9	identification 53:4	109:18	93:22
44:13 48:4,16	37:12 42:17 45:16	identified 42:23	included 42:15	information 27:6
49:24 50:10 51:17	45:18 47:13 72:24	50:16 53:4 55:3	52:25 53:4 54:22	27:14 47:13 48:10
51:19 73:16 80:19	83:17 113:25	55:17,19,23 62:2	55:16 59:20 71:20	63:5,8,15 64:1,5,9
92:24 97:10	117:22 118:1	83:6 86:16 96:2	72:2 74:7,12,12	64:25 69:20,25

70:5 72:13 73:5	invokes 85:9	49:24 50:10 51:17	70:12 74:10 75:22	KTW-6 31:20
82:22 83:22	issue 41:15 42:7	73:16,21 87:18,21	75:22,23,24 77:21	KTW-7 31:21
117:25	44:11,12 47:24	88:2,8,25 90:4,7	81:12 84:11 85:17	KTW-8 31:22
informational	51:21 67:25 68:6	92:13,14,17 97:9	87:2,11,12,13,14	KTW-9 31:24
63:23	70:24 96:11	97:15 101:16,18	93:5,15,18,20	Kyle 29:14 49:8
informed 45:8,17	103:15 109:9	104:24 106:9	94:5,19,20,21,22	98:6 106:24
91:13	issues 40:11 42:4	109:7 115:25	95:19,20 96:8	112:13,18 113:11
infrastructure	51:19 67:12 73:12	116:14 117:17	99:12,25 100:13	
106:2	73:13 87:21 92:24	118:10,18 119:4,8	100:21 101:8	L
initial 60:5 91:8	93:17 97:11	judges 28:6 34:14	102:8,9,11,13,16	Lacey 26:19 33:1
109:25 110:12	104:25 106:10	41:23 44:23	102:17,18,20,21	lag 55:7
initially 111:5	116:1	judgment 79:3	102:22,24 103:22	laid 65:16 70:4
inquire 63:7	IT-related 109:16	jump 53:12 58:20	105:5 107:7	landscape 38:4
Insights 31:8	item 101:1	61:3 67:17 73:23	110:24 111:16	39:4
installations 91:24	ITNS 55:11 104:4	102:7 103:6	113:24 114:4	language 61:17
instance 43:17 57:9		106:14 110:25	115:17 116:11	83:3 96:9
66:15 77:8,16	J	113:11	117:13	languages 96:10
integrate 114:23	Jason 29:13 48:24	juncture 87:20	knowledge 120:9	large 44:2 55:11
integrates 114:22	52:12 57:4 61:16	justification 114:11	known 80:11 83:20	71:9 89:10 90:10
integrators 113:6	74:14 83:11		105:17	90:22 110:6,21
intend 56:4 105:15	101:12 105:23	K	knows 58:25	larger 104:6
110:7,23	108:25	Karney's 42:23	Kravitz 29:13	111:14
intended 96:8	Jay 28:4 33:18	keep 52:8 55:8 60:5	41:20,21 46:11	laundry 96:6 97:4
intent 59:25 60:5	JFK-1T 42:24	66:12 67:6 98:12	49:2,3,4 50:11,23	law 26:14 28:6
83:18	Jocelyn 28:21	110:11	50:24 51:1,14	33:15,16 85:13
intention 76:5	33:23	keeping 107:19	54:1,1,6 58:24	lawyer 71:10
interest 37:21	jocelyn@mrg-la	kind 43:3 59:10,12	59:16 60:3,16	lawyers 117:14
43:11 51:8 95:23	28:23	67:11 72:5,8	61:23,23 64:10,10	lays 64:13
interested 95:17	Joe 42:23	82:11 83:2 87:5	65:12 67:10,16	Lease 30:22
116:6 117:6 118:6	joined 33:17 44:25	87:13 90:19 91:13	68:24 69:2,11,15	leave 97:6
internal 113:16	joint 32:9 37:3	91:18 94:4 98:12	70:2 71:17 72:15	leaves 68:19
internally 96:5	49:25 61:7,9	98:14,20,21,21	74:16,24 75:5	leeway 95:14
interrupt 50:5	88:16	99:15,25 100:2	76:14 82:10 84:1	left 39:23 40:25
interruption 89:3	JRD-1T 30:23	101:9 103:24	85:20 97:2 101:3	41:4,6,10
intricately 106:2	JRD-2C 30:24	104:3 112:9,11,23	102:22 105:11	legal 116:22
introduce 48:22	JSK-1T 30:17	114:1,14 115:12	106:24 109:21	legislation 38:6,25
115:12	JT-1Tr 32:9	115:16 117:5	110:19 111:4,20	legislature 38:6,9
introducing 53:10	judge 26:14 33:6	kinds 58:14 61:21	112:17 113:5	38:11,20 52:4
inventory 55:15	33:15,16,22,22	know 36:11,13 42:5	115:1 119:1,6	length 110:12
investment 57:8,12	34:3,8,11,17,22	45:20 47:12,12,24	Kravitz' 83:17	111:2,4,8
82:2 109:11	35:13,20 36:6,9	53:8,15,15,16,17	Kravitz's 48:10	lengthier 110:2
110:12	36:14,17,18,19,22	53:19,21 54:15	KTW-1T 31:13	let's 33:6,19 48:22
investments 102:3	36:23 37:1,8	56:10,17 57:23	KTW-2 31:14	50:3 54:12 77:13
103:9	44:13,17,19,22	58:21,25 59:4,5,6	KTW-3 31:16	79:1 88:2,3,8
investor-owned	47:20 48:4,16,21	59:8,10 60:10	KTW-4 31:17	92:17 97:10 98:3
93:19	49:1,6,11,15,19	69:2,3,3,7,9,19,24	KTW-5 31:18	117:18
1				•

letter 66:17,19 69:3	loaded 42:9	manage 57:6,17	113:18	45:19 47:18 48:11
84:18	long 50:21 56:25	management 58:4	mere 45:17	49:3,8,12,17
letting 45:20	66:24 77:10 99:12	manager 49:9	methodologies	52:15 89:7 117:9
level 37:22 55:18	109:16	manner 63:22	94:21	morph 67:1
59:7 101:10	Long-Term 30:10	margin 90:20,24	methodology 99:19	move 90:19 91:17
life 109:16 110:1,15	longer 99:15	91:10	metrics 57:18	92:17 97:11 110:9
111:11 113:10	111:12	mark 36:13,14,24	middle 109:3	111:24
115:4	longtime 47:25	Market 31:4	Mihaly 29:9 34:15	moves 91:7
likelihood 70:15	look 66:10 69:8	material 45:3,13	million 39:16,17,20	moving 37:2 51:18
71:22	78:22 91:14 95:16	89:13	39:21 40:19 43:22	87:6 101:23
limit 40:18,20	95:20 103:18,23	materialize 105:9	44:5 55:3,19 56:7	110:24 112:6
54:10 57:14 88:23	looked 66:17,18	materialized 82:20	57:1,2 68:7 74:3	Mullins 29:14
limitation 71:9,12	102:13	materially 89:10	76:1,1,20,21 77:4	49:11,12,13 53:11
88:20	looking 73:17	matter 27:1,8,16	77:6,17,17,19,20	53:11 55:3 58:19
limitations 88:19	78:21 93:6 94:21	45:14	79:7,9,13,14,17	58:19 68:25 72:19
limited 52:24 54:14	95:3 118:6 119:7	MBR-1T 31:3	97:18,20,22,23	74:9 87:8 101:4,7
54:18 86:14	looks 66:18 77:24	MBR-2 31:4	98:7,15,18 99:23	102:6
limiting 76:8 85:3,5	82:23 97:21	MBR-3 31:5	100:3,19,20,23,24	Multi-Party 32:9
87:9	106:10 116:1	MBR-4 31:6	103:24 107:3,4	32:11,11,18
limits 81:25 84:10	118:12	MBR-531:7	113:21 114:19	multiparty 90:13
line 70:19,20 73:9	Loop 26:18	MBR-631:8	minds 54:11	multiple 54:15
78:17 88:9,11	lot 42:3 52:18,19	MBR-731:10	minimal 98:12	111:7
89:24 106:10	57:8 59:7 72:9	McDowell 28:21	minimis 91:1	multiyear 31:22,24
112:7	73:11 100:21	33:23	minimus 91:2	38:10,13 39:9
Lisa 28:15 34:19	104:6 105:20	mean 46:4 56:20	minute 103:6	46:21 50:3 51:19
lisa.gafken@atg 28:18	106:1,7 111:20,24	61:12 62:8 63:6	misspoke 61:22	51:21 52:5,14
list 35:15 82:19	114:21 116:21 low 40:1 47:5 67:7	64:2 75:19,19,25 84:15 87:16 91:3	Mist 41:12 42:8,25 43:4 50:18 102:10	53:3,6 54:13 85:12
96:6 97:4 103:2	92:19,23 96:1	95:1 102:3 111:17	102:10 118:4	muted 51:22
