

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



July 14, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, June 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of June 2009. The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers. In June actual net power costs were higher than authorized costs by \$2,833,581. The year to date difference is \$4,181,506 in the surcharge direction. A deferral of \$90,753 in the surcharge direction was recorded in June.

Actual power supply expense was higher than the authorized level due primarily to low market electricity prices for surplus sales and reduced Colstrip generation. In authorized expenses Avista is a net seller in June of 291 aMW at an average sales price of \$32.83/MWh. Actual net sales were only 220 aMW at an average price of \$23.85/MWh.

Hydro generation was 16 aMW above the authorized level. Coyote Springs 2 generated 26 aMW below the authorized level. Colstrip generation was 85 aMW below the authorized level due primarily to the outage at Unit 4. Net transmission expense (transmission expense less transmission revenue) was above the authorized level. Washington retail sales were 23 aMW below the authorized level.

In June 2009 the deferral balances decreased by \$2,094,667. The June deferral was \$90,753, interest amounted to \$74,702, and amortization amounted to -\$2,260,122. The actual deferral balances at the end of June total \$20.6 million. The deferral balances at the end of December 2009 are expected to be approximately \$4.8 million based on the following assumptions:

1. Net projected deferrals of approximately zero for the remainder of 2009. (Note: Actual hydro generation will depend on precipitation, temperatures and other variables during the year.)
2. Forecasted amortizations of approximately \$31 million annually assuming no change in the existing surcharge rate.

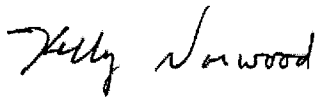
Interest is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral

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balances net of associated deferred federal income tax. The Company's weighted cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and July reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 23 of the January report shows the calculation of the weighted cost of debt at December 31, 2008, which is to be used for the January-June 2009 period.

There were no forward long-term contracts of one year or longer entered into in the month of June 2009. If you have any questions, please contact Bill Johnson at (509) 495-4046 or Ron McKenzie at (509) 495-4320.

Sincerely,

Handwritten signature of Kelly Norwood in cursive script.

Kelly Norwood
Vice President State and Federal Regulation
RM
Enclosure
C: Mary Kimball, S. Bradley Van Cleve

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF JUNE 2009

Avista Corporation Journal Entry

Effective Date: 200906

Journal: 481-WA ERM

Team: Resource Accounting

Type: C

Category: DJ

Last Saved by: Cheryl Kettner

Last Saved: 07/07/2009 4:22 PM

Submitted by: Cheryl Kettner

Seq.	Co.#	FERC	Seq.	Jur.	S.L.	Debit	Credit	Comment
10	001	557290 - WA ERM AMORTIZATION	ED	WA	DL			WA ERM surcharge amortization
20	001	182350 - REGULATORY ASSET ERM APPROVED FOR F	ED	WA	DL	2,260,122.00		WA ERM authorized for recovery
25	001	182350 - REGULATORY ASSET ERM APPROVED FOR F	ED	WA	DL	48,923.00		Accrue interest on deferral balance authorized for recovery
30	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL		90,753.00	WA ERM current month deferral
40	001	186280 - REGULATORY ASSET ERM DEFERRED CURF	ED	WA	DL	90,753.00		WA ERM current year deferral
60	001	186280 - REGULATORY ASSET ERM DEFERRED CURF	ED	WA	DL	161.00		Accrue interest on current year deferral balance
70	001	186290 - REGULATORY ASSET ERM DEFERRED LAST	ED	WA	DL	25,618.00		Accrue interest on previous year deferral balance
80	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL		74,702.00	Non-utility interest income
120	001	186010 - REGULATORY ASSET ERM 100% COMPANY	ED	WA	DL	2,652,075.00		Track 100% company band accumulation
130	001	186020 - REGULATORY ASSET ERM 100% CONTRA	ED	WA	DL		2,652,075.00	Contra account for 100% company band accumulation
140	001	186030 - REGULATORY ASSET ERM 50% COMPANY	ED	WA	DL	90,753.00		Track 50% company band accumulation
150	001	186035 - REGULATORY ASSET ERM 50% CONTRA	ED	WA	DL		90,753.00	Contra account for 50% company band accumulation
160	001	186040 - REGULATORY ASSET ERM 10% COMPANY	ED	WA	DL	0.00		Track 10% company band accumulation
170	001	186045 - REGULATORY ASSET ERM 10% CONTRA	ED	WA	DL		0.00	Contra account for 10% company band accumulation
TOTALS:						5,168,405.00	5,168,405.00	

Explanation:

Record current month deferred power supply costs, interest, and DFIT per WA accounting order.

Cheryl Kettner
 Prepared by Cheryl Kettner
 Date: 7/7/2009

Adrian C. [Signature]
 Reviewed by
 Date: 7/7/09

Approved for Entry
 Corporate Accounting use Only
 Date

Detail Balances (AVA CORP) - 001.186280.ED.WA.DL					
Balance Type: Actual			Currency Type: Entered		
			Factor: Units		
Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		7,223,823.00	
200901	USD	7,223,823.00		0.00	
200902	USD	0.00		0.00	
200903	USD	0.00		0.00	
200904	USD	0.00		0.00	
200905	USD	0.00		0.00	
200906	USD	90,914.00		90,914.00	

ERM Deferral Balance (Current Year - 2009)

Account 186280.ED.WA

	Amount	Journal ID
Balance 5/31/09	\$0.00	
Deferral	90,753.00	481 - WA ERM
Interest	161.00	481 - WA ERM
Balance 6/30/09	\$90,914.00	
Year to date deferrals	\$90,753.00	
Year to date interest	161.00	
Balance in account	\$90,914.00	

