

Appendix A

Revised June 1, 2017 UTC Compliance Report Spreadsheet

Avista Corporation

Reporting Entity:

Avista

Reporting Date:

May 31, 2017

RCW 19.285 Compliance Need

Delivered Load to Retail Customers (MWh)

WA State RCW 19.285 Requirement

Quantity Required for Compliance

	2012	2013	2014	2015	2016	2017	2018
Delivered Load to Retail Customers (MWh)	5,513,396	5,678,868	5,685,958	5,622,780	5,578,322	5,761,469	5,755,750
WA State RCW 19.285 Requirement	3%	3%	3%	3%	9%	9%	9%
Quantity Required for Compliance	166,047	166,740	167,884	170,472	508,893	504,050	510,291

Eligible Quantity Acquired **

Qualifying MWh Allocated to WA

Bonus Incentives Transferred

Total Quantity Available for RCW 19.285 Compliance

	2012	2013	2014	2015	2016	2017	2018
Qualifying MWh Allocated to WA	209,825	488,232	505,380	513,652	845,122.0	794,612	794,612
Bonus Incentives Transferred	5,829	59,405	67,058	58,713	69,954.0	63,086	63,086
Total Quantity Available for RCW 19.285 Compliance	215,654	547,637	572,438	572,365	915,076.0	857,698	857,698

Sales and Transfers

Quantity of RECs Sold

Bonus Incentives Transferred

Bonus Incentives Not Realized***

Total Sold / Transferred / Unrealized

	2012	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	(29,144)	(61,450)	(297,027)	(293,563)	(533,950)	(274,644)	(99,118)
Bonus Incentives Transferred	-	-	-	-	-	-	-
Bonus Incentives Not Realized***	(5,829)	(12,290)	(59,405)	(58,713)	(50,814)	(8,110)	-
Total Sold / Transferred / Unrealized	(34,973)	(73,740)	(356,432)	(352,276)	(584,764)	(282,754)	(99,118)

Adjustments

2013 Surplus Applied to 2014

2014 Surplus Applied to 2013

2014 Surplus Applied to 2015

2015 Surplus Applied to 2014

2015 Surplus Applied to 2016

2016 Surplus Applied to 2015

2016 Surplus Applied to 2017

2017 Surplus Applied to 2016

2017 Surplus Applied to 2018

2018 Surplus Applied to 2017

2018 Surplus Applied to 2019

Net Surplus Adjustments

Adjustment for Events Beyond Control

	2012	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014							
2014 Surplus Applied to 2013							
2014 Surplus Applied to 2015							
2015 Surplus Applied to 2014							
2015 Surplus Applied to 2016				(49,617)	49,617		
2016 Surplus Applied to 2015							
2016 Surplus Applied to 2017							
2017 Surplus Applied to 2016					133,880	(133,880)	
2017 Surplus Applied to 2018							
2018 Surplus Applied to 2017						62,986	(62,986)
2018 Surplus Applied to 2019							
Net Surplus Adjustments	-	-	-	(49,617)	183,497	(70,894)	(62,986)
Adjustment for Events Beyond Control		-	-	-	-	-	-

RCW 19.285 Compliance Surplus / (Deficit)

	2012	2013	2014*	2015*	2016*	2017*	2018*
RCW 19.285 Compliance Surplus / (Deficit)	14,634	307,157	48,122	-	4,916.0	-	185,303

* Any surplus shown in 2017 or 2018 may be sold or used for compliance in subsequent years. Compliance deficits shown in 2018 may be filled by REC procurement from subsequent years.

** In 2008, Avista purchased 50,000 renewable energy certificates per year generated from the Stateline Wind Project for the 2012 through 2015 period to comply with RCW 19.285 requirements. The renewable energy certificates for 2012 through 2014 were sold because they were determined to be surplus of the Company's needs in 2011 because of the acquisition of the Palouse Wind Power Purchase Agreement and decisions concerning the need for reserves for qualifying hydroelectric upgrades. The 2015 renewable energy certificates were not sold since they are eligible to be used for 2016 compliance obligations.

