Confidential

Attachment A

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Pacific Power & Light Company

Renewable Report

RPS Reporting Tool

CONFIDENTIAL

May 31, 2019

General Instructions:

Grey shading indicates cells where information is not required Yellow shading indicate cells where inputs are entered Green shading indicate cells with dropdown lists White shading indicate formulated cells Blue shading indicates summary calculations

"Compliance Summary" Worksheet

| Enter "X" When Complete | Checklist Item | Cell/Row Description | Units | Cell/Row | Comments |
|----------------------------|-------------------|---------------------------------------|-------|----------|--|
| | 1 | Reporting Entity | Text | B2 | Enter the name of the reporting entity |
| | 2 | Reporting Date | Year | B4 | Enter the date the report is submitted |
| | 3 | Delivered Load to Retail Customers | MWh | B7:E7 | Enter the MWh delivered to customers |

"Facility Detail" Worksheet

| Enter "X" When Complete | Checklist Item | Cell/Row Description Units Cell/Row | | | Comments |
|----------------------------|-------------------|--|----------------|---------------|---|
| Instructions in the | section are | for the cells B2:F31. Each ro | w represents a | different fac | ility. |
| | 1 | Facility Name | Text | B2:B31 | Enter the name of the qualifying facility or contract |
| | 2 | WREGIS ID | Text | C2:C31 | Enter the WREGIS ID for the qualifying facility |
| | 3 | Facility Type | Toggle | D2:D31 | Select the generation type for the qualifying facility |
| | 4 | Extra Apprenticeship Credit Eligibility | Toggle | E2:E31 | For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities. |
| | 5 | Distributed Generation Eligibility | Toggle | F2:F31 | For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities. |

| Enter "X" When Complete | Checklist Item | Cell/Row Description | Units | Cell/Row | Comments |
|----------------------------|-------------------|---|------------------------------------|----------|--|
| | | ntify the input locations for t and in the "Facility Detail" w | • | | Facility Detail" worksheet. Inputs for illity 1. |
| | 6 | Total MWh Produced from Facility | Number | D39:F39 | Enter the annual MWh output from the qualifying facility |
| | 7 | Percent of MWh Qualifying | ercent of MWh Qualifying % D40:F40 | | Enter the percent of MWh produced that are eligible for meeting RCW 19.285 |
| | 8 | Percent of Qualifying MWh Allocated to WA State Compliance | % | D41:F41 | Enter the percent of qualifying MWh used for compliance with RCW 19.285. Used for facilities that are utilized for RPS compliance in two or more states. |
| | 9 | Quantity of RECs from MWh Sold | Number | D50:F50 | Enter the annual amount of RECs sold. For Multi-Jurisdictional Utilities, enter in annual WA allocated amount of RECs sold. |
| | 10 | Bonus Incentives Transferred | Number | D51:F51 | Enter the annual amount of transferred RECs procured from bonus incentives |
| | 11 | Bonus Incentives Not Realized | Number | D52:F52 | Enter the annual number of bonus incentives that were not realized |
| | 12 | 2011 Surplus Applied to 2012 | Number | D56 | Enter the amount of RECs procured in 2011 used for compliance in 2012 |
| | 13 | 2012 Surplus Applied to 2011 | Number | E57 | Enter the amount of RECs procured in 2012 used for compliance in 2011 |
| | 14 | 2012 Surplus Applied to 2013 | Number | E58 | Enter the amount of RECs procured in 2012 used for compliance in 2013 |
| | 15 | 2013 Surplus Applied to 2012 | Number | F59 | Enter the amount of RECs procured in 2013 used for compliance in 2012 |
| | 16 | Adjustment for Events Beyond Control | Number | D62:F62 | Enter the annual MWh not produced due to events beyond control as outlined in RCW 19.285.040 (2)(i) |

