

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	31,480	\$8.99	\$283,005	\$9.41	\$296,228
21,000 Lumens	4,952	\$17.12	\$84,778	\$17.92	\$88,740
55,000 Lumens	693	\$35.42	\$24,546	\$37.08	\$25,696
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,081	\$10.23	\$21,290	\$10.71	\$22,288
22,000 Lumens	1,788	\$15.02	\$26,856	\$15.73	\$28,125
50,000 Lumens	481	\$24.23	\$11,655	\$25.37	\$12,202
Pole Charges	640	\$1.00	\$640	\$1.00	\$640
Total Bills	34,563				
Subtotal	3,867,585		\$452,770		\$473,919
Unbilled	23,130		\$3,849		\$3,849
Total	3,890,715		\$456,619		\$477,768

SCHEDULE 16/18
Residential Service-Combined

Basic Charge	1,201,564	\$4.75	\$5,707,429	\$5.25	\$6,308,211
1st 600 kWh	657,676,488	4.285 ¢	\$28,181,437	4.471 ¢	\$29,405,373
All add'l kWh	911,249,001	6.766 ¢	\$61,655,108	7.060 ¢	\$64,332,824
kW demand	5,752	\$1.55	\$8,916	\$1.55	\$8,916
Minimum kW Charge	1,081	\$3.00	\$3,243	\$3.00	\$3,243
kW demand in minimum	48	(\$1.55)	(\$74)	(\$1.55)	(\$74)
Subtotal	1,568,925,489		\$95,556,059		\$100,058,493
Unbilled	14,591,643		\$1,116,250		\$1,116,250
Total	1,583,517,132		\$96,672,309		\$101,174,743

SCHEDULE 24
Small General Service-Grand Combined

Seasonal					
Single Phase	0	\$67.80	\$0	\$81.00	\$0
Three Phase	121	\$100.80	\$12,197	\$120.00	\$14,520
Load Size > 15 kW	4,813	\$6.72	\$32,343	\$8.04	\$38,697
Basic Charge					
Single Phase	148,549	\$5.65	\$839,302	\$6.75	\$1,002,707
Three Phase	58,238	\$8.40	\$489,199	\$10.00	\$582,380
Load Size > 15 kW	1,179,983	\$0.56	\$660,791	\$0.67	\$790,589
Total Basic Charges	206,787				
Total Bills	204,783				
All kW > 15	744,911	\$2.40	\$1,787,786	\$2.80	\$2,085,752
1st 1,000 kWh	122,302,348	7.389 ¢	\$9,036,921	7.465 ¢	\$9,129,870
Next 8,000 kWh	270,867,839	5.100 ¢	\$13,814,260	5.175 ¢	\$14,017,411
All additional kWh	118,749,509	4.397 ¢	\$5,221,416	4.461 ¢	\$5,297,416
Excess Kvar	78,616	45.00 ¢	\$35,376	45.00 ¢	\$35,376
Discounts					
Single Phase	55	\$5.65	(\$3)	\$6.75	(\$4)
Three Phase	79	\$8.40	(\$7)	\$10.00	(\$8)
Load Size > 15 kW	1,116	\$0.56	(\$6)	\$0.67	(\$7)
All kW	461	\$2.40	(\$11)	\$2.80	(\$13)
1st 1,000 kWh	93,086	7.389 ¢	(\$69)	7.465 ¢	(\$70)
Next 8,000 kWh	186,256	5.100 ¢	(\$95)	5.175 ¢	(\$96)
All additional kWh	4,880	4.397 ¢	(\$2)	4.461 ¢	(\$2)
Excess Kvar	2,067	45.00 ¢	(\$9)	45.00 ¢	(\$9)
High Voltage Charge	110	\$60.00	\$6,600	\$60.00	\$6,600
Load Size Discount	1,101	(30.00) ¢	(\$330)	(30.00) ¢	(\$330)
Subtotal	511,919,696		\$31,935,659		\$33,000,779
Unbilled	2,503,883		\$234,530		\$234,530
Total	514,423,579		\$32,170,189		\$33,235,309

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2006
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SCHEDULE 33
Partial Requirements Service

