

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



June 5, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of May 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's May 2009 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,327,923 for the month of May 2009. After adjusting for revenue-sensitive expenses, \$2,226,250 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

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OFFICE OF THE
SECRETARY
WASHINGTON UTILITIES
AND TRANSPORTATION
COMMISSION

AVISTA CORPORATION
MAY 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent	kWh or \$	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue			Conversion Factor	Deferral Amortization	
			Before	On/After	Before	On/After	Rate	Rate	Total			
			1-Jan-06	1-Jan-06	1-Jan-06	1-Jan-06	1-Jan-06	1-Jan-06				
			(d)	(e)	(f)	(g)	(h)	(i)				(j)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
											(h)+(i)	(j)*(k)
1 (0-600 kWh)	59.877%	102,391,494	0.00%	100.00%	0.405¢	0.446¢	\$0	\$456,666	\$456,666	0.956325	\$436,721	
1 (601-1300 kWh)	29.225%	49,975,640	0.00%	100.00%	0.607¢	0.668¢	0	333,837	333,837	0.956325	319,257	
1 (over 1300 kWh)	10.898%	18,635,912	0.00%	100.00%	0.853¢	0.938¢	0	174,805	174,805	0.956325	167,170	
Total Sch 1	100.000%	171,003,046					0	965,308	965,308		923,148	
11		27,235,121	0.00%	100.00%	0.788¢	0.867¢	0	236,128	236,128	0.956325	225,815	
12		3,267,052	0.00%	100.00%	0.788¢	0.867¢	0	28,325	28,325	0.956325	27,088	
21		118,565,294	0.00%	100.00%	0.549¢	0.604¢	0	716,134	716,134	0.956325	684,857	
22		2,660,778	0.00%	100.00%	0.549¢	0.604¢	0	16,071	16,071	0.956325	15,369	
25		70,418,884	0.00%	100.00%	0.352¢	0.387¢	0	272,521	272,521	0.956325	260,619	
30		2,336,080	0.00%	100.00%	0.485¢	0.534¢	0	12,475	12,475	0.956325	11,930	
31		6,369,728	0.00%	100.00%	0.485¢	0.534¢	0	34,014	34,014	0.956325	32,528	
32		773,007	0.00%	100.00%	0.485¢	0.534¢	0	4,128	4,128	0.956325	3,948	
41-46		\$365,647	0.00%	100.00%	9.78%	9.02%	0	29,030	29,030	0.956325	27,762	
47		\$104,838	0.00%	100.00%	9.78%	9.02%	0	8,324	8,324	0.956325	7,960	
48		\$68,838	0.00%	100.00%	9.78%	9.02%	0	5,465	5,465	0.956325	5,226	
Schedule Totals		402,628,990					\$0	\$2,327,923	\$2,327,923		\$2,226,250 Amortization	
											-35%	
											(\$779,188) DFIT Expense	
<u>kWh not subject to surcharge</u>												
Sch 28		0										
Sch 41-48		2,200,574										
Total kWh		404,829,564										