

Avista Corp.  
1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170



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STATE OF WASH.  
UTIL. AND TRANSP.  
COMMISSION

August 12, 2009

Mr. David Danner, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive, S.W.  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report  
For the Month of July 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's July 2009 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,252,944 for the month of July 2009. After adjusting for revenue-sensitive expenses, \$2,154,547 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood  
Vice President, State and Federal Regulation  
Avista Corporation

Enclosure  
RM

c: Mary Kimball  
S. Bradley Van Cleve

AVISTA CORPORATION  
 JULY 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue	
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	1-Jan-06 (j)	Total (h)+(i)
1 (0-600 kWh)	64.017%	95,840,610	0.00%	100.00%	0.405¢	0.446¢	\$0	\$427,449	\$427,449	
1 (601-1300 kWh)	27.138%	40,628,622	0.00%	100.00%	0.607¢	0.668¢	0	271,399	271,399	
1 (over 1300 kWh)	8.845%	13,241,954	0.00%	100.00%	0.853¢	0.938¢	0	124,210	124,210	
Total Sch 1	100.000%	149,711,186					0	823,058	823,058	
11		27,061,717	0.00%	100.00%	0.788¢	0.867¢	0	234,625	234,625	
12		2,584,405	0.00%	100.00%	0.788¢	0.867¢	0	22,407	22,407	
21		119,228,643	0.00%	100.00%	0.549¢	0.604¢	0	720,141	720,141	
22		2,430,556	0.00%	100.00%	0.549¢	0.604¢	0	14,681	14,681	
25		71,984,043	0.00%	100.00%	0.352¢	0.387¢	0	278,578	278,578	
30		4,665,380	0.00%	100.00%	0.485¢	0.534¢	0	24,913	24,913	
31		15,080,324	0.00%	100.00%	0.485¢	0.534¢	0	80,529	80,529	
32		2,091,023	0.00%	100.00%	0.485¢	0.534¢	0	11,166	11,166	
41-46		\$365,691	0.00%	100.00%	9.78%	9.02%	0	29,034	29,034	
47		\$104,560	0.00%	100.00%	9.78%	9.02%	0	8,301	8,301	
48		\$69,418	0.00%	100.00%	9.78%	9.02%	0	5,511	5,511	
Schedule Totals		394,837,277					\$0	\$2,252,944	\$2,252,944	

kWh not subject to surcharge	0									
Sch 28		2,207,688								
Sch 41-48		397,044,965								
Total kWh										
Conversion factor								0.956325		
Amortization								\$2,154,547		
FIT rate								-35%		
DFIT expense								-\$754,091		