

**EXH. PKW-29C  
DOCKET UE-200980  
2020 PSE PCORC  
WITNESS: PAUL K. WETHERBEE**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY,**

**Respondent**

**Docket UE-200980**

**FOURTH EXHIBIT TO THE PREFILED SUPPLEMENTAL DIRECT  
TESTIMONY (CONFIDENTIAL) OF**

**PAUL K. WETHERBEE**

**ON BEHALF OF PUGET SOUND ENERGY**

**REDACTED  
VERSION**

**FEBRUARY 2, 2021**

**Puget Sound Energy  
Power Costs Not in Aurora  
2020 PCORC Supplemental**

Shaded information is designated as confidential per Protective Order in Docket UE-200980

Acct.	(\$ in thousands)	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	2020 PCORC Supplemental	2020 PCORC Initial Filing	Increase / (Decrease)
501	Coalstrip 3&4 fixed fuel cost	43	43	43	43	43	43	43	46	46	46	46	46	530	530	-
555	NW Energy PPA Fixed Payment	4,415	4,464	4,469	4,442	4,503	4,774	4,800	4,750	4,521	4,880	4,396	4,503	54,917	53,152	1,765
555H	Mid C Rock Island cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555H	Mid C Rocky Reach cost	9,831	11,092	10,873	9,599	9,077	9,248	9,650	10,084	9,890	9,501	9,407	9,655	118,006	115,588	2,418
555H	Mid C Wells cost	29	81	81	78	21	20	921	775	775	775	775	775	5,104	4,793	-
555H	Mid C Priest Rapids Project cost	101	86	83	76	83	82	84	84	78	109	105	100	1,071	1,072	-
565	Transmission cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	Chelan transmission cost	10,523	10,478	10,523	10,650	11,722	11,683	11,375	11,482	11,403	11,633	11,633	11,465	134,569	128,364	6,204
565	Transmission re-assignments (test year order 56500100)	(868)	(3,105)	(2,677)	(2,884)	(3,006)	(6,668)	(10,296)	(8,979)	(6,452)	(3,283)	(424)	(464)	(49,106)	(38,850)	(10,255)
456	Gas hedges and transport mark-to-model	900	900	900	900	900	900	900	900	900	900	900	900	10,794	10,794	-
547	Fixed gas transportation cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555MP	Day-ahead wind integration cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
547	Distillate fuel incremental costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
547	Remove non-fuel peaker start cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555	Winter peak planning incremental cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555	BPA capacity agreement fixed cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555	Premiums / (discount) on physical index deals	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
557	Other power supply expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		<b>25,072</b>	<b>24,039</b>	<b>24,293</b>	<b>22,902</b>	<b>23,341</b>	<b>20,081</b>	<b>17,478</b>	<b>19,141</b>	<b>21,161</b>	<b>24,561</b>	<b>26,837</b>	<b>26,980</b>	<b>275,886</b>	<b>275,442</b>	<b>444</b>
<i>Summary of costs not in Aurora</i>																
501	Coal fuel	43	43	43	43	43	43	43	46	46	46	46	46	530	530	-
547	Natural gas fuel	4,415	4,464	4,469	4,442	4,503	4,774	4,800	4,750	4,521	4,880	4,396	4,503	54,917	53,152	1,765
555WS	Wind and solar purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555H	Hydro purchases	9,831	11,092	10,873	9,599	9,077	9,248	9,650	10,084	9,890	9,501	9,407	9,655	118,006	115,588	2,418
555	Other contract purchases and interchange	29	81	81	78	21	20	921	775	775	775	775	775	5,104	4,793	-
555MP	Market purchases	101	86	83	76	83	82	84	84	78	109	105	100	1,071	1,072	-
447	Secondary sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	Transmission	10,523	10,478	10,523	10,650	11,722	11,683	11,375	11,482	11,403	11,633	11,633	11,465	134,569	128,364	6,204
456	Other revenues	(868)	(3,105)	(2,677)	(2,884)	(3,006)	(6,668)	(10,296)	(8,979)	(6,452)	(3,283)	(424)	(464)	(49,106)	(38,850)	(10,255)
557	Other power supply expense	900	900	900	900	900	900	900	900	900	900	900	900	10,794	10,794	-
<b>Total Power Costs Not in Aurora</b>		<b>25,072</b>	<b>24,039</b>	<b>24,293</b>	<b>22,902</b>	<b>23,341</b>	<b>20,081</b>	<b>17,478</b>	<b>19,141</b>	<b>21,161</b>	<b>24,561</b>	<b>26,837</b>	<b>26,980</b>	<b>275,886</b>	<b>275,442</b>	<b>444</b>

Rate year: June 2021 through May 2022  
Gas price date: 1/12/2021

REDACTED  
VERSION