

Avista Corp.
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Spokane, Washington 99220-3727
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September 14, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RECEIVED
REGULATORY MANAGEMENT
2009 SEP 16 AM 8:06
STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, August 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of August 2009. The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers. In August actual net power costs were lower than authorized costs by \$343,838. The year to date difference is \$9,622,820 in the surcharge direction. A deferral of \$171,919 in the rebate direction was recorded in August.

Actual power supply expense was lower than the authorized level due primarily to low electricity purchase prices and low natural gas fuel prices. The average purchase price was \$49.10/MWh compared to an authorized price of \$86.50/MWh. The average natural gas price for Coyote Springs 2 was \$4.30/dth compared to an authorized price of \$8.02/dth.

Hydro generation was 58 aMW below the authorized level. Colstrip generation was 102 aMW below the authorized level due primarily to the outage at Unit 4. Coyote Springs 2 generated 44 aMW above the authorized level. Kettle Falls generation was 17 aMW below the authorized level. The net transmission expense (transmission expense less transmission revenue) was above the authorized level. Washington retail sales were 2 aMW below the authorized level.

In August 2009 the deferral balances decreased by \$2,627,258. The August deferral was -\$171,919, interest amounted to \$64,998, and amortization amounted to -\$2,520,337. The actual deferral balances at the end of August total \$18.7 million. The deferral balances at the end of December 2009 are expected to be approximately \$4.5 million based on the following assumptions:

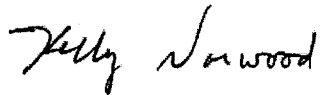
1. Net projected deferrals of approximately -\$4.0 million for the remainder of 2009. (Note: Actual hydro generation will depend on precipitation, temperatures and other variables during the year.)
2. Forecasted amortizations of approximately \$31 million annually assuming no change in the existing surcharge rate.

Interest is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral

balances net of associated deferred federal income tax. The Company's weighted cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and July reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 23 of the July report shows the calculation of the weighted cost of debt at June 30, 2009, which is to be used for the July-December 2009 period.

There were no forward long-term contracts of one year or longer entered into in the month of August 2009. If you have any questions, please contact Bill Johnson at (509) 495-4046 or Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President State and Federal Regulation
RM
Enclosure
C: Mary Kimball, S. Bradley Van Cleve

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF AUGUST 2009

Avista Corporation Journal Entry

Effective Date: 200908

Journal: 481-WA ERM

Team: Resource Accounting

Last Saved by: Cheryl Kettner

Last Saved: 09/04/2009 2:05 PM

Type: C

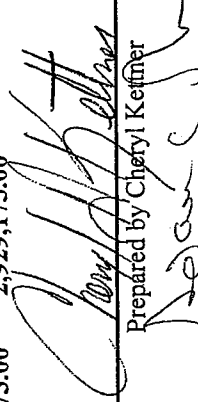
Submitted by: Cheryl Kettner

Category: DJ

Seq.	Co.#	FERC	Seq.	Jur.	S.L.	Debit	Credit	Comment
10	001	557290 - WA ERM AMORTIZATION	ED	WA	DL	2,520,337.00		WA ERM surcharge amortization
20	001	182350 - REGULATORY ASSET ERM APPROVED FOR F	ED	WA	DL		2,520,337.00	WA ERM authorized for recovery
25	001	182350 - REGULATORY ASSET ERM APPROVED FOR F	ED	WA	DL	55,824.00		Accrue interest on deferral balance authorized for recovery
30	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	171,919.00		WA ERM current month deferral
40	001	186280 - REGULATORY ASSET ERM DEFERRED CURF	ED	WA	DL		171,919.00	WA ERM current year deferral
60	001	186280 - REGULATORY ASSET ERM DEFERRED CURF	ED	WA	DL	9,174.00		Accrue interest on current year deferral balance
70	001	186290 - REGULATORY ASSET ERM DEFERRED LAST	ED	WA	DL		0.00	Accrue interest on previous year deferral balance
80	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL	0.00	64,998.00	Non-utility interest income
120	001	186010 - REGULATORY ASSET ERM 100% COMPANY	ED	WA	DL		0.00	Track 100% company band accumulation
130	001	186020 - REGULATORY ASSET ERM 100% CONTRA	ED	WA	DL		0.00	Contra account for 100% company band accumulation
140	001	186030 - REGULATORY ASSET ERM 50% COMPANY	ED	WA	DL		171,919.00	Track 50% company band accumulation
150	001	186035 - REGULATORY ASSET ERM 50% CONTRA	ED	WA	DL	171,919.00		Contra account for 50% company band accumulation
160	001	186040 - REGULATORY ASSET ERM 10% COMPANY	ED	WA	DL		0.00	Track 10% company band accumulation
170	001	186045 - REGULATORY ASSET ERM 10% CONTRA	ED	WA	DL		0.00	Contra account for 10% company band accumulation
TOTALS:						2,929,173.00	2,929,173.00	

Explanation:

Record current month deferred power supply costs, interest, and DFIT per WA accounting order.


 Prepared by Cheryl Kettner
 Reviewed by _____
 Date 9/14/09
 Date 9/14/09

Approved for Entry _____
 Corporate Accounting use Only

Detail Balances (AWA CORP) - 001, 186280.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PID	PID Converted	YTD	YTD Converted
200813	USD	0.00		7,223,823.00	
200901	USD	7,223,823.00		0.00	
200902	USD	0.00		0.00	
200903	USD	0.00		0.00	
200904	USD	0.00		0.00	
200905	USD	0.00		0.00	
200906	USD	90,914.00		90,914.00	
200907	USD	2,897,913.00		2,988,827.00	
200908	USD	162,745.00		2,826,082.00	

Journal Details Summary Balances

ERM Deferral Balance (Current Year - 2009)

Account 186280.ED.WA

	<u>Amount</u>	<u>Journal ID</u>
Balance 7/31/09	\$2,988,827.00	
Deferral	-171,919.00	481 - WA ERM
Interest	9,174.00	481 - WA ERM
Balance 8/31/09	<u>\$2,826,082.00</u>	
Year to date deferrals	\$2,811,410.00	
Year to date interest	<u>14,672.00</u>	
Balance in account	<u>\$2,826,082.00</u>	

Detail Balances (AWA CORP) - 001.186290.ED.WA.DL					
Balance Type		Actual		Currency Type	Entered
				Factor	Units
Period	Currency	P/D	P/D Converted	YTD	YTD Converted
200813	USD	0.00		0.00	
200901	USD	7,249,441.00		7,249,441.00	
200902	USD	25,618.00		7,275,059.00	
200903	USD	25,618.00		7,300,677.00	
200904	USD	25,618.00		7,326,295.00	
200905	USD	25,618.00		7,351,913.00	
200906	USD	25,618.00		7,377,531.00	
200907	USD	7,377,531.00		0.00	
200908	USD	0.00		0.00	

