

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-110876

DOCKET NO. UG-110877

EXHIBIT NO. \_\_\_\_\_(PDE-10)

PATRICK D. EHRBAR

REPRESENTING AVISTA CORPORATION

## Fixed Cost Determination

UE-110876 Settlement Effective 1/1/2012

	<u>Schedule 1</u>	<u>Schedule 11/12</u>	<u>Schedule 21/22</u>	<u>Schedule 25</u>	<u>Schedule 30/31/32</u>	<u>Source</u>
1 Total Rate Schedule Revenue (UE-110876)	\$ 199,410,298	\$ 47,753,836	\$ 133,228,485	\$ 56,724,425	\$ 9,262,487	Compliance Filing, Supporting Rate Design Tab
2 Less: Total Fixed Charge Revenue	\$ (14,448,714)	\$ (4,839,340)	\$ (29,634,027)	\$ (7,803,744)	\$ (290,884)	Compliance Filing, Supporting Rate Design Tab
3 Less: Revenue Related Expenses	\$ (8,176,782)	\$ (1,897,164)	\$ (4,579,704)	\$ (2,162,685)	\$ (396,617)	0.955792 Revenue Conv. Factor (EMA-2, Pg 4, Ln 7)
4 Less: Production/Transmission Costs*	\$ (72,348,448)	\$ (16,796,710)	\$ (57,072,821)	\$ (31,169,083)	\$ (3,935,593)	From below
5 Total Fixed Costs Recovered in Volumetric Charge	\$ <b>104,436,354</b>	\$ <b>24,220,622</b>	\$ <b>41,941,933</b>	\$ <b>15,588,912</b>	\$ <b>4,639,393</b>	
6						
7						
8						
9 <b>* Production/Transmission Costs</b>	<b><u>Schedule 1</u></b>	<b><u>Schedule 11/12</u></b>	<b><u>Schedule 21/22</u></b>	<b><u>Schedule 25</u></b>	<b><u>Schedule 31/32</u></b>	<b><u>Source</u></b>
10 Normalized kilowatt hours	2,400,600,212	412,773,798	1,534,219,600	1,032,906,148	121,381,473	Compliance Filing, Supporting Rate Design Tab
11 Schedule Energy Classified Contribution to Retail Revenue Credit \$	0.03014	0.04069	0.03720	0.03018	0.03242	From Cost of Service, see below
12 Deduct Total Energy Classified Production/Transmission Costs \$	<b>(72,348,448)</b>	<b>(16,796,710)</b>	<b>(57,072,821)</b>	<b>(31,169,083)</b>	<b>(3,935,593)</b>	
13						
14 Cost of Service / Settlement Results with Settlement Revenue						
15 Energy Classified Production Costs by Class	66,832,165	14,675,386	50,615,554	28,620,544	3,581,986	Cost of Service values from Rev Req Model used to
16 Exclude Revenue Related and Direct Admin & General Expenses	(3,751,071)	(790,756)	(2,758,410)	(1,599,640)	(198,948)	determine Settlement Retail Revenue Credit applied to
17 Energy Classified Transmission Costs by Class	9,873,642	3,079,597	9,760,983	4,414,855	587,240	the "as filed" Cost of Service Model (incorporates usage
18 Exclude Revenue Related and Direct Admin & General Expenses	(606,288)	(167,517)	(545,306)	(266,676)	(34,685)	based allocations without the EELA)
19 Total Energy Classified Production/Transmission Costs in RRC	72,348,448	16,796,710	57,072,821	31,169,083	3,935,593	
20						
21 Supporting Calculations						
22 Production Revenue Related Expense Ratio	0.045785	0.045785	0.045785	0.045785	0.045785	Sumcost Reference Line 273 / Line 276
23 Transmission Revenue Related Expense Ratio	0.045785	0.045785	0.045785	0.045785	0.045785	Sumcost Reference Line 284 / Line 287
24						
25 Total Energy Related Production Cost by Class	66,832,165	14,675,386	50,615,554	28,620,544	3,581,986	Sumcost Reference Line 564
26 Exclude Energy Related Direct Admin and General Expenses	(724,312)	(124,543)	(462,127)	(303,122)	(36,623)	Query Result
27 Exclude Energy Related Revenue Related Expenses	(3,026,759)	(666,213)	(2,296,283)	(1,296,518)	(162,325)	Computation
28 Energy Related Production Cost by Class embedded in RRC	63,081,094	13,884,630	47,857,144	27,020,904	3,383,038	
29						
30 Total Energy Related Transmission Cost by Class	9,873,642	3,079,597	9,760,983	4,414,855	587,240	Sumcost Reference Line 565
31 Exclude Energy Related Direct Admin and General Expenses	(161,622)	(27,790)	(103,119)	(67,638)	(8,172)	Query Result
32 Exclude Energy Related Revenue Related Expenses	(444,666)	(139,727)	(442,187)	(199,038)	(26,513)	Computation
33 Energy Related Transmission Cost by Class embedded in RRC	9,267,354	2,912,080	9,215,677	4,148,179	552,555	

