

Avista Corp.
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Spokane, Washington 99220-3727
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RECORDS MANAGEMENT
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STATE OF WASH.
UTIL AND TRANSP.
COMMISSION

September 8, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of August 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's August 2009 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,635,440 for the month of August 2009. After adjusting for revenue-sensitive expenses, \$2,520,337 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
AUGUST 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue		Total (j) (h)+(i)
			Before 1-Jan-06	On/After 1-Jan-06	Before 1-Jan-06	On/After 1-Jan-06	Rate 1-Jan-06	Rate 1-Jan-06	
			(d)	(e)	(f)	(g)	(h) (c)*(d)*(f)	(i) (c)*(e)*(g)	
1 (0-600 kWh)	54.894%	100,205,593	0.00%	100.00%	0.405¢	0.446¢	\$0	\$446,917	\$446,917
1 (601-1300 kWh)	30.839%	56,294,682	0.00%	100.00%	0.607¢	0.668¢	0	376,048	376,048
1 (over 1300 kWh)	14.267%	26,043,524	0.00%	100.00%	0.853¢	0.938¢	0	244,288	244,288
Total Sch 1	100.000%	182,543,799					0	1,067,253	1,067,253
11		31,028,921	0.00%	100.00%	0.788¢	0.867¢	0	269,021	269,021
12		2,948,752	0.00%	100.00%	0.788¢	0.867¢	0	25,566	25,566
21		132,997,914	0.00%	100.00%	0.549¢	0.604¢	0	803,307	803,307
22		2,867,249	0.00%	100.00%	0.549¢	0.604¢	0	17,318	17,318
25		74,331,734	0.00%	100.00%	0.352¢	0.387¢	0	287,664	287,664
30		4,384,620	0.00%	100.00%	0.485¢	0.534¢	0	23,414	23,414
31		16,256,864	0.00%	100.00%	0.485¢	0.534¢	0	86,812	86,812
32		2,305,041	0.00%	100.00%	0.485¢	0.534¢	0	12,309	12,309
41-46		\$365,930	0.00%	100.00%	9.78%	9.02%	0	29,053	29,053
47		\$103,883	0.00%	100.00%	9.78%	9.02%	0	8,248	8,248
48		\$68,954	0.00%	100.00%	9.78%	9.02%	0	5,475	5,475
Schedule Totals		449,664,894					\$0	\$2,635,440	\$2,635,440

kWh not subject to surcharge

Sch 28	0
Sch 41-48	2,206,625
Total kWh	451,871,519

Conversion factor	0.956325
Amortization	\$2,520,337
FIT rate	-35%
DFIT expense	-\$882,118