ERM Deferral Balance (Prior year - 2008)

Account 186290.ED.WA

Balance 7/31/09
 No current month entry
 Balance 8/31/09

<u>Amount</u>	<u>Journal ID</u>
\$0.00	
0.00	481 - WA ERM
<u>\$0.00</u>	

Detail Balances (AWA CORP) - 001.182350.ED.WA.DL					
Balance Type: Actual		Currency Type: Entered		Factor: Units	
Period	Currency	P/D	P/D Converted	YTD	YTD Converted
200813	USD	0.00		29,728,183.65	
200901	USD	3,573,277.00		26,154,906.65	
200902	USD	3,175,355.00		22,979,551.65	
200903	USD	3,112,821.00		19,866,730.65	
200904	USD	2,388,908.00		17,477,822.65	
200905	USD	2,169,372.00		15,308,450.65	
200906	USD	2,211,199.00		13,097,251.65	
200907	USD	5,286,457.00		18,383,708.65	
200908	USD	2,464,513.00		15,919,195.65	

Recoverable Deferral Balance
Account 182350.ED.WA

Balance 7/31/09
 Amortization
 Interest
 Balance 8/31/09

Amount	Journal ID
\$18,383,708.65	
-2,520,337.00	481 - WA ERM
55,824.00	481 - WA ERM
<u>\$15,919,195.65</u>	

Detail Balances (AVA CORP) - 001.186010.ED.WA.DL					
Balance Type		Actual		Currency Type	Entered
				Factor	Units
Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		4,000,000.00	
200901	USD	5,694,625.00		1,694,625.00	
200902	USD	173,136.00		1,521,489.00	
200903	USD	1,154,359.00		2,675,848.00	
200904	USD	1,490,918.00		1,184,930.00	
200905	USD	2,532,855.00		1,347,925.00	
200906	USD	2,652,075.00		4,000,000.00	
200907	USD	0.00		4,000,000.00	
200908	USD	0.00		4,000,000.00	

ERM \$4M Deadband
Account 186010.ED.WA

	Amount	Journal ID
Balance 7/31/09	\$4,000,000.00	
Current month entry	0.00	481 - WA ERM
Balance 8/31/09	\$4,000,000.00	

	Total	Absorbed	Deferred
First \$4,000,000 at 100%	\$4,000,000.00	\$4,000,000.00	\$0.00
\$4,000,000 to \$10,000,000 at 50%	5,622,820.00	2,811,410.00	2,811,410.00
Over \$10,000,000 at 10%	0.00	0.00	0.00
Total	\$9,622,820.00	\$6,811,410.00	\$2,811,410.00

Detail Balances (AVA CORP) - 001.186020.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		4,000,000.00	
200901	USD	5,694,625.00		1,694,625.00	
200902	USD	-173,136.00		1,521,489.00	
200903	USD	1,154,359.00		2,675,848.00	
200904	USD	1,490,918.00		1,184,930.00	
200905	USD	2,532,855.00		1,347,925.00	
200906	USD	2,652,075.00		4,000,000.00	
200907	USD	0.00		4,000,000.00	
200908	USD	0.00		4,000,000.00	

Journal Details Summary Balances

ERM \$4M Deadband Contra Account
Account 186020.ED.WA
 Balance 7/31/09
 Current month entry
 Balance 8/31/09

Amount	Journal ID
-\$4,000,000.00	
0.00	481 - WA ERM
<u>-\$4,000,000.00</u>	

Detail Balances (AWA CORP) - 001, 186030 ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD-Converted	YTD	YTD-Converted
200813	USD	0.00		3,000,000.00	
200901	USD	3,000,000.00		0.00	
200902	USD	0.00		0.00	
200903	USD	0.00		0.00	
200904	USD	0.00		0.00	
200905	USD	0.00		0.00	
200906	USD	90,753.00		90,753.00	
200907	USD	2,892,576.00		2,983,329.00	
200908	USD	171,919.00		2,811,410.00	

Journal Details Summary Balances

ERM 50%-50% Sharing Band
Account 186030.ED.WA

	<u>Amount</u>	<u>Journal ID</u>
Balance 7/31/09	\$2,983,329.00	
Current month entry	-171,919.00	481 - WA ERM
Balance 8/31/09	\$2,811,410.00	

	<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
First \$4,000,000 at 100%	\$4,000,000.00	\$4,000,000.00	\$0.00
\$4,000,000 to \$10,000,000 at 50%	5,622,820.00	2,811,410.00	2,811,410.00
Over \$10,000,000 at 10%	0.00	0.00	0.00
Total	\$9,622,820.00	\$6,811,410.00	\$2,811,410.00

Detail Balances (AVA CORP) - 001.186035.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		3,000,000.00	
200901	USD	3,000,000.00		0.00	
200902	USD	0.00		0.00	
200903	USD	0.00		0.00	
200904	USD	0.00		0.00	
200905	USD	0.00		0.00	
200906	USD	90,753.00		90,753.00	
200907	USD	2,892,576.00		2,983,329.00	
200908	USD	171,919.00		2,811,410.00	

Journal Details Summary Balances

ERM 50%-50% Sharing Contra Account
Account 186035.ED.WA

Balance 7/31/09
 No current month entry
 Balance 8/31/09

Amount	Journal ID
-\$2,983,329.00	
171,919.00	481 - WA ERM
<u>-\$2,811,410.00</u>	

Detail Balances (AWA CORP) - 001.186040.ED.WA.DL						
Balance Type: Actual			Currency Type: Entered			
			Factor: Units			
Period	Currency	PTD	PTD Converted	YTD	YTD Converted	
200813	USD	0.00		449,843.00		
200901	USD	449,843.00		0.00		
200902	USD	0.00		0.00		
200903	USD	0.00		0.00		
200904	USD	0.00		0.00		
200905	USD	0.00		0.00		
200906	USD	0.00		0.00		
200907	USD	0.00		0.00		
200908	USD	0.00		0.00		