**Base Year Statistics for Decoupling Calculations**

UE-110876 Settlement Effective 1/1/2012

**Schedule 1 - Residential Electric Service**

<u>Item</u>	<u>Exhibit</u>	<u>Amount</u>
Authorized Fixed Costs in Vol. Rate	PDE-5 Pg 1	\$ 104,436,354
Number of Customers	PDE-5 Pg 1	200,677
Annual FCC (Fixed Costs/Customers)		\$ 520.42
Annual FCER (Fixed Costs/kWh)		\$ 0.04350

	<u>FCC</u>	<u>kWhs Sold</u>	<u>FCER</u>	<u>Monthly FCER * kWhs Sold</u>
January	\$ 43.37	276,539,604	\$ 0.03147	\$ 8,703,030
February	\$ 43.37	235,832,411	\$ 0.03690	\$ 8,703,030
March	\$ 43.37	213,222,124	\$ 0.04082	\$ 8,703,030
April	\$ 43.37	185,245,727	\$ 0.04698	\$ 8,703,030
May	\$ 43.37	147,665,299	\$ 0.05894	\$ 8,703,030
June	\$ 43.37	152,558,899	\$ 0.05705	\$ 8,703,030
July	\$ 43.37	162,975,931	\$ 0.05340	\$ 8,703,030
August	\$ 43.37	190,378,845	\$ 0.04571	\$ 8,703,030
September	\$ 43.37	155,122,111	\$ 0.05610	\$ 8,703,030
October	\$ 43.37	175,714,083	\$ 0.04953	\$ 8,703,030
November	\$ 43.37	214,007,821	\$ 0.04067	\$ 8,703,030
December	\$ 43.37	291,337,357	\$ 0.02987	\$ 8,703,030
	<b>\$ 520.42</b>	<b>2,400,600,212</b>		<b>\$ 104,436,354</b>

**Schedule 11/12 - Small Commercial Electric Service**

<u>Item</u>	<u>Exhibit</u>	<u>Amount</u>
Authorized Fixed Costs in Vol. Rate	PDE-5 Pg 1	\$ 24,220,622
Number of Customers	PDE-5 Pg 1	27,496
Annual FCC (Fixed Costs/Customers)		\$ 880.89
Annual FCER (Fixed Costs/kWh)		\$ 0.05868