***The Company sold RECs from its Palouse Wind facility, which has been certified to receive bonus apprenticeship credits, to a non-Washington utility, thus the bonus incentives were not realized.

Facility Name:	Facility WREGIS ID:	Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	On-Line Date:	Ownership/Contract:
Long Lake #3	W2103	Water (Incremental Hydro)	Not Eligible	Not Eligible	10/29/1999	Ownership
Little Falls #4	W2102	Water (Incremental Hydro)	Not Eligible	Not Eligible	11/14/2001	Ownership
Cabinet Gorge #2	W1560	Water (Incremental Hydro)	Not Eligible	Not Eligible	3/19/2004	Ownership
Cabinet Gorge #3	W1561	Water (Incremental Hydro)	Not Eligible	Not Eligible	3/27/2001	Ownership
Cabinet Gorge #4	W1562	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/5/2007	Ownership
Noxon Rapids #1	W1530	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/21/2009	Ownership
Noxon Rapids #2	W1552	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/6/2011	Ownership
Noxon Rapids #3	W1554	Water (Incremental Hydro)	Not Eligible	Not Eligible	6/11/2010	Ownership
Noxon Rapids #4	W1555	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/2/2012	Ownership
Wanapum Fish Bypass	N/A	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/2008	Contract
Palouse Wind	W2906	Wind	Eligible	Not Eligible	12/14/2012	Contract
EWEB (Steteline) Wind REC Purchase	W249	Wind	Not Eligible	Not Eligible	12/21/2001	Contract
Nine Mile #1	W216	Water (Incremental Hydro)	Not Eligible	Not Eligible	Jul-16	Ownership
Nine Mile #2	W283	Water (Incremental Hydro)	Not Eligible	Not Eligible	Jul-16	Ownership
Kettle Falls	W130 & W797	Biomass	Not Eligible	Not Eligible	1/1/2016	Ownership
Facility 16			---	---		
Facility 17			---	---		
Facility 18			---	---		
Facility 19			---	---		
Facility 20			---	---		
Facility 21			---	---		
Facility 22			---	---		
Facility 23			---	---		
Facility 24			---	---		
Facility 25			---	---		
Facility 26			---	---		
Facility 27			---	---		
Facility 28			---	---		
Facility 29			---	---		
Facility 30			---	---		

Facility Name:

Long Lake #3

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Long Lake #3
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2013	2014	2015	2016	2017	2018
14,197	14,197	14,197	14,197	14,197	14,197
100%	100%	100%	100%	100%	100%
100%	100%	100%	100%	100%	100%
14,197	14,197	14,197	14,197	14,197	14,197

Renewable Bonus Incentives

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Bonus Incentives

2013	2014	2015	2016	2017	2018
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2013	2014	2015	2016	2017	2018
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

Adjustments

2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017

2013	2014	2015	2016	2017	2018
	-				
-					
		-			
	-				
			-		
		-			
				-	

Net Surplus Adjustments

Adjustment for Events Beyond Control

-	-	-	-	-	-

Contribution to RCW 19.285 Compliance

14,197	14,197	14,197	14,197	14,197	14,197
--------	--------	--------	--------	--------	--------

Facility Name:

Little Falls #4

MWh Allocated to WA Compliance

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Little Falls #4	4,862	4,862	4,862	4,862	4,862	4,862
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	4,862	4,862	4,862	4,862	4,862	4,862

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-		
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017					-	
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control						

Contribution to RCW 19.285 Compliance

	4,862	4,862	4,862	4,862	4,862	4,862
--	-------	-------	-------	-------	-------	-------

Facility Name:

Cabinet Gorge #2

MWh Allocated to WA Compliance

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Cabinet Gorge #2	29,008	29,008	29,008	29,008	29,008	29,008
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	29,008	29,008	29,008	29,008	29,008	29,008