**ERM 90%-10% Sharing Band
 Account 186040.ED.WA**

Balance 7/31/09
 No current month entry
 Balance 8/31/09

Amount	Journal ID
\$0.00	
0.00	481 - WA ERM
<u>\$0.00</u>	

	Total	Absorbed	Deferred
First \$4,000,000 at 100%	\$4,000,000.00	\$4,000,000.00	\$0.00
\$4,000,000 to \$10,000,000 at 50%	5,622,820.00	2,811,410.00	2,811,410.00
Over \$10,000,000 at 10%	0.00	0.00	0.00
Total	\$9,622,820.00	\$6,811,410.00	\$2,811,410.00

Detail Balances (AWA CORP) - 001.186045.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		449,843.00	
200901	USD	449,843.00		0.00	
200902	USD	0.00		0.00	
200903	USD	0.00		0.00	
200904	USD	0.00		0.00	
200905	USD	0.00		0.00	
200906	USD	0.00		0.00	
200907	USD	0.00		0.00	
200908	USD	0.00		0.00	

Journal Details Summary Balances

ERM 90%-10% Sharing Contra Account
Account 186045.ED.WA
 Balance 7/31/09
 No current month entry
 Balance 8/31/09

<u>Amount</u>	<u>Journal ID</u>
\$0.00	
0.00	481 - WA ERM
<u>\$0.00</u>	

Detail Balances (AWA CORP) - 001 283280.ED.WA.DL					
Balance Type: Actual			Currency Type: Entered		
			Factor: Units		
Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		12,933,201.45	
200901	USD	1,241,680.65		11,691,520.80	
200902	USD	1,102,407.95		10,589,112.85	
200903	USD	1,080,521.05		9,508,591.80	
200904	USD	827,151.50		8,681,440.30	
200905	USD	750,313.90		7,931,126.40	
200906	USD	733,133.45		7,197,992.95	
200907	USD	282,393.65		7,480,386.60	
200908	USD	919,540.30		6,560,846.30	

DFIT Associated with ERM Deferrals

Account 283280.ED.WA

Account 186280.ED.WA balance	\$2,826,082.00
Account 186290.ED.WA balance	0.00
Account 182350.ED.WA balance	15,919,195.65
Total	<u>\$18,745,277.65</u>
Federal income tax rate	-35%
Deferred FIT related to deferrals	<u>-\$6,560,847</u>
Rounding	1
Balance in account	<u><u>-\$6,560,846</u></u>

Changes Semiannually on January 1 and July 1 Beginning 7/1/02						
The rate is based on Avista's actual cost of debt, updated semiannually.						
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.						
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.						
Interest will be accrued monthly and compounded semi-annually.						
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate						
Actual cost of debt at 12/31/08 is 6.547%--				Actual cost of debt at 6/30/09 is 6.041%		
The monthly rate is:		0.00546	Before Tax	The monthly rate is:		
		0.0035463	After Tax	0.00503417 Before Tax		
		0.35	Tax rate	0.0032722 After Tax		
				0.35 Tax rate		
Account 186280		2009 Interest				
12-31-2008	GL Balance including interest	\$7,223,823				
01-31-2009	GL Balance	(\$7,223,823)	Transfer to 186290			
01-31-2009	GL Balance	0				
				January	DFIT Expense	ADFIT
January	ERM Deferral	0		Deferral	0	Operating 0
January	Interest		0	Interest	0	Nonoperating 0
01-31-2009	Balance before interest	0			0	Total 0
				February	DFIT Expense	ADFIT
February	ERM Deferral	0		Deferral	0	Operating 0
February	Interest		0	Interest	0	Nonoperating 0
02-28-2009	Balance before interest	0			0	Total 0
				March	DFIT Expense	ADFIT
March	ERM Deferral	0		Deferral	0	Operating 0
March	Interest		0	Interest	0	Nonoperating 0
03-31-2009	Balance before interest	0			0	Total 0
				April	DFIT Expense	ADFIT
April	ERM Deferral	0		Deferral	0	Operating 0
April	Interest		0	Interest	0	Nonoperating 0
04-30-2009	Balance before interest	0			0	Total 0
				May	DFIT Expense	ADFIT
May	ERM Deferral			Deferral	0	Operating 0
May	Interest		0	Interest	0	Nonoperating 0
05-31-2009	Balance before interest	0			0	Total 0
				June	DFIT Expense	ADFIT
June	ERM Deferral	90,753		Deferral	31,764	Operating (31,764)
June	Interest		161	Interest	56	Nonoperating (56)
06-30-2009	Balance before interest	90,753			31,820	Total (31,820)
06-30-2009	GL Balance including interest	90,914		July	DFIT Expense	ADFIT
July	ERM Deferral	2,892,576		Deferral	1,012,402	Operating (1,012,402)
July	Interest		5,337	Interest	1,868	Nonoperating (1,868)
07-31-2009	Balance before interest	2,983,490			1,014,270	Total (1,014,270)
				August	DFIT Expense	ADFIT
August	ERM Deferral	(171,919)		Deferral	(60,172)	Operating 60,172
August	Interest		9,174	Interest	3,211	Nonoperating (3,211)
08-31-2009	Balance before interest	2,811,571			(56,961)	Total 56,961
				GL Balance	Activity	GL Balance
Net ERM Balance		2,826,082		07-31-09	Aug-09	08-31-09
				2,988,827	(162,745)	2,826,082
ADFIT Balance		(989,129)				

Changes Semiannually on January 1 and July 1 Beginning 7/1/02							
The rate is based on Avista's actual cost of debt, updated semiannually.							
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.							
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.							
Interest will be accrued monthly and compounded semi-annually.							
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate							
Actual cost of debt at 12/31/08 is 6.547%--				Actual cost of debt at 6/30/09 is 6.041%			
The monthly rate is:		0.00546	Before Tax	The monthly rate is:		0.00503417	Before Tax
		0.0035463	After Tax			0.0032722	After Tax
		0.35	Tax rate			0.35	Tax rate
Account 186290		2009 Interest					
12-31-2008	GL Balance including interest	0					
01-31-2009	Transfer from 186280	\$7,223,823					
01-31-2009	GL Balance including interest	\$7,223,823		<u>January</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
January	Interest		25,618	Interest	8,966	Nonoperating	(8,966)
01-31-2009	Balance before interest	7,223,823			8,966	Total	(8,966)
				<u>February</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
February	Interest		25,618	Interest	8,966	Nonoperating	(8,966)
02-28-2009	Balance before interest	7,223,823			8,966	Total	(8,966)
				<u>March</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
March	Interest		25,618	Deferral	0	Operating	0
03-31-2009	Balance before interest	7,223,823		Interest	8,966	Nonoperating	(8,966)
					8,966	Total	(8,966)
				<u>April</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
April	Interest		25,618	Deferral	0	Operating	0
04-30-2009	Balance before interest	7,223,823		Interest	8,966	Nonoperating	(8,966)
					8,966	Total	(8,966)
				<u>May</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
May	Interest		25,618	Deferral	0	Operating	0
05-31-2009	Balance before interest	7,223,823		Interest	8,966	Nonoperating	(8,966)
					8,966	Total	(8,966)
				<u>June</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
June	Interest		25,618	Deferral	0	Operating	0
06-30-2009	Balance before interest	7,223,823		Interest	8,966	Nonoperating	(8,966)
					8,966	Total	(8,966)
06-30-2009	GL Balance including interest	7,377,531		<u>July</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
06-30-2009	ERM Transfer to 182350	(7,377,531)		Deferral	0	Operating	0
July	Interest	0	0	Interest	0	Nonoperating	0
07-31-2009	Balance before interest	0			0	Total	0
				<u>August</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
August	Interest		0	Deferral	0	Operating	0
08-31-2009	Balance before interest	0		Interest	0	Nonoperating	0
					0	Total	0
	Net ERM Balance	0		GL Balance	Activity	GL Balance	
				07-31-09	Aug-09	08-31-09	
	ADFIT Balance	0		0	0	0	
When WUTC deems 2008 deferred power costs prudent - reclass to 182350.							
Prudency granted 7/16/09.							