Basic Charge					
<=100 kW	0	\$170.00	\$0	\$195.00	\$0
101 - 300 kW	0	\$60.00	\$0	\$70.00	\$0
>300 kW	0	\$120.00	\$0	\$140.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.10	\$0	\$1.32	\$0
>300 kW	0	\$0.90	\$0	\$1.09	\$0
Demand Charges					
All kW	0	\$3.34	\$0	\$3.58	\$0
Energy Charges					
1st 40,000 kWh	0	3.850 ¢	\$0	3.930 ¢	\$0
All additional kWh	0	3.530 ¢	\$0	3.600 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
Discounts					
<=100 kW		\$170.00	\$0	\$195.00	\$0
101 - 300 kW		\$60.00	\$0	\$70.00	\$0
>300 kW		\$120.00	\$0	\$140.00	\$0
101 - 300 kW		\$1.10	\$0	\$1.32	\$0
>300 kW		\$0.90	\$0	\$1.09	\$0
All kW		\$3.34	\$0	\$3.58	\$0
1st 40,000 kWh		3.850 ¢	\$0	3.930 ¢	\$0
All additional kWh		3.530 ¢	\$0	3.600 ¢	\$0
Excess kVar		45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh		0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary		\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary		(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW		\$13.36	\$0	\$14.32	\$0
Overrun kWh		14.12 ¢	\$0	14.40 ¢	\$0
Overrun kWh	0		\$0		\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
Large General Service < 1,000 kW--Grand Combined

Basic Charge					
<=100 kW	358	\$170.00	\$60,860	\$195.00	\$69,810
101 - 300 kW	8,664	\$60.00	\$519,840	\$70.00	\$606,480
>300 kW	3,352	\$120.00	\$402,240	\$140.00	\$469,280
Total Basic Charges	12,374				
101 - 300 kW	1,504,515	\$1.10	\$1,654,967	\$1.32	\$1,985,961
>300 kW	1,710,770	\$0.90	\$1,539,693	\$1.09	\$1,864,740
Demand Charges					
All kW	2,457,120	\$3.34	\$8,206,781	\$3.58	\$8,796,489
Minimum kW	38,637	\$3.34	\$129,047	\$3.58	\$138,321
Energy Charges					
1st 40,000 kWh	390,702,242	3.850 ¢	\$15,042,037	3.930 ¢	\$15,325,652
All additional kWh	504,936,239	3.530 ¢	\$17,824,249	3.600 ¢	\$18,146,183
Excess Kvar	546,177	45.0 ¢	\$245,779	45.0 ¢	\$245,779
Discounts					
<=100 kW	0	\$170.00	\$0	\$195.00	\$0
101 - 300 kW	36	\$60.00	(\$21)	\$70.00	(\$25)
>300 kW	81	\$120.00	(\$97)	\$140.00	(\$114)
101 - 300 kW	5,631	\$1.10	(\$62)	\$1.32	(\$74)
>300 kW	44,152	\$0.90	(\$398)	\$1.09	(\$482)
All kW	39,751	\$3.34	(\$1,328)	\$3.58	(\$1,423)
Minimum kW	0	\$3.34	\$0	\$3.58	\$0
1st 40,000 kWh	4,454,673	3.850 ¢	(\$1,715)	3.930 ¢	(\$1,751)
All additional kWh	11,356,786	3.530 ¢	(\$4,009)	3.600 ¢	(\$4,088)
Excess Kvar	10,402	45.0 ¢	(\$47)	45.0 ¢	(\$47)
High Voltage Charge	117	\$60.00	\$7,020	\$60.00	\$7,020
Load Size Discount	49,783	(30.00) ¢	(\$14,935)	(30.00) ¢	(\$14,935)
Subtotal	895,638,481		\$45,609,901		\$47,632,776
Unbilled	2,323,325		\$227,518		\$227,518
Total	897,961,806		\$45,837,419		\$47,860,294