	<u>FCC</u>	<u>kWhs Sold</u>	<u>FCER</u>	<u>Monthly FCER * kWhs Sold</u>
January	\$ 73.41	37,257,298	\$ 0.05417	\$ 2,018,385
February	\$ 73.41	37,182,022	\$ 0.05428	\$ 2,018,385
March	\$ 73.41	35,557,243	\$ 0.05676	\$ 2,018,385
April	\$ 73.41	30,997,441	\$ 0.06511	\$ 2,018,385
May	\$ 73.41	28,451,672	\$ 0.07094	\$ 2,018,385
June	\$ 73.41	29,998,903	\$ 0.06728	\$ 2,018,385
July	\$ 73.41	34,129,942	\$ 0.05914	\$ 2,018,385
August	\$ 73.41	35,199,947	\$ 0.05734	\$ 2,018,385
September	\$ 73.41	30,785,832	\$ 0.06556	\$ 2,018,385
October	\$ 73.41	35,241,827	\$ 0.05727	\$ 2,018,385
November	\$ 73.41	36,741,072	\$ 0.05494	\$ 2,018,385
December	\$ 73.41	41,230,599	\$ 0.04895	\$ 2,018,385
	<b>\$ 880.89</b>	<b>412,773,798</b>		<b>\$ 24,220,622</b>

**Base Year Statistics for Decoupling Calculations**

UE-110876 Settlement Effective 1/1/2012

**Schedule 21/22 - Large Commercial Electric Service**

<u>Item</u>	<u>Exhibit</u>	<u>Amount</u>
Authorized Fixed Costs	PDE-5 Pg 1	\$ 41,941,933
Number of Customers	PDE-5 Pg 1	3,275
Annual FCC (Fixed Costs/Customers)		\$ 12,805.72
Annual FCER (Fixed Costs/kWh)		\$ 0.02734

	<u>FCC</u>	<u>kWhs Sold</u>	<u>FCER</u>	<u>Monthly FCER * kWhs Sold</u>
January	\$ 1,067.14	109,069,030	\$ 0.03205	\$ 3,495,161
February	\$ 1,067.14	125,611,669	\$ 0.02783	\$ 3,495,161
March	\$ 1,067.14	127,541,364	\$ 0.02740	\$ 3,495,161
April	\$ 1,067.14	120,812,021	\$ 0.02893	\$ 3,495,161
May	\$ 1,067.14	117,174,315	\$ 0.02983	\$ 3,495,161
June	\$ 1,067.14	126,129,572	\$ 0.02771	\$ 3,495,161
July	\$ 1,067.14	140,219,700	\$ 0.02493	\$ 3,495,161
August	\$ 1,067.14	139,609,307	\$ 0.02504	\$ 3,495,161
September	\$ 1,067.14	121,911,761	\$ 0.02867	\$ 3,495,161
October	\$ 1,067.14	144,022,188	\$ 0.02427	\$ 3,495,161
November	\$ 1,067.14	138,556,742	\$ 0.02523	\$ 3,495,161
December	\$ 1,067.14	123,561,931	\$ 0.02829	\$ 3,495,161
	<b>\$ 12,805.72</b>	<b>1,534,219,600</b>		<b>\$ 41,941,933</b>

**Schedule 25 - Extra Large Commercial/Industrial Electric Service**

<u>Item</u>	<u>Exhibit</u>	<u>Amount</u>
Authorized Fixed Costs	PDE-5 Pg 1	\$ 15,588,912
Number of Customers	PDE-5 Pg 1	22
Annual FCC (Fixed Costs/Customers)		\$ 708,586.91
Annual FCER (Fixed Costs/kWh)		\$ 0.01509

	<u>FCC</u>	<u>kWhs Sold</u>	<u>FCER</u>	<u>Monthly FCER * kWhs Sold</u>
January	\$ 59,048.91	81,927,243	\$ 0.01586	\$ 1,299,076
February	\$ 59,048.91	79,100,016	\$ 0.01642	\$ 1,299,076
March	\$ 59,048.91	84,724,922	\$ 0.01533	\$ 1,299,076
April	\$ 59,048.91	83,237,979	\$ 0.01561	\$ 1,299,076
May	\$ 59,048.91	89,464,084	\$ 0.01452	\$ 1,299,076
June	\$ 59,048.91	84,795,554	\$ 0.01532	\$ 1,299,076
July	\$ 59,048.91	87,953,238	\$ 0.01477	\$ 1,299,076
August	\$ 59,048.91	88,836,408	\$ 0.01462	\$ 1,299,076
September	\$ 59,048.91	85,944,446	\$ 0.01512	\$ 1,299,076
October	\$ 59,048.91	90,671,324	\$ 0.01433	\$ 1,299,076
November	\$ 59,048.91	87,360,537	\$ 0.01487	\$ 1,299,076
December	\$ 59,048.91	88,890,397	\$ 0.01461	\$ 1,299,076
	<b>\$ 708,586.91</b>	<b>1,032,906,148</b>		<b>\$ 15,588,912</b>