Changes Semiannually on January 1 and July 1 Beginning 7/1/02						
The rate is based on Avista's actual cost of debt, updated semiannually.						
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.						
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.						
Interest will be accrued monthly and compounded semi-annually.						
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate						
Actual cost of debt at 12/31/08 is 6.547%--			Actual cost of debt at 6/30/09 is 6.041%			
The monthly rate is:			0.00546 Before Tax		The monthly rate is: 0.00503417 Before Tax	
			0.0035463 After Tax		0.0032722 After Tax	
			0.35 Tax rate		0.35 Tax rate	
Account 182350			2009 Interest			
			January		DFIT Expense	
12-31-2008 GL Balance including interest			29,728,184		ADFIT	
January Surcharge Amortization			(3,672,191)		Operating 1,285,267	
January Interest			98,914		Nonoperating (34,620)	
01-31-2009 Balance before interest			26,055,993		Total 1,250,647	
			February		DFIT Expense	
February Surcharge Amortization			(3,261,973)		Operating 1,141,691	
February Interest			86,618		Nonoperating (30,316)	
02-28-2009 Balance before interest			22,794,020		Total 1,111,375	
			March		DFIT Expense	
March Lehman Settlement			(235,815)		ADFIT	
March Surcharge Amortization			(2,952,188)		Operating 1,033,266	
March Interest			75,182		Nonoperating (26,314)	
03-31-2009 Balance before interest			19,606,017		Total 1,006,952	
			April		DFIT Expense	
April Surcharge Amortization			(2,454,085)		Operating 858,930	
April Interest			65,177		Nonoperating (22,812)	
04-30-2009 Balance before interest			17,151,932		Total 836,118	
			May		DFIT Expense	
May Surcharge Amortization			(2,226,250)		Operating 779,188	
May Interest			56,878		Nonoperating (19,907)	
05-31-2009 Balance before interest			14,925,682		Total 759,281	
			June		DFIT Expense	
June Surcharge Amortization			(2,260,122)		Operating 791,043	
June Interest			48,923		Nonoperating (17,123)	
06-30-2009 Balance before interest			12,665,560		Total 773,920	
06-30-2009 Transfer from 186290			7,377,531			
06-30-2009 GL Balance including interest			13,097,252		ADFIT	
July Surcharge Amortization			(2,154,547)		Operating 754,091	
July Interest			63,473		Nonoperating (22,216)	
07-31-2009 Balance before interest			18,320,236		Total 731,875	
			August		DFIT Expense	
August Surcharge Amortization			(2,520,337)		Operating 882,118	
August Interest			55,824		Nonoperating (19,538)	
08-31-2009 Balance before interest			15,799,899		Total 862,580	
			GL Balance		Activity	
			07-31-2009		Aug-09	
Net ERM Balance			15,919,196		18,383,709 (2,464,513) 15,919,196	
ADFIT Balance			(5,571,719)			

	<u>182350</u>	<u>Interest</u>	<u>186290</u>	<u>419600</u>
01-31-2009	98,914	0	25,618	(124,532)
Total				
02-28-2009	86,618	0	25,618	(112,236)
Total				
03-31-2009	75,182	0	25,618	(100,800)
Total				
04-30-2009	65,177	0	25,618	(90,795)
Total				
05-31-2009	56,878	0	25,618	(82,496)
Total				
06-30-2009	48,923	161	25,618	(74,702)
Total				
07-31-2009	63,473	5,337	0	(68,810)
Total				
08-31-2009	55,824	9,174	0	(64,998)
Total				

		YTD WA ERM Company Bands 186010	YTD WA ERM Contra Account 186020	GL Impact	YTD WA ERM Company Bands 186030	YTD WA ERM Contra Account 186035	GL Impact	YTD WA ERM Company Bands 186040	YTD WA ERM Contra Account 186045	GL Impact
Jan-09	Reverse 2008	(\$4,000,000)	\$4,000,000		(\$3,000,000)	\$3,000,000		(\$449,843)	\$449,843	
2009 Requirement										
Band 1 \$4,000,000										
Jan-09	Activity	(\$1,694,625)	\$1,694,625							
01-31-2009	Balance	(\$1,694,625)	\$1,694,625	\$0						
Feb-09	Activity	\$173,136	(\$173,136)							
02-28-2009	Balance	(\$1,521,489)	\$1,521,489	\$0						
Mar-09	Activity	(\$1,154,359)	\$1,154,359							
03-31-2009	Balance	(\$2,675,848)	\$2,675,848	\$0						
Apr-09	Activity	\$1,490,918	(\$1,490,918)							
04-30-2009	Balance	(\$1,184,930)	\$1,184,930	\$0						
May-09	Activity	\$2,532,855	(\$2,532,855)							
05-31-2009	Balance	\$1,347,925	(\$1,347,925)	\$0						
Jun-09	Activity	\$2,652,075	(\$2,652,075)							
06-30-2009	Balance	\$4,000,000	(\$4,000,000)	\$0						
Jul-09	Activity	\$0	\$0							
07-31-2009	Balance	\$4,000,000	(\$4,000,000)	\$0						
Aug-09	Activity	\$0	\$0							
08-31-2009	Balance	\$4,000,000	(\$4,000,000)	\$0						
Total company bands YTD										
								\$6,811,410	(\$6,983,329)	#####