| Reporting Date: | June : | 3, 2019 | | | | | | | | |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------|
| RCW 19.285 Compliance Need | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 |
| Delivered Load to Retail Customers (MWh) | 3,984,631 | 4,005,863 | 4,041,898 | 4,092,688 | 4,117,646 | 4,108,270 | 3,981,654 | 4,221,298 | 3,949,116 | |
| WA State RCW 19.285 Requirement | | 0% | 3% | 3% | 3% | 3% | 9% | 9% | 9% | 9% |
| Quantity Required for Compliance | | 0 | 119,857 | 120,716 | 122,019 | 123,155 | 370,166 | 364,047 | 369,133 | |
| Eligible Quantity Acquired | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 |
| Qualifying MWh Allocated to WA | | 104,826 | 107,711 | 107,158 | 114,902 | 270,792 | 373,982 | 285,492 | 293,213 | |
| Quantity from Non REC Eligible Generation | | - | - | - | - | - | - | - | - | - |
| Total Quantity Available for RCW 19.285 Compliance | | 104,826 | 107,711 | 107,158 | 114,902 | 270,792 | 373,982 | 285,492 | 293,213 | |
| Sales and Transfers | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 |
| Quantity of RECs Sold | | - | - | - | - | - | - | - | - | - |
| Bonus Incentives Transferred | | - | - | - | - | - | - | - | - | - |
| Bonus Incentives Not Realized | | - | - | - | - | - | _ | - | - | - |
| Total Sold / Transferred / Unrealized | | - | = | = | - | = | - | = | = | - |
| Adjustments | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 |
| 2011 Surplus Applied to 2012 | | (104,826) | 104,826 | | | | | | | |
| 2012 Surplus Applied to 2011 | | - | - | | | | | | | |
| 2012 Surplus Applied to 2013 | | | (92,679) | 92,679 | | | | | | |
| 2013 Surplus Applied to 2012 | | | | - | | | | | | |
| 2013 Surplus Applied to 2014 | | | | (79,121) | 79,121 | | | | | |
| 2014 Surplus Applied to 2013 | | | | | - | | | | | |
| 2014 Surplus Applied to 2015 | | | | | (72,004) | 72,004 | | | | |
| 2015 Surplus Applied to 2014 | | | | | | - | | | | |
| 2015 Surplus Applied to 2016 | | | | | | (219,641) | 219,957 | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | | (223,773) | 223,773 | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | | (145,218) | 145,218 | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | | (69,298) | 69,298 |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | - |
| 2020 Surplus Applied to 2019 | | | | | | | | | | |
| 2020 Surplus Applied to 2021 | | | | | | | | | | |
| Net Surplus Adjustments | | (104,826) | 12,147 | 13,558 | 7,117 | (147,637) | (3,816) | 78,555 | 75,920 | |
| Adjustment for Events Beyond Control | | - | - | - | - | - | - | - | - | - |
| | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 |
| RCW 19.285 Compliance Surplus / (Deficit) | | 0 | 1 | (0) | 0 | (0) | (0) | 1 | (0) | 0 |

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Note 1: Any surplus or deficit in row 43 (RCW 19.285 Compliance Surplus / (Deficit)) is a result of rounding in the Facility Detail tab. The correct target amount of RECs have been/will be retired for all compliance years.

Pacific Power & Light Company

PACIFICORP Notes and Assumptions

Retail Sales:

2010 - 2018 actual retail sales. 2019 load forecast based on 2017 IRP Update.

Facility Generation:

Reporting Entity:

2011 - 2018 is based on actual generation or REC purchase data. Generation forecast begins February 2019.

The Company uses one of three patterning methods to model wind resources. First, and if the appropriate data is available, historical monthly/seasonal patterns are developed using hourly data available over the life of the plant. This is the Company's preferred method. Second, if historical information is unavailable, but hourly data from wind site studies is, on/off peak engineering estimate patterns are developed. Third, if neither of the first two types c data is available, Energy Information Agency (EIA) wind patterning is used.

The forecasts for wind resources include generation attributed to the Company's planned repowering efforts.

Allocation Factors:

2011 - 2018 actual System Generation (SG) and Control Area Generation West (CAGW) allocation factors. Forecast factors (2019 onward) from 2018 Business Plan.
CONFIDENTIAL PER WAC 480-07-160

REC Sales:

The company does not plan to sell any excess RECs and will hold any excess RECs and apply to a future year target.