Detail Balances (AVA CORP) - 001.186290.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		0.00	
200901	USD	7,249,441.00		7,249,441.00	
200902	USD	25,618.00		7,275,059.00	
200903	USD	25,618.00		7,300,677.00	
200904	USD	25,618.00		7,326,295.00	
200905	USD	25,618.00		7,351,913.00	
200906	USD	25,618.00		7,377,531.00	

Journal Details Summary Balances

ERM Deferral Balance (Prior year - 2008)

Account 186290.ED.WA

Balance 5/31/09

Interest

Balance 6/30/09

<u>Amount</u>	<u>Journal ID</u>
\$7,351,913.00	
25,618.00	481 - WA ERM
<u>\$7,377,531.00</u>	

Detail Balances (AVA CORP) - 001.182350.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		29,728,183.65	
200901	USD	3,573,277.00		26,154,906.65	
200902	USD	3,175,355.00		22,979,551.65	
200903	USD	3,112,821.00		19,866,730.65	
200904	USD	2,388,908.00		17,477,822.65	
200905	USD	2,169,372.00		15,308,450.65	
200906	USD	2,211,199.00		13,097,251.65	

Journal Details Summary Balances

Recoverable Deferral Balance

Account 182350.ED.WA

Balance 5/31/09
 Amortization
 Interest
 Balance 6/30/09

<u>Amount</u>	<u>Journal ID</u>
\$15,308,450.65	
-2,260,122.00	481 - WA ERM
48,923.00	481 - WA ERM
<u>\$13,097,251.65</u>	

Detail Balances (AVA CORP) - 001.186010.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		4,000,000.00	
200901	USD	5,694,625.00		1,694,625.00	
200902	USD	173,136.00		1,521,489.00	
200903	USD	1,154,359.00		2,675,848.00	
200904	USD	1,490,918.00		1,184,930.00	
200905	USD	2,532,855.00		1,347,925.00	
200906	USD	2,652,075.00		4,000,000.00	

Journal Details Summary Balances

ERM \$4M Deadband
Account 186010.ED.WA

Balance 5/31/09
 Current month entry
 Balance 6/30/09

Amount	Journal ID
\$1,347,925.00	
2,652,075.00	481 - WA ERM
<u>\$4,000,000.00</u>	

	Total	Absorbed	Deferred
First \$4,000,000 at 100%	\$4,000,000.00	\$4,000,000.00	\$0.00
\$4,000,000 to \$10,000,000 at 50%	181,506.00	90,753.00	90,753.00
Over \$10,000,000 at 10%	0.00	0.00	0.00
Total	<u>\$4,181,506.00</u>	<u>\$4,090,753.00</u>	<u>\$90,753.00</u>

Detail Balances (AVA CORP) - 001.186020.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		4,000,000.00	
200901	USD	5,694,625.00		1,694,625.00	
200902	USD	173,136.00		1,521,489.00	
200903	USD	1,154,359.00		2,675,848.00	
200904	USD	1,490,918.00		1,184,930.00	
200905	USD	2,532,855.00		1,347,925.00	
200906	USD	2,652,075.00		4,000,000.00	

Journal Details Summary Balances

ERM \$4M Deadband Contra Account

Account 186020.ED.WA

Balance 5/31/09

Current month entry

Balance 6/30/09

<u>Amount</u>	<u>Journal ID</u>
-\$1,347,925.00	
<u>-2,652,075.00</u>	481 - WA ERM
<u><u>-\$4,000,000.00</u></u>	

Detail Balances (AVA CORP) - 001.186030.ED.WA.DL					
Balance Type: Actual			Currency Type: Entered		
			Factor: Units		
Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		3,000,000.00	
200901	USD	3,000,000.00		0.00	
200902	USD	0.00		0.00	
200903	USD	0.00		0.00	
200904	USD	0.00		0.00	
200905	USD	0.00		0.00	
200906	USD	90,753.00		90,753.00	

ERM 50%-50% Sharing Band

Account 186030.ED.WA

Balance 5/31/09

Current month entry

Balance 6/30/09

Amount	Journal ID
\$0.00	
90,753.00	481 - WA ERM
<u>\$90,753.00</u>	

	Total	Absorbed	Deferred
First \$4,000,000 at 100%	\$4,000,000.00	\$4,000,000.00	\$0.00
\$4,000,000 to \$10,000,000 at 50%	181,506.00	90,753.00	90,753.00
Over \$10,000,000 at 10%	0.00	0.00	0.00
Total	\$4,181,506.00	\$4,090,753.00	\$90,753.00

Detail Balances (AVA CORP) - 001.186035.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		3,000,000.00	
200901	USD	3,000,000.00		0.00	
200902	USD	0.00		0.00	
200903	USD	0.00		0.00	
200904	USD	0.00		0.00	
200905	USD	0.00		0.00	
200906	USD	90,753.00		90,753.00	

Journal Details Summary Balances

ERM 50%-50% Sharing Contra Account
Account 186035.ED.WA
 Balance 5/31/09
 No current month entry
 Balance 6/30/09

<u>Amount</u>	<u>Journal ID</u>
\$0.00	
-90,753.00	481 - WA ERM
<u>-90,753.00</u>	

Detail Balances (AWA CORP) - 001.186040.ED.WA.DL					
Balance Type		Actual		Currency Type	Entered
				Factor	Units
Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		449,843.00	
200901	USD	449,843.00		0.00	
200902	USD	0.00		0.00	
200903	USD	0.00		0.00	
200904	USD	0.00		0.00	
200905	USD	0.00		0.00	
200906	USD	0.00		0.00	

