Exhibit No. \_\_\_(GND-9) Docket No. UE-03\_\_\_ 2003 PP&L Rate Case Witness: Gregory N. Duvall

# BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	Docket No. UE-03
Complainant,	) Docket No. UE-03
,	5
vs.	)
DI CONTROLD II DI CON	)
PACIFICORP dba Pacific Power & Light	?
Company,	)
	)
Respondent.	)

## **PACIFICORP**

**EXHIBIT OF GREGORY N. DUVALL** 

**Seasonal Wholesale Contracts** 

December 2003

#### SEASONAL WHOLESALE CONTRACTS

#### **Existing**

### 1. Avista Summer Purchase

Term:

Starts 3/18/1994 and Terminates September 15, 2003

Size:

150 Megawatts

Delivery Months: June through September

Delivery Hours:

Heavy Load Hours (6 AM – 10 PM) Monday through Saturday Monthly load factor, Minimum of 10% and Maximum of 70%

Features:

Annual Load Factor, 25%

Pricing:

Contractual Specified Capacity and Energy charge

Point of Receipt: Hot Springs, MT

# 2. Morgan Stanley Call

Term:

Starts 6/1/2002 and Terminates September 30, 2004

Size:

100 Megawatts

Delivery Months: June through September

Delivery Hours:

Heavy Load Hours (6 AM – 10 PM) Monday through Saturday

Features:

Call exercised daily

Pricing:

Contractual Specified Capacity and Energy charge

Point of Receipt: Mona, UT

# 3. Sempra Call

Term:

Starts 6/1/2002 and Terminates September 30, 2004

Size:

100 Megawatts

Delivery Months: June through September

Delivery Hours:

Heavy Load Hours (6 AM – 10 PM) Monday through Saturday

Features:

Call exercised daily

Pricing:

DSW market price for energy plus capacity price based on Malin Gas

Point of Receipt: Utah / Nevada Border (Red Butte – Harry Allen 345 kV Line)

### **Planned**

# 4. IRP Super Peak Contract East

Term:

Starts 6/1/2003 and Terminates 9/1/2006

Size:

225 Megawatts

Delivery Months: June through August

Delivery Hours:

Super peak period (12 PM – 8 PM) Monday through Saturday

Features:

Call Option

Pricing:

Fixed price expressed in dollars per Mwh

Point of Receipt: East Main