**Base Year Statistics for Decoupling Calculations**

UE-110876 Settlement Effective 1/1/2012

**Schedule 30/31/32 - Pumping Service**

<u>Item</u>	<u>Exhibit</u>	<u>Amount</u>
Authorized Fixed Costs	PDE-5 Pg 1	\$ 4,639,393
Number of Customers	PDE-5 Pg 1	2,380
Annual FCC (Fixed Costs/Customers)		\$ 1,949.32
Annual FCER (Fixed Costs/kWh)		\$ 0.03822

	<u>FCC</u>	<u>kWhs Sold</u>	<u>FCER</u>	<u>Monthly FCER * kWhs Sold</u>
January	\$ 162.44	3,752,323	\$ 0.10303	\$ 386,616
February	\$ 162.44	3,469,331	\$ 0.11144	\$ 386,616
March	\$ 162.44	3,593,100	\$ 0.10760	\$ 386,616
April	\$ 162.44	4,307,834	\$ 0.08975	\$ 386,616
May	\$ 162.44	11,331,892	\$ 0.03412	\$ 386,616
June	\$ 162.44	14,826,931	\$ 0.02608	\$ 386,616
July	\$ 162.44	20,424,980	\$ 0.01893	\$ 386,616
August	\$ 162.44	27,257,756	\$ 0.01418	\$ 386,616
September	\$ 162.44	20,807,539	\$ 0.01858	\$ 386,616
October	\$ 162.44	6,889,840	\$ 0.05611	\$ 386,616
November	\$ 162.44	2,411,583	\$ 0.16032	\$ 386,616
December	\$ 162.44	2,308,364	\$ 0.16748	\$ 386,616
	<b>\$ 1,949.32</b>	<b>121,381,473</b>		<b>\$ 4,639,393</b>