AVISTA CORPORATION
 AUGUST 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue	
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	1-Jan-06 (j)	Total (h)+(i) (k)
1 (0-600 kWh)	54.894%	100,205,593	0.00%	100.00%	0.405¢	0.446¢	\$0	\$446,917	\$446,917	
1 (601-1300 kWh)	30.839%	56,294,682	0.00%	100.00%	0.607¢	0.668¢	0	376,048	376,048	
1 (over 1300 kWh)	14.267%	26,043,524	0.00%	100.00%	0.853¢	0.938¢	0	244,288	244,288	
Total Sch 1	100.000%	182,543,799					0	1,067,253	1,067,253	
11		31,028,921	0.00%	100.00%	0.788¢	0.867¢	0	269,021	269,021	
12		2,948,752	0.00%	100.00%	0.788¢	0.867¢	0	25,566	25,566	
21		132,997,914	0.00%	100.00%	0.549¢	0.604¢	0	803,307	803,307	
22		2,867,249	0.00%	100.00%	0.549¢	0.604¢	0	17,318	17,318	
25		74,331,734	0.00%	100.00%	0.352¢	0.387¢	0	287,664	287,664	
30		4,384,620	0.00%	100.00%	0.485¢	0.534¢	0	23,414	23,414	
31		16,256,864	0.00%	100.00%	0.485¢	0.534¢	0	86,812	86,812	
32		2,305,041	0.00%	100.00%	0.485¢	0.534¢	0	12,309	12,309	
41-46		\$365,930	0.00%	100.00%	9.78%	9.02%	0	29,053	29,053	
47		\$103,883	0.00%	100.00%	9.78%	9.02%	0	8,248	8,248	
48		\$68,954	0.00%	100.00%	9.78%	9.02%	0	5,475	5,475	
Schedule Totals		449,664,894					\$0	\$2,635,440	\$2,635,440	

kWh not subject to surcharge	0	Conversion factor	0.956325
Sch 28		Amortization	\$2,520,397 ✓
Sch 41-48	2,206,625	FIT rate	-35%
Total kWh	451,871,519	DFIT expense	-\$882,118

Electric Revenue Report by Revenue Class
Current Month and Year-to-Date
 for Accounting Period : 200908 , State Code : WA

Accounting Period	200908	State Code	WA
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Rate Schedule Num	Meters	Usage	Revenue Amt	YTD Avg Meters	Ytd Usage	Ytd Revenue Amt
001	199,169	182,543,799	14,562,415	199,948	1,709,973,787	136,714,323
011	19,138	31,028,921	3,481,635	19,186	252,791,711	27,968,213
012	7,949	2,948,752	364,766	7,914	32,231,969	3,789,331
021	3,264	132,997,914	11,176,690	3,274	1,020,831,053	85,072,473
022	78	2,867,249	238,319	78	25,958,650	2,107,987
025	22	74,331,734	4,130,836	22	580,930,324	32,006,351
028	0	0	17,950	0	33,000	144,795
030	35	4,384,620	285,512	34	16,590,420	1,081,422
031	1,117	16,256,864	1,182,205	1,104	65,259,363	4,868,746
032	1,220	2,305,041	176,767	1,217	8,644,155	703,661
11	11	8,720	1,839	11	69,760	14,510
042	277	1,121,618	337,983	274	8,987,466	2,700,542
044	13	21,203	2,470	13	169,624	19,488
045	3	86,565	5,931	3	702,049	47,826
046	19	190,743	17,707	19	1,525,837	139,775
047	0	489,886	103,883	0	3,942,680	828,102
048	0	287,890	68,954	0	2,325,975	552,201
058	0	0	1,300,320	0	0	10,604,774
058A	0	0	-6,382	0	0	-66,813
063	0	0	0	0	0	0
090	0	0	4	0	0	32
095	0	0	14,783	0	0	117,734
099	0	0	66,200	0	0	532,599
Sum	232,315	451,871,519	37,530,786	233,097	3,730,967,823	309,948,074