116:5	116:8	114:20 115:3	mistake 58:10	muteu 31.22
listed 75:23 76:2	lower 59:9	meaningful 39:10	mitigate 110:3	N
78:5 80:25 81:15	lumpy 112:7	meant 80:7	mitigate 110.3	N 28:1 29:1 33:4
103:10		measurable 80:12	39:19 106:11,16	name 33:14,23
listing 53:1	M	105:18	106:16	34:14,19 49:8
litigated 61:18	M 103:19 104:4	measure 57:16	model 30:16 90:9	narrow 54:19
litigation 63:19,24	105:7,8,14,17,25	measures 39:19	90:14 100:11,18	narrower 87:10,13
little 58:13 66:22	106:2,6 111:16,19	52:6,17 53:8	modified 91:23	Nash 28:10 34:6
71:18 86:2,23	112:2,9,11 113:2	57:19 81:6	moment 44:21	37:6 48:13
87:11 90:19 91:15	113:22,24 114:9	mechanism 56:11	Monday 33:7 36:3	nash.callaghan@
91:15 99:2 101:25	114:15 115:2,9,14	87:4	118:23	28:13
102:7 104:3 107:7	maintenance 43:4	Medical 31:7	monitoring 99:16	national 26:24
113:14	105:1	members 95:15	months 64:7	115:18
lived 99:15	Major 27:6,13	mentioned 40:22	Moody's 30:6	natural 26:7 27:2
living 114:14	majority 54:21	41:9 45:5 47:3	morning 33:7,21	27:10,17 28:20
LLC 26:21	making 37:3,19	59:17 60:10 68:24	34:5,9,13,19	30:6,8,9 32:3
load 91:10,13	109:25	94:8 102:22	37:11,11 41:16,22	33:13,25 34:2
	<u> </u>	<u> </u>	<u> </u>	

35:2 38:17.20		 	 	 	
49:5,10 52:8 49:5,10 52:8 55:17 54:25 59:1 60:14 61:24 64:11 74:25 85:21 93:8 96:15 102:3 105:12 105:13 105:12 105:12 105:13 105:12 105:12 105:13 105:12 105:13 105:13 105:12 105:13 105:12 105:13 105:12 105:13 105:12 105:13 105:13 105:12 105:13 105:12 105:13 105:12 105:13 105:13 105:12 105:10 105:12 105:10 105:10:3 106-3.3:3 00bjects 62:9 00bjects 62:	•	•			_
495.10 52:8 56:8.8 59:22 60:1 111:16.19 112:2.9 92:6.17 97:8.9 40:11 63:25 67:5 68:17 70:25 71:3 74:15 69:17 72:15 74:16 74:25 85:21 93:8 96:15 102:3 105:12 103:14 74:25 85:21 93:8 96:15 102:3 105:12 89:11 93:14 114:23 13:10 40:20 61:10 63:3 13:10 78:11 12:3 13:10 79:13 13:14 114:23 112:23 112:3		,			_
53:17 54:2 59:1 82:20 22 83:5 112:11 113:2,22 98:16,23 99:20 68:17 70:25 71:3 60:14 61:24 64:11 87:2112:4 115:12 113:24 114:9,15 100:4,5 101:14,18 101:22 104:8,24 105:12 Now-Bargained Now-			· · · · · · · · · · · · · · · · · · ·		
60:14 61:24 64:11	49:5,10 52:8	56:8,8 59:22 60:1	111:16,19 112:2,9	92:6,17 97:8,9	
69:17 72:15 74:16	53:17 54:2 59:1	82:20,22 83:5	112:11 113:2,22	98:16,23 99:20	68:17 70:25 71:3
74:25 85:21 93:8 96:15 102:3 105:12 Non-Bargained Natural's 82:2 89:11 93:14 non-Company 114:23 nature 55:25 99:12 127 non-opposition NBU31:4 necessarily 56:10 59:6 62:4 66:11 Northwest 26:7 speed 35:23 46:15 52:19 62:19 66:24 40:14 41:22 45:7 need 35:23 46:15 52:19 62:19 66:24 40:14 41:22 45:7 need 35:23 46:15 52:19 62:19 66:24 40:14 61:24 64:11 100:24 speed 46:54 70:13 70:16 72:6 80:13 83:10 99:5 note 43:11 55:10 noted 42:12 46:11 100:24 negotiation 69:23 70:6 83:12	60:14 61:24 64:11	87:2 112:4 115:12	113:24 114:9,15	100:4,5 101:14,18	71:14,24 72:2
96:15 102:3 105:12 Non-Bargained Natural's 82:2 89:11 93:14 114:23 nature 55:25 99:12 112:7 non-opposition NBU 31:4 necessarily 56:10 59:6 62:4 66:11 69:7 74:11 114:20 necessary 77:12 115:10 need 35:23 46:15 89:24 90:5 96:9 109:6 10:16 108:17 113:16 occur 46:18 52:23 111:23 necessary 77:12 133:24 49:5, 10 108:17 113:16 seed 35:23 46:15 109:6 10:16 108:17 113:16 seed 35:23 46:15 109:6 10:16 108:17 113:16 seed 40:29 0tokolet 110:17 0biously 72:23 111:23 0utlined 40:9 0utreach 93:23 0utside 57:14 113:1 11:23 need 42:2 45:7 need 35:23 46:15 115:10 108:17 113:16 seed 35:23 46:15 115:10 108:17 113:16 seed 45:24 115:10 108:17 113:16 seed 45:13 115:10 114:14 114:14 114:14 114:14 114:14 114:14 114:14 114:14 114:14 114:14 114:14 114:12 114:14 115:17 116:11 11:12:11 116:11 1	69:17 72:15 74:16	nodding 101:3	115:2,9,14	101:22 104:8,24	115:5
Non-Bargained Natural's 82:2 31:10 72:13 72:14 72:13 72:13 72:14 72:13 72:14 72:13 72:14 72:13 72:14 72:13 72:14 72:13 72:14 72:13 72:14 72:13 72:14 72:13 72:14 72:13 72:14 72:13 72:14 72:13 72:14 72:13 72:14	74:25 85:21 93:8		O&M 54:21 76:17	106:9,15 107:9,10	ordinary 66:18
Natural's 82:2 89:11 93:14 non-Company 14:23 nature 55:25 99:12 112:7 non-opposition 45:19 non-opposition 45:21 normally 53:5 necessary 77:12 115:10 necessary 77:12 115:10 necessary 77:12 115:10 necessary 77:12 17:3 73:5 82:24 89:24 90:5 96:9 114:22 49:5,10 52:8 89:14 93:5 96:9 114:22 49:5,10 52:8 114:22 49:5,10 52:8 114:22 117:14,23 needed 65:4 70:13 70:16 72:6 80:13 70:16 72:6 80:13 70:16 72:6 80:13 70:16 72:6 80:13 70:16 72:6 80:13 70:16 63:3 70:6 83:12 noted 42:12 46:11 Noted 42:12 46:11 Noted 42:12 46:11 Noted 45:14 negotiation 69:23 70:6 83:12 42:10 85:21 10:24 notified 45:14 negotiation 69:23 70:6 83:12 42:10 88:21 90:8 70:6 83:12 70	96:15 102:3	nods 75:10	000 33:3	107:22 108:24	8
89:11 93:14 14:23 nature 55:25 99:12 112:7	105:12	Non-Bargained	objections 69:19	109:6 110:16	original 59:19,20
14:23	Natural's 82:2	31:10	· · · ·	116:12,12,14	· ·
nature 55:25 99:12 112:7 65:19 non-opposition non-opposition of succurs 43:14 obviously 72:23 108:17 113:16 28:12 on-premises outside 57:14 113:1 111:3 outside 57:14 113:1 11:3 outside 57:14 113:1 11:13 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:14 outside 57:14 113:1 11:12 <td>89:11 93:14</td> <td>non-Company</td> <td>objects 62:9</td> <td>117:17 119:4,8</td> <td>outcome 59:12</td>	89:11 93:14	non-Company	objects 62:9	117:17 119:4,8	outcome 59:12
112:7 NBU 31:4 45:2 normally 53:5 76:9 82:1 normally 53:5 Northwest 26:7 occurs 43:4 over 43:18 one-off 57:15 one-off 57	114:23	40:20 61:10 63:3	obsolete 110:17	Olympia 26:23	outlined 40:9
