Exhibit \_\_\_ (JRS-6) Docket No. UG-040640, et al. Witness: Joelle R. Steward

## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

PUGET SOUND ENERGY, INC.

ν.

Respondent.

DOCKET NO. UG-040640 DOCKET NO. UE-040641 (consolidated)

## **EXHIBIT TO TESTIMONY OF**

JOELLE R. STEWARD

## STAFF OF THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Electric Residential Rate Design

September 23, 2004

## Puget Sound Energy - 2004 GRC Commission Staff Proposed Rate Design Residential Schedule 7 Rate

Line No.			Total	Temperature Adjustment		
1	Basic Charges:		Total	rajasanione		
2	1 Phase		10,495,072			
3	3 Phase		3,216			
4			10,498,289			
5						
6	kWh:					
7	First 600	5	357,297,988	_	5,357,297,988	
8	All Over 600		399,402,669	86,881,239	4,312,521,430	
9	7 til 6 701 600		756,700,657	86,881,239	9,669,819,418	
10			100,100,001	00,001,200	0,000,010,410	
11	Current Base	Rate	es Effective 10-1	-03		
12	Basic Charge:					
13	1 Phase	\$	5.50			
14	3 Phase	\$	13.60			
15	•			•		
16	Energy Charge:					
17	First 600	\$	0.062727		\$ 0.068641	<rate increased<="" td=""></rate>
18	All Over 600	\$	0.079144			by 5.5%
19	Schedule 95	\$	0.002336	25%	<= Differential	
20	Basic Charge Revenue:					
21	1 Phase	\$	57,722,896			
22	3 Phase	\$_	43,744			
23	Subtotal Basic Charge \$	_\$_	57,766,640			
24	Energy Charge Revenue:					
25	First 600		336,047,231			
26	All Over 600		348,186,325			
27	Schedule 95		22,791,653			
28	Total Proforma Revenue	\$	764,791,848			
29						
30	Proposed Proposed	Rate	s Effective 2005	,		
31						
32	kWh:					
33	600 - 800		943,012,109	· · · · · · · · · · · · · · · · · · ·	943,012,109	
34	All Over 800		456,390,560	86,881,239	3,369,509,320	
35		4,	399,402,669	86,881,239	4,312,521,430	
36						
37 38						
39	Basic Charge:	હાર્વદીના	(B) \$5 \$ (\$8 ) \$ 1 \$ 1 \$ 1 \$ 1			
40	1 Phase	\$	5.50		<retain cha<="" current="" td=""><td>arone.</td></retain>	arone.
41	3 Phase	\$	13.60		per cost of service	aiyes,
42		Ψ.	10.00		her cost or service	
43	Target Proposed \$ Increase	¢	12,503,907		<allocation of="" staff<="" td=""><td>e proposed</td></allocation>	e proposed
44	Target Proposed Revenue		777,295,755		revenue deficiency	o brobosed
45	Target Proposed % Increase (Pre-Interim)	Ψ.	1.63%		. o - or ido delloidiloy	
46						
47	Basic Charge Revenue:					
48	1 Phase	\$	57,722,896			
49	3 Phase	\$	43,744			
50	Subtotal Basic Charge \$	\$	57,766,640			
51						
52	Remaining Revenue Requirement To Spread	\$ 7	719,529,115			
53					•	
54	Energy Charge:	ner is	Sec. 1			
55	First 600 (Flat)	\$	0.068681			
56	All Over 600 (Flat)	\$	0.081527	18.70%	<differential< td=""><td></td></differential<>	
57						
58	Energy Charge Revenue:					
59	First 600	\$ 3	367,943,510		•	•
60	All Over 600	\$ 3	351,585,605			
61						
62	Total Proposed Revenue	\$ 7	777,295,755			
63	Difference due to rounding	\$	-			
64						