ERM 90%-10% Sharing Band

Account 186040.ED.WA

Balance 5/31/09

No current month entry

Balance 6/30/09

Amount	Journal ID
\$0.00	
0.00	481 - WA ERM
<u>\$0.00</u>	

	Total	Absorbed	Deferred
First \$4,000,000 at 100%	\$4,000,000.00	\$4,000,000.00	\$0.00
\$4,000,000 to \$10,000,000 at 50%	181,506.00	90,753.00	90,753.00
Over \$10,000,000 at 10%	0.00	0.00	0.00
Total	<u>\$4,181,506.00</u>	<u>\$4,090,753.00</u>	<u>\$90,753.00</u>

Detail Balances (AVA CORP) - 001.186045.ED.WA.DL					
Balance Type: Actual			Currency Type: Entered		
			Factor: Units		
Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200913	USD	0.00		449,843.00	
200901	USD	449,843.00		0.00	
200902	USD	0.00		0.00	
200903	USD	0.00		0.00	
200904	USD	0.00		0.00	
200905	USD	0.00		0.00	
200906	USD	0.00		0.00	

ERM 90%-10% Sharing Contra Account
Account 186045.ED.WA
 Balance 5/31/09
 No current month entry
 Balance 6/30/09

Amount	Journal ID
\$0.00	
0.00	481 - WA ERM
<u>\$0.00</u>	

Detail Balances (AWA CORP) - 001 283280.ED.WA.DL					
Balance Type: Actual			Currency Type: Entered		
			Factor: Units		
Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200813	USD	0.00		12,933,201.45	
200901	USD	1,241,680.65		11,691,520.80	
200902	USD	1,102,407.95		10,589,112.85	
200903	USD	1,080,521.05		9,508,591.80	
200904	USD	827,151.50		8,681,440.30	
200905	USD	750,313.90		7,931,126.40	
200906	USD	733,133.45		7,197,992.95	

DFIT Associated with ERM Deferrals

Account 283280.ED.WA

Account 186280.ED.WA balance	\$90,914.00
Account 186290.ED.WA balance	7,377,531.00
Account 182350.ED.WA balance	13,097,251.65
Total	<u>\$20,565,696.65</u>
Federal income tax rate	-35%
Deferred FIT related to deferrals	<u>-\$7,197,994</u>
Rounding	1
Balance in account	<u><u>-\$7,197,993</u></u>

Changes Semiannually on January 1 and July 1 Beginning 7/1/02
The rate is based on Avista's actual cost of debt, updated semiannually.
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.
Interest will be accrued monthly and compounded semi-annually.
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/08 is 6.547%. The monthly rate is:	0.00546 Before Tax	Actual cost of debt at 6/30/08 is 6.683%. The monthly rate is:-	0.00556917 Before Tax
	0.0035463 After Tax		0.0036200 After Tax
	0.35 Tax rate		0.35 Tax rate

Account 186280			2009 Interest					
12-31-2008	GL Balance including interest	\$7,223,823						
01-31-2009	GL Balance	(\$7,223,823)	Transfer to 186290					
01-31-2009	GL Balance	0						
			January			DFIT Expense		
January	ERM Deferral	0	Deferral	0	Operating	0	ADFIT	0
January	Interest	0	Interest	0	Nonoperating	0	ADFIT	0
01-31-2009	Balance before interest	0		0	Total	0	ADFIT	0
			February			DFIT Expense		
February	ERM Deferral	0	Deferral	0	Operating	0	ADFIT	0
February	Interest	0	Interest	0	Nonoperating	0	ADFIT	0
02-28-2009	Balance before interest	0		0	Total	0	ADFIT	0
			March			DFIT Expense		
March	ERM Deferral	0	Deferral	0	Operating	0	ADFIT	0
March	Interest	0	Interest	0	Nonoperating	0	ADFIT	0
03-31-2009	Balance before interest	0		0	Total	0	ADFIT	0
			April			DFIT Expense		
April	ERM Deferral	0	Deferral	0	Operating	0	ADFIT	0
April	Interest	0	Interest	0	Nonoperating	0	ADFIT	0
04-30-2009	Balance before interest	0		0	Total	0	ADFIT	0
			May			DFIT Expense		
May	ERM Deferral	0	Deferral	0	Operating	0	ADFIT	0
May	Interest	0	Interest	0	Nonoperating	0	ADFIT	0
05-31-2009	Balance before interest	0		0	Total	0	ADFIT	0
			June			DFIT Expense		
June	ERM Deferral	90,753	Deferral	31,764	Operating	(31,764)	ADFIT	
June	Interest	161	Interest	56	Nonoperating	(56)	ADFIT	
06-30-2009	Balance before interest	90,753		31,820	Total	(31,820)	ADFIT	
			GL Balance			Activity		
Net ERM Balance			90,914	05-31-09	90,914	Jun-09	06-30-09	90,914
				0				
ADFIT Balance			(31,820)					