NBU 31:4 necessarily 56:10 formally 53:5 normally 53:5 occur 46:18 52:23 76:9 82:1 occurs 43:4 occurs 43:18 occurs 43:4 occurs 43:18 occurs 43:18 occurs 43:18 occurs 43:14 occurs 43:14:12:17 occurs 43:18 occurs 43:14:11:12 occurs 43:11:12 occurs 43:14:14:14 occurs 41:12:42:43:43:13:12:13 occurs 43:14:14:14:14 occurs 41:12:45:14:14:14 occurs 41:12:45:14:14:14:14 occurs	nature 55:25 99:12	65:19	obviously 72:23	28:12	outreach 93:23
necessarily 56:10 59:6 62:4 66:11 69:7 74:11 114:20 normally 53:5 Northwest 26:7 27:2,10,17 33:13 76:9 82:1 occurs 43:4 92:9 92:9 77:18 87:14 93:18 92:9 0ne-off 57:15 one-off 57:15 on		non-opposition		_	outside 57:14 113:1
Sp:6 62:4 66:11					
69:7 74:11 114:20 27:2,10,17 33:13 October 43:18 one-off 57:15 77:18 87:14 93:18 necessary 77:12 33:24 34:1 35:2 59:23 60:2 one-year 39:15 one-year 39:15 overhaul 110:6,21	•	· ·			
necessary 77:12 33:24 34:1 35:2 59:23 60:2 one-year 39:15 overhaul 110:6,21 need 35:23 46:15 45:13 46:25,10 49:5,10 52:8 off-the-shelf ones 85:12 ones 85:12 overrum 58:1 81:12 52:19 62:19 66:24 49:5,10 52:8 offer 44:18 112:17 offer 44:18 112:17 11:25 112:1 overrum 56:25 78:10 89:24 90:5 96:9 60:14 61:24 64:11 offer 44:18 112:17 offer 44:18 112:17 11:25 112:1 overwim 56:25 78:10 108:7 113:3 69:16 72:15 74:16 offer 44:18 81:21 offend 45:24 online 46:22 open 50:2 66:12 78:10 overview 39:12 117:14,23 89:11 93:14 96:15 32:18 49:23 offset 78:10,13 open 50:2 66:12 67:5 68:19 95:1 p29:11 17:22 open 50:2 66:12 P28:1,1 29:1,1 33:4 packages 64:25 packages 64:25 packages 64:25 106:1 110:10 packages 64:25 packages					
115:10		, ,			
need 35:23 46:15 45:13 46:2,5,10 49:5,10 52:8 114:14 ongoing 38:11 39:8 81:14 52:19 62:19 66:24 49:5,10 52:8 53:16 54:2 59:1 116:21 117:1 116:21 117:1 113:22 117:25 78:10 89:24 90:5 96:9 60:14 61:24 64:11 offering 115:7,7 113:22 117:25 78:10 overview 39:12 114:21,23 117:10 74:24 82:1 85:20 Office 28:11,16 113:22 117:25 online 46:22 open 50:2 66:12 ope	necessary 77:12	33:24 34:1 35:2	59:23 60:2		overhaul 110:6,21
52:19 62:19 66:24 49:5,10 52:8 offer 44:18 112:17 62:5 79:24,25 overruns 56:25 71:3 73:5 82:24 53:16 54:2 59:1 60:14 61:24 64:11 offering 115:7,7 113:22 117:25 78:10 89:24 90:5 96:9 60:16 72:15 74:16 offering 115:7,7 offinad 58:24 online 46:22 overview 39:12 114:21,23 117:10 74:24 82:1 85:20 offinad 58:24 offinad 58:24 open 50:2 66:12 pen 50:2 66:12 open 50:2 66:12 pen 50:2 66:12 pen 50:2 66:12 open 50:2 66:12 pen 50:2 66:12 pen 50:2 66:12 pen 50:2 66:12 open 50:2 66:12 pen 50:2 66:13 pen 50:2 66:13 per 42:9 59:17 117:22					
71:3 73:5 82:24 53:16 54:2 59:1 116:21 117:1 offering 115:7,7 111:25 112:1 78:10 overview 39:12 89:24 90:5 96:9 60:14 61:24 64:11 69:16 72:15 74:16 offering 115:7,7 offland 58:24 online 46:22 open 50:2 66:12 P 117:14,23 89:11 93:14 96:15 32:18 49:23 offset 78:10,13 open 50:2 66:12 P P 102:3 105:12 102:3 105:12 offset 78:10,13 open 50:2 66:12 open 50:2 66:12 P P 83:10 99:5 note 45:11 55:10 offset 47:13,13 operating 37:4,7 operating 52:9 operating 52:9 operating 52:9 operating 52:9 operation 55:2 operation 55:2 operation 55:2 operation 55:2 operation 55:2 74:13 operation 55:2 operation 55:2 pade 30:2 31:2 32:2 operation 55:17 operation 55:2 operation 55:2 74:13 pade 30:2 31:2 32:2 operation 55:2 74:13 pandemic 39:8 54:12 pandemic 39:8		, ,			= '
89:24 90:5 96:9 60:14 61:24 64:11 offering 115:7,7 offhand 58:24 Office 28:11,16 114:21,23 117:10 117:14,23 89:11 93:14 96:15 102:3 105:12 102:3 105:12 114:22 offset 18:6 97:22 offse		49:5,10 52:8	offer 44:18 112:17	62:5 79:24,25	overruns 56:25
108:7 113:3	71:3 73:5 82:24	53:16 54:2 59:1		111:25 112:1	
Table Tabl	89:24 90:5 96:9	60:14 61:24 64:11		113:22 117:25	overview 39:12
117:14,23 74:24 82:1 3:20 32:18 49:23 67:5 68:19 95:1 P 28:1,1 29:1,1 33:4 P 28:1,1 29:1,1 33:4 P 28:1,1 29:1,1 33:4 P 28:1,1 29:1,1 32:18 49:23 67:5 68:19 95:1 opening 37:4,7 42:9 59:17 117:22 P 28:1,1 29:1,1 33:4 packages 64:25 106:1 110:10 packages 64:25 106:1 110:10 page 30:2 31:2 32:2 106:1 110:10 page 30:2 31:2 32:2 106:1 110:10 page 30:2 31:2 32:2 69:10 PAGES 26:13 pade 30:2 31:2 32:2 69:10 PAGES 26:13 pandemic 39:8 54:12 pandemic 39:8 54:12 pandemic 39:8 54:12 page 30:2 31:2 32:2 69:10 PAGES 26:13 page 30:2 31:2 32:2 69:10 PAGES 26:13 pandemic 39:8 54:12	108:7 113:3				
needed 65:4 70:13 102:3 105:12 offset 78:10,13 opening 37:4,7 33:4 70:16 72:6 80:13 114:22 note 45:11 55:10 81:14 85:6 97:22 opening 37:4,7 42:9 59:17 117:22 packages 64:25 needs 43:9 64:5 noted 42:12 46:11 Notice 64:14 41:5 53:5 55:17 operating 52:9 56:13 104:25 page 30:2 31:2 32:2 95:9,16 111:16 notified 45:14 81:21,24,25 82:6 operation 55:2 74:13 page 30:2 31:2 32:2 negotiated 52:3 notify 36:15 83:21 84:9,10 operational 43:6 op	1			_	
70:16 72:6 80:13 83:10 99:5 needs 43:9 64:5 95:9,16 111:16 negated 56:24 notified 45:14 negotiated 52:3 58:17 59:11 100:24 negotiating 42:18 negotiating 42:18 negotiation 69:23 70:6 83:12 negotiations 76:18 82:11 90:18 Nelsen 33:25 net 98:6,15 113:23 net 198:17 Notice 40:13 114:22 note 45:11 55:10 note 45:11 55:10 note 42:12 46:11 Notice 64:14 notified 45:14 not	*				
83:10 99:5 note 45:11 55:10 offsetting 40:17,21 operating 52:9 106:1 110:10 page 30:2 31:2 32:2 95:9,16 111:16 Notice 64:14 81:21,24,25 82:6 operation 55:2 69:10 negated 56:24 notify 36:15 82:6,14,16 83:6 page 30:2 31:2 32:2 69:10 November 40:14 83:21 84:9,10 page 30:2 31:2 32:2 69:10 100:24 56:22 74:22 87:10 88:19 operations 57:17 74:8 100:24 56:22 74:22 87:10 88:19 operations 57:17 74:8 negotiation 69:23 number 36:12 101:18 112:13 operations 57:17 74:8 negotiations 76:18 42:10 58:24 75:14 16:1 opportunity 63:3 63:14 64:7,13,18 61:8 62:23 69:14 82:11 90:18 96:4 51:19 52:1 58:20 96:23 parameters 98:13 Nelsen 33:25 numbers 77:2 91:6 59:15 60:9,24 62:23 63:10,25 opposed 71:6 72:12 parameters 98:13 netting 98:17 netting 98:17 netting 40:14 41:5 53:5 55:17 55:2 opposed 71:6 72:12 parameters 98:13			· · · · · · · · · · · · · · · · · · ·		
