



**Avista Corp.**

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Mr. Jeff Killip  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
621 Woodland Square Loop SE  
Lacey, Washington 98503

Re: Tariff WN U-28, WA Natural Gas Insurance Expense Balancing Mechanism

Dear Mr. Killip:

Attached for electronic filing with the Commission is the following tariff sheet proposed to be effective November 15, 2024<sup>1</sup>:

**First Revision Sheet 166    canceling    Original Sheet 166**

In Order 10/01 of Dockets UE-220053, et. al., at page 52, paragraph 146, the Commission ordered:

**Condition.** We condition our approval of the Settlement on the modification of this term to include the requirement that Avista document its action to seek out, negotiate, and attain the best insurance at the lowest costs and file with the Commission such documentation, with explanatory narratives, in Avista's annual filing beginning September 1, 2023. Subject to this condition, we determine that the Settling Parties' agreement to create an Insurance Balancing Account, including the proposed baselines for electric and natural gas, is in the public interest and should be approved.

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<sup>1</sup> For purposes of the 2024 insurance expense balancing mechanism filing discussed herein, the Company proposes to extend the effective date of the filing to November 15, 2024, in order to align the effective date with the Purchased Gas Adjustment and Climate Commitment Act (CCA) tariff rider adjustment filings. This filing will typically have an effective date of November 1<sup>st</sup> of each year, however, because of an informal Commission request to extend the effective date of the CCA tariff rider adjustment filing to November 15<sup>th</sup>, the Company seeks to maintain alignment of the effective date of all natural gas tariff riders, such that customers only experience a single rate change in the month of November 2024. This reduces customer confusion regarding rate changes and allowed the Company to issue a single customer notice for all electric and natural gas tariff riders set to take effect in November.

In response to the Commission's Order Condition noted above, below is an insurance renewal summary describing the annual actions utilized by Avista to seek out, negotiate, and attain the best insurance at the lowest costs. Specific actions taken during 2023 regarding each of our six major types of insurance expense are confidential per WAC 480-07-160 and therefore are provided in Confidential Attachments A – F.

Avista conducts an annual review analysis of its policies in advance of their renewals. These reviews are conducted to ensure that adequate limits are purchased to protect both Avista and its ratepayers, as well as potentially identifying modifications that might be made to policies to save money for both parties. There are numerous factors that may influence premium changes to a policy. Areas that are reviewed, and may give rise to opportunities for savings, include policy limits and retention changes, as well as program restructures and changes to the marketing of the program at renewal.

Policy limits are typically considered for adjustment when risk exposures change for Avista or to create savings through reduction of limits purchased. Avista risk exposures are assessed annually to determine if any changes to limits are necessary to protect the Company and its ratepayers. Limits are rarely reduced solely for the sake of achieving premium savings, as this would expose the Company and ratepayers to financial risk should a large, catastrophic loss occur.

Retention limits on policies are reviewed annually to assess whether it is prudent to increase retentions to realize savings. Avista's renewal analysis contains a payback analysis to assess the cost/benefit of increasing a retention on a particular policy. The credit offered by insurers to increase a retention, and therefore the financial risk assumed by Avista, is seldom large enough to justify taking on the additional financial risk of increasing the retention.

Avista reviews the program structure of its various lines of insurance to determine if changes might be made that would offer savings. Typically, the current structure in place has been arrived at over the course of several years and best balances coverage and resulting premiums. Occasionally, the insurance structure will be modified if one or more of the program participants are significantly increasing premiums or imposing unfavorable policy terms and conditions. In such cases, we seek to find alternative insurers that we can bring onto the program that are not requiring significant premium increases or unfavorable terms and conditions. However, unlike the personal lines market space, there are limited options in the utility commercial insurer space, and alternative options either do not exist or are very limited. If changes are made at renewal, they tend to be minor and usually do not have material impacts from a premium standpoint.

The marketing of a program at renewal may be triggered by the program structure issues noted above or could arise from circumstances such as an insurer's ability to provide needed coverage capacity, issues with claims handling, inferior engineering services, or poor communications by the insurer to Avista. Avista is diligent in its consideration of potentially marketing a portion of its program to other insurer participants. First, unlike the personal lines market, there are far fewer options in the utility commercial market for insurance coverage. To leave an incumbent, and then attempt to return to it in a few years if the move didn't work, would result in significant premium increases as



incumbents value the relationship they build with their insureds, and this is reflected in better rates offered to long time insureds versus companies that come to them as new business. Secondly, moving to a new insurer strictly for premium savings seldom makes sense, as the premium difference is often not material, and the new insurer may come with a new set of issues of their own that brings new complications to the existing program structure. Any changes to a program through marketing efforts at renewal tend to be very minor in nature and usually only involve one insurer participant in the program.

Analysis specific to each of our six major types of insurance expense are provided as Attachments A through F, and associated sub attachments (i.e. Attachment A1, A2, etc.) as follows:

- Confidential Attachment A - Property Insurance Renewal Analysis Form
  - Confidential Attachment A 1 - Avista 2023 Property Structure
  - Confidential Attachment A 2 - Estimated Savings by Shift from Starr to London 12.1.23
- Confidential Attachment B - Excess Liability Insurance Renewal Analysis Form
  - Confidential Attachment B 1 - Excess Liability - PNW IOU Excess Liability Benchmarking
  - Confidential Attachment B 2 - Excess Liability - Avista 2022 Excess Liability Marketing Summary
- Confidential Attachment C - D and O Insurance Renewal Analysis Form
  - Confidential Attachment C 1 - D & O Peer Benchmarking
  - Confidential Attachment C 2 - D & O Modelling - Securities Class Action
- Confidential Attachment D - WC Insurance Renewal Analysis Form
- Confidential Attachment E - Cyber Insurance Renewal Analysis Form
  - Confidential Attachment E 1 - Breach Calculator 9 5 23
  - Confidential Attachment E 2 - 2023 Avista Benchmarking 9 6 23
  - Confidential Attachment E 3 - Cyber Retention Analysis
- Confidential Attachment F - Colstrip Renewal Analysis Form

As provided in the workpapers accompanying this filing, the total surcharge effective November 15, 2024 is an increase to natural gas customers of \$207,000 or 0.1%. The table below details the impact by rate schedule.

Schedule No.	Rate Schedule	Change in Billed Revenue
101	Residential	0.1%
111/112	Large General Service Schedule	0.0%
131	Interruptible Service Schedule	0.0%
146	Transportation Service Schedule	0.3%
<b>Overall</b>		<b>0.1%</b>

Enclosed are workpapers which show the derivation of the proposed per Therm rate to be effective for a twelve-month period beginning November 15, 2024. Also included in the workpapers is transaction level detail of the expenses incurred during the deferral period. The increase to natural gas customers is spread to rate schedules based on allocated rate base from the Company's most current cost of service study. This allocation is consistent with how these expenses (FERC Acct 924



– Property Insurance Premium) would be allocated for purposes of the Company’s cost of service study.

The average natural gas residential customer using 66 Therms per month will see an increase of \$0.08 per month, or approximately 0.1%. The present bill for 66 Therms is \$100.86 and the proposed bill is \$100.94. The actual bill change will vary based on customer usage.

In accordance with the requirements of WAC 480-100-103, attached to this filing is a draft notice to customers, which the Company will provide through a bill insert, during the September 2024 bill cycle.

Please direct any questions regarding this filing to me at (509) 495-8601 or Lindsey Thomas at (509) 495-7658.

Sincerely,

*/S/ Elizabeth M. Andrews*

Elizabeth M. Andrews  
Sr. Manager, Revenue Requirements

Enclosures