Changes Semiannually on January 1 and July 1 Beginning 7/1/02							
The rate is based on Avista's actual cost of debt, updated semiannually.							
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.							
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.							
Interest will be accrued monthly and compounded semi-annually.							
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate							
Actual cost of debt at 12/31/08 is 6.547%.				Actual cost of debt at 6/30/08 is 6.683%			
monthly rate is:	0.00546	Before Tax		The monthly rate is:-		0.00556917	Before Tax
	0.0035463	After Tax				0.0036200	After Tax
	0.35	Tax rate				0.35	Tax rate
Account 186290		2009 Interest					
12-31-2008	GL Balance including interest	0					
01-31-2009	Transfer from 186280	\$7,223,823					
01-31-2009	GL Balance including interest	\$7,223,823		<u>January</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
January	Interest		25,618	Interest	8,966	Nonoperating	(8,966)
01-31-2009	Balance before interest	7,223,823			8,966	Total	(8,966)
				<u>February</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
February	Interest		25,618	Interest	8,966	Nonoperating	(8,966)
02-28-2009	Balance before interest	7,223,823			8,966	Total	(8,966)
				<u>March</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
March	Interest		25,618	Deferral	0	Operating	0
03-31-2008	Balance before interest	7,223,823		Interest	8,966	Nonoperating	(8,966)
					8,966	Total	(8,966)
				<u>April</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
April	Interest		25,618	Deferral	0	Operating	0
04-30-2008	Balance before interest	7,223,823		Interest	8,966	Nonoperating	(8,966)
					8,966	Total	(8,966)
				<u>May</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
May	Interest		25,618	Deferral	0	Operating	0
05-31-2008	Balance before interest	7,223,823		Interest	8,966	Nonoperating	(8,966)
					8,966	Total	(8,966)
				<u>June</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
June	Interest		25,618	Deferral	0	Operating	0
06-30-2008	Balance before interest	7,223,823		Interest	8,966	Nonoperating	(8,966)
					8,966	Total	(8,966)
	Net ERM Balance	7,377,531		GL Balance	Activity	GL Balance	
				05-31-09	Jun-09	06-30-09	
	ADFIT Balance	(2,582,136)		7,351,913	25,618	7,377,531	

Changes Semiannually on January 1 and July 1 Beginning 7/1/02							
The rate is based on Avista's actual cost of debt, updated semiannually.							
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.							
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.							
Interest will be accrued monthly and compounded semi-annually.							
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate							
Actual cost of debt at 12/31/08 is 6.547%.				Actual cost of debt at 6/30/08 is 6.683%			
The monthly rate is:		0.00546	Before Tax	The monthly rate is:-		0.00556017	Before Tax
		0.0035463	After Tax			0.0036200	After Tax
		0.35	Tax rate			0.35	Tax rate
Account 182350				2009 Interest			
12-31-2008	GL Balance including interest	29,728,184		January	DFIT Expense		ADFIT
January	Surcharge Amortization	(3,672,191)		Amortization	(1,285,267)	Operating	1,285,267
January	Interest		98,914	Interest	34,620	Nonoperating	(34,620)
01-31-2009	Balance before interest	26,055,993			(1,250,647)	Total	1,250,647
				February	DFIT Expense		ADFIT
February	Surcharge Amortization	(3,261,973)		Amortization	(1,141,691)	Operating	1,141,691
February	Interest		86,618	Interest	30,316	Nonoperating	(30,316)
02-28-2009	Balance before interest	22,794,020			(1,111,375)	Total	1,111,375
	Lehman Settlement	(235,815)		March	DFIT Expense		ADFIT
March	Surcharge Amortization	(2,952,188)		Amortization	(1,033,266)	Operating	1,033,266
March	Interest		75,182	Interest	26,314	Nonoperating	(26,314)
03-31-2009	Balance before interest	19,606,017			(1,006,952)	Total	1,006,952
				April	DFIT Expense		ADFIT
April	Surcharge Amortization	(2,454,085)		Amortization	(858,930)	Operating	858,930
April	Interest		65,177	Interest	22,812	Nonoperating	(22,812)
04-30-2009	Balance before interest	17,151,932			(836,118)	Total	836,118
				May	DFIT Expense		ADFIT
May	Surcharge Amortization	(2,226,250)		Amortization	(779,188)	Operating	779,188
May	Interest		56,878	Interest	19,907	Nonoperating	(19,907)
05-31-2009	Balance before interest	14,925,682			(759,281)	Total	759,281
				June	DFIT Expense		ADFIT
June	Surcharge Amortization	(2,260,122)		Amortization	(791,043)	Operating	791,043
June	Interest		48,923	Interest	17,123	Nonoperating	(17,123)
06-30-2009	Balance before interest	12,665,560			(773,920)	Total	773,920
				GL Balance	Activity	GL Balance	
				05-31-2009	Jun-09	06-30-2009	
	Net ERM Balance	13,097,252		15,308,451	(2,211,199)	13,097,252	
	ADFIT Balance	(4,584,038)					

	<u>182350</u>	<u>Interest</u> <u>186280</u>	<u>186290</u>	<u>419600</u>
01-31-2009	98,914	0	25,618	(124,532)
Total				
02-28-2009	86,618	0	25,618	(112,236)
Total				
03-31-2009	75,182	0	25,618	(100,800)
Total				
04-30-2009	65,177	0	25,618	(90,795)
Total				
05-31-2009	56,878	0	25,618	(82,496)
Total				
06-30-2009	48,923	161	25,618	(74,702)
Total				

	YTD WA ERM Company Bands 186010	YTD WA ERM Contra Account 186020	YTD WA ERM Company Bands 186030	YTD WA ERM Contra Account 186035	YTD WA ERM Company Bands 186040	YTD WA ERM Contra Account 186045
Jan-09	Reverse 2008	\$4,000,000	(\$4,000,000)	\$3,000,000	(\$449,843)	\$449,843
2009 Requirement						
Band 1 \$4,000,000						
Jan-09	Activity					
01-31-2009	Balance	\$1,694,625	(\$1,694,625)			
Feb-09	Activity					
02-28-2009	Balance	\$173,136	(\$173,136)			
Mar-09	Activity					
03-31-2009	Balance	\$1,154,359	(\$2,675,848)			
Apr-09	Activity					
04-30-2009	Balance	\$1,490,918	(\$1,184,930)			
May-09	Activity					
05-31-2009	Balance	\$2,532,855	(\$1,347,925)			
Jun-09	Activity					
06-30-2009	Balance	\$2,652,075	(\$4,000,000)			
Total company bands YTD						
					\$4,090,753	(\$4,090,753)