needs 43:9 64:5 noted 42:12 46:11 41:5 53:5 55:17 56:13 104:25 page 30:2 31:2 32:2 95:9,16 111:16 notified 45:14 81:21,24,25 82:6 peration 55:2 74:13 negotiated 52:3 notify 36:15 83:21 84:9,10 page 30:2 31:2 32:2 58:17 59:11 November 40:14 56:22 74:22 87:10 88:19 page 30:2 31:2 32:2 negotiating 42:18 negotiation 69:23 page 30:2 31:2 32:2 69:10 negotiation 69:23 number 36:12 85:1 86:22 87:6 perations 57:17 74:8 negotiation 69:23 number 36:12 101:18 112:13 poperative 90:25 16:16 negotiations 76:18 42:10 58:24 75:14 16:1 page 30:2 31:2 32:2 number 36:12 87:10 88:19 poperations 57:17 74:8 negotiations 76:18 42:10 58:24 75:14 16:1 page 30:2 31:2 32:2 negotiations 76:18 63:14 64:7,13,18 63:14 64:7,13,18 63:14 64:7,13,18 67:9,11,20 72:1,6 61:8 62:23 69:14 Nelsen 33:25 numbers 77:2 91:6 51:19 52:1 58:20 96:23 parameters 98:13 99:18					
95:9,16 111:16 Notice 64:14 81:21,24,25 82:6 operation 55:2 69:10 negated 56:24 notified 45:14 82:6,14,16 83:6 operation 55:2 74:13 pandemic 39:8 58:17 59:11 58:27 74:22 85:1 86:22 87:6 operations 57:17 pandemic 39:8 100:24 56:22 74:22 87:10 88:19 74:8 operations 57:17 74:8 panel 29:12 44:16 negotiation 69:23 number 36:12 101:18 112:13 operation 55:2 panel 29:12 44:16 negotiations 76:18 42:10 58:24 75:14 16:1 operation 57:17 48:9,20 73:25 negotiations 76:18 75:19 78:16 79:13 okay 35:13 36:6,9 63:14 64:7,13,18 61:8 62:23 69:14 Nelsen 33:25 numbers 77:2 91:6 51:19 52:1 58:20 96:23 parameters 98:13 netting 98:17 NW 28:20 30:6,7,9 59:15 60:9,24 opposed 71:6 72:12 Pardon 101:19					
negated 56:24 notified 45:14 82:6,14,16 83:6 74:13 PAGES 26:13 58:17 59:11 November 40:14 85:1 86:22 87:6 operational 43:6 pandemic 39:8 100:24 56:22 74:22 87:10 88:19 74:8 panel 29:12 44:16 negotiating 42:18 number 36:12 101:18 112:13 operative 90:25 48:9,20 73:25 106:83:12 42:10 58:24 75:14 116:1 opportunity 63:3 paragraph 40:9 negotiations 76:18 96:4 36:16,23,24 48:16 67:9,11,20 72:1,6 61:8 62:23 69:14 Nelsen 33:25 numbers 77:2 91:6 51:19 52:1 58:20 96:23 parameters 98:13 netting 98:17 NW 28:20 30:6,7,9 62:23 63:10,25 opposed 71:6 72:12 Pardon 101:19					1 0
negotiated 52:3 notify 36:15 83:21 84:9,10 operational 43:6 pandemic 39:8 58:17 59:11 56:22 74:22 87:10 88:19 74:8 panel 29:12 44:16 negotiating 42:18 number 36:12 number 36:12 101:18 112:13 paragraph 40:9 negotiations 76:18 75:19 78:16 79:13 96:4 36:16,23,24 48:16 67:9,11,20 72:1,6 paragraph 40:9 Nelsen 33:25 numbers 77:2 91:6 51:19 52:1 58:20 96:23 parameters 98:13 net 98:6,15 113:23 NW 28:20 30:6,7,9 59:15 60:9,24 opposed 71:6 72:12 Pardon 101:19	1			_	
58:17 59:11 November 40:14 85:1 86:22 87:6 operations 57:17 54:12 100:24 56:22 74:22 87:10 88:19 oh 45:18 89:1 operative 90:25 panel 29:12 44:16 negotiation 69:23 42:10 58:24 75:14 101:18 112:13 operative 90:25 116:16 negotiations 76:18 75:19 78:16 79:13 okay 35:13 36:6,9 63:14 64:7,13,18 61:8 62:23 69:14 82:11 90:18 96:4 36:16,23,24 48:16 67:9,11,20 72:1,6 74:1 81:25 Nelsen 33:25 numbers 77:2 91:6 51:19 52:1 58:20 96:23 parameters 98:13 net 98:6,15 113:23 NW 28:20 30:6,7,9 59:15 60:9,24 oppose 45:2 oppose 45:2 netting 98:17 62:23 63:10,25 opposed 71:6 72:12 Pardon 101:19	O				
100:24 56:22 74:22 87:10 88:19 74:8 panel 29:12 44:16 negotiating 42:18 number 36:12 oh 45:18 89:1 operative 90:25 opinion 60:11 48:9,20 73:25 negotiations 76:18 42:10 58:24 75:14 116:1 opportunity 63:3 paragraph 40:9 negotiations 76:18 96:4 okay 35:13 36:6,9 63:14 64:7,13,18 61:8 62:23 69:14 Nelsen 33:25 numbers 77:2 91:6 51:19 52:1 58:20 96:23 parameters 98:13 net 98:6,15 113:23 NW 28:20 30:6,7,9 59:15 60:9,24 oppose 45:2 oppose 45:2 parameters 99:18 netting 98:17 Pardon 101:19	8		,	_	_
negotiating 42:18 nuance 62:3 oh 45:18 89:1 operative 90:25 48:9,20 73:25 negotiation 69:23 number 36:12 42:10 58:24 75:14 101:18 112:13 opportunity 63:3 paragraph 40:9 negotiations 76:18 75:19 78:16 79:13 okay 35:13 36:6,9 63:14 64:7,13,18 61:8 62:23 69:14 Nelsen 33:25 numbers 77:2 91:6 51:19 52:1 58:20 96:23 parameters 98:13 net 98:6,15 113:23 NW 28:20 30:6,7,9 59:15 60:9,24 oppose 45:2 oppose 45:2 parameters 98:13 netting 98:17 Pardon 101:19				_	
negotiation 69:23 number 36:12 101:18 112:13 opinion 60:11 116:16 negotiations 76:18 42:10 58:24 75:14 116:1 opportunity 63:3 63:14 64:7,13,18 61:8 62:23 69:14 82:11 90:18 96:4 36:16,23,24 48:16 67:9,11,20 72:1,6 74:1 81:25 Nelsen 33:25 numbers 77:2 91:6 51:19 52:1 58:20 96:23 parameters 98:13 net 98:6,15 113:23 NW 28:20 30:6,7,9 59:15 60:9,24 oppose 45:2 oppose 45:2 netting 98:17 62:23 63:10,25 opposed 71:6 72:12 Pardon 101:19					_
70:6 83:12				_	-
negotiations 76:18 75:19 78:16 79:13 okay 35:13 36:6,9 63:14 64:7,13,18 61:8 62:23 69:14 82:11 90:18 96:4 36:16,23,24 48:16 67:9,11,20 72:1,6 74:1 81:25 Nelsen 33:25 numbers 77:2 91:6 51:19 52:1 58:20 96:23 parameters 98:13 net 98:6,15 113:23 NW 28:20 30:6,7,9 59:15 60:9,24 oppose 45:2 p9:18 netting 98:17 62:23 63:10,25 opposed 71:6 72:12 Pardon 101:19	\mathbf{c}			_	
82:11 90:18 96:4 36:16,23,24 48:16 67:9,11,20 72:1,6 parameters 98:13 Nelsen 33:25 net 98:6,15 113:23 netting 98:17					
Nelsen 33:25 net 98:6,15 113:23 netting 98:17 Nelsen 33:25 netting 98:17 NW 28:20 30:6,7,9 netting 98:17	O		,	, ,	
net 98:6,15 113:23 NW 28:20 30:6,7,9 netting 98:17 59:15 60:9,24 copposed 71:6 72:12 oppose 45:2 opposed 71:6 72:12 99:18 Pardon 101:19			, ,		
netting 98:17					_
02.25 03.10,25 opposed 71.0 72.12	*	NW 28:20 30:6,7,9	,		
neutral 47:8,11	O				
į likai ir paradėjai ir paradėja	neutral 47:8,11		67:8 68:22 70:17	72:16 117:24	parities 91:16
		<u> </u>	<u> </u>	<u> </u>	<u> </u>

parity 89:11,15,17	112:24 113:4,5	plan 39:9 40:5	portion 42:13	60:2 111:10
