

UE-210402 / PacifiCorp

January 26, 2022

Bench Request 3

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In their Joint Testimony, the Settling Parties indicate that “more than 20 percent of Washington load has to be satisfied using modeled market interactions.” Joint Testimony, Exh. JTR-1CTr at 12:8-9.

Over each of the last five calendar years, what was the specific amount of Washington load that PacifiCorp was required to meet with market purchases? Please provide a specific megawatt hour allocation, as well as a percentage figure of PacifiCorp’s Washington load, required to be met with market purchases for each of the last five calendar years. To the extent that this answer relies on different inter-jurisdictional allocation methods, please note the allocation method relied upon for the information for each calendar year.

Settling Parties Response to Bench Request 3

Please refer to Confidential Attachment Bench Request 3. PacifiCorp notes that the data provided for 2021 is preliminary and is still subject to final adjustments due to changes in load and other year-end corrections. Additionally, PacifiCorp would point out that 2021 included a number of significant events that increased the exposure to the market, including construction delays in wind facilities, higher loads due to abnormal weather (like the heat dome), and extraordinary regional drought.

Designated information in the confidential attachment is Confidential per Protective Order in UTC Docket UE-210402.