AVISTA CORPORATION
 JUNE 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)	(j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)			
1 (0-600 kWh)	62.777%	99,980,109	0.00%	100.00%	0.405¢	0.446¢	\$0	\$445,911	0.956325	\$426,436	
1 (601-1300 kWh)	28.427%	45,273,501	0.00%	100.00%	0.607¢	0.668¢	0	302,427	0.956325	289,219	
1 (over 1300 kWh)	8.796%	14,008,714	0.00%	100.00%	0.853¢	0.938¢	0	131,402	0.956325	125,663	
Total Sch 1	100.000%	159,262,324					0	879,740		841,318	
11		27,779,936	0.00%	100.00%	0.788¢	0.867¢	0	240,852	0.956325	230,333	
12		3,154,282	0.00%	100.00%	0.788¢	0.867¢	0	27,348	0.956325	26,154	
21		127,314,877	0.00%	100.00%	0.549¢	0.604¢	0	768,982	0.956325	735,397	
22		2,599,977	0.00%	100.00%	0.549¢	0.604¢	0	15,704	0.956325	15,018	
25		73,569,149	0.00%	100.00%	0.352¢	0.387¢	0	284,713	0.956325	272,278	
30		4,727,020	0.00%	100.00%	0.485¢	0.534¢	0	25,242	0.956325	24,140	
31		12,992,798	0.00%	100.00%	0.485¢	0.534¢	0	69,382	0.956325	66,352	
32		1,648,205	0.00%	100.00%	0.485¢	0.534¢	0	8,801	0.956325	8,417	
41-46		\$365,757	0.00%	100.00%	9.78%	9.02%	0	29,039	0.956325	27,771	
47		\$101,494	0.00%	100.00%	9.78%	9.02%	0	8,058	0.956325	7,706	
48		\$68,989	0.00%	100.00%	9.78%	9.02%	0	5,477	0.956325	5,238	
Schedule Totals		413,048,568					\$0	\$2,363,338		\$2,260,122	Amortization /
kWh not subject to surcharge											-35%
Sch 28		8,000									(\$791,043) DFT Expense
Sch 41-48		2,193,107									✓
Total kWh		415,249,675 /									

Accounting Period	200906	State Code	WA
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Rate Schedule Num	Meters	Usage	Revenue Amt	YTD Avg Meters	Ytd Usage	Ytd Revenue Amt
001	199,058	159,262,324	12,702,102	200,206	1,377,718,802	110,181,671
011	19,170	27,779,936	3,129,463	19,206	194,701,073	21,428,156
012	7,926	3,154,282	387,473	7,905	26,698,812	3,096,706
021	3,278	127,314,877	10,767,693	3,277	768,604,496	63,712,080
022	78	2,599,977	217,945	78	20,660,845	1,663,301
025	22	73,569,149	4,108,521	22	434,614,547	23,866,172
028	0	8,000	17,950	1	33,000	108,895
030	34	4,727,020	307,819	34	7,540,420	492,114
031	1,109	12,992,798	965,291	1,102	33,922,175	2,582,113
032	1,235	1,648,205	131,492	1,216	4,248,091	363,358
041	11	8,720	1,839	11	52,320	10,833
042	276	1,120,718	337,718	274	6,745,050	2,024,814
044	13	21,203	2,470	13	127,218	14,549
045	3	87,839	6,023	3	528,919	35,965
046	19	190,743	17,707	19	1,144,351	104,361
047	0	477,933	101,494	0	2,962,417	619,660
048	0	285,951	68,989	0	1,748,803	413,829
058	0	0	1,170,481	0	0	8,171,294
058A	0	0	-6,136	0	0	-54,266
063	0	0	0	0	0	0
090	0	0	4	0	0	24
095	0	0	14,703	0	0	88,193
099	0	0	74,609	0	0	400,342
Sum	232,232	415,249,675	34,525,651	233,366	2,882,051,339	239,324,164