| Facility Name: Facility WREGIS ID | Facility Type Wind Wind Wind Wind Wind Wind Wind Win | Apprenticeship Credit Eligibility: Not Eligible | Generation Bonus Eligibility: Not Eligible | 31-May-08 14-Sep-06 1-Aug-07 28-Jun-08 30-Sep-08 30-Sep-08 14-May-10 1-Jul-63 |
|--|---|--|---|--|
| Goodnoe Hills | Wind Wind Wind Wind Wind Wind Wind Wind | Not Eligible | Not Eligible | 14-Sep-06 1-Aug-07 28-Jun-08 30-Sep-08 30-Sep-08 14-May-10 |
| Leaning Juniper W200 Marengo I W185 Marengo II W772 Bennett Creek Windfarm - REC Only W542 Hot Springs Windfarm - REC Only W543 *Tuana Springs - REC Only W1503 Wanapum (Upgrade) NA Prospect 2 (Upgrade 1999) W180 Lemolo 1 (Upgrade 2003) W157 JC Boyle (Upgrade 2005) W140 Lemolo 2 (Upgrade 2009) W158 Seven Mile Hill I W975 Nine Canyon Wind Project - REC Only W684 Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | Wind Wind Wind Wind Wind Wind Tater (Incremental Hydr | Not Eligible | Not Eligible | 14-Sep-06 1-Aug-07 28-Jun-08 30-Sep-08 30-Sep-08 14-May-10 |
| Marengo I W185 Marengo II W772 Bennett Creek Windfarm - REC Only W542 Hot Springs Windfarm - REC Only W543 *Tuana Springs - REC Only W1503 Wanapum (Upgrade) NA Prospect 2 (Upgrade 1999) W180 Lemolo 1 (Upgrade 2003) W157 JC Boyle (Upgrade 2005) W140 Lemolo 2 (Upgrade 2009) W158 Seven Mile Hill I W975 Nine Canyon Wind Project - REC Only W684 Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | Wind Wind Wind Wind Wind Tater (Incremental Hydr | Not Eligible | Not Eligible | 1-Aug-07 28-Jun-08 30-Sep-08 30-Sep-08 14-May-10 |
| Marengo II W772 Bennett Creek Windfarm - REC Only W542 Hot Springs Windfarm - REC Only W543 *Tuana Springs - REC Only W1503 Wanapum (Upgrade) NA Prospect 2 (Upgrade 1999) W180 Lemolo 1 (Upgrade 2003) W157 JC Boyle (Upgrade 2009) W158 Seven Mile Hill I W975 Nine Canyon Wind Project - REC Only W684 Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | Wind Wind Wind Wind ater (Incremental Hydr | Not Eligible | Not Eligible Not Eligible Not Eligible Not Eligible Not Eligible Not Eligible | 28-Jun-08 30-Sep-08 30-Sep-08 14-May-10 |
| Bennett Creek Windfarm - REC Only | Wind Wind Wind Ater (Incremental Hydr | Not Eligible | Not Eligible Not Eligible Not Eligible Not Eligible Not Eligible | 30-Sep-08 30-Sep-08 14-May-10 |
| Hot Springs Windfarm - REC Only | Wind Wind fater (Incremental Hydr | Not Eligible Not Eligible Not Eligible Not Eligible Not Eligible Not Eligible | Not Eligible Not Eligible Not Eligible | 30-Sep-08 14-May-10 |
| *Tuana Springs - REC Only W1503 Wanapum (Upgrade) NA Prospect 2 (Upgrade 1999) W180 Lemolo 1 (Upgrade 2003) W157 JC Boyle (Upgrade 2005) W140 Lemolo 2 (Upgrade 2009) W558 Seven Mile Hill W975 Nine Canyon Wind Project - REC Only W684 Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2659 | Wind fater (Incremental Hydr | Not Eligible Not Eligible Not Eligible Not Eligible Not Eligible | Not Eligible Not Eligible | 14-May-10 |
| Wanapum (Upgrade) NA Prospect 2 (Upgrade 1999) W180 Lemolo 1 (Upgrade 2003) W157 JC Boyle (Upgrade 2005) W140 Lemolo 2 (Upgrade 2009) W158 Seven Mile Hill I W975 Nine Canyon Wind Project - REC Only W684 Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | rater (Incremental Hydr rater (Incremental Hydr rater (Incremental Hydr rater (Incremental Hydr rater (Incremental Hydr | Not Eligible Not Eligible Not Eligible | Not Eligible | |
| Prospect 2 (Upgrade 1999) W180 Lemolo 1 (Upgrade 2003) W157 JC Boyle (Upgrade 2005) W140 Lemolo 2 (Upgrade 2009) W158 Seven Mile Hill I W975 Nine Canyon Wind Project - REC Only W684 Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | 'ater (Incremental Hydr 'ater (Incremental Hydr 'ater (Incremental Hydr 'ater (Incremental Hydr | Not Eligible Not Eligible | Ŭ | 1-Jul-63 |
| Lemolo 1 (Upgrade 2003) W157 JC Boyle (Upgrade 2005) W140 Lemolo 2 (Upgrade 2009) W158 Seven Mile Hill I W975 Nine Canyon Wind Project - REC Only W684 Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | 'ater (Incremental Hydr 'ater (Incremental Hydr 'ater (Incremental Hydr | Not Eligible | Not Eligible | |
| IC Boyle (Upgrade 2005) | 'ater (Incremental Hydr 'ater (Incremental Hydr | | | 1-Oct-58 |
