

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of	DOCKET UE-230904
PACIFICOPR d/b/a PACIFIC POWER & LIGHT COMPANY	ORDER 01
2024-2033 Ten-Year Achievable Electric Conservation Potential and 2024-2025 Biennial Conservation Target Under RCW 19.285.040 and WAC 480-109-010	ACCEPTING 2024-2033 TEN-YEAR ACHIEVABLE CONSERVATION POTENTIAL AND 2024-2025 BIENNIAL CONSERVATION TARGET, SUBJECT TO CONDITIONS

BACKGROUND

1 Under the Energy Independence Act (EIA or Act), electric utilities with 25,000 or more customers are required to set and meet energy conservation targets every two years.¹ The Washington Utilities and Transportation Commission (Commission) promulgated rules implementing the EIA, which further require that each utility must file a report with the Commission identifying its 10-year achievable conservation potential and its biennial conservation target every two years.²

2 On November 1, 2023, PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company) filed its 2024-2025 Biennial Conservation Plan (BCP or Plan) identifying a 2024-2033 ten-year achievable conservation potential of 406,486 megawatt-hours (MWh) and a 2024-2025 biennial conservation target of 84,971

¹ RCW 19.285.040(a) requires each electric utility to identify its 10-year achievable cost-effective conservation potential using methodologies consistent with those used by the Pacific Northwest Electric Power and Conservation Planning Council in its most recently published regional power plan. At least every two years, a utility must also review and update its assessment for the subsequent 10-year period. RCW 19.285.040(b) requires each qualifying utility to establish and make publicly available a biennial acquisition target for cost-effective conservation consistent with its identification of achievable opportunities in RCW 19.285.040(a) and meet that target during the subsequent two-year period. At a minimum, each biennial target must be no lower than the qualifying utility’s pro-rata share for that two-year period of its cost-effective conservation potential for the subsequent two-year period.

² WAC 480-109-120.

MWh.

- 3 Table 1 compares PacifiCorp’s 2022-2023 electric expected savings with expected savings from the 2024-2025 biennium.

Table 1 - Natural Gas Savings and Budgets from PacifiCorp’s 2022-2023 and 2024-2025 BCPs

Program	2022-2023 Projected Savings (MWh at site)	2022-2023 Budget	2024-2025 Projected Savings (MWh at site)	2024-2025 Budget
Residential Total ³	24,082	\$21,699,191	17,750	\$18,395,915
<i>Home Energy Savings</i>	<i>19,814</i>	<i>\$18,961,967</i>	<i>9,438</i>	<i>\$14,558,826</i>
<i>Home Energy Reports</i>	<i>3,930</i>	<i>\$755,975</i>	<i>7,953</i>	<i>\$668,529</i>
<i>Low-income</i>	<i>338</i>	<i>\$1,981,250</i>	<i>359</i>	<i>\$3,318,650</i>
Non-Residential	70,338	\$20,341,392	63,013	\$27,426,680
NEEA	6773	\$1,724,200	10,132	\$1,939,531
Other Savings	-	-	228	-
Administration/Other	-	\$2,072,993	-	\$1,553,887
Total Conservation	101,193	\$45,807,776	91,123⁴	\$49,316,013

- 4 As with previous biennia, Commission staff (Staff) and the Company have negotiated a set of conditions that PacifiCorp agrees to adhere to throughout the biennium. These are included as Attachment A to this Order.
- 5 Staff filed responsive comments on the Plan on December 22, 2023.⁵ Those comments detailed PacifiCorp’s expected electric savings in the 2024-2025 biennium, some of the programs the Company will run to achieve those savings, and an analysis of the Plan.
- 6 As of January 3, 2024, there have been no comments filed in addition to Staff’s

³ Residential Total includes Home Energy Savings, Home Energy Reports, and Low-income programs.

⁴ The difference between this figure and that in Table 1 in Staff’s comments is a small amount of additional savings that PacifiCorp believes it can realize during the 2022-2023 biennium. This additional savings is beyond that which is accounted for in its calculated EIA Target or EIA Penalty Threshold.