**Fixed Cost Adjustment - Schedule 1**

	2012	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
(a) FCER from Test Year	\$	0.05340	\$ 0.04571	\$ 0.05610	\$ 0.04953	\$ 0.04067	\$ 0.02987	
(b) FCC from Test Year	\$	43.37	\$ 43.37	\$ 43.37	\$ 43.37	\$ 43.37	\$ 43.37	
(c) Monthly Customers		202,271	202,608	202,967	203,342	203,731	204,099	
(d) Monthly Actual kWh's		178,808,174	186,527,170	160,783,723	178,057,728	215,316,254	275,217,020	
(e) Fixed Costs Recovered	(a * d)	\$ 9,548,482.43	\$ 8,526,953.00	\$ 9,020,670.72	\$ 8,819,109.08	\$ 8,756,239.40	\$ 8,221,471.74	
(f) Fixed Costs Allowed to be Recovered	(b * c)	\$ 8,772,176.87	\$ 8,786,792.03	\$ 8,802,361.30	\$ 8,818,624.46	\$ 8,835,494.78	\$ 8,851,454.37	
(g) Amount Over or (Under) Collected	(e - f)	\$ 776,305.56	\$ (259,839.03)	\$ 218,309.42	\$ 484.61	\$ (79,255.39)	\$ (629,982.63)	
	2013	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	
(a) FCER from Test Year	\$	0.03147	\$ 0.03690	\$ 0.04082	\$ 0.04698	\$ 0.05894	\$ 0.05705	
(b) FCC from Test Year	\$	43.37	\$ 43.37	\$ 43.37	\$ 43.37	\$ 43.37	\$ 43.37	
(c) Monthly Customers		204,534	205,071	205,738	205,436	204,983	204,609	
(d) Monthly Actual kWh's		271,867,408	221,255,713	224,164,645	178,565,440	172,407,745	153,288,190	
(e) Fixed Costs Recovered	(a * d)	\$ 8,555,989.96	\$ 8,165,099.06	\$ 9,149,667.40	\$ 8,389,182.96	\$ 10,161,288.40	\$ 8,744,633.38	
(f) Fixed Costs Allowed to be Recovered	(b * c)	\$ 8,870,319.64	\$ 8,893,608.49	\$ 8,922,535.24	\$ 8,909,437.97	\$ 8,889,792.07	\$ 8,873,572.27	
(g) Amount Over or (Under) Collected	(e - f)	\$ (314,329.68)	\$ (728,509.43)	\$ 227,132.16	\$ (520,255.01)	\$ 1,271,496.33	\$ (128,938.90)	\$ (167,381.96)
(h) 12 Months Ended June True-Up Adjustment								\$ (941,200.18)
(ha) Annual FCER from Test Year			\$ 0.04350					
(hb) Annual FCC from Test Year			\$ 520.42					
(hc) 12 ME Average Monthly Customers			204,116					
(hd) 12 ME Actual kWh's			2,416,259,209					
(he) 12 ME Fixed Costs Recovered	(ha * hd)		\$ 105,117,587.34					
(hf) 12 ME Fixed Costs Allowed to be Recovered	(hb * hc)		\$ 106,226,169.49					
(hg) 12 ME Amount Over or (Under) Collected	(he - hf)		\$ (1,108,582.15)					
						12 ME Ended June Deferral		\$ (1,108,582.15)
						Revenue Conversion Factor		0.955792
						Revenue Refund (Surcharge)	\$	(1,159,857)
						Present Billed Revenue	\$	197,082,636
						% Change		0.59%

**Fixed Cost Adjustment - Schedule 11/12**

	2012	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
(a) FCER from Test Year	\$	0.05914	\$ 0.05734	\$ 0.06556	\$ 0.05727	\$ 0.05494	\$ 0.04895	
(b) FCC from Test Year	\$	73.41	\$ 73.41	\$ 73.41	\$ 73.41	\$ 73.41	\$ 73.41	
(c) Monthly Customers		28,145	28,148	28,174	28,180	28,199	28,216	
(d) Monthly Actual kWh's		37,203,411	38,881,684	34,105,870	35,412,506	37,267,700	42,803,964	
(e) Fixed Costs Recovered	(a * d)	\$ 2,200,144.74	\$ 2,229,498.08	\$ 2,236,054.01	\$ 2,028,160.39	\$ 2,047,315.71	\$ 2,095,407.00	
(f) Fixed Costs Allowed to be Recovered	(b * c)	\$ 2,066,026.85	\$ 2,066,298.46	\$ 2,068,185.04	\$ 2,068,607.14	\$ 2,070,051.44	\$ 2,071,277.35	
(g) Amount Over or (Under) Collected	(e - f)	\$ 134,117.89	\$ 163,199.62	\$ 167,868.96	\$ (40,446.75)	\$ (22,735.73)	\$ 24,129.65	
	2013	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	
(a) FCER from Test Year	\$	0.05417	\$ 0.05428	\$ 0.05676	\$ 0.06511	\$ 0.07094	\$ 0.06728	
(b) FCC from Test Year	\$	73.41	\$ 73.41	\$ 73.41	\$ 73.41	\$ 73.41	\$ 73.41	
(c) Monthly Customers		28,259	28,326	28,470	28,532	28,601	28,720	
(d) Monthly Actual kWh's		43,414,013	36,873,856	39,085,909	33,112,698	34,544,859	32,702,503	
(e) Fixed Costs Recovered	(a * d)	\$ 2,351,920.39	\$ 2,001,656.72	\$ 2,218,687.74	\$ 2,156,119.23	\$ 2,450,640.89	\$ 2,200,288.67	
(f) Fixed Costs Allowed to be Recovered	(b * c)	\$ 2,074,443.06	\$ 2,079,368.73	\$ 2,089,895.41	\$ 2,094,494.41	\$ 2,099,515.51	\$ 2,108,291.41	
(g) Amount Over or (Under) Collected	(e - f)	\$ 277,477.33	\$ (77,712.01)	\$ 128,792.33	\$ 61,624.82	\$ 351,125.38	\$ 91,997.25	\$ 1,259,438.74
(h) 12 Months Ended June True-Up Adjustment								\$ (80,314.15)
(ha) Annual FCER from Test Year			\$ 0.05868					
(hb) Annual FCC from Test Year			\$ 880.89					
(hc) 12 ME Average Monthly Customers			28,331					
(hd) 12 ME Actual kWh's			445,408,973					
(he) 12 ME Fixed Costs Recovered	(ha * hd)		\$ 26,135,579.41					
(hf) 12 ME Fixed Costs Allowed to be Recovered	(hb * hc)		\$ 24,956,454.82					
(hg) 12 ME Amount Over or (Under) Collected	(he - hf)		\$ 1,179,124.59					
						12 ME Ended June Deferral	\$	1,179,124.59
						Revenue Conversion Factor		0.955792
						Revenue Refund (Surcharge)	\$	1,233,662
						Present Billed Revenue	\$	47,252,760
						% Change		-2.61%