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

SCHEDULE 40
Agricultural Pumping Service-Grand Combined

Annual Load Size Charge					
Single Phase Bills	1,151	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,934	\$0.00	\$0	\$0.00	\$0
< 301 kW	402	\$230.00	\$92,460	\$265.00	\$106,530
> 300 kW	14	\$920.00	\$12,880	\$1,060.00	\$14,840
Total Bills	5,501				
Monthly Bills	32,725				
Customer Count	5,680				
Annual Load Size kW Charge					
Single Phase kW	4,092	\$15.60	\$63,835	\$18.00	\$73,656
Three Phase kW					
< 51 kW	53,426	\$15.60	\$833,446	\$18.00	\$961,668
< 301 kW	38,810	\$10.65	\$413,327	\$12.25	\$475,423
> 300 kW	6,055	\$8.25	\$49,954	\$9.45	\$57,220
Single Phase Minimum Bills	523	\$46.80	\$24,476	\$54.00	\$28,242
Three Phase <51kW Minimum Bills	1,104	\$93.60	\$103,334	\$108.00	\$119,232
KW in Minimum					
Single Phase kW	780	(\$15.60)	(\$12,168)	(\$18.00)	(\$14,040)
Three Phase <51kW, kW	2,641	(\$15.60)	(\$41,200)	(\$18.00)	(\$47,538)
Energy Charges					
All kWh	174,866,274	4.759 ¢	\$8,321,886	4.887 ¢	\$8,545,715
Excess Kvar	29,323	45.0 ¢	\$13,195	45.0 ¢	\$13,195
Discounts		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$230.00	\$0	\$265.00	\$0
> 300 kW	0	\$920.00	\$0	\$1,060.00	\$0
Single Phase	0	\$15.60	\$0	\$18.00	\$0
Three Phase					
< 51 kW	40	\$15.60	(\$6)	\$18.00	(\$7)
< 301 kW	0	\$10.65	\$0	\$12.25	\$0
> 300 kW	0	\$8.25	\$0	\$9.45	\$0
Single Phase Min	0	\$46.80	\$0	\$54.00	\$0
Three Phase <51kW Min	0	\$93.60	\$0	\$108.00	\$0
KW in Minimum					
Single Phase kW	0	(\$15.60)	\$0	(\$18.00)	\$0
Three Phase <51kW, kW	0	(\$15.60)	\$0	(\$18.00)	\$0
Energy Charges					
All kWh	43,938	4.759 ¢	(\$21)	4.887 ¢	(\$21)
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	1	\$60.00	\$60	\$60.00	\$60
Load Size Discount	40	(30.00) ¢	(\$12)	(30.00) ¢	(\$12)
Subtotal	174,866,274		\$9,875,446		\$10,334,163
Unbilled	(678,000)		(\$45,000)		(\$45,000)
Total	174,188,274		\$9,830,446		\$10,289,163

SCHEDULE 47T
Large Partial Requirements Service

Basic Charge					
<=3000 kW	12	\$925.00	\$11,100	\$1,030.00	\$12,360
>3000 kW	0	\$1,130.00	\$0	\$1,265.00	\$0
Total Basic Charges	12				
<=3000 kW variable	16,800	\$0.69	\$11,592	\$0.79	\$13,272
>3000 kW variable	0	\$0.63	\$0	\$0.72	\$0
All kW	11,240	\$5.05	\$56,762	\$5.43	\$61,033
Energy Charges					
All kWh	1,397,240	3.055 ¢	\$42,686	3.150 ¢	\$44,013
Excess Kvar	50,792	\$0.45	\$22,856	\$0.45	\$22,856
Excess Kvarh	0	\$0.0006	\$0	\$0.00060	\$0
Discounts		-1.0%		-1.0%	
<=3000 kW	0	\$925.00	\$0	\$1,030.00	\$0
>3000 kW	0	\$1,130.00	\$0	\$1,265.00	\$0
<=3000 kW variable	0	\$0.69	\$0	\$0.79	\$0
>3000 kW variable	0	\$0.63	\$0	\$0.72	\$0
All kW	0	\$5.05	\$0	\$5.43	\$0
All kWh	0	3.055 ¢	\$0	3.150 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	760	\$2.525	\$1,919	\$2.715	\$2,063
Overrun kW	640	\$20.20	\$12,928	\$21.72	\$13,901
Overrun kWh	2,760	12.220 ¢	\$337	12.600 ¢	\$348
Subtotal	1,397,240		\$160,180		\$169,846
Unbilled	(14,160)		(\$1,193)		(\$1,193)
Total	1,383,080		\$158,987		\$168,653

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2008
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SCHEDULE 48T
Large General Service 1,000 kW and over-Grand Combined

Basic Charge					
<=3000 kW	703	\$925.00	\$650,275	\$1,030.00	\$724,090
>3000 kW	65	\$1,130.00	\$73,450	\$1,265.00	\$82,225
Total Basic Charges	768				
<=3000 kW variable	973,337	\$0.69	\$671,603	\$0.79	\$768,935
>3000 kW variable	1,090,397	\$0.63	\$686,950	\$0.72	\$785,086
All kW	1,799,859	\$5.05	\$9,089,288	\$5.43	\$9,773,234
Energy Charges					
All kWh	971,432,760	3.055 ¢	\$29,677,271	3.150 ¢	\$30,600,131
Excess Kvar	404,888	\$0.45	\$182,200	\$0.45	\$182,200
		-1.0%		-1.0%	
Discounts	134	\$925.00	(\$1,239)	\$1,030.00	(\$1,380)
<=3000 kW	48	\$1,130.00	(\$543)	\$1,265.00	(\$607)
>3000 kW	191,533	\$0.69	(\$1,322)	\$0.79	(\$1,514)
<=3000 kW variable	1,036,516	\$0.63	(\$6,513)	\$0.72	(\$7,463)
>3000 kW variable	1,119,087	\$5.05	(\$56,513)	\$5.43	(\$60,767)
All kW	663,012,300	3.055 ¢	(\$202,551)	3.150 ¢	(\$208,848)
All kWh	210,556	\$0.45	(\$947)	\$0.45	(\$947)
Excess Kvar	182	\$60.00	\$10,920	\$60.00	\$10,920
High Voltage Charge	1,228,049	(\$0.30)	(\$368,415)	(\$0.30)	(\$368,415)
Load Size Discount	971,432,760		\$40,403,896		\$42,276,880
Subtotal	(7,437,367)		(\$192,118)		(\$192,118)
Unbilled	963,995,393		\$40,211,778		\$42,084,762
Total					

