

Exhibit ___ (JMR-6)
Docket No. UG-040640, et al.
Witness: James M. Russell

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY, INC.

Respondent.

DOCKET NO. UG-040640
DOCKET NO. UE-040641
(consolidated)

EXHIBIT TO TESTIMONY OF

JAMES M. RUSSELL

**STAFF OF THE WASHINGTON UTILITIES
AND TRANSPORTATION COMMISSION**

PCA Baseline Rate

September 23, 2004

Exhibit A-1 Power Cost Rate

Row		Test Year			
3	Regulatory Assets (Variable)	\$	282,547,669		
4	Transmission Rate Base (Fixed)		120,648,501		
5	Production Rate Base (Fixed)		468,816,565		
6		\$	872,012,735		
7	Net of tax rate of return		6.39%		
8					
9			Test Yr	Rate Year	
			\$/MWh		
10	Regulatory Asset Recovery (on Row 3)	\$	27,776,609	\$ 1.439 (c)	
11	Fixed Asset Recovery Other (on Row 4)		11,860,676	\$ 0.614 (a) 11,860,676	
12	Fixed Asset Recovery-Prod Factored (on Row 5)		46,088,275	\$ 2.387 (a) 46,686,326	
13	501-Steam Fuel		41,131,848	\$ 2.130 (c)	
14	555-Purchased power		535,755,717	\$ 27.747 (c)	
15	557-Other Power Exp		12,302,465	\$ 0.637 (a) 12,462,105	
16	547-Fuel		159,225,327	\$ 8.246 (c)	
17	565-Wheeling		41,793,080	\$ 2.164 (c)	
18	Variable Transmission Income		(3,724,830)	\$ (0.193) (c)	
19	Hydro and Other Pwr.		51,388,582	\$ 2.661 (a) 52,055,412	
20	447-Sales to Others		(55,157,632)	\$ (2.857) (c)	
21	456-Subaccounts 00012 & 00018 and 00035 & 00036		(319,170)	\$ (0.017) (c)	
22	Transmission Exp - 500KV		485,960	\$ 0.025 (a) 492,266	
23	Depreciation-Production (FERCs 403)		16,431,058	\$ 0.851 (a) 16,644,271	
23a	Amortization-Production		25,618,655	\$ 1.327 (c)	
24	Depreciation-Transmission		5,107,346	\$ 0.265 (a) 5,107,346	
25	Property Taxes-Production		9,011,873	\$ 0.467 (a) 9,128,813	
26	Property Taxes-Transmission		4,748,192	\$ 0.246 (a) 4,748,192	
27	Subtotal & Baseline Rate	\$	929,524,030	\$ 48.139 (b) 159,185,407	
28	Revenue Sensitive Items		0.9551219		
29		\$	973,199,369		
30	Test Year Load (MWH's)		19,308,876	<-- includes Firm Wholesale	
31			<u>Before Rev. Sensitive Items</u>	<u>After Rev. Sensitive Items</u>	
	Power Cost in Rates with Revenue Sensitive Items (the adjusted baseline			50.401	
32	sum of (a) = Fixed Rate Component		8.153	8.536	
33	(b) = Power Cost Rate		48.139	50.401	
34	sum of (c) = Variable Power Rate		39.986	41.865	
35					
36					
37					
38	* Regulatory Assets are Tenaska, Encogen Fuel Buyout, BEP and White River Relicensing and Plant Costs				