

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



April 7, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of March 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's March 2009 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$3,087,016 for the month of March 2009. After adjusting for revenue-sensitive expenses, \$2,952,188 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

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RECEIVED
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

AVISTA CORPORATION
MARCH 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate Before		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l) (j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	1-Jan-06 (h)	On/After 1-Jan-06 (i)	1-Jan-06 (c)*(e)*(g)	Total (h)+(i)		
1 (0-600 kWh)	41.541%	102,909,521	0.00%	100.00%	0.405¢	0.446¢	\$0	\$458,976	\$458,976	0.956325	\$438,930	
1 (601-1300 kWh)	30.528%	75,627,015	0.00%	100.00%	0.607¢	0.668¢	0	505,188	505,188	0.956325	483,124	
1 (over 1300 kWh)	27.931%	69,193,467	0.00%	100.00%	0.853¢	0.938¢	0	649,035	649,035	0.956325	620,688	
Total Sch 1	100.000%	247,730,003					0	1,613,199	1,613,199		1,542,742	
11		33,689,224	0.00%	100.00%	0.788¢	0.867¢	0	292,086	292,086	0.956325	279,329	
12		4,856,394	0.00%	100.00%	0.788¢	0.867¢	0	42,105	42,105	0.956325	40,266	
21		131,413,585	0.00%	100.00%	0.549¢	0.604¢	0	793,738	793,738	0.956325	759,071	
22		3,757,767	0.00%	100.00%	0.549¢	0.604¢	0	22,697	22,697	0.956325	21,706	
25		67,184,589	0.00%	100.00%	0.352¢	0.387¢	0	260,004	260,004	0.956325	248,648	
30		2,400	0.00%	100.00%	0.485¢	0.534¢	0	13	13	0.956325	12	
31		3,387,213	0.00%	100.00%	0.485¢	0.534¢	0	18,088	18,088	0.956325	17,298	
32		439,948	0.00%	100.00%	0.485¢	0.534¢	0	2,349	2,349	0.956325	2,246	
41-46		\$365,303	0.00%	100.00%	9.78%	9.02%	0	29,003	29,003	0.956325	27,736	
47		\$102,542	0.00%	100.00%	9.78%	9.02%	0	8,141	8,141	0.956325	7,785	
48		\$70,447	0.00%	100.00%	9.78%	9.02%	0	5,593	5,593	0.956325	5,349	
Schedule Totals		492,461,123					\$0	\$3,087,016	\$3,087,016		\$2,952,188	

-35%
 (\$1,033,266) DFIT Expense

kWh not subject to surcharge	
Sch 28	0
Sch 41-48	2,221,432
Total kWh	494,682,555