

Comments

2012

2011

2010

2009

2008

2007

Difference, \$m	2007	2008	2009	2010	2011	2012	Comments
Sales	62.6	(184.1)	(467.1)	(120.1)	(107.2)	(100.2)	Per PacifiCorp, variance mainly due to wholesale sales
Purchases	131.6	(162.8)	(532.1)	(98.9)	(1.9)	(34.0)	
Wheeling	15.2	11.0	5.0	7.7	(4.0)	3.6	Per PacifiCorp, variance mainly due to wholesale purchases
Coal	2.4	25.3	27.0	(7.2)	8.6	1.1	
Gas Var	4%	90%	140%	-22%	-45%	-45%	
Gas	2.1	46.6	83.0	(39.5)	(86.3)	(78.6)	
Other	-	(0.2)	(0.8)	(3.5)	(6.5)	(4.0)	
NPC	88.7	104.9	50.5	(21.4)	16.6	(12.0)	
Difference, MWh							
Load Var %	4%	4%	-1%	-5%	-2%	-3%	Not much variance in load
Load	787,685	782,054	(202,376)	(1,114,924)	(501,166)	(592,957)	
Sales	(185,590)	(5,600,480)	(6,121,287)	(491,571)	(855,930)	(1,493,381)	Large variance in wholesale sales
Purchases	(150,810)	(6,617,020)	(7,375,505)	(990,176)	1,178,780	(114,973)	Variance due to wholesale sales
Hydro Variance	-16%	-15%	-18%	-5%	7%	6%	Less variability in last 3 yrs
Owned Hydro	(673,214)	(609,849)	(715,695)	(191,862)	253,940	221,678	
Mid C Purchases	900,635	783,483	188,058	812,522	279,855	(156,162)	
Wind Var %	205%	252%	37%	-21%	-8%	-18%	More stable in last three years
Wind	301,620	672,233	263,859	(241,913)	(87,111)	(207,591)	
Coal Var %	3%	4%	-1%	-4%	-12%	-5%	
Coal	275,904	356,720	(72,466)	(400,258)	(1,182,571)	(523,538)	
Gas Var %	-3%	33%	73%	-17%	-50%	-40%	
Gas	(52,042)	596,007	1,388,086	(594,805)	(1,799,987)	(1,305,752)	

Source: PacifiCorp Attachment PC 133 to Data Request 133.