Avista Utilities
 WASHINGTON POWER COST DEFERRALS

2009 WA & ID Actual Deferrals.xlsWA summary
 07-07-2009 3:4 PM SW

Line No.	WASHINGTON ACTUALS-2009	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09
1	555 Purchased Power	\$ 33,956,314	\$ 28,657,796	\$ 29,459,310	\$ 16,648,014	\$ 13,712,393	\$ 12,695,388						
4	447 Sale for Resale	\$ (22,741,863)	\$ (21,937,867)	\$ (21,864,088)	\$ (11,004,447)	\$ (12,717,667)	\$ (11,015,086)						
2	501 Thermal Fuel	\$ 2,179,880	\$ 2,204,722	\$ 1,603,609	\$ 1,083,718	\$ 293,572	\$ 1,175,957						
3	547 CT Fuel	\$ 6,539,393	\$ 10,237,460	\$ 7,433,226	\$ 1,531,956	\$ 805,002	\$ 598,412						
5	Actual Net Expense	\$ 19,933,724	\$ 19,162,111	\$ 16,632,057	\$ 8,259,241	\$ 2,093,300	\$ 3,454,671						
6	456 Transmission Revenue	\$ (738,580)	\$ (561,457)	\$ (903,276)	\$ (529,186)	\$ (821,912)	\$ (799,256)						
7	565 Transmission Expense	\$ 1,207,892	\$ 1,094,291	\$ 1,110,874	\$ 1,141,075	\$ 982,053	\$ 1,029,799						
8	557 Broker Fees	\$ 6,856	\$ 7,506	\$ 11,728	\$ 10,282	\$ 13,327	\$ 11,815						
9	Less Pollatch 62 aMW directly to ID	\$ (1,618,857)	\$ (1,436,103)	\$ (1,634,222)	\$ (1,478,852)	\$ (1,747,617)	\$ (1,639,802)						
10	Adjusted Actual Net Expense	\$ 18,791,035	\$ 18,266,348	\$ 15,217,161	\$ 7,302,560	\$ 519,151	\$ 2,087,227						
AUTHORIZED NET EXPENSE-SYSTEM													
11	555 Purchased Power	\$ 30,815,709	\$ 22,497,321	\$ 23,748,739	\$ 9,576,306	\$ 6,013,732	\$ 6,195,751	\$ 11,291,787	\$ 14,534,468	\$ 15,911,420	\$ 16,868,118	\$ 17,130,195	\$ 18,840,297
14	447 Sale for Resale	\$ (15,020,426)	\$ (14,285,980)	\$ (15,604,909)	\$ (8,013,034)	\$ (12,014,237)	\$ (10,521,527)	\$ (12,975,470)	\$ (7,700,787)	\$ (6,912,310)	\$ (2,903,607)	\$ (4,498,401)	\$ (4,075,797)
12	501 Thermal Fuel	\$ 2,852,149	\$ 2,625,875	\$ 2,858,774	\$ 2,503,526	\$ 1,171,537	\$ 1,230,713	\$ 2,823,145	\$ 2,907,513	\$ 2,808,407	\$ 2,900,544	\$ 2,821,155	\$ 2,895,342
13	547 CT Fuel	\$ 5,339,721	\$ 7,064,719	\$ 5,388,438	\$ 1,822,977	\$ 1,374,669	\$ 1,885,670	\$ 7,640,615	\$ 10,638,904	\$ 9,441,646	\$ 7,054,881	\$ 8,772,818	\$ 9,013,307
15	456 Transmission Revenue	\$ (672,566)	\$ (656,246)	\$ (730,202)	\$ (696,692)	\$ (790,645)	\$ (1,121,595)	\$ (1,014,918)	\$ (861,786)	\$ (653,241)	\$ (718,736)	\$ (703,074)	\$ (632,680)
16	565 Transmission Expense	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417	\$ 1,204,390	\$ 1,193,417	\$ 1,193,417	\$ 1,193,417
17	557 Broker Fees	\$ 4,334	\$ 4,334	\$ 4,334	\$ 4,334	\$ 4,333	\$ 4,333	\$ 4,333	\$ 4,333	\$ 4,333	\$ 4,333	\$ 4,333	\$ 4,333
18	Authorized Net Expense	\$ 24,512,338	\$ 18,443,440	\$ 16,858,931	\$ 6,930,834	\$ (3,047,194)	\$ (1,193,238)	\$ 8,982,909	\$ 20,716,062	\$ 21,804,645	\$ 24,398,950	\$ 24,720,443	\$ 27,228,209
19	Actual - Authorized Net Expense	\$ (5,721,303)	\$ (177,092)	\$ (1,641,430)	\$ 911,726	\$ 3,566,345	\$ 3,250,465	\$ (8,982,909)	\$ (20,716,062)	\$ (21,804,645)	\$ (24,398,950)	\$ (24,720,443)	\$ (27,228,209)
20	Resource Optimization	\$ 2,066,213	\$ 463,595	\$ 2,421,669	\$ 116,562	\$ (100,210)	\$ (51,588)	\$ 29,760	\$ 29,760	\$ 28,800	\$ 29,760	\$ 28,840	\$ 29,760
21	Adjusted Net Expense	\$ (3,655,090)	\$ 286,503	\$ 780,233	\$ 1,028,288	\$ 3,466,135	\$ 3,199,877	\$ (8,933,149)	\$ (20,686,302)	\$ (21,775,845)	\$ (24,369,190)	\$ (24,691,603)	\$ (27,198,449)
22	Washington Alloc. @ 64.59%	\$ (79,154,777)	\$ 185,052	\$ 503,956	\$ 664,171	\$ 2,238,777	\$ 2,066,155	\$ (5,769,921)	\$ (13,361,282)	\$ (14,065,018)	\$ (15,740,060)	\$ (15,948,306)	\$ (17,567,478)
23	WA Retail Revenue Adjustment	\$ 884,217	\$ (666,197)	\$ (81,658,315)	\$ 826,747	\$ 294,078	\$ 767,426						
24	Net Power Cost Increase (Decrease)	\$ (1,694,626)	\$ 173,136	\$ (1,154,359)	\$ 1,490,918	\$ 2,532,855	\$ 2,833,581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	Cumulative Balance	\$ (1,694,626)	\$ (1,521,490)	\$ (2,675,849)	\$ (1,184,931)	\$ 1,347,924	\$ 4,181,505	\$ 4,181,505	\$ 4,181,505	\$ 4,181,505	\$ 4,181,505	\$ 4,181,505	\$ 4,181,505
Deferral % Surch Reb \$ (1,694,626) / \$ 10,000,000 = 16.95% \$ 173,136 / \$ 10,000,000 = 1.73% \$ (1,154,359) / \$ 10,000,000 = 11.54% \$ 1,490,918 / \$ 10,000,000 = 14.91% \$ 2,532,855 / \$ 10,000,000 = 25.33% \$ 2,833,581 / \$ 10,000,000 = 28.34% check # should be zero													
Deferral Amount, Cumulative Deferral Amount, Monthly Account 557 for Budget Company Band Gross Margin Impact, Cumulative													