89:18,19,20 90:11	112.24 113.4,3	42:11 46:7,21	46:11 53:2 93:20	pro 40:6,24 41:13
90:20 91:7,22	passed 38:6,16	50:4 51:19,21	Portland 28:22	42:11,15 43:14
part 35:16 40:16	passing 38:12	52:5,10,14 53:3	29:4	46:9 47:14 67:19
60:7 72:2 81:2	Pay 31:5	54:7,7,20 85:13	posed 48:9	80:24 81:2 83:19
82:24 83:21,22	paying 90:10	86:19 91:23	position 47:14,16	92:10 100:14
96:23 99:23	Pearson 28:7 33:17	107:25	117:23	101:23 103:8,10
105:24 110:6,24	33:22 36:18,19,23	planned 42:10	positive 96:3	probably 58:25
112:13	41:24 44:23	54:15	positive 50.3	71:10 85:10 93:12
participate 38:18	Pease 28:21 33:21	plans 38:10,14	possible 37:19	94:15,23 97:24
participated 93:22	33:23 35:2 118:12	52:21,24 53:6,9	39:18 66:14 67:5	problems 62:9
participating 97:6	118:14	58:14 60:14 85:17	67:7 69:21 106:4	procedural 61:19
particular 60:16	penalizing 57:20	99:14	potential 27:20	62:3
72:4 94:3 95:17	percent 39:22	plant 40:7 42:15	40:4 70:9 73:11	procedure 69:6,8
96:20 107:23	90:20,23 91:10	47:15 65:10 80:25	76:9 85:3	proceeding 34:16
particularly 94:6	performance 31:8	81:2 101:23	potentially 53:20	61:18 68:4 85:6
118:3	52:6,17 53:7,15	103:11,13	70:5 74:12 78:13	proceedings 33:10
parties 33:20 34:23	57:16	plants 46:10 75:14	precedent 115:17	process 46:17,22
37:3,14,19,23	performance-bas	plate 42:6	115:21	47:4 52:25 61:6,6
39:3 40:18 41:1,7	38:14 56:11 58:15	platform 55:13	preclude 59:21	61:25 62:6,10,22
41:25 42:2,13	period 65:20 69:21	play 57:9 78:1 94:7	preference 38:10	63:1,2,2,7 64:12
43:13 44:10 45:8	107:25 108:4,16	103:19 104:7	prefiled 34:25	65:3,8 67:4 68:9
45:14,17 48:14	110:3	pleading 65:22	35:14,18	68:11,16,19,20
52:5,7,11 53:24	permitted 44:18	please 48:17,23	prehearing 62:18	69:18 70:12,16
54:3 55:23 60:11	perspective 53:16	61:3 73:23	prem 111:23	71:6,7,19 72:6,12
61:10,21,25 62:15	102:21 113:18	plus 104:3	113:10 114:1	73:11 77:1,10
62:25 63:3,6,15	petition 62:20 67:1	PO 28:11	prepared 36:2	80:14 81:22 83:5
63:18,21 64:3,7	68:17 70:25 109:9	point 50:1 52:16,17	preparing 42:16	83:8 85:9 87:11
64:17 65:3,19,21	109:10	59:4 60:18 65:2	96:16	88:24 96:16
66:5 67:9,15,20	Petition)DOCKET	67:17,21 68:8,10	present 47:18	105:10,16 116:22
67:23,25 68:12,23	27:1,8,16	68:15,17,21 69:22	63:22 86:23	processes 61:21
69:13,19,22 70:5	petitioning 74:6	70:10,16 85:7	presented 83:21,22	processing 42:1
71:2 72:1,17 74:6	petitions 40:2	90:12 101:15	pressure 54:25	produce 100:17
82:4,12,21 83:9	phase 30:19,20	103:25 104:17	55:4	106:8
83:14,23 86:20,25	112:1	105:14 113:2	presumably 69:9	Proforma 31:18,20
88:20,23 89:18	piece 75:13 100:9	115:11 116:18	pretty 45:21 55:15	31:22
90:13,18 100:9,22	107:23	points 93:9	58:17 59:12,12	program 39:25
101:4 102:1	pieces 97:25 105:13	policy 39:7 81:23	69:1 99:12 110:18	56:2 92:24 93:16
103:21 106:17	114:9,20	84:8,16,18,21,23	previous 93:7 94:4	93:22,23 97:10
118:21	place 60:6 81:7	85:10,11,22,24,24	95:10 116:4	106:19
parties' 40:20	87:4 107:14	86:12 88:11 105:5	previously 41:10	programs 93:10
48:10 49:25 59:25	placed 43:19,20	116:24	78:18	95:18
75:10	50:18 88:19	portfolio 56:21	principal 115:13	project 27:7,14
parts 114:7	102:24	57:23,24 75:25	principally 106:1	29:7 30:24 34:12
party 62:9 68:4	placement 57:13	76:5 77:5 78:22	principals 98:13	34:16 35:10 40:12
69:25 95:25	places 84:6	84:12	prior 52:21 59:23	40:16 41:12 42:8
			<u> </u>	l

1		2		
58:8 64:14,16	116:22	pulling 51:15	116:22,25 117:3,8	85:4 106:8
65:15 75:1,6	proposing 91:23	purely 115:14	quickly 51:6 80:23	rates 32:7 38:14
76:15,22,24 77:4	propound 63:18	purposes 82:17	116:21	39:6 40:7,10,13
77:14,19 78:9,10	protected 99:1,8,10	pursue 61:25	quite 45:25 78:16	41:21 42:15 46:10
78:20,21 79:7,9	99:14	push 43:1	112:7	46:12 49:4,9
79:14,14,23,24	protection 36:1	pushing 109:2	quote 61:11	54:23 66:6 68:4
80:4,5,8,10,13,13	provide 35:15	put 54:12 72:14	R	71:4 77:20 90:9
81:15 82:13 93:5	39:12 59:6 61:10	87:4		100:1 107:11,16
102:10,24 104:4	62:25 66:16,17	puts 55:4	R 28:1 29:1 33:4	108:20 109:11
105:15,20 109:24	67:20 73:1 89:18	putting 109:3	120:1	Rating 30:6,7
110:4,14 111:21	94:17 98:24	Q	Rackner 28:21	Ratings 30:9
113:8,20 114:24	100:10 104:21		33:23	rationale 105:24
116:5 118:5	115:10 117:4	qualitative 94:20	raise 61:3	rationales 81:6
project's 109:15	provided 70:1	95:4	raised 42:7 67:25	ratios 90:11
project-by-project	113:1,4	quantitative 95:4	72:21 86:20	Rayne 28:7 33:16
75:24	provider 109:18	quantity 75:20,22	117:18	reach 37:20 41:3,8
projects 31:20	112:24	question 45:22	random 92:10	93:16 117:13
39:10 40:24 41:13	provides 38:23	48:8 52:10 57:5	range 111:6	reached 103:2
42:10,11 43:14	46:17 61:9 62:24	58:5 60:4 65:21	ranged 90:11	reaching 37:15
45:9,23,25 46:3	74:2 89:9	66:4 67:9 70:23	rate 32:5,6,7,7	93:21 94:21
46:12,16,18,22	provision 59:19,21	71:13 73:2,25	38:10,13 39:9,11	readily 50:8
50:8,13,16,18	59:25 72:4	74:5 75:7,12,18	39:18,22 41:2,8,8	reading 88:15,16
51:2,12 52:24	provisional 74:20	75:18 77:22 78:13	42:11 46:7,21,23	realized 33:10
54:14,19 55:5	75:14 100:14	78:14 79:15 80:22	47:21,25,25 50:3	really 36:5 41:24
56:25 58:1,5	105:7	81:5,11,20 84:19	51:19,21 52:5,10	42:3,4,5,24 54:11
62:25 64:2,18,20	provisions 38:1	89:16 90:24 92:22	52:14,21 53:3,6	54:12,14,18 55:3
64:21,22 71:21,24	39:24 52:6	93:12 101:25	53:20 54:7,7,10	55:13 56:23 57:10
74:21,23 75:20,22	_	103:17 111:14,15	54:17 55:7 58:14	58:15 70:11 77:14
76:2,6,7,10,17	79:25	113:13 114:3	59:21,22,22 60:1	85:15,23 86:12,15
78:4,6 79:1,1	prudency 58:2,4,10	118:16	60:2,13,15 62:7	98:20 99:9 104:2
80:25 81:13,15	64:15 71:14 79:3	questionable 66:24	64:23 74:13 75:8	105:13,20 110:3
82:18,19 83:1,19	79:5,10,15 80:8,9	questioning 73:19	75:15 76:23 78:20	110:23 111:14
83:20,23 86:16	80:15 105:18	88:10,11 89:25	79:4,23 80:1,17	114:4,12
102:12 103:2	prudent 46:18 74:3	116:4,15	85:12,17 86:19	Realtime 26:21