WASHINGTON ACTUALS-2009
WASHINGTON POWER COST DEFERRALS

Line No.	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09					
1	\$ 33,956,314	\$ 28,657,796	\$ 29,459,310	\$ 16,648,014	\$ 13,712,393	\$ 12,695,388	\$ 30,094,050	\$ 29,366,666	\$ -	\$ -	\$ -	\$ -	\$ 194,589,931				
2	\$ (22,741,863)	\$ (21,937,867)	\$ (21,864,088)	\$ (11,004,447)	\$ (12,717,667)	\$ (11,015,086)	\$ (19,715,947)	\$ (16,428,335)	\$ -	\$ -	\$ -	\$ -	\$ (137,425,300)				
3	\$ 2,179,880	\$ 2,204,722	\$ 1,603,609	\$ 1,093,718	\$ 293,572	\$ 1,175,957	\$ 1,159,291	\$ 2,456,591	\$ -	\$ -	\$ -	\$ -	\$ 12,157,340				
4	\$ 6,539,393	\$ 10,237,460	\$ 7,433,226	\$ 1,531,956	\$ 805,002	\$ 598,412	\$ 6,609,652	\$ 7,906,448	\$ -	\$ -	\$ -	\$ -	\$ 41,661,549				
5	\$ 19,933,724	\$ 19,162,111	\$ 16,632,057	\$ 8,259,241	\$ 2,093,300	\$ 3,454,671	\$ 18,147,046	\$ 23,301,370	\$ -	\$ -	\$ -	\$ -	\$ 110,983,520				
6	\$ (628,628)	\$ (560,003)	\$ (899,322)	\$ (627,792)	\$ (820,458)	\$ (797,802)	\$ (878,522)	\$ (747,123)	\$ -	\$ -	\$ -	\$ -	\$ (55,959,590)				
7	\$ 1,207,892	\$ 1,094,291	\$ 1,110,874	\$ 1,141,075	\$ 982,053	\$ 1,029,799	\$ 1,070,037	\$ 1,118,860	\$ -	\$ -	\$ -	\$ -	\$ 88,754,881				
8	\$ 6,856	\$ 7,506	\$ 11,728	\$ 10,282	\$ 13,327	\$ 11,815	\$ 14,875	\$ 5,976	\$ -	\$ -	\$ -	\$ -	\$ 92,365				
9	\$ (1,618,857)	\$ (1,436,103)	\$ (1,634,222)	\$ (1,478,852)	\$ (1,747,617)	\$ (1,639,802)	\$ (1,573,447)	\$ (1,677,142)	\$ -	\$ -	\$ -	\$ -	\$ (12,806,042)				
10	\$ 18,900,987	\$ 18,267,802	\$ 15,221,115	\$ 7,304,014	\$ 520,605	\$ 2,058,681	\$ 16,779,989	\$ 22,001,941	\$ -	\$ -	\$ -	\$ -	\$ 101,055,134				
AUTHORIZED NET EXPENSE-SYSTEM																	
11	\$ 193,363,843	\$ 22,497,321	\$ 23,748,739	\$ 9,576,306	\$ 6,013,732	\$ 6,135,751	\$ 11,291,787	\$ 14,534,468	\$ 15,911,420	\$ 16,868,118	\$ 17,130,195	\$ 18,840,297	\$ 193,363,843				
12	\$ (114,526,485)	\$ (14,285,980)	\$ (15,604,909)	\$ (8,013,094)	\$ (12,014,237)	\$ (10,521,527)	\$ (12,975,470)	\$ (7,700,787)	\$ (6,912,310)	\$ (2,903,607)	\$ (4,498,401)	\$ (4,075,797)	\$ (114,526,485)				
13	\$ 30,388,680	\$ 2,825,875	\$ 2,858,774	\$ 2,503,526	\$ 1,171,537	\$ 1,230,713	\$ 2,823,145	\$ 2,907,513	\$ 2,808,407	\$ 2,900,544	\$ 2,821,155	\$ 2,885,342	\$ 30,388,680				
14	\$ 75,438,365	\$ 7,064,719	\$ 5,388,438	\$ 1,822,977	\$ 1,374,669	\$ 1,885,670	\$ 7,640,615	\$ 10,638,904	\$ 9,441,646	\$ 7,054,881	\$ 8,772,818	\$ 9,013,307	\$ 75,438,365				
15	\$ (9,252,389)	\$ (656,246)	\$ (730,202)	\$ (696,692)	\$ (790,645)	\$ (1,121,595)	\$ (1,014,918)	\$ (861,786)	\$ (653,241)	\$ (718,736)	\$ (703,074)	\$ (632,690)	\$ (9,252,389)				
16	\$ 14,331,977	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,204,390	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 14,331,977				
17	\$ 52,000	\$ 4,334	\$ 4,334	\$ 4,334	\$ 4,333	\$ 4,333	\$ 4,333	\$ 4,333	\$ 4,333	\$ 4,333	\$ 4,333	\$ 4,333	\$ 52,000				
18	\$ 189,795,989	\$ 18,443,440	\$ 16,853,591	\$ 6,390,834	\$ (3,047,194)	\$ (1,193,238)	\$ 8,962,909	\$ 20,716,062	\$ 21,804,645	\$ 24,399,950	\$ 24,720,443	\$ 27,228,209	\$ 189,795,989				
19	\$ (88,740,855)	\$ (175,638)	\$ (1,637,476)	\$ 913,180	\$ 3,567,799	\$ 3,251,919	\$ 7,817,080	\$ 1,285,879	\$ (21,804,645)	\$ (24,399,950)	\$ (24,720,443)	\$ (27,228,209)	\$ (88,740,855)				
20	\$ 1,315,221	\$ 462,141	\$ 2,417,715	\$ 115,108	\$ (101,864)	\$ (53,042)	\$ (1,738,089)	\$ (1,860,369)	\$ 28,800	\$ 28,760	\$ 28,840	\$ 29,760	\$ 1,315,221				
21	\$ (87,425,634)	\$ 286,503	\$ 780,239	\$ 1,028,288	\$ 3,466,135	\$ 3,198,877	\$ 6,078,991	\$ (574,490)	\$ (21,775,845)	\$ (24,368,190)	\$ (24,691,603)	\$ (27,198,449)	\$ (87,425,634)				
22	\$ (56,468,217)	\$ 185,052	\$ 503,956	\$ 664,171	\$ 2,238,777	\$ 2,086,155	\$ 3,926,420	\$ (371,063)	\$ (14,065,018)	\$ (15,740,060)	\$ (15,948,306)	\$ (17,567,478)	\$ (56,468,217)				
23	\$ 2,770,175	\$ (811,916)	\$ (1,858,315)	\$ 826,747	\$ 294,078	\$ 767,426	\$ 1,858,733	\$ 27,225	\$ -	\$ -	\$ -	\$ -	\$ 2,770,175				
24	\$ 9,822,820	\$ 173,136	\$ (1,154,359)	\$ 1,490,918	\$ 2,532,855	\$ 2,833,561	\$ 5,785,153	\$ (343,838)	\$ -	\$ -	\$ -	\$ -	\$ 9,822,820				
25	\$ (1,694,626)	\$ (1,521,490)	\$ (2,675,849)	\$ (1,184,931)	\$ 1,347,924	\$ 4,181,505	\$ 9,966,658	\$ 9,622,820	\$ 9,622,820	\$ 9,622,820	\$ 9,622,820	\$ 9,622,820	\$ (1,694,626)				
Deferral %																	
Surch Reb																	
10,000,000																	
12,500,000																	
15,000,000																	
17,500,000																	
20,000,000																	
22,500,000																	
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90,000,000																	
92,500,000																	
95,000,000																	
97,500,000																	
100,000,000																	
check #-should be zero																	
Deferral Amount, Cumulative																	
Deferral Amount, Monthly																	
Account 557 Actuals																	
Company Band Gross Margin Impact, Cumulative																	

Utilities
 System Power Supply Expenses
 WASHINGTON DEFERRED POWER COST CALCULATION