**Fixed Cost Adjustment - Schedule 21/22**

	2012	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
(a) FCER from Test Year	\$	0.02493	\$ 0.02504	\$ 0.02867	\$ 0.02427	\$ 0.02523	\$ 0.02829	
(b) FCC from Test Year	\$	1,067.14	\$ 1,067.14	\$ 1,067.14	\$ 1,067.14	\$ 1,067.14	\$ 1,067.14	
(c) Monthly Customers		3,080	3,083	3,084	3,074	3,089	3,094	
(d) Monthly Actual kWh's		140,351,136	145,785,142	129,305,870	131,027,890	122,900,185	131,072,905	
(e) Fixed Costs Recovered	(a * d)	\$ 3,498,437.33	\$ 3,649,775.01	\$ 3,707,147.24	\$ 3,179,812.71	\$ 3,100,216.87	\$ 3,707,621.89	
(f) Fixed Costs Allowed to be Recovered	(b * c)	\$ 3,286,801.38	\$ 3,290,002.81	\$ 3,291,425.67	\$ 3,280,398.52	\$ 3,296,405.67	\$ 3,301,741.39	
(g) Amount Over or (Under) Collected	(e - f)	\$ 211,635.95	\$ 359,772.20	\$ 415,721.58	\$ (100,585.81)	\$ (196,188.80)	\$ 405,880.50	
	2013	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	
(a) FCER from Test Year	\$	0.03205	\$ 0.02783	\$ 0.02740	\$ 0.02893	\$ 0.02983	\$ 0.02771	
(b) FCC from Test Year	\$	1,067.14	\$ 1,067.14	\$ 1,067.14	\$ 1,067.14	\$ 1,067.14	\$ 1,067.14	
(c) Monthly Customers		3,102	3,105	3,098	3,114	3,118	3,122	
(d) Monthly Actual kWh's		126,754,505	115,018,356	131,797,675	118,656,948	132,139,341	125,132,433	
(e) Fixed Costs Recovered	(a * d)	\$ 4,061,899.30	\$ 3,200,400.80	\$ 3,611,801.65	\$ 3,432,813.61	\$ 3,941,548.85	\$ 3,467,529.51	
(f) Fixed Costs Allowed to be Recovered	(b * c)	\$ 3,310,278.53	\$ 3,313,835.68	\$ 3,306,009.96	\$ 3,323,084.25	\$ 3,327,352.83	\$ 3,331,621.40	
(g) Amount Over or (Under) Collected	(e - f)	\$ 751,620.77	\$ (113,434.87)	\$ 305,791.69	\$ 109,729.36	\$ 614,196.03	\$ 135,908.11	\$ 2,900,046.69
(h) 12 Months Ended June True-Up Adjustment								\$ (187,247.65)
(ha) Annual FCER from Test Year		\$	0.02734					
(hb) Annual FCC from Test Year		\$	12,805.72					
(hc) 12 ME Average Monthly Customers			3,097					
(hd) 12 ME Actual kWh's			1,549,942,387					
(he) 12 ME Fixed Costs Recovered	(ha * hd)	\$	42,371,757.12					
(hf) 12 ME Fixed Costs Allowed to be Recovered	(hb * hc)	\$	39,658,958.08					
(hg) 12 ME Amount Over or (Under) Collected	(he - hf)	\$	2,712,799.04					
						12 ME Ended June Deferral	\$	2,712,799.04
						Revenue Conversion Factor		0.955792
						Revenue Refund (Surcharge)	\$	2,838,273
						Present Billed Revenue	\$	47,252,760
						% Change		-6.01%



