

**EXH. PKW-34C
DOCKET UE-200980
2020 PSE PCORC
WITNESS: PAUL K. WETHERBEE**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent

Docket UE-200980

**NINTH EXHIBIT TO THE PREFILED SUPPLEMENTAL DIRECT
TESTIMONY (CONFIDENTIAL) OF**

PAUL K. WETHERBEE

ON BEHALF OF PUGET SOUND ENERGY

**REDACTED
VERSION**

FEBRUARY 2, 2021

Puget Sound Energy
Fixed Gas for Power Tran:
 2020 PCORC Supplemental

Shaded information is designated as confidential per Protective Order in Docket UE-200980

Pipeline	Charge	Capacity (MMBtu/d)	Contract	Expiration	Rate Schedule	Rate	Receipt (From)	Delivery (To)
Northwest	O&M	50,350	127115	12/14/2026	Firm	\$10,781		Goldendale Lateral
Northwest	Demand	21,747	132124	10/31/2023	TF-1E	\$0.39	Sumas	Scott
Northwest	Demand	45,000	135602	10/31/2023	TF-1E	\$0.39	Sumas	Everett Delta
Northwest	Demand	11,210	136459	9/30/2044	TF-1	\$0.39	Sumas	Stanfield
Northwest	Demand	2,000	138409	10/31/2023	TF-1	\$0.39	Sumas	North Tacoma
Northwest	Demand	9,000	138412	10/31/2023	TF-1	\$0.39	Sumas	South Longview
Northwest	Demand	50,000	138657	3/31/2025	TF-1	\$0.39	Stanfield	Sigi
Northwest	Demand	2,128	138780 & 138781	3/31/2025	TF-1	\$0.39	Stanfield	Deer Island
Northwest	Demand	4,928	138782 & 138783	3/31/2025	TF-1	\$0.39	Stanfield	Bellingham(Ferndale)
Northwest	Demand	21,872	138784 thru 138790	3/31/2025	TF-1	\$0.39	Stanfield	JP
Northwest	Demand	6,704	139250	10/31/2026	SGS-2F	\$0.02		JP Storage
Northwest	Demand	140,622	139250	10/31/2026	SGS-2F	\$0.00		JP Storage
Northwest	Demand	6,650	140766	10/31/2032	TF-1	\$0.23	JP-Winter	South Longview
Northwest	Demand	20,000	140907	10/31/2033	TF-1	\$0.39	Sumas	JP
Northwest	Demand	27,547	140910	10/31/2032	TF-1	\$0.23	JP-Winter	Sedro Woolley
Northwest	Demand	15,000	140915	3/31/2023	TF-1	\$0.10	JP	Sedro Woolley
Northwest	Demand	241,700	140975	3/31/2023	LS-2F	\$0.00		Plymouth Storage
Northwest	Demand	70,500	140975	3/31/2023	LS-2F	\$0.03		Plymouth Storage
NW Total								
Cascade	Dispatch Service	37,000	Encogen Plant NOM	3/31/2021	CT Meter	\$625		
Cascade	Demand					\$0.40		
Cascade	Gross Rev Tax					4.362%		
Cascade	City B&O Tax					6.383%		
Cascade	Total							
Cascade	Dispatch Service	52,000	Ferndale Plant NOM	3/31/2021	CT Meter	\$625		
Cascade	Demand					\$2.00		
Cascade	Gross Rev Tax					4.362%		
Cascade	Total							
Cascade	Dispatch Service		Fredonia Plant NOM	7/4/2021	CT Meter	\$625		
Cascade	Facilities Charge					\$120,485		
Cascade	Compressor Oper					(\$2,753)		
Cascade	Gross Rev Tax					4.362%		
Cascade	Total							
Cascade	Dispatch Service	52,000	Mint Farm Plant NOM	3/31/2021	CT Meter	\$625		
Cascade	Demand					\$2.00		
Cascade	Gross Rev Tax					4.362%		
Cascade	City B&O Tax					\$60		
Cascade	Total							
Cascade	Dispatch Service		Whitehorn Plant NOM	12/31/2020	CT Meter	\$625		
Cascade	Contract Charge					\$13,900		
Cascade	Fuel Usage (MMBtu)							
Cascade	Commodity Charge					\$0.10		
Cascade	Gross Rev Tax					4.362%		
Cascade	Total							
Cascade	Cascade Total							
GTN	Demand	40,567	17012	10/31/2023	FTS-1	\$3.11	Kingsgate	Stanfield
GTN	Demand					\$0.03		
GTN	GTN Total							
Westcoast	Demand	88,352	2587 & 3545 TSEXP PSEE	10/31/2025	T-South	\$613.30	Station 2	Huntingdon
Westcoast	Westcoast Total							
Foothills	Demand	40,946	PUGE F4	11/30/2023	FT	\$1.78	ABC-ANG/NOVA	ABC-ANG/NOVA
Foothills	Abandonment					\$0.09		
Foothills	Foothills Total							
Nova	Demand	41,420	2015-658207 & 658208	12/31/2023	FT-D1	\$4.79	AECO	STA 2000 ABC
Nova	Abandonment					\$0.19		
Nova	Nova Total							
Purchase from PSEG	JP Total	500,000	JP Storage Agreement	3/31/2021	Firm			JP Storage Capacity

Total Fixed Gas Transport and Storage Costs

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