

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



November 11, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

RECEIVED
REGULATORY MANAGEMENT
2009 NOV 16 AM 8:50
STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of October 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's October 2009 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,280,062 for the month of October 2009. After adjusting for revenue-sensitive expenses, \$2,180,480 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
 OCTOBER 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue	
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	Total (j)	(h)+(i)
							(c)*(d)*(f)	(c)*(e)*(g)		
1 (0-600 kWh)	63.862%	99,800,933	0.00%	100.00%	0.405¢	0.446¢	\$0	\$445,112	\$445,112	
1 (601-1300 kWh)	27.862%	43,541,599	0.00%	100.00%	0.607¢	0.668¢	0	290,858	290,858	
1 (over 1300 kWh)	8.276%	12,933,395	0.00%	100.00%	0.853¢	0.938¢	0	121,315	121,315	
Total Sch 1	100.000%	156,275,927					0	857,285	857,285	
11		27,295,758	0.00%	100.00%	0.788¢	0.867¢	0	236,654	236,654	
12		2,852,141	0.00%	100.00%	0.788¢	0.867¢	0	24,728	24,728	
21		122,560,528	0.00%	100.00%	0.549¢	0.604¢	0	740,266	740,266	
22		2,696,300	0.00%	100.00%	0.549¢	0.604¢	0	16,286	16,286	
25		74,554,580	0.00%	100.00%	0.352¢	0.387¢	0	288,526	288,526	
30		2,347,760	0.00%	100.00%	0.485¢	0.534¢	0	12,537	12,537	
31		10,399,069	0.00%	100.00%	0.485¢	0.534¢	0	55,531	55,531	
32		1,013,583	0.00%	100.00%	0.485¢	0.534¢	0	5,413	5,413	
41-46		\$366,590	0.00%	100.00%	9.78%	9.02%	0	29,105	29,105	
47		\$104,457	0.00%	100.00%	9.78%	9.02%	0	8,293	8,293	
48		\$68,494	0.00%	100.00%	9.78%	9.02%	0	5,438	5,438	
Schedule Totals		399,995,646					\$0	\$2,280,062	\$2,280,062	

kWh not subject to surcharge										
Sch 28		0								
Sch 41-48		2,198,034								
Total kWh		402,193,680								
Conversion factor								0.956325		
Amortization								\$2,180,480		
FIT rate									-35%	
DFIT expense										-\$763,168