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-		
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017					-	
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control						

Contribution to RCW 19.285 Compliance

	29,008	29,008	29,008	29,008	29,008	29,008
--	--------	--------	--------	--------	--------	--------

Facility Name:

Cabinet Gorge #3

MWh Allocated to WA Compliance

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Cabinet Gorge #3	45,808	45,808	45,808	45,808	45,808	45,808
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	45,808	45,808	45,808	45,808	45,808	45,808

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-		
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017					-	
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control						

Contribution to RCW 19.285 Compliance

	45,808	45,808	45,808	45,808	45,808	45,808
--	--------	--------	--------	--------	--------	--------

Facility Name:

Cabinet Gorge #4

MWh Allocated to WA Compliance

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Cabinet Gorge #4	20,517	20,517	20,517	20,517	20,517	20,517
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	20,517	20,517	20,517	20,517	20,517	20,517

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-		
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017					-	
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control						

Contribution to RCW 19.285 Compliance

	20,517	20,517	20,517	20,517	20,517	20,517
--	--------	--------	--------	--------	--------	--------

Facility Name:

Noxon Rapids #1

MWh Allocated to WA Compliance

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Noxon Rapids #1	21,435	21,435	21,435	21,435	21,435	21,435
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	21,435	21,435	21,435	21,435	21,435	21,435

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-		
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017					-	
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control						

Contribution to RCW 19.285 Compliance

	21,435	21,435	21,435	21,435	21,435	21,435
--	---------------	---------------	---------------	---------------	---------------	---------------

Facility Name:

Noxon Rapids #2

MWh Allocated to WA Compliance

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Noxon Rapids #2	7,709	7,709	7,709	7,709	7,709	7,709
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	7,709	7,709	7,709	7,709	7,709	7,709

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-		
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017					-	
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control						

Contribution to RCW 19.285 Compliance

	7,709	7,709	7,709	7,709	7,709	7,709
--	--------------	--------------	--------------	--------------	--------------	--------------

Facility Name:

Noxon Rapids #3

MWh Allocated to WA Compliance

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Noxon Rapids #3	14,529	14,529	14,529	14,529	14,529	14,529
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	14,529	14,529	14,529	14,529	14,529	14,529

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-		
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017					-	
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control						

Contribution to RCW 19.285 Compliance

	14,529	14,529	14,529	14,529	14,529	14,529
--	---------------	---------------	---------------	---------------	---------------	---------------

Facility Name:

Noxon Rapids #4

MWh Allocated to WA Compliance *

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Noxon Rapids #4	10,934	12,024	12,024	12,024	12,024	12,024
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	10,934	12,024	12,024	12,024	12,024	12,024

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-		
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017					-	
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control						

Contribution to RCW 19.285 Compliance

	10,934	12,024	12,024	12,024	12,024	12,024
--	---------------	---------------	---------------	---------------	---------------	---------------

* 2012 only shows a partial year to reflect the qualified generation in 2012 after the upgrade project at Noxon Rapids #4 was completed

Facility Name:

Wanapum Fish Bypass

MWh Allocated to WA Compliance *

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Wanapum Fish Bypass	22,206	-	-	-	-	-
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	22,206	-	-	-	-	-

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold						
Bonus Incentives Transferred						
Bonus Incentives Not Realized						
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-	-	-
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017						
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control						
Contribution to RCW 19.285 Compliance	22,206	-	-	-	-	-

* Wanapum is an eligible resource under the Energy Independence Act, but the project has not been registered in WREGIS by the owners so it is not eligible under WAC 480-109-210. The amount listed for 2013 was done before the WREGIS requirement was instituted.