104:3,10,22 106:3	79:15,17	questions 37:25	89:9,13,17,20	reason 51:5 71:5
106:7 118:4,24	public 28:14,16	41:18 44:15 47:20	90:15,18 91:21,23	72:3 91:9 98:8
proposal 59:20	32:19 34:18,21	47:23 48:5,19	91:23 92:4,9,18	102:18 115:5
87:3 107:1	35:5,20,21 36:2	50:2,3 58:3 60:25	98:11 99:4,6	119:6
proposals 106:16	37:21 41:15 44:25	61:2,3 66:22	103:19 106:11,16	reasonable 39:6
106:16	45:19 46:19,24	67:13 70:18 72:25	106:16,22 107:20	46:1,14,20 103:24
propose 43:16	47:1,7,10,16,18	73:9,22 78:16	107:25 108:8,9,19	reasons 58:15
l -				

71:18	108:7 115:13	50:22,23,25 120:7	Respondent 26:9	62:10 63:1,14
rebuttal 67:12	reiterate 78:3	reporting 26:21	response 48:10	64:18 65:4 66:6
68:21 69:9	80:24	38:20 39:25	67:2,21,22,24	68:5,18 78:11,15
receiving 93:16	related 40:3 78:16	represent 46:6	73:2 104:16 117:5	78:15 79:21,23,25
recitation 50:7	81:20 86:15 93:1	representative 37:3	118:6	81:21 82:13,23
recognizes 89:9	94:6 99:1,13	91:25	responses 69:9	83:5 84:10 88:22
recognizing 76:10	104:25 106:2,11	represented 45:24	70:11	88:23 105:16
recollection 36:19	106:18 117:3	representing 34:15	Restating 31:17	reviewed 83:4
recommend 42:13	relates 55:10	49:13	result 55:1,20	Revised 32:10
recommendation	relating 97:11	request 36:3 51:11	57:18 59:9 74:13	revision 71:4
47:8	109:9	51:18 58:7 63:24	86:19 112:8	RFP 96:17
reconciliation 61:5	relation 91:22	73:2 74:22 75:7	resulting 89:20	right 44:19 47:16
record 33:6,23	105:19	104:21 115:4	results 31:16,21,24	50:12,14 54:5
34:23 35:17 48:22	relative 91:16	118:7,20,24	32:3 74:8 89:19	57:22 63:4 66:3
50:21 51:9,11	relied 52:21,22	requested 74:4	90:14 91:14	70:2,22 73:4,15
63:5 88:4,9 98:6	remain 42:16 43:21	75:2 110:2	Results/Adjustm	75:9 81:10,18
118:3 119:13	47:11 113:9 118:8	requests 36:20	31:15	84:3 88:13 91:19
recover 53:18	remainder 54:20	63:17	resume 30:14	92:12 95:6 96:22
108:7	remaining 45:23	require 46:1	108:11	97:3 98:23 100:4
recovered 53:14	remove 43:24	required 69:18	resuming 108:13	101:14,19 105:22
74:4 108:2	100:2 107:15	109:19	retroactive 61:13	106:15 107:9
recovery 74:2,23	removed 56:22	requirement 32:5	return 41:2 103:20	108:5 109:7
79:5 105:6	removing 77:19	39:15,16 40:25	revenue 32:5 39:15	112:15 115:15
reduce 44:5 56:5	Rendahl 28:4	42:14 43:22,25	39:16 40:24 42:14	116:15
59:1 77:18 108:9	33:18 41:23 44:24	44:1,3,7 53:22	43:21,24,25 44:3	rigorous 46:23
reducing 93:11	48:7,8 51:7,8,20	55:18 56:6,23	44:7 53:22 55:18	risk 85:3
reduction 78:8	51:22 52:1 53:23	59:9 68:7 76:16	56:5,18,22 59:9	RJW-1T 31:25
94:19	54:5 56:15 59:15	76:16,19,20,24	68:6 73:17 74:3	RJW-2 32:3
reference 93:9	60:4,9,24 62:23	77:3,4,6,15,17,18	75:13 76:9,16,16	RJW-3 32:5
References 31:20	63:10,17,25 65:7	78:8 82:25 84:8	76:19,20,24 77:3	RJW-4 32:7
referring 75:21	65:18 66:1,7 67:8	97:11,18,20 98:4	77:4,6,9,15,17,18	Robert 29:16 89:24
reflect 112:4	67:16 68:22 69:12	99:22 100:7,9,11	78:8 81:2 82:25	90:6
reflects 111:10	70:17,22 72:11,17	100:13,16,18,19	97:11,17,19 98:4	robust 46:16,23
refund 39:18 40:10	72:20 73:4,8	100:22,25 101:6	99:22 100:7,8,11	role 94:7
77:9,11 79:8	79:19 80:19 89:2	102:2,14,15	100:13,16,17,19	ROR 39:21
regarding 35:20	103:5 104:8,15,20	103:11,13,21	100:22,24 101:5	roughly 111:12
39:4,24 40:11	107:24 108:12,24	104:7,11	102:1,14,15	routine 43:3
47:9 50:3 116:22	109:6 117:7	requires 40:1	103:11,13,21	rules 61:19 62:3
regards 88:10	reopening 71:7	reserve 47:15	104:7,11	run 96:6
regularly 60:20	repeat 118:19	residential 90:22	revenues 57:13	S
regulates 38:8	rephrase 68:2	92:18	89:14	
regulation 58:16	replacing 55:12	resolution 70:6	revert 108:6	S 28:1 29:1 33:4
regulatory 34:1,1	report 30:19,20	resolved 68:14	review 39:10,17	S&P's 30:7
38:4,24 39:4	40:15 92:25	resource 55:13	40:8,10,19,20	Samantha 26:14
41:21 42:6 49:4,9	REPORTED 26:20	resources 42:2	46:16,17,22 47:4	28:7 33:14
49:22 55:7 106:18	reporter 35:16	respect 116:18	58:3,4 61:5,13,25	sample 91:25

sampling 92:11	98:21	47:1,3,9,11,19	110:20	67:14 93:2,6,12
Sampling 92.11 San 29:10	separately 100:11	50:17 52:3 59:24	significantly 62:15	101:10 113:12
SAP 55:13,16 56:2	100:12	61:7,8 62:24	signing 111:8	specificity 104:9
save 80:2	September 43:2,3	67:14 69:14 73:12	similar 61:11,12	specified 102:4
savings 55:19,24	55:21	74:2 75:23 76:3	63:4,19	specify 102:2,16,19
56:1,4,7,24 82:24	series 60:25 97:24	80:2 81:1,24 82:5	simply 108:9,21	102:19
83:5 106:7 113:24	seriously 66:23	82:17 84:7,10	113:2	spend 57:2
saw 117:17	served 93:10,13	86:6 87:15 88:16	single 43:14	spend 57.2 spending 52:9 57:8
saw 117.17 saying 68:5 69:4	94:2	89:7,8,20 90:13	SIT 111:11	spread 39:22 41:8
79:21 80:4	service 32:3 39:23	91:20 92:5 93:6	situation 77:9,13	47:22 89:9 90:9
	40:7 41:9 42:20		· ·	
says 69:15 89:8,12		95:3 96:1,13	86:7,10	90:15,19 91:22,23
scale 86:18	42:21 43:19,20	97:17,19 100:6,11	skill 120:9	92:4 106:22
scenario 79:12	45:9,10,24,25	101:11 102:8	skirted 84:20	spreading 108:3
scenarios 72:9	46:3,6 50:13,15	103:7,22 105:12	slightly 89:13	spur 61:2
schedule 32:7 65:9	50:19 51:3,5,9	106:21 107:2	90:23 91:1	spurs 73:23
65:11,13 98:9	55:21 56:21 58:23	115:22 116:18,23	small 77:14 93:19	Square 26:18
109:14	59:2 64:22,23	118:9 119:12	smaller 86:17	stability 39:11
scheduled 40:7	65:10 74:21 75:4	settlements 86:4	89:13 90:20	staff 28:9 34:4,7
schedules 89:17	75:6 77:14 78:9	settling 37:13,23	software 56:8	35:8 36:1,1 48:14
90:10,21,22,23	79:2,8,10 80:8,11	40:20 41:1,7	105:20 106:1	48:23,25 52:13
91:16	80:15 86:11 89:11	42:12 45:8,17	109:12,19,25	73:1 74:14 88:10
scope 40:19 86:14	89:19 90:9,11,14	66:5 74:5 100:9	110:17 111:16,25	stance 118:2
86:18 104:5	90:17 93:14	100:22 102:1	112:1 113:12	stand 71:14
screen 61:4	102:12,13,25	106:17	solution 44:11	start 41:24 48:22