**Fixed Cost Adjustment - Schedule 25**

	2012	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
(a) FCER from Test Year	\$	0.01477	\$ 0.01462	\$ 0.01512	\$ 0.01433	\$ 0.01487	\$ 0.01461	
(b) FCC from Test Year	\$	59,048.91	\$ 59,048.91	\$ 59,048.91	\$ 59,048.91	\$ 59,048.91	\$ 59,048.91	
(c) Monthly Customers		24	24	24	24	24	24	
(d) Monthly Actual kWh's		92,281,588	95,374,559	93,777,383	94,969,176	93,569,542	97,139,892	
(e) Fixed Costs Recovered	(a * d) \$	1,363,006.06	\$ 1,394,684.95	\$ 1,417,473.20	\$ 1,360,652.66	\$ 1,391,405.68	\$ 1,419,637.08	
(f) Fixed Costs Allowed to be Recovered	(b * c) \$	1,417,173.83	\$ 1,417,173.83	\$ 1,417,173.83	\$ 1,417,173.83	\$ 1,417,173.83	\$ 1,417,173.83	
(g) Amount Over or (Under) Collected	(e - f) \$	(54,167.77)	\$ (22,488.88)	\$ 299.37	\$ (56,521.16)	\$ (25,768.15)	\$ 2,463.25	
	2013	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	
(a) FCER from Test Year	\$	0.01586	\$ 0.01642	\$ 0.01533	\$ 0.01561	\$ 0.01452	\$ 0.01532	
(b) FCC from Test Year	\$	59,048.91	\$ 59,048.91	\$ 59,048.91	\$ 59,048.91	\$ 59,048.91	\$ 59,048.91	
(c) Monthly Customers		24	24	24	24	24	24	
(d) Monthly Actual kWh's		94,893,299	94,298,514	97,893,105	94,530,309	96,999,913	97,929,067	
(e) Fixed Costs Recovered	(a * d) \$	1,504,671.75	\$ 1,548,684.10	\$ 1,500,982.01	\$ 1,475,312.81	\$ 1,408,501.10	\$ 1,500,282.69	
(f) Fixed Costs Allowed to be Recovered	(b * c) \$	1,417,173.83	\$ 1,417,173.83	\$ 1,417,173.83	\$ 1,417,173.83	\$ 1,417,173.83	\$ 1,417,173.83	
(g) Amount Over or (Under) Collected	(e - f) \$	87,497.92	\$ 131,510.27	\$ 83,808.18	\$ 58,138.98	\$ (8,672.73)	\$ 83,108.86	\$ 279,208.15
(h) 12 Months Ended June True-Up Adjustment								\$ (24,908.60)
(ha) Annual FCER from Test Year			\$ 0.01509					
(hb) Annual FCC from Test Year			\$ 708,586.91					
(hc) 12 ME Average Monthly Customers			24					
(hd) 12 ME Actual kWh's			1,143,656,348					
(he) 12 ME Fixed Costs Recovered	(ha * hd)		\$ 17,260,385.49					
(hf) 12 ME Fixed Costs Allowed to be Recovered	(hb * hc)		\$ 17,006,085.94					
(hg) 12 ME Amount Over or (Under) Collected	(he - hf)		\$ 254,299.55					
						12 ME Ended June Deferral	\$	<b>254,299.55</b>
						Revenue Conversion Factor		<b>0.955792</b>
						Revenue Refund (Surcharge)	\$	<b>266,062</b>
						Present Billed Revenue	\$	<b>47,252,760</b>
						% Change		<b>-0.56%</b>