Line No.	Description	WASHINGTON DEFERRED POWER C						Avista utilities	
		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	744	720
555 PURCHASED POWER									
1	Other Purchases	22,822,489	19,163,442	20,539,826	7,921,765	5,947,423	5,045,912		
2	Northwestern Load Following	198,396	166,911	133,427	99,673	27,413	23,617		
3	Priest Rapids	975,269	642,598	885,246	885,246	902,516	820,338		
4	Rocky Reach	118,798	142,225	117,104	106,349	149,316	428,681		
5	Wanapum	509,220	509,220	406,220	509,220	509,220	509,220		
6	Wells	124,153	126,636	124,153	124,153	124,153	124,153		
7	Douglas Capacity	933,501	933,501	933,501	933,501	933,501	933,501		
8	Black Ck Hydro	0	0	0	0	0	0		
9	Deer Lake-IP&L	730	800	1,037	242	874	79		
10	Small Power	54,154	77,947	141,008	128,046	107,818	100,909		
11	Spokane-Upriver	296,159	215,580	274,819	222,714	205,208	212,046		
12	WNP-3 (1)	3,123,031	2,821,971	1,541,845	1,493,289	0	0		
13	MS #17189	576,600	520,800	575,825	558,000	576,600	558,000		
14	MS #17633	572,880	517,440	572,110	554,400	572,880	554,400		
15	MS #19537	565,440	510,720	564,680	547,200	565,440	547,200		
16	BP Energy #102182	641,700	579,600	640,838	621,000	641,700	621,000		
17	Stimson Lumber	90,520	72,607	67,926	114,509	155,324	162,750		
18	Cleaverwater (PFI)	1,618,857	1,436,103	1,634,222	1,478,852	1,747,617	1,639,802		
19	BPA NT deviation energy	111,301	92,115	73,190	70,300	61,968	23,964		
20	PPM Wind Power	341,046	91,710	373,294	202,108	297,756	256,902		
21	Seattle Capacity	192,200	192,200	0	0	0	0		
22	Douglas Settlement	23,730	9,525	21,854	75,077	93,157	99,350		
23	WPM Ancillary Services	68,088	55,938	66,750	51,286	52,095	50,262		
24	Non-Mon. Accruals	(1,948)	(40,180)	13,083	(48,916)	40,414	(22,698)		
25	Total Account 555	33,956,314	28,657,796	29,459,310	16,648,014	13,712,393	12,695,388		

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, \$39.38/MWh for the 2008-09 contract year per Settlement Agreement, Cause No. U-86-99

Line No.	Description	WASHINGTON DEFERRED POWER C						Avista utilities	
		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	744	720
555 PURCHASED POWER									
555710		\$ 68,088	\$ 55,938	\$ 66,750	\$ 51,286	\$ 52,095	\$ 50,262		
555700		\$ 12,289,572	\$ 11,642,339	\$ 13,219,748	\$ 5,332,619	\$ 3,195,144	\$ 4,041,919		
555380		\$ 1,618,857	\$ 1,436,103	\$ 1,634,222	\$ 1,478,852	\$ 1,747,617	\$ 1,639,802		
555100		\$ 1,610,921	\$ 1,277,901	\$ 1,712,800	\$ 278	\$ (71,894)	\$ 133,657		
555000		\$ 18,210,628	\$ 14,140,942	\$ 12,733,618	\$ 9,757,237	\$ 8,778,957	\$ 6,852,446		
555550		\$ (1,948)	\$ (40,180)	\$ 13,083	\$ (48,916)	\$ 40,414	\$ (22,698)		
WNP3 Mid Point		\$ 160,196	\$ 144,753	\$ 79,089	\$ 76,598	\$ -	\$ -		
		\$ 33,956,314	\$ 28,657,796	\$ 29,459,310	\$ 16,648,014	\$ 13,712,393	\$ 12,695,388		
447 SALES FOR RESALE									
26	Short-Term Sales	18,885,195	18,586,741	18,825,536	8,450,579	10,172,830	8,802,552		
27	Peaker LLC/PGE Cap Sale	144,891	146,345	144,955	146,215	146,085	146,150		
28	Soverign/Kaiser Load Following	9,762	7,899	7,490	7,322	7,354	6,628		
29	Pend Oreille DES	36,126	32,801	33,339	33,256	49,164	61,954		
30	Nichols Pumping Index Sale	182,533	143,192	129,426	70,925	79,445	60,365		
31	NaturEner Glacier Wind	71,621	52,914	48,564	82,488	78,752	78,752		
32	Northwestern Load Following	484,628	476,761	482,727	436,075	208,356	199,886		
33	BPA NT deviation energy rev	143,456	102,985	127,161	56,047	60,157	38,767		
34	SMUD 50 + 25	2,715,563	2,332,341	2,037,792	1,704,178	1,859,693	1,569,770		
35	Mechand Ancillary Services	68,088	55,938	66,750	51,286	52,095	50,262		
36	Total Account 447	22,741,863	21,937,867	21,864,088	11,004,447	12,717,667	11,015,086		