SE 26:18	110:7 111:3,4	share 54:3	58:18 59:11 72:8	51:1,15,21 53:10
season 43:10	114:15 118:5,23	shared 47:13	84:24,25	73:18 97:13 98:3
Seattle 26:22,23	services 27:7,14	shareholders	solutions 67:3	109:21,23,24
28:17	111:18 112:22	103:20	sorry 50:5,22 75:5	Start-up 27:5,13
second 41:1 54:7	113:3 114:4	Shawn 29:15 49:17	78:12 90:9 100:12	starting 107:17
54:13,23,25 78:14	serving 93:19	93:4	110:25	state 32:18 38:4,5,9
85:8,17 87:12	session 38:7,15	Shawn's 95:9	sort 53:21 63:6,7	38:21 49:23 93:18
secure 57:11	set 38:14 47:4	shelf 114:21	69:3,6 87:9,13	120:3,7
see 37:16 58:7 61:4	54:19 61:20 68:16	short 33:19 78:2	91:24 101:9	stated 69:20
67:13 72:20 75:9	82:17	87:20 88:4 107:10	115:21	statement 37:4,7
80:3 92:7 95:7	sets 39:5,9,21,22	110:1	Sound 93:8	37:13 39:7 44:18
99:21 101:2	40:5	Short-Term 30:12	sounds 114:5	59:18 81:23 84:8
107:20 112:10	setting 68:3	shorter 111:6,8	SPA 109:24	84:16,18,21,23
116:7 117:18	settled 43:25 44:6	Shorthand 120:6	speaking 46:24	85:10,11,23,25
seeing 116:6	90:15,18 100:24	shown 92:4	50:23 86:24 117:7	86:13 101:5 105:5
seek 62:21 68:11,16	settlement 32:9,11	shows 97:19	specific 41:2 46:1,4	118:15
79:5	32:11,18 33:9	Shute 29:9 34:15	46:13 51:12 53:1	statements 112:19
Senate 38:12 52:4	35:1 37:15,18,24	sides 59:13	53:7 59:18 65:11	116:24
send 45:19	38:1,3,23 39:1,5	sightly 98:11	65:12 76:6,7 78:4	states 89:7 100:12
senior 33:25 34:1	39:13,21 40:23	signalled 38:10	78:5,21 81:7 86:5	100:12
sense 101:1 104:12	42:19 43:21 45:1	significant 36:4	100:25	statistical 92:10
separate 98:8,9,14	45:2,4 46:9,17,20	38:6 76:22 91:3	specifically 59:24	status 47:14
1	,, -		<u> </u>	

stay 107:14	32:3 98:24	targets 52:7	TFD-1T 31:11	86:18,25 87:9
stay-out 52:23	supplement 51:11	tariff 71:4 92:18	TFD-2 31:12	91:8,12 92:22
59:18,19,21,25	supply 55:14	tariffs 62:19 71:15	thank 34:11,17,22	93:5,11,17,25
60:6	support 32:9 64:15	tasked 38:19	35:4,7,9,12,13	94:2,5,15 95:10
stays 100:1	supporting 37:16	tax 99:16	36:10,16,25 37:9	96:14,17 97:4
steered 65:5	supports 95:22	Tayler 26:20 120:6	37:10,14 41:19,20	100:20,23 101:24
step-ups 112:9	sure 36:14,17 44:19	120:15	44:12,13,22,23	102:9,20,22 103:1
stick 60:7	62:19 66:3 70:13	Taylor 30:22	48:3,4,12 49:1,6	104:9,22 110:8,9
stipulate 34:24	76:12 82:10 88:17	team 43:1,5 99:16	49:14,15,19,24	112:4 115:25
35:3	99:17 103:16	114:17	50:25 51:14 52:1	117:8 119:2,11
stipulates 35:5,8,11	104:13 106:3,13	Technical 30:15	53:23 54:6 56:14	thinking 79:20
stipulation 64:12	107:1 109:1 114:8	technology 27:6,14	56:15 59:14 60:3	87:6
Stokes 29:3 34:9,10	114:22 116:24	55:21 56:8 111:24	60:24 69:12 70:20	third 41:5 79:12
35:9	surprises 41:16	tell 96:7	72:22 73:6,7,20	112:24 113:4,5
storage 43:4	surveys 94:23	Template 32:4	74:18 80:19 81:19	114:5
streamlined 87:11	suspend 106:17,21	temporary 108:19	84:4 87:16 88:5	thought 37:17
Street 29:9	107:2,3	108:21	88:15 90:7,8	53:13 54:9 66:9
stretch 107:4	suspended 62:19	ten 109:14,14,19,25	91:19 92:12 95:6	71:19 83:8 87:3
strongly 95:22	suspending 107:5	110:7,9 111:3,12	97:14 99:20	103:23
structure 93:23	108:9,16	115:4	101:15 103:17	thoughts 68:23
studies 93:7 94:4	suspension 107:11	ten-minute 87:23	104:8,12,14	69:13 103:17
95:10	107:14 108:2	ten-year 110:15	107:22 115:24	thousand 77:15
study 40:1 89:11,19	SW 28:22 29:4	111:10	116:12,14,15,20	three 68:7 106:15
90:17 91:11,13,14	swear 48:6,18	term 55:25 82:6	117:21 118:9,10	110:1 111:6
92:19,23,25 94:1	sworn 48:20 89:24	103:3	118:14,16,18	Thursday 41:14
116:7	90:1,5,6	terms 37:18 45:4	119:12	THURSTON 120:4
study's 94:8,16	system 38:17 55:18	46:19 47:2,4,6	thanking 41:24	tick 98:1
stuff 112:23	109:18 110:11,21	65:24 82:13 85:22	thanks 67:16 73:13	tie 76:6
subject 39:17 40:10	111:11 113:6	86:21 87:14 93:6	76:14 98:5 105:22	tied 78:4 100:25
58:3 61:19 77:9	systems 109:16	93:10 94:16 95:2	108:24 109:6	time 35:23 36:4
79:8 80:14 85:12	114:23	96:1,12 115:8	thing 54:8 55:16	39:3 42:2,4 43:6
89:12		territory 93:15	87:9 105:24 115:1	47:7,9 48:3 51:8
submissions 65:9		test 30:12 31:14,16	things 38:16 45:12	52:3,19 56:3
submit 40:14 63:4	T 120:1,1	31:17,18,21 74:7	53:10 58:21 85:5	58:17 68:21 70:7
submitted 63:11,12	tag 95:8	testify 72:23	103:12,23 110:11	70:8,11 73:14
96:13	take 52:13 57:4	testimony 30:3,4,5	114:21	85:17,18 96:18,21
subpart 40:9	65:22 66:15 72:9	30:13,17,18,23	think 35:21 45:25	98:10 102:8
subsequent 74:4,7	77:10,22 79:6	31:3,11,13,20,25	48:9 52:15 53:15	117:12 118:8,20
74:23 78:20	81:9 82:8 87:22	32:9,17 34:25	55:24 58:17 59:11	timeframe 111:10
substantial 91:8	88:13 90:16	35:1,3,6,11,18	60:21 62:14 65:4	timing 65:16
110:4 114:16	106:24 109:13 115:23 118:2	37:17 42:23 46:25	66:25 68:6,9 69:1	today 33:7,8,24
suggest 87:20		47:1,7 49:25 50:1	69:7,10 70:2,14	45:1 46:1 47:17
Suite 26:22 28:17	taken 88:6	59:19 60:5 61:7,9	70:22 71:8,8,11	102:11
28:22 29:4	talk 42:22 56:18	66:8 67:1 88:16	73:9 76:14 79:24	today's 37:12 45:18
sum 76:10	talking 56:19 98:18 talks 81:23	88:18 89:8 91:9	80:22 82:12 83:14	119:12
summary 30:21	taiks 01.43	116:17	84:20,22 86:7,12	top 117:21
	I	l	l	

			I	I
topic 50:2 87:18	102:5 104:2,2,7	unfolds 83:5	views 100:23	99:9,18 113:22
96:20 101:16,23	105:16 106:23	unfortunately	103:22	120:3,7
104:18 109:8	107:4,6,6,12,18	47:12	VIRTUAL 26:12	wasn't 53:9,9 77:14
topics 96:13 117:4	107:20 108:3,7,10	unique 86:5	virtue 54:24	79:7,9 80:14,15
total 58:8,22	109:2 112:13	Unit 28:16 32:19	VOLUME 26:12	108:2
track 98:10	two-year 40:5	49:22	voluntary 88:20	Watkins 47:22,24
trade 38:17 84:25	52:10 61:5 107:25	universe 81:13	volunteer 117:4	way 52:21,22 57:17
84:25	108:4,16	unprotected 99:2,7	vs 26:6	62:1 64:16 66:14
trading 85:1	tying 80:2,7 81:7	unspecified 40:25		88:1,21 103:17
transcript 120:8	type 70:6 94:24	41:4,10 42:16	W	116:7