**Fixed Cost Adjustment - Schedule 30/31/32**

	2012	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
(a) FCER from Test Year	\$	0.01893	\$ 0.01418	\$ 0.01858	\$ 0.05611	\$ 0.16032	\$ 0.16748	
(b) FCC from Test Year	\$	162.44	\$ 162.44	\$ 162.44	\$ 162.44	\$ 162.44	\$ 162.44	
(c) Monthly Customers		2,433	2,436	2,452	2,453	2,438	2,442	
(d) Monthly Actual kWh's		23,753,345	24,785,991	16,147,217	7,912,835	4,657,768	4,554,439	
(e) Fixed Costs Recovered	(a * d) \$	449,617.33	\$ 351,557.28	\$ 300,024.60	\$ 444,020.35	\$ 746,716.18	\$ 762,799.74	
(f) Fixed Costs Allowed to be Recovered	(b * c) \$	395,225.59	\$ 395,712.93	\$ 398,312.02	\$ 398,474.47	\$ 396,037.81	\$ 396,687.59	
(g) Amount Over or (Under) Collected	(e - f) \$	54,391.74	\$ (44,155.65)	\$ (98,287.42)	\$ 45,545.88	\$ 350,678.37	\$ 366,112.15	
	2013	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	
(a) FCER from Test Year	\$	0.10303	\$ 0.11144	\$ 0.10760	\$ 0.08975	\$ 0.03412	\$ 0.02608	
(b) FCC from Test Year	\$	162.44	\$ 162.44	\$ 162.44	\$ 162.44	\$ 162.44	\$ 162.44	
(c) Monthly Customers		2,453	2,453	2,449	2,442	2,462	2,471	
(d) Monthly Actual kWh's		4,712,137	3,934,401	5,490,341	8,515,989	16,481,273	20,404,119	
(e) Fixed Costs Recovered	(a * d) \$	485,509.39	\$ 438,442.65	\$ 590,758.42	\$ 764,286.22	\$ 562,300.21	\$ 532,042.71	
(f) Fixed Costs Allowed to be Recovered	(b * c) \$	398,474.47	\$ 398,474.47	\$ 397,824.69	\$ 396,687.59	\$ 399,936.46	\$ 401,398.46	
(g) Amount Over or (Under) Collected	(e - f) \$	87,034.92	\$ 39,968.18	\$ 192,933.72	\$ 367,598.63	\$ 162,363.75	\$ 130,644.25	\$ 1,654,828.53
(h) 12 Months Ended June True-Up Adjustment								\$ (1,025,458.83)
(ha) Annual FCER from Test Year			\$ 0.03822					
(hb) Annual FCC from Test Year			\$ 1,949.32					
(hc) 12 ME Average Monthly Customers			2,449					
(hd) 12 ME Actual kWh's			141,349,855					
(he) 12 ME Fixed Costs Recovered	(ha * hd)		\$ 5,402,616.24					
(hf) 12 ME Fixed Costs Allowed to be Recovered	(hb * hc)		\$ 4,773,246.55					
(hg) 12 ME Amount Over or (Under) Collected	(he - hf)		\$ 629,369.69					
						12 ME Ended June Deferral		\$ 629,369.69
						Revenue Conversion Factor		<b>0.955792</b>
						Revenue Refund (Surcharge)	\$	<b>658,480</b>
						Present Billed Revenue	\$	<b>47,252,760</b>
						% Change		<b>-1.39%</b>