Facility Name:

Palouse Wind

MWh Allocated to WA Compliance

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Palouse Wind	297,027	335,291	293,563	349,771	315,430	315,430
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	297,027	335,291	293,563	349,771	315,430	315,430

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	59,405	67,058	58,713	69,954.0	63,086.0	63,086.0
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	59,405	67,058	58,713	69,954	63,086	63,086

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	(61,450)	(297,027)	(293,563)	(254,068)	(40,549)	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	(12,290)	(59,405)	(58,713)	(50,814)	(8,110)	-
Total Sold / Transferred / Unrealized	(73,740)	(356,432)	(352,276)	(304,882)	(48,659)	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-	-	-
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017						
2017 Surplus Applied to 2016				133,880	133,880	
2017 Surplus Applied to 2018						
2018 Surplus Applied to 2017					62,986	62,986
2018 Surplus Applied to 2019						
Net Surplus Adjustments	-	-	-	133,880	(70,894)	(62,986)
Adjustment for Events Beyond Control						
Contribution to RCW 19.285 Compliance	282,692	45,917	-	248,723	258,963	315,530

Facility Name:

EWEB (Stateline) Wind REC Purchase

MWh Allocated to WA Compliance

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from EWEB (Stateline) W	-	-	50,000	-	-	-
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	-	50,000	-	-	-

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014	-	-	-	-	-	-
2014 Surplus Applied to 2013	-	-	-	-	-	-
2014 Surplus Applied to 2015	-	-	-	-	-	-
2015 Surplus Applied to 2014	-	-	-	-	-	-
2015 Surplus Applied to 2016	-	-	49,617	49,617	-	-
2016 Surplus Applied to 2015	-	-	-	-	-	-
2016 Surplus Applied to 2017	-	-	-	49,617	-	-
Net Surplus Adjustments	-	-	(49,617)	49,617	-	-

Adjustment for Events Beyond Control

--	--	--	--	--	--	--

Contribution to RCW 19.285 Compliance

	-	-	383	49,617	-	-
--	---	---	-----	--------	---	---

Facility Name:

Nine Mile #1

MWh Allocated to WA Compliance *

	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Nine Mile #1	-	-	-	416	8,804	8,804
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	416	8,804	8,804

Renewable Bonus Incentives

	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-

REC Sales / Transfers

	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-

Adjustments

	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014	-	-	-	-	-	-
2014 Surplus Applied to 2013	-	-	-	-	-	-
2014 Surplus Applied to 2015	-	-	-	-	-	-
2015 Surplus Applied to 2014	-	-	-	-	-	-
2015 Surplus Applied to 2016	-	-	-	-	-	-
2016 Surplus Applied to 2015	-	-	-	-	-	-
2016 Surplus Applied to 2017	-	-	-	-	-	-
Net Surplus Adjustments	-	-	-	-	-	-

Adjustment for Events Beyond Control

--	--	--	--	--	--	--

Contribution to RCW 19.285 Compliance

	-	-	-	416	8,804	8,804
--	---	---	---	-----	-------	-------

* 2016 only shows a partial year to reflect the qualified generation in 2016 because the upgrade project at Nine Mile #1 was completed in July 2016.

Facility Name: Nine Mile #2

	2013	2014	2015	2016	2017	2018
MWh Allocated to WA Compliance *						
Total MWh Produced / Purchased from Nine Mile #2	-	-	-	977	13,146	13,146
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	977	13,146	13,146
Renewable Bonus Incentives						
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-
REC Sales / Transfers						
Quantity of RECs Sold	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-
Adjustments						
2013 Surplus Applied to 2014	-	-	-	-	-	-
2014 Surplus Applied to 2013	-	-	-	-	-	-
2014 Surplus Applied to 2015	-	-	-	-	-	-
2015 Surplus Applied to 2014	-	-	-	-	-	-
2015 Surplus Applied to 2016	-	-	-	-	-	-
2016 Surplus Applied to 2015	-	-	-	-	-	-
2016 Surplus Applied to 2017	-	-	-	-	-	-
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control	-	-	-	-	-	-
Contribution to RCW 19.285 Compliance	-	-	-	977	13,146	13,146

* 2016 only shows a partial year to reflect the qualified generation in 2016 because the upgrade project at Nine Mile #2 was completed in July 2016.