Avista utilities
 System Power Supply E
 WASHINGTON DEFERRED POWER C

Line No.	744 Jan-09	672 Feb-09	743 Mar-09	720 Apr-09	744 May-09	720 Jun-09
447 SALES FOR RESALE						
447000						
447100						
447700						
447720						
	\$ (7,837,633)	\$ (8,458,196)	\$ (7,230,011)	\$ (4,328,393)	\$ (8,461,858)	\$ (5,182,926)
	\$ -	\$ -	\$ (84,168)	\$ (400,768)	\$ (373,472)	\$ (577,317)
	\$ (13,512,769)	\$ (12,138,295)	\$ (13,329,883)	\$ (5,285,975)	\$ (2,641,825)	\$ (4,242,401)
	\$ (1,391,461)	\$ (1,341,376)	\$ (1,220,226)	\$ (991,371)	\$ (1,240,512)	\$ (1,012,442)
	\$ (22,741,863)	\$ (21,937,867)	\$ (21,864,088)	\$ (11,004,447)	\$ (12,717,667)	\$ (11,015,086)
501 FUEL-DOLLARS						
37 Kettle Falls-501110	\$ 653,209	\$ 695,926	\$ 449,073	\$ 282,427	\$ 851	\$ 489,302
38 Colstrip Coal-501140	\$ 1,521,782	\$ 1,502,366	\$ 1,157,043	\$ 784,652	\$ 287,463	\$ 686,739
39 Total Coal & Wood	\$ 2,174,991	\$ 2,198,312	\$ 1,606,116	\$ 1,067,079	\$ 288,314	\$ 1,176,041
40 Kettle Falls GS-501120	\$ 4,909	\$ 2,403	\$ 2,471	\$ 132	\$ 19	\$ (149)
41 Colstrip Oil-501160	\$ -	\$ 4,007	\$ (4,978)	\$ 16,507	\$ 5,239	\$ 65
42 Total Oil & Gas	\$ 4,909	\$ 6,410	\$ (2,507)	\$ 16,639	\$ 5,258	\$ (84)
43 Total Account 501	\$ 2,179,880	\$ 2,204,722	\$ 1,603,609	\$ 1,083,718	\$ 293,572	\$ 1,175,957
501 FUEL-TONS						
44 Kettle Falls	27,151	29,722	27,327	12,159	-	19,996
45 Colstrip	107,102	92,929	93,314	41,516	43,525	34,163
501 FUEL-COST PER TON						
46 Kettle Falls	\$ 24.06	\$ 23.41	\$ 16.43	\$ 23.23	\$ #DIV/0!	\$ 24.47
47 Colstrip	\$ 14.21	\$ 16.27	\$ 12.40	\$ 18.90	\$ 6.60	\$ 20.10
547 FUEL						
48 NE CT Gas/Oil-547213	\$ 278	\$ 194	\$ -	\$ -	\$ -	\$ 1,918
49 Boulder Park-547216	\$ 3,239	\$ 1,808	\$ 131,948	\$ 68,372	\$ 16,837	\$ 19,827
50 Kettle Falls CT-547211	\$ 672	\$ 394	\$ (32)	\$ (1,152)	\$ 7	\$ (53)
51 Coyote Springs-547610	\$ 6,542,047	\$ 10,233,807	\$ 7,193,794	\$ 1,407,594	\$ 747,896	\$ 553,678
52 Rathdrum CT-547310	\$ (5,843)	\$ 1,257	\$ 107,516	\$ 57,142	\$ 40,282	\$ 23,242
53 Total Account 547	\$ 6,539,393	\$ 10,237,460	\$ 7,433,226	\$ 1,531,956	\$ 805,002	\$ 598,412
54 TOTAL NET EXPENSE	\$ 19,933,724	\$ 19,162,111	\$ 16,632,087	\$ 8,255,241	\$ 2,093,300	\$ 3,454,671

AVISTA UTILITIES
 Washington Electric Jurisdiction
 Energy Recovery Mechanism Revenue Credit
 Month of June 2009

Description	January	February	March	April	May	June	July	August	September	October	November	December	YTD
Total WA kWhs per Rev Run	594,203,023	541,566,378	494,682,555	431,520,144	404,829,564	414,249,675							2,881,051,339
Deduct Prior Month Unbilled kWhs	(410,892,853)	(359,706,111)	(300,949,240)	(310,045,884)	(273,851,277)	(280,198,185)	(266,940,385)						(2,202,573,935)
Add Current Month Unbilled kWhs	359,706,111	300,949,240	310,045,884	273,851,277	280,198,185	266,940,385							1,791,691,082
Washington Retail kWhs	543,026,281	482,809,507	503,779,199	395,325,537	411,176,472	400,991,875	(266,940,385)						2,470,166,486
Test Year WA Retail Sales (1)	557,362,856	482,599,842	468,215,165	413,064,770	417,489,177	417,457,930	475,798,809	458,543,840	425,385,485	456,639,554	475,819,710	532,405,915	5,580,789,052
Difference from Test Year	(14,336,575)	209,865	35,564,034	(17,739,233)	(6,312,705)	(16,466,055)							(19,080,868)
WA Retail Revenue Credit (1)	(\$668,371)	\$9,775	\$1,657,995	(\$827,003)	(\$294,298)	(\$767,647)	\$0	\$0	\$0	\$0	\$0	\$0	(\$889,550)
Net Wind Revenue Credit	\$2,174	\$2,141	\$320	\$256	\$220	\$221	\$0	\$0	\$0	\$0	\$0	\$0	\$5,332
Total Revenue Credit	(\$666,197)	\$11,916	\$1,658,315	(\$826,747)	(\$294,078)	(\$767,426)	\$0	\$0	\$0	\$0	\$0	\$0	(\$884,218)

(1) from APPENDIX 2 of the Settlement Agreement in Docket No. UE-080416

Current Period Schedule 95 Revenue	\$14,728.58	\$14,645.85	\$14,618.77	\$14,751.61	\$14,744.71	\$14,703.49							\$88,193.01
Schedule 95 Revenue in Base Rates	\$ 11,730.36	\$ 11,692.65	\$ 14,177.63	\$ 14,398.73	\$ 14,440.76	\$ 14,398.94	\$ 14,206.91	\$ 14,305.11	\$ 14,172.94	\$ 14,090.47	\$ 13,985.26	\$ 13,957.96	\$185,557.72
Incremental Schedule 95 Renewable Revenue	\$2,998.22	\$2,953.20	\$441.14	\$352.88	\$303.95	\$304.55							\$7,353.94
Deduct Admin Expense	\$824.51	\$812.13	\$121.31	\$97.04	\$83.59	\$83.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,022.33
0.005 x 55 = 0.275 per Revenue \$													
Net Renewable Revenue Credit	\$2,173.71	\$2,141.07	\$319.83	\$255.84	\$220.36	\$220.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,331.61