transition 110:22	types 40:21 60:20	46:12	WAC 68:9 71:6	ways 52:20
transparency	106:3	update 40:17 41:11	72:4	we'll 36:24 37:9
43:12		44:8	wait 54:2	48:21 85:13 88:3
Transportation	<u>U</u>	updated 54:24	walk 46:5	118:6 119:13
26:2,4,18 33:12	UG 33:11	updates 40:15	Walker 29:14 49:7	we're 33:8,17 53:6
Treatment 27:5,12	UG-200994 26:4	upgrade 41:12	49:8,9 97:25 98:5	56:17 58:15 62:10
27:20	33:9	upgrades 109:19	98:6,19 99:3,24	69:10 73:17 76:8
trend 31:7 38:12	UG-200995 27:1	110:10	100:15 103:14,16	78:20,21,25 80:1
tricky 84:19	33:11 109:10	usage 91:25	104:13 107:1,13	80:6,12 85:1
trigger 68:9 69:6	UG-200996 27:8	use 61:11 62:10	108:5,18 109:4	93:25 94:3 95:3
triggered 65:3	UG-210085 27:16	63:3,6,7 71:5 77:3	113:14 114:7,16	99:17 110:13
true 72:1 120:8	33:11	85:11 110:7,23	Walker's 101:5	111:7 115:3,20,22
try 86:1	ultimate 84:24	useful 36:5 39:7	want 36:13 37:14	we've 45:7,7 52:22
trying 52:16 61:20	ultimately 83:15	75:15 80:11 81:22	38:2 43:12 44:9	53:1 58:6,17
65:7 83:13 84:23	84:25	84:7,12,16 85:9	44:11 51:23 53:24	66:23 80:17 85:8
85:15 91:3 115:12	unchanged 43:21	85:11 88:11 105:5	54:3 56:20 67:8	85:17 113:24
turn 37:9 41:18	undefined 41:6	110:8 116:24	68:19 76:12 82:4	117:17
48:18 56:1 73:10	underlaying 99:13	uses 55:16	82:4,8 83:11	weeds 98:22
103:3	underlying 41:9	usually 36:12	84:14,22 89:4	week 35:25 36:5
two 39:16,17,20	45:4	utilities 26:2,4,18	93:15,20 104:24	41:15 47:21 119:2
40:6,7,10,11,13	underneath 59:5	33:12 38:18 95:20	105:3 106:24	weigh 53:24 54:3
40:16,17 41:6	underrun 58:1	utilities' 57:6	108:25 110:13,25	71:11 74:1 77:25
42:24 46:16,17	81:14	utility 57:17,25	113:11 115:1,6,7	82:4
47:2,4 52:25 53:2	underserved 94:18 94:22	81:8 93:19 95:10	115:16 116:2,3	weight 78:1
53:13,22 54:7,19		utilize 116:5	117:1,19 118:19	Weinberger 34:15
55:5,18 56:9,18	understand 37:2 37:23 52:20 85:16	$\overline{\mathbf{v}}$	wanted 45:11 66:11	Weinburger 29:9
59:3 61:5 64:14	97:16 102:4	vendor 113:1	73:12 78:7 88:10	went 37:15,17
64:23 67:19 71:4		vendor 113:1 verified 84:9	88:17 95:8 106:3 110:5 112:12	50:15 79:1
71:21,25 73:17	103:12	verinea 84:9 versus 33:13 104:1	110:5 112:12	weren't 62:4
74:3 75:13,15	understanding 61:24 62:5 64:12	107:14 115:9	115:11,20 116:4,7	101:10
76:23 77:7 80:25	74:10,25 78:23,24	vetted 99:24	wanting 115:21	Western 34:10
81:3,21,25 82:14	82:5 83:24 93:9	view 54:4 57:5	Washington 26:1,4	49:14
82:19,25 83:5,20	95:11 96:19 100:7	85:25 87:13,14	26:18,19,22 28:12	willing 34:24
86:9,12,15,17	100:8,15 109:5	95:17 96:3	28:17 32:18 33:1	winter 43:10
88:24 92:3 97:12	understood 86:25	viewed 38:3 53:21	33:12 38:4 49:23	witness 29:12
99:22 100:13,20	unucistodu 00.23	vieweu 30.3 33.21	33.12 30.7 77.23	44:16 47:19 48:20
	l		I	l

witnesses 44:21	year 30:12 31:14	49:3 54:1 61:23	2021 26:16 33:1,7	31:25 32:3,5,7,9
47:21 48:6,17	31:16,17,18,21	64:10 74:24 76:12	35:23 118:23	32:11,13,14,16,17
116:16	39:15,16,17,19,20	82:8 85:20 105:11	2022 39:2 40:14	360 26:23 28:12
WKP-1CT 30:18	40:6,7,10,11,13	113:18 119:1	55:22 60:13 64:6	396 29:9
WKP-2 30:19	40:15,16,24,25	Zakai 29:8 34:13	74:22	370 27.7
WKP-3 30:20	41:5,13 42:11,14	34:14 35:10	2023 59:23 60:2	4
WKP-4 30:21	42:15 43:1,22,25	ZDK-1T 30:4	65:1	4 39:19
WKP-5 30:22	45:9,23 46:3,6,11	ZDK-11 50. 4	206 26:23 28:18	400 28:22 41:12
wondering 44:17	46:16,17,23 47:4	0	21st 59:23	42:8 50:18 118:5
50:8 96:6	50:12,17 52:25		22 56:22	40128 28:11
Woodland 26:18	53:2,13,22 54:6,7	1	224-3092 29:5	415 29:10
word 90:25	54:13,19,21,22,23	1 30:19,24 32:13	23 26:16 33:1 64:6	419 28:22
words 113:3	54:25 55:5,17	40:3,14 50:17	81:25	460,000 113:23
work 37:15 42:24	56:9,18 59:3 61:5	78:5 81:1 103:7	23rd 33:7	464-6595 28:18
48:1 62:15 94:5	64:14,23 67:19	104:4,25 105:7	25,000 98:12	480-07-875 68:9
113:9 116:11	71:4,21,25 73:17	113:20	250 30:22	480-07-880 71:6
117:2	74:3,8 75:13,15	1.4 107:3,4,7	26-120 26:13	4th 26:22
worked 83:14	76:23 77:7 80:25	1.5 55:19 56:7	27 35:22	
working 42:3	81:3,21,25 82:13	1.6 90:12	27,000 44:4,6	5
works 51:15 119:3	82:19,25 83:4,20	1.8 90:12	27th 119:5,9	5 39:15 44:5 97:18
worth 79:7,13	86:9,11,12,14,17	10:26 88:3,7	28 65:1	98:7,15 100:19,23
wouldn't 37:19	87:12 88:24 92:2	10:31 88:3	287-9066 26:23	103:24
41:16 61:18 69:18	92:3 97:12,12,17	10:36 88:7	290-3620 28:23	503 28:23 29:5
72:12 74:11 78:11	98:3 99:22 100:1	11 40:9		5295 38:12,12 52:4
111:18 114:15,20	100:12,13,19,20	11:24 119:14	3	534-9066 26:23
wrestle 86:21	101:23 102:2,4,5	11th 28:22	3 32:16 39:17 40:19	552-7272 29:10
written 85:13	103:8,11,18 104:1	1325 26:22	55:3 57:1,2 74:3	5th 28:17 43:18
117:5	104:2,2,5,5,7,10	1455 29:4	76:1,1,21 77:17	
wrong 71:13	104:22 105:4,16	1500 29:4	77:20 99:23 100:3	6
WTW 31:8	106:22 107:6,6,8	17 61:8	100:20,24	6.814 39:21
www.buellrealti	107:11,12,18,18	18 62:24	3.2 77:18	621 26:18
26:25	107:20,20 108:2,3	1840 26:22	3.3 76:20 77:3,17	7
Wyman 29:16 89:7	108:6,6,10,10	19 69:14	300 41:12 42:8	
89:16,23,24 90:3	112:13 118:4,24	1st 74:22	50:18 118:5	700,000 77:11 107:8
90:4,6,8 91:5 92:2	years 38:8 54:15		30th 36:7,8,10	107.8
92:8	58:12 98:25 99:4	2	118:23	8
	106:23,23 107:4,6	2 30:20 32:14 92:4	31st 60:2	8.2 113:21,25
X	108:14 109:3,14	97:19 118:24	32 88:3	114:19
	109:15,20,25	2.3 77:6	3358 26:20 120:15	8:45 45:20
Y	110:2,8,9,17	2.8 39:20	35 30:3,4,5,6,7,9,10	800 26:24 28:17
yeah 36:8 50:20	111:3,12 115:4	20 74:1	30:12,13,14,15,16	864-6989 26:24
51:4,5 65:14 75:5	Yochanan 29:8	2000 28:17	30:17,18,19,20,21	875 71:7
92:16,21 94:15	34:14	200996 33:11	30:22,23,24 31:3	
95:8,10 99:3,24		2018 30:9	31:4,5,6,7,8,10,11	9
105:3 107:1	Z	2019 31:4	31:12,13,14,16,17	9:00 26:17 33:2,8
108:18 113:14	Zach 29:13 41:20	2020 30:9	31:18,20,21,22,24	915-4521 28:12

		. age .ee
94102 29:10 97201 29:4 97205 28:22 98101 26:22 98104 28:17 98503 26:19 98504 28:12		