

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



July 14, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

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RECORDS MANAGEMENT
2009 JUL 16 AM 9:16
STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of June 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's June 2009 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,363,338 for the month of June 2009. After adjusting for revenue-sensitive expenses, \$2,260,122 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
 JUNE 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate Before		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l) (j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)	Rate On/After 1-Jan-06 (c)*(e)*(g)	Total (j)+(i)		
1 (0-600 kWh)	62.777%	99,980,109	0.00%	100.00%	0.405¢	0.446¢	\$0	\$445,911	\$445,911	0.956325	\$426,436	
1 (601-1300 kWh)	28.427%	45,273,501	0.00%	100.00%	0.607¢	0.668¢	0	302,427	302,427	0.956325	289,219	
1 (over 1300 kWh)	8.796%	14,008,714	0.00%	100.00%	0.853¢	0.938¢	0	131,402	131,402	0.956325	125,663	
Total Sch 1	100.000%	159,262,324					0	879,740	879,740		841,318	
11		27,779,936	0.00%	100.00%	0.788¢	0.867¢	0	240,852	240,852	0.956325	230,333	
12		3,154,282	0.00%	100.00%	0.788¢	0.867¢	0	27,348	27,348	0.956325	26,154	
21		127,314,877	0.00%	100.00%	0.549¢	0.604¢	0	768,982	768,982	0.956325	735,397	
22		2,589,977	0.00%	100.00%	0.549¢	0.604¢	0	15,704	15,704	0.956325	15,018	
25		73,569,149	0.00%	100.00%	0.352¢	0.387¢	0	284,713	284,713	0.956325	272,278	
30		4,727,020	0.00%	100.00%	0.485¢	0.534¢	0	25,242	25,242	0.956325	24,140	
31		12,992,798	0.00%	100.00%	0.485¢	0.534¢	0	69,382	69,382	0.956325	66,352	
32		1,648,205	0.00%	100.00%	0.485¢	0.534¢	0	8,801	8,801	0.956325	8,417	
41-46		\$365,757	0.00%	100.00%	9.78%	9.02%	0	29,039	29,039	0.956325	27,771	
47		\$101,494	0.00%	100.00%	9.78%	9.02%	0	8,058	8,058	0.956325	7,706	
48		\$68,989	0.00%	100.00%	9.78%	9.02%	0	5,477	5,477	0.956325	5,238	
Schedule Totals		413,048,568					\$0	\$2,363,338	\$2,363,338		\$2,260,122	
												-35%
												DFIT Expense

kWh not subject to surcharge	Total kWh
Sch 28	8,000
Sch 41-48	2,193,107
Total kWh	415,249,675