

Exhibit No. ____ (JMW-7)
Docket UE-130617
Witness: Juliana Williams

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

DOCKET UE-130617

**EXHIBIT TO
TESTIMONY OF**

JULIANA WILLIAMS

**STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

Portland General Electric's Dispatchable Standby Generation tariff

August 14, 2013

Portland General Electric Company**P.U.C. Oregon No. E-18****Original Sheet No. 200-1****SCHEDULE 200
DISPATCHABLE STANDBY GENERATION****PURPOSE**

To provide the Company with additional generation capacity during times of peak demand and/or peak wholesale prices by contracting with Large Nonresidential Customers for the right to operate their standby or backup generator(s) for up to 400 hours annually.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers with 250 kW or greater of permanently installed standby or backup generation capacity in place or planned for installation within 24 months.

CUSTOMER RESPONSIBILITIES

The Customer will grant the Company access to its generation such that the Company can operate the generator(s) at the site or remotely operate the generator(s) in parallel with the Company's distribution system from the Company's dispatch center for up to 400 hours per year.

The Customer may operate the generator(s) at the site as needed for a limited number of hours per year, as specified in the service agreement.

COMPANY RESPONSIBILITIES

The Company will conduct an analysis of the Customer's generator project and develop a cost estimate. The Company will be responsible for providing engineering and funding based on the cost estimate not to exceed the Funding Level for the installation of the equipment necessary for participation in the program. The Company will pay for and own all communications and metering equipment.

In addition, the Company is responsible for routine maintenance of the generator(s) including overhauls over the term of the service agreement. The Company will also pay for all fuel used to operate the Customer's generator(s) throughout the term of the service agreement. The Company will perform monthly full-load testing of the Customer's generator(s) and control system and testing of the Company's dispatch control and interconnection facilities. The Company will provide power quality monitoring and data reporting of the Customer's facility and generator system.

The Company's design will be such that during outage situations, the Customer's generator(s) will automatically start and provide backup power to the Customer for as long as needed.

Advice No. 07-01**Issued January 16, 2007****Pamela Grace Lesh, Vice President****Effective for service
on and after January 17, 2007**

SCHEDULE 200 (Continued)

FUNDING LEVEL

The Company's Funding Level is based on the cost of Company owned equipment necessary for parallel operations, system protection, safety provisions and communications, related administrative costs and the generator and switchgear modifications, wiring and conduit necessary to permit Customer's generator(s) to run in parallel with the Company's system.

The Funding Level is set for each project. The Customer will be responsible for unique costs components that bring the total project costs above the Company's Funding Level. Due to the individual nature of each project, specifics on Company Funding and Customer payment responsibilities will be contained in the service agreement.

Upon termination of the agreement, the Company may remove its equipment.

SPECIAL CONDITIONS

1. The Customer's charges for Electricity Service under any of the Company's Standard Service or Direct Access Service schedules are not changed or affected in any way by service under this schedule and are due and payable as specified in those schedules.
2. Parallel operation of generators must satisfy Company interconnection requirements.
3. The Customer will ensure that the generator(s), communications equipment, switchgear and metering equipment are accessible to the Company at all times.
4. Prior to receiving service on this schedule, the Customer and the Company must enter into a written service agreement, signed by the Customer.
5. The Customer must obtain all required permits prior to service initiation to allow a minimum of 400 hours per year of parallel generator operation. The Company will reimburse the Customer for any DEQ and land-use compatibility permits specifically required for this service, including renewals during the term of the service agreement.
6. The Company may operate the generator(s) at any time and will notify the Customer by telephone, fax or e-mail a minimum of 24 hours before starting the generator(s) for the Company's purposes. Notice is deemed given when the Customer confirms notice either verbally or by e-mail.
7. Customers receiving service under this schedule will agree to an initial multi-year term for the service agreement, with options to renew. Should the Customer terminate the service agreement before the end of the initial term, the Customer will reimburse the Company for a portion of the capital investment plus a removal fee as specified in the service agreement.

SCHEDULE 200 (Concluded)

SPECIAL CONDITIONS (Continued)

8. The Company will have the right to refuse to fund projects for any reason; including, but not limited to projects deemed high-risk, not cost effective, of poor equipment quality, an excessive environmental risk, or unable to run 400 hours annually. Reasons for funding denial will be provided in writing to the Customer.