⁵ *In re PacifiCorp Biennial Conservation Plan*, UE-230904, “Commission Staff Comments Regarding Electric Utility Conservation Plans Under RCW 19.285 and 80.28 and WAC 480-109 (2024-2025 Biennial Conservation Plans),” (Nov. 1, 2023).

comments.

7 Staff recommends the Commission issue an order accepting PacifiCorp's 10-year electric conservation potential of 406,486 MWh; Two-Year EIA Target of 84,971 MWh; Two-Year EIA Penalty Threshold of 74,839 MWh; Two-Year Decoupling Threshold of 4,249 MWh, pursuant to Order 12 in Docket UE-152253; and a total Two-Year utility conservation goal of 89,220 MWh, subject to the conditions set out in detail in Attachment A to Staff's memo. In summary, the conditions require the Company to:

- Continue to invest in regional studies and market transformation, in collaboration with funding from other parties and with other strategic market partners in this biennium, that complements PacifiCorp's energy efficiency programs, planning, services, and measures.
- Retain sole responsibility for complying with RCW 19.285 and WAC 480-09.
- Continue to use its advisory group and Integrated Resource Planning advisory group, including notifying and consulting with the groups in a variety of circumstances.
- Provide Annual Budgets in a detailed format including energy savings and a reasonable allocation towards pilot programs, research, and data collection.
- Maintain and provide specific program details in its conservation tariffs and notify Advisory Group of filings.
- Follow approved strategies for selecting and evaluating energy conservation savings.
- Follow program design principles.
- Use the Total Resource Cost Test (TRC).
- Develop pilot programs and follow research requirements pursuant to RCW 19.405.120 and RCW 19.285.040(1)(g).
- Demonstrate progress towards equitable distribution of nonenergy benefits.
- Use funds collected through the Electric Conservation Service Rider on approved conservation programs and their administrative costs.
- Continue to review the feasibility of pursuing cost-effective conservation in the form of reduced electric power consumption resulting from increases in the efficiency of energy use at electric power production facilities it owns in whole or in part.
- Avoid double-counting of efficiency savings achieved at electric power production facilities owned in whole or in part.

DISCUSSION AND DECISION

- 8 We agree with Staff’s recommendation and accept PacifiCorp’s BCP subject to certain conditions. We accept PacifiCorp’s calculation of its 10-year electric conservation potential of 406,486 MWh; Two-Year EIA Target of 84,971 MWh; Two-Year EIA Penalty Threshold of 74,839 MWh; Two-Year Decoupling Threshold of 4,249 MWh, pursuant to Order 12 in Docket UE-152253; and a total Two-Year utility conservation goal of 89,220 MWh, subject to the conditions attached to and incorporated into this Order as Attachment A, for the reasons explained below.
- 9 The Company, in collaboration with Staff and advisory groups, developed a BCP using methodologies consistent with the Northwest Power and Conservation Council’s most recent final Power Plan,⁶ which proposed appropriate program changes. The Plan also complies with the statutory requirement to “pursue all available conservation that is cost-effective, reliable, and feasible.”⁷
- 10 The Clean Energy Transformation Act (CETA) also significantly expands the requirements related to highly impacted communities and vulnerable populations, mandating that “all customers are benefiting from the transition to clean energy.” In addition, Section 12 of CETA requires the Department of Commerce to collect and report data on energy burden and energy assistance need for each utility beginning July 31, 2020. Furthermore, newly implemented Commission rules related to utility Integrated Resource Planning (IRP), Advisory Groups, and other CETA implementation found under WAC 480-100 provide additional guidance.
- 11 As described above, CETA places an emphasis on nonenergy impacts that requires utilities to ensure an equitable distribution of benefits. Coinciding, the EIA requires utilities to include quantifiable environmental costs and benefits in their cost-effective conservation calculations. While the Company plans to implement a number of measures intended to enhance its conservation achievement with this sector of hard-to-reach customers in 2024, we agree with Staff that the public interest requires imposing additional conditions related to non-energy impacts, distribution savings, coordination between utilities, and public involvement to accept the Company’s 2024-2025 BCP. These conditions are outlined in detail in Attachment A.