Line No.	744	672	743	720	744	720	744	744	744
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	
555 PURCHASED POWER									
1	22,822,489	19,163,442	20,539,826	7,921,765	5,947,423	5,045,912	22,619,849	21,903,863	
2	198,396	166,911	133,427	99,673	27,413	23,617	78,797	156,263	
3	975,269	460,985	642,598	885,246	902,516	820,338	891,001	815,588	
4	118,798	142,225	117,104	106,349	149,316	428,681	114,618	133,090	
5	509,220	509,220	406,220	509,220	509,220	509,220	509,220	509,220	
6	124,153	126,636	124,153	124,153	124,153	124,153	124,153	124,153	
7	933,501	933,501	933,501	933,501	933,501	933,501	933,501	933,501	
8	0	0	0	0	0	0	0	0	
9	730	800	1,037	242	874	79	354	544	
10	54,154	77,947	141,008	128,046	107,818	100,909	101,825	49,509	
11	296,159	215,560	274,819	222,714	205,208	212,046	14,331	0	
12	3,123,031	2,821,971	1,541,845	1,493,289	0	0	0	0	
13	576,600	520,800	575,825	558,000	576,600	558,000	576,600	576,600	
14	572,880	517,440	572,110	554,400	572,880	554,400	572,880	572,880	
15	565,440	510,720	564,680	547,200	565,440	547,200	565,440	565,440	
16	641,700	579,600	640,838	621,000	641,700	621,000	641,700	641,700	
17	90,520	72,607	67,926	114,509	155,324	162,750	165,510	205,431	
18	1,618,857	1,436,103	1,654,222	1,478,852	1,747,617	1,639,802	1,573,447	1,677,142	
19	111,301	92,115	73,190	70,300	61,968	29,964	59,602	63,489	
20	341,046	91,710	373,294	202,108	297,756	256,902	197,980	284,528	
21	192,200	192,200	0	0	0	0	167,400	167,400	
22	23,730	9,525	21,854	75,077	93,157	99,350	43,818	10,796	
23	68,088	55,938	66,750	51,286	52,095	50,262	55,684	55,363	
24	(1,948)	(40,180)	13,083	(48,916)	40,414	(22,698)	86,840	(79,844)	
25	33,956,314	28,657,796	29,459,310	16,648,014	13,712,393	12,695,368	30,094,050	29,366,666	
(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, \$39.38/MWh for the 2008-09 contract year.									
555 PURCHASED POWER									
555000	\$ 16,210,628	\$ 14,140,942	\$ 12,733,618	\$ 9,757,297	\$ 8,778,957	\$ 6,852,446	\$ 11,409,072	\$ 13,444,768	
555100	\$ 1,610,921	\$ 1,277,901	\$ 1,712,800	\$ 278	\$ (71,834)	\$ 133,657	\$ 3,614,038	\$ 3,498,175	
555300	\$ 1,618,857	\$ 1,436,103	\$ 1,654,222	\$ 1,478,852	\$ 1,747,617	\$ 1,639,802	\$ 1,573,447	\$ 1,677,142	
555700	\$ 12,289,672	\$ 11,642,339	\$ 13,219,748	\$ 5,332,819	\$ 4,041,919	\$ 13,354,969	\$ 10,771,062	\$ 10,771,062	
555710	\$ 68,088	\$ 55,938	\$ 66,750	\$ 51,286	\$ 52,095	\$ 50,262	\$ 55,684	\$ 55,363	
555550	\$ (1,948)	\$ (40,180)	\$ 13,083	\$ (48,916)	\$ 40,414	\$ (22,698)	\$ 86,840	\$ (79,844)	
WNP3 Mid Point	\$ 160,186	\$ 144,753	\$ 79,088	\$ 76,698	\$ -	\$ -	\$ -	\$ -	
	\$ 33,956,314	\$ 28,657,796	\$ 29,459,310	\$ 16,648,014	\$ 13,712,393	\$ 12,695,368	\$ 30,094,050	\$ 29,366,666	
447 SALES FOR RESALE									
26	18,885,195	18,596,741	18,825,536	8,450,579	10,172,830	8,802,552	16,568,492	12,858,489	
27	144,891	146,345	144,955	146,215	146,085	146,150	145,020	146,020	
28	9,762	7,899	7,490	7,322	7,354	6,628	13,411	66,857	
29	36,126	32,801	33,339	33,256	49,164	61,954	25,690	28,885	
30	182,533	143,192	129,426	70,925	79,445	60,365	149,599	166,053	
31	71,621	52,914	8,912	48,564	82,488	78,752	41,017	80,856	
32	494,628	476,761	482,727	436,075	208,356	199,886	336,239	515,746	
33	143,456	102,935	127,161	56,047	60,157	38,767	81,529	91,192	
34	2,715,563	2,332,341	2,037,792	1,704,178	1,859,693	1,569,770	2,299,266	2,418,874	
35	68,088	55,938	66,750	51,286	52,095	50,262	55,684	55,363	
36	22,741,563	21,937,667	21,864,088	11,004,447	12,717,667	11,015,086	19,715,947	16,428,335	
447 SALES FOR RESALE									
447000	\$ (7,837,693)	\$ (8,468,196)	\$ (7,280,011)	\$ (4,356,933)	\$ (8,461,858)	\$ (5,182,926)	\$ (6,189,699)	\$ (9,517,873)	
447100	\$ -	\$ -	\$ (64,168)	\$ (400,769)	\$ (373,472)	\$ (577,317)	\$ -	\$ -	
447700	\$ (13,512,769)	\$ (12,138,295)	\$ (13,329,683)	\$ (5,285,975)	\$ (2,641,825)	\$ (4,242,401)	\$ (13,007,575)	\$ (10,928,518)	
447720	\$ (1,391,461)	\$ (1,341,376)	\$ (1,220,228)	\$ (991,371)	\$ (1,240,512)	\$ (1,012,442)	\$ (1,518,733)	\$ (1,961,944)	
	\$ (22,741,863)	\$ (21,937,867)	\$ (21,864,088)	\$ (11,004,447)	\$ (12,717,667)	\$ (11,015,086)	\$ (19,715,947)	\$ (16,428,335)	

