

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND)
TRANSPORTATION COMMISSION,) DOCKET UE-161123
)
Complainant,)
)
v.)
)
PUGET SOUND ENERGY)
)
Respondent.)
_____)

**EXHIBIT NO. BGM-2
REGULATORY APPEARANCES OF BRADLEY G. MULLINS**

1 **Q. PLEASE PROVIDE A LIST OF YOUR REGULATORY APPEARANCES.**

2 A. I have sponsored testimony in the following regulatory proceedings:

- 3 • Bonneville Power Administration, BP-18: 2018 Joint Power and Transmission Rate
4 Proceeding
- 5 • Or.PUC, UP 334 (Cons.): In re Portland General Electric Company Application for
6 Approval of Sale of Harborton Restoration Project Property
- 7 • Ar.PSC, 16-028-U: In re An Investigation of Policies Related to Renewable
8 Distributed Electric Generation
- 9 • Ar.PSC, 16-027-R: In re Net Metering and the Implementation of Act 827 of 2015
- 10 • Ut.PSC, 16-035-01: In re the Application of Rocky Mountain Power for Approval of
11 the 2016 Energy Balancing Account
- 12 • Wa.UTC, UE-160228, UG-160229: In re Avista Corporation Request for a General
13 Rate Revision
- 14 • Wy.PSC, 20000-292-EA-16: In re the Application of Rocky Mountain Power to
15 Decrease Current Rates by \$2.7 Million to Recover Deferred Net Power Costs
16 Pursuant to Tariff Schedule 95 and to Increase Rates by \$50 Thousand Pursuant to
17 Tariff Schedule 93
- 18 • Or.PUC, UE 307: In re PacifiCorp, dba Pacific Power, 2017 Transition Adjustment
19 Mechanism
- 20 • Or.PUC, UE 308: In re Portland General Electric Company, 2017 Annual Power Cost
21 Update Tariff (Schedule 125)

- 1 • Or.PUC, UM 1050: In re PacifiCorp, Request to Initiate an Investigation of Multi-
2 Jurisdictional Issues and Approve an Inter-Jurisdictional Cost Allocation Protocol
- 3 • Wa.UTC, UE-152253: In re Pacific Power & Light Company, General rate increase
4 for electric services
- 5 • Wy.PSC, 20000-469-ER-15 In The Matter of the Application of Rocky Mountain
6 Power for Authority of a General Rate Increase in Its Retail Electric Utility Service
7 Rates in Wyoming of \$32.4 Million Per Year or 4.5 Percent
- 8 • Wa.UTC, UE-150204: In re Avista Corporation, General Rate Increase for Electric
9 Services
- 10 • Wy.PSC, 20000-472-EA-15: In re the Application of Rocky Mountain Power to
11 Decrease Rates by \$17.6 Million to Recover Deferred Net Power Costs Pursuant to
12 Tariff Schedule 95 to Decrease Rates by \$4.7 Million Pursuant to Tariff Schedule 93
- 13 • Wa.UTC, UE-143932: Formal complaint of The Walla Walla Country Club against
14 Pacific Power & Light Company for refusal to provide disconnection under
15 Commission-approved terms and fees, as mandated under Company tariff rules
- 16 • Or.PUC, UE 296: In re PacifiCorp, dba Pacific Power, 2016 Transition Adjustment
17 Mechanism
- 18 • Or.PUC, UE 294: In re Portland General Electric Company, Request for a General
19 Rate Revision
- 20 • Or.PUC, UM 1662: In re Portland General Electric Company and PacifiCorp dba
21 Pacific Power, Request for Generic Power Cost Adjustment Mechanism Investigation

- 1 • Or.PUC, UM 1712: In re PacifiCorp, dba Pacific Power, Application for Approval of
2 Deer Creek Mine Transaction
- 3 • Or.PUC, UM 1719: In re Public Utility Commission of Oregon, Investigation to
4 Explore Issues Related to a Renewable Generator's Contribution to Capacity
- 5 • Or.PUC, UM 1623: In re Portland General Electric Company, Application for
6 Deferral Accounting of Excess Pension Costs and Carrying Costs on Cash
7 Contributions
- 8 • Bonneville Power Administration, BP-16: 2016 Joint Power and Transmission Rate
9 Proceeding
- 10 • Wa.UTC, UE-141368: In re Puget Sound Energy, Petition to Update Methodologies
11 Used to Allocate Electric Cost of Service and for Electric Rate Design Purposes
- 12 • Wa.UTC, UE-140762: In re Pacific Power & Light Company, Request for a General
13 Rate Revision Resulting in an Overall Price Change of 8.5 Percent, or \$27.2 Million
- 14 • Wa.UTC, UE-141141: In re Puget Sound Energy, Revises the Power Cost Rate in
15 WN U-60, Tariff G, Schedule 95, to reflect a decrease of \$9,554,847 in the
16 Company's overall normalized power supply costs
- 17 • Wy.PSC, 20000-446-ER-14: In re the Application of Rocky Mountain Power for
18 Authority to Increase Its Retail Electric Utility Service Rates in Wyoming
19 Approximately \$36.1 Million Per Year or 5.3 Percent
- 20 • Wa.UTC, UE-140188: In re Avista Corporation, General Rate Increase for Electric
21 Services, RE: Tariff WN U-28, Which Proposes an Overall Net Electric Billed
22 Increase of 5.5 Percent Effective January 1, 2015

- 1 • Or.PUC, UM 1689: In re PacifiCorp, dba Pacific Power, Application for Deferred
2 Accounting and Prudence Determination Associated with the Energy Imbalance
3 Market
- 4 • Or.PUC, UE 287: In re PacifiCorp, dba Pacific Power, 2015 Transition Adjustment
5 Mechanism.
- 6 • Or.PUC, UE 283: In re Portland General Electric Company, Request for a General
7 Rate Revision
- 8 • Or.PUC, UE 286: In re Portland General Electric Company's Net Variable Power
9 Costs (NVPC) and Annual Power Cost Update (APCU)
- 10 • Or.PUC, UE 281: In re Portland General Electric Company 2014 Schedule 145
11 Boardman Power Plant Operating Adjustment
- 12 • Or.PUC, UE 267: In re PacifiCorp, dba Pacific Power, Transition Adjustment, Five-
13 Year Cost of Service Opt-Out (adopting testimony of Donald W. Schoenbeck).
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