SCHEDULE 51
High Pressure Sodium Vapor Street Lighting Service

Per Lamp Charges					
5,800 Lumens	15,360	\$7.13	\$109,517	\$7.46	\$114,586
9,500 Lumens	13,288	\$8.55	\$113,612	\$8.95	\$118,928
22,000 Lumens	16,742	\$12.49	\$209,108	\$13.08	\$218,985
50,000 Lumens	1,404	\$20.91	\$29,358	\$21.89	\$30,734
	1,760		\$0		
Total Bills			\$461,595		\$483,233
Subtotal	2,731,032		\$2,828		\$2,828
Unbilled	(16,982)		\$464,423		\$486,061
Total	2,714,050				

SCHEDULE 52
Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$22,089		\$22,089
Dusk to Dawn kWh	418,114	5.665 ¢	\$23,686	6.178 ¢	\$25,831
Dusk to Midnight kWh	0	6.339 ¢	\$0	6.913 ¢	\$0
Total Bills	269		\$45,775		\$47,920
Subtotal	418,114		\$280		\$280
Unbilled	(2,600)		\$46,055		\$48,200
Total	415,514				

SCHEDULE 53
Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs			\$2,349		\$2,349
Option A (Co. O&M) kWh	127,213	5.754 ¢	\$7,320	6.026 ¢	\$7,666
Option B (Cust. O&M) kWh	4,204,010	5.754 ¢	\$241,898	6.026 ¢	\$253,334
	3,155				
Total Bills			\$251,567		\$263,349
Subtotal	4,331,223		\$1,541		\$1,541
Unbilled	(26,932)		\$253,108		\$264,890
Total	4,304,291				

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
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SCHEDULE 54
Recreational Field Lighting

Basic Charge 1 Phase	201	\$3.25	\$653	\$3.50	\$704
Basic Charge 3 Phase	159	\$6.00	\$954	\$6.50	\$1,034
Total Bills	360				
All kWh	281,982	6.838 e	\$19,282	7.139 e	\$20,131
Subtotal	281,982		\$20,889		\$21,869
Unbilled	1,546		\$165		\$165
Total	283,528		\$21,054		\$22,034

SCHEDULE 57
Mercury Vapor Street Lighting Service

Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	10,688	\$8.22	\$87,855	\$8.61	\$92,024
21,000 Lumens	1,934	\$15.05	\$29,107	\$15.76	\$30,480
55,000 Lumens	0	\$31.01	\$0	\$31.91	\$0
Vertical Lamp Charges					
7,000 Lumens	6,117	\$7.70	\$47,101	\$8.07	\$49,364
21,000 Lumens	12	\$14.04	\$168	\$14.71	\$177
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	24	\$10.74	\$258	\$11.25	\$270
21,000 Lumens	324	\$18.03	\$5,842	\$18.89	\$6,120
55,000 Lumens	0	\$34.42	\$0	\$35.05	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.89	\$0	\$10.65	\$0
21,000 Lumens	0	\$17.87	\$0	\$17.86	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$11.54	\$0	\$11.25	\$0
21,000 Lumens	0	\$18.34	\$0	\$18.29	\$0
55,000 Lumens	0	\$33.76	\$0	\$34.44	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.89	\$0	\$10.65	\$0
21,000 Lumens	0	\$17.21	\$0	\$17.25	\$0
Post 1977 System					
7,000 Lumens	2,497	\$8.59	\$21,449	\$9.00	\$22,473
21,000 Lumens	1,704	\$15.05	\$25,645	\$15.76	\$26,855
55,000 Lumens	0	\$32.92	\$0	\$33.67	\$0
Contract					
21,000 Lumens	96	\$29.71	\$2,852	\$31.12	\$2,988
Total Bills	772				
Subtotal	2,168,813		\$220,277		\$230,751
Unbilled	(13,486)		\$1,350		\$1,350
Total	2,155,327		\$221,627		\$232,101

Washington TOTALS 4,149,232,689 \$226,344,014 \$236,343,978

AGA \$219,857 \$219,857
Washington TOTALS with AGA 4,149,232,689 \$226,563,871 \$236,563,835

Total Unbilled 11,254,000 \$1,350,000 \$1,350,000
Total Weather Adj (3,209,000) (\$220,437) (\$220,437)
Total Unnormalized Washington 4,141,187,689 \$225,214,451 \$235,214,415