Line No.	System Power Supply Expenses									
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09		
WASHINGTON DEFERRED POWER COST CALCULATION										
ACTUALS										
37	653,209	695,926	449,073	282,427	851	489,302	554,567	904,390		
38	1,521,762	1,502,386	1,157,043	784,652	287,463	686,739	576,404	1,532,508		
39	2,174,971	2,198,512	1,606,116	1,067,079	286,314	1,176,041	1,130,971	2,436,898		
40	4,909	2,403	2,471	132	19	(149)	8,390	397		
41	-	4,007	(4,978)	16,507	5,239	65	19,930	19,296		
42	4,909	6,410	(2,507)	16,639	5,259	(84)	28,320	19,693		
43	2,179,880	2,204,722	1,603,609	1,083,718	293,572	1,175,957	1,159,291	2,456,591		
501 FUEL-TONS										
44	27,151	29,722	27,927	12,159	-	19,996	21,937	35,246		
45	107,102	92,329	93,314	41,516	43,525	34,163	46,344	51,341		
501 FUEL-COST PER TON										
46	24.06	23.41	16.43	23.23	#DIV/0!	24.47	25.28	25.66		
47	14.21	16.27	12.40	18.90	6.60	20.10	12.44	29.85		
547 FUEL										
48	278	164	-	-	-	1,916	1,016	(232)		
49	3,239	2,808	191,948	69,372	16,937	19,627	212,203	327,478		
50	672	394	(32)	(1,152)	7	(53)	56,920	104,884		
51	6,542,047	10,233,607	7,193,794	1,407,594	747,898	553,878	6,267,066	6,694,002		
52	(6,843)	1,257	107,516	57,142	40,262	23,242	72,447	780,316		
53	6,539,393	10,237,460	7,493,226	1,531,956	805,002	598,412	6,609,652	7,906,448		
54	19,933,724	19,162,111	16,632,057	8,269,241	2,093,300	3,454,671	18,147,046	23,301,370		
456 TRANSMISSION REV										
456100 ED AN	(621,148)	(552,924)	(891,843)	(620,253)	(612,979)	(790,323)	(871,043)	(799,476)		
456700 ED WA	(7,479)	(7,479)	(7,479)	(7,479)	(7,479)	(7,479)	(7,479)	52,553		
456700-54-10	(628,628)	(560,003)	(899,322)	(627,732)	(620,458)	(797,802)	(878,522)	(747,123)		
565 TRANSMISSION EXP										
565000 ED AN	1,205,862	1,092,261	1,109,844	1,139,045	990,023	1,027,769	1,055,346	1,116,830		
565710 ED AN	2,030	2,030	2,030	2,030	2,030	2,030	14,691	2,030		
565710 ED AN	1,207,892	1,094,291	1,110,874	1,141,075	992,053	1,029,799	1,070,037	1,118,860		
565710 ED AN Broker Fees	6,856	7,506	11,728	10,282	13,327	11,815	14,875	5,976		
RESOURCE OPTIMIZATION										
Econ Dispatch-557150	7,811,315	2,692,645	6,419,422	3,458,788	751,708	(54,765)	2,705,081	2,777,432		
Gas Bookouts-557700	-	-	-	107,417	-	-	(107,417)	-		
Fuel Dispatch-456015	(5,745,102)	(2,229,050)	(3,997,753)	(3,344,348)	(651,916)	3,197	(4,440,355)	(4,637,801)		
Fuel Bookouts-456720	-	-	-	(105,295)	-	-	105,295	-		
to WA summary	2,066,213	463,695	2,421,669	116,562	(100,210)	(51,588)	(1,737,416)	(1,860,369)		
Misc Rev's 456016 ED AN	(109,952)	(1,454)	(3,954)	(1,454)	(1,454)	(1,454)	(673)	-		
40 aMW at \$1										
REC Expense Authorized	29,760	26,880	29,720	28,800	29,760	28,800	29,760	29,760		
557160 ED AN Actuals	29,760	26,880	29,720	28,800	29,760	28,800	29,760	29,760		
to WA summary	-	-	-	-	-	-	-	-		
Net Resource Optimization	1,956,261	462,141	2,417,715	115,108	(101,664)	(53,042)	(1,738,089)	(1,860,369)		
Adjusted Actual Net Expense	22,476,105	20,166,046	19,273,052	8,897,974	2,166,558	3,645,441	16,615,347	21,818,714		

AVISTA UTILITIES
 Washington Electric Jurisdiction
 Energy Recovery Mechanism Revenue Credit
 Month of August 2009

Description	January	February	March	April	May	June	July	August	September	October	November	December	YTD
Total WA kWhs per Rev Run	594,203,023	541,566,378	494,682,555	431,520,144	404,829,564	397,044,965	397,044,965	451,871,519					3,730,967,823
Deduct Prior Month Unbilled kWhs	(410,882,853)	(359,706,111)	(300,949,240)	(273,851,277)	(230,198,185)	(280,198,185)	(266,940,385)	(305,815,811)	(310,896,713)				(2,819,286,459)
Add Current Month Unbilled kWhs	359,706,111	300,949,240	310,045,884	273,851,277	280,198,185	266,940,385	305,815,811	310,896,713					2,408,403,606
Washington Retail kWhs	543,026,281	482,809,507	503,779,199	395,325,537	411,176,472	401,991,875	435,920,391	456,952,421	(310,896,713)				3,320,084,970
Test Year WA Retail Sales (1)	557,362,856	482,599,842	468,215,165	413,064,770	417,489,177	417,457,930	475,798,809	458,543,840	425,385,485	456,639,554	475,819,710	532,405,915	5,580,783,052
Difference from Test Year	(14,336,575)	209,665	35,564,034	(17,739,233)	(6,312,705)	(15,466,055)	(39,878,418)	(1,591,419)					(59,550,705)
WA Retail Revenue Credit (1)	(\$668,371)	\$9,775	\$1,657,995	(\$827,003)	(\$294,298)	(\$721,027)	(\$1,859,132)	(\$74,192)	\$0	\$0	\$0	\$0	(\$2,776,254)
Net Wind Revenue Credit	\$2,174	\$2,141	\$320	\$256	\$220	\$221	\$399	\$347	\$0	\$0	\$0	\$0	\$6,078
Total Revenue Credit	(\$666,197)	\$11,916	\$1,658,315	(\$826,747)	(\$294,078)	(\$720,806)	(\$1,858,733)	(\$73,845)	\$0	\$0	\$0	\$0	(\$2,770,176)

(1) from APPENDIX 2 of the Settlement Agreement in Docket No. UE-080416

(2) June Revenue Credit as included in PCA journal due to input error

Correction to June Revenue Credit

(\$767,426)

August Revenue Credit Entry

\$46,620

(\$27,225)

Current Period Schedule 95 Revenue	\$14,728.58	\$14,645.85	\$14,618.77	\$14,751.61	\$14,744.71	\$14,703.49	\$14,757.47	\$14,783.47					\$117,733.95
Schedule 95 Revenue in Base Rates	\$ 11,730.36	\$ 11,692.65	\$ 14,177.63	\$ 14,398.73	\$ 14,440.76	\$ 14,398.94	\$ 14,206.91	\$ 14,305.11	\$ 14,172.94	\$ 14,090.47	\$ 13,985.26	\$ 13,957.96	\$165,557.72
Incremental Schedule 95 Renewable Revenue	\$2,998.22	\$2,953.20	\$441.14	\$352.88	\$303.95	\$304.55	\$550.56	\$478.36					\$8,382.86
Deduct Admin Expense	\$824.51	\$812.13	\$121.31	\$97.04	\$83.59	\$83.75	\$151.40	\$131.55	\$0.00	\$0.00	\$0.00	\$0.00	\$2,305.29
0.005 x 59 = 0.275 per Revenue \$													
Net Renewable Revenue Credit	\$2,173.71	\$2,141.07	\$319.83	\$255.84	\$220.36	\$220.80	\$399.16	\$346.81	\$0.00	\$0.00	\$0.00	\$0.00	\$6,077.57