Facility Name: Kettle Falls

	2013	2014	2015	2016	2017	2018
MWh Allocated to WA Compliance *						
Total MWh Produced / Purchased from Kettle Falls	-	-	-	323,869	287,143	287,143
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	323,869	287,143	287,143
Renewable Bonus Incentives						
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-
REC Sales / Transfers						
Quantity of RECs Sold **	-	-	-	(279,882)	(234,095)	(99,118)
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	(279,882)	(234,095)	(99,118)
Adjustments						
2013 Surplus Applied to 2014	-	-	-	-	-	-
2014 Surplus Applied to 2013	-	-	-	-	-	-
2014 Surplus Applied to 2015	-	-	-	-	-	-
2015 Surplus Applied to 2014	-	-	-	-	-	-
2015 Surplus Applied to 2016	-	-	-	-	-	-
2016 Surplus Applied to 2015	-	-	-	-	-	-
2016 Surplus Applied to 2017	-	-	-	-	-	-
2017 Surplus Applied to 2016	-	-	-	-	-	-
2017 Surplus Applied to 2018	-	-	-	-	-	-
2018 Surplus Applied to 2017	-	-	-	-	-	-
2018 Surplus Applied to 2019	-	-	-	-	-	-
Net Surplus Adjustments	-	-	-	-	-	-
Adjustment for Events Beyond Control	-	-	-	-	-	-
Contribution to RCW 19.285 Compliance	-	-	-	43,987	53,048	188,025

* 2016 is the first year of eligibility for Kettle Falls as a legacy biomass project

** Discounted for non-qualifying RECs sold from old growth fuel. Actual REC sales were 294,923 for 2016 and 246,675 for 2017.

Compliance Contribution by Generation Type

	2013	2014	2015	2016	2017
Wind	282,692	45,917	383	298,340	258,963
Solar	-	-	-	-	-
Water (Incremental Hydro)	191,205	170,089	170,089	171,482	192,039
Biomass	-	-	-	43,987	53,048
Geothermal	-	-	-	-	-
Landfill Gas	-	-	-	-	-
Sewage Treatment Gas	-	-	-	-	-
Wave, Ocean, Tidal	-	-	-	-	-
Biodiesel Fuel	-	-	-	-	-
Total	473,897	216,006	170,472	513,809	504,050

Facility Name	Facility Type	2013	2014	2015	2016	2017
Long Lake #3	Water (Incremental Hydro)	14,197	14,197	14,197	14,197	14,197
Little Falls #4	Water (Incremental Hydro)	4,862	4,862	4,862	4,862	4,862
Cabinet Gorge #2	Water (Incremental Hydro)	29,008	29,008	29,008	29,008	29,008
Cabinet Gorge #3	Water (Incremental Hydro)	45,808	45,808	45,808	45,808	45,808
Cabinet Gorge #4	Water (Incremental Hydro)	20,517	20,517	20,517	20,517	20,517
Noxon Rapids #1	Water (Incremental Hydro)	21,435	21,435	21,435	21,435	21,435
Noxon Rapids #2	Water (Incremental Hydro)	7,709	7,709	7,709	7,709	7,709
Noxon Rapids #3	Water (Incremental Hydro)	14,529	14,529	14,529	14,529	14,529
Noxon Rapids #4	Water (Incremental Hydro)	10,934	12,024	12,024	12,024	12,024
Wanapum Fish Bypass	Water (Incremental Hydro)	22,206	-	-	-	-
Palouse Wind	Wind	282,692	45,917	-	248,723	258,963
EWEB (Stateline) Wind REC Purchase	Wind	-	-	383	49,617	-
Nine Mile #1	Water (Incremental Hydro)	-	-	-	416	8,804
Nine Mile #2	Water (Incremental Hydro)	-	-	-	977	13,146
Kettle Falls	Biomass	-	-	-	43,987	53,048