⁶ RCW 19.285.040(1)(a).

⁷ RCW 19.285.040(1).

12 Accordingly, we accept PacifiCorp's calculation of its 10-year electric conservation potential of 406,486 MWh; Two-Year EIA Target of 84,971 MWh; Two-Year EIA Penalty Threshold of 74,839 MWh; Two-Year Decoupling Threshold of 4,249 MWh, pursuant to Order 12 in Docket UE-152253; and a total Two-Year utility conservation goal of 89,220 MWh, subject to the conditions attached to and incorporated into this Order as Attachment A.

FINDINGS AND CONCLUSIONS

- 13 (1) The Commission is an agency of the State of Washington vested by statute with the authority to regulate the rates, rules, regulations, practices, accounts, securities, transfers of property and affiliated interests of public service companies, including electric companies.
- 14 (2) The Commission has authority to determine investor-owned utilities' compliance with RCW 19.285.040(1) and RCW 19.285.060(6). The Commission has authority to review and decide whether to approve investor-owned utility conservation targets. The Commission may rely on its standard practice in exercising that authority. *See* RCW 19.285.040(1)(e). The Commission has adopted WAC 480-109-010 to implement RCW 19.285.040(1).
- 15 (3) PacifiCorp is an electric company and a public service company subject to Commission jurisdiction. PacifiCorp is a qualifying investor-owned electric utility under RCW 19.285.030.
- 16 (4) On November 1, 2023, PacifiCorp filed its 2024-2025 BCP identifying a 2024-2033 ten-year achievable conservation potential, 2024-2025 EIA Target, EIA Penalty Threshold, and 2024-2025 Decoupling Threshold.
- 17 (5) This matter came before the Commission at a specially scheduled recessed meeting on January 17, 2024.
- 18 (6) PacifiCorp's calculation of its 2024-2033 10-year achievable conservation potential of 406,486 MWh is consistent with RCW 19.285.040(1) and WAC 480-109-120(1).

- 19 (7) PacifiCorp's calculation of its 2024-2025 biennial conservation target (EIA Target) of 84,971 MWh is consistent with RCW 19.285.040(1) and WAC 480-109-120(1).
- 20 (8) It is the Commission's standard practice to remove forecasted savings from previously undertaken market transformation activities when calculating the EIA Penalty Threshold.
- 21 (9) PacifiCorp's calculation of its 2024-2025 EIA Penalty Threshold of 74,839 MWh is consistent with RCW 19.285.040(1) and WAC 480-109-120(1).
- 22 (10) PacifiCorp's calculation of its 2024-2025 Decoupling Penalty Threshold of 4,249 MWh is consistent with Order 12 in Docket UE-152253.
- 23 (11) It is in the public interest to accept PacifiCorp's biennial conservation target, as authorized by RCW 19.285.040(1)(e) and WAC 480-109-120(5), subject to the conditions proposed by Staff, as set out in Attachment A to this Order.
- 24 (12) The Commission should accept PacifiCorp's calculation of its 10-year electric conservation potential of 406,486 MWh; EIA Target of 84,971 MWh; EIA Penalty Threshold of 74,839 MWh; and Decoupling Penalty Threshold of 4,249 MWh; subject to the conditions attached to this Order as Attachment A.

ORDER

THE COMMISSION ORDERS:

- 25 (1) PacifiCorp d/b/a PacifiCorp & Light Company's 2024-2033 Ten-Year Achievable Electric Conservation Potential of 406,486 MWh; 2024-2025 EIA Target of 84,971 MWh; 2024-2025 EIA Penalty Threshold of 74,839 MWh; and 2024-2025 Decoupling Penalty Threshold of 4,249 MWh, are accepted subject to the conditions attached to this Order in Attachment A.

- 26 (2) The Commission retains jurisdiction over this matter for purposes of effectuating this Order.

DATED at Lacey, Washington, and effective January 17, 2024.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DAVID W. DANNER, Chair

ANN E. RENDAHL, Commissioner

MILTON H. DOUMIT, Commissioner