| Lemolo 2 (Upgrade 2009) W158 Seven Mile Hill I W975 Seven Mile Hill I W975 Nine Canyon Wind Project - REC Only W684 Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | ater (Incremental Hydr | | Not Eligible | 1-Jul-55 |
| Seven Mile Hill I W975 Nine Canyon Wind Project - REC Only W684 Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | | Not Eligible | Not Eligible | 1-Jan-28 |
| Nine Canyon Wind Project - REC Only W684 Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | Wind | Not Eligible | Not Eligible | 1-Nov-56 |
| Top of the World W1749 Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | willu | Not Eligible | Not Eligible | 31-Dec-08 |
| Dunlap I W1687 Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | Wind | Not Eligible | Not Eligible | 1-Sep-02 |
| Campbell Hill/Three Buttes W1383 Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | Wind | Not Eligible | Not Eligible | 1-Oct-10 |
| Glenrock Wind I W964 Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | Wind | Not Eligible | Not Eligible | 1-Oct-10 |
| Rolling Hills W928 SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | Wind | Not Eligible | Not Eligible | 31-Dec-09 |
| SPI Aberdeen - REC Only W1640 Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | Wind | Not Eligible | Not Eligible | 31-Dec-08 |
| Hidden Hollow - REC Only W1634 Fighting Creek - REC Only W2659 Lower Snake - Phalen Gulch - REC Only W2670 | Wind | Not Eligible | Not Eligible | 17-Jan-09 |
| Fighting Creek - REC Only W2659 Lower Snake – Phalen Gulch - REC Only W2670 | Biomass | Not Eligible | Not Eligible | 15-Mar-03 |
| Lower Snake – Phalen Gulch - REC Only W2670 | Landfill Gas | Not Eligible | Not Eligible | 11-Oct-05 |
| | Landfill Gas | Not Eligible | Not Eligible | 5-Mar-12 |
| | Wind | Not Eligible | Not Eligible | 29-Feb-12 |
| Elkhorn Valley Wind - REC Only W186 | Wind | Not Eligible | Not Eligible | 20-Nov-07 |
| Condon Wind Power Project - Condon Phase II - REC Only W833 | Wind | Not Eligible | Not Eligible | 1-Jun-02 |
| Condon Wind Power Project - Condon Wind Power Proje W774 | Wind | Not Eligible | Not Eligible | 31-Dec-01 |
| Klondike I - Klondike Wind Power LLC - REC Only W238 | Wind | Not Eligible | Not Eligible | 1-Jan-02 |
| Meadow Creek Wind Farm - Five Pine Project - REC Only W3186 | Wind | Not Eligible | Not Eligible | 22-Dec-12 |
| Meadow Creek Wind Farm - North Point Wind Farm - REC W3185 | Wind | Not Eligible | Not Eligible | 11-Dec-12 |
| Nine Canyon Wind Project - Nine Canyon Phase 3 - REC O W697 | Wind | Not Eligible | Not Eligible | 1-May-08 |
| Stateline (WA) - FPL Energy Vansycle LLC - REC Only W248 | Wind | Not Eligible | Not Eligible | 14-Dec-01 |
| Adams Solar W7039 | Solar | Not Eligible | Not Eligible | 27-Jul-18 |
| Bear Creek Solar W7047 | Solar | Not Eligible | Not Eligible | 28-Sep-18 |
| Bly Solar W7046 | Solar | Not Eligible | Not Eligible | 21-Dec-18 |
| Elbe Solar W7044 | Solar | Not Eligible | Not Eligible | 10-Aug-18 |
| Enterprise Solar W4938 | Solar | Not Eligible | Not Eligible | 29-Jul-16 |
| Pavant Solar W4619 | Solar | Not Eligible | Not Eligible | 30-Dec-15 |
| Element Markets - REC Only TBD | TBD | | | |
| | | | | |

^{*}Note: Includes eligible substitute RECs from Power County Wind Park South (WREGIS ID W2533)

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Facility Name: Goodnoe Hills MWh Allocated to WA Compliance 2011 2012 2013 2015 2016 2017 2018 2019 2020 2014 Total MWh Produced / Purchased from Goodnoe Hills 239,431 221.156 227.258 216,762 186.746 223.899 191.917 230.513 Percent of MWh Qualifying Under RCW 19.285 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% Percent of Qualifying MWh Allocated to WA 8% 8% 8% 8% 8% 8% 8% 8% Eligible MWh Available for RCW 19.285 Compliance 17,392 15,514 18,896 17,608 17,896 15,039 18,292 18,315 Non REC Eligible Generation 2011 2012 2013 2014 2015 2016 2017 2020 Extra Apprenticeship Credit Distributed Generation Bonus **Total Quantity from Non REC Eligible Generation REC Sales / Transfers** 2011 2012 2013 2015 2016 2017 2018 2019 2020 Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 18,896 2011 Surplus Applied to 2012 18,896 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 17,608 17,608 2013 Surplus Applied to 2012 17,896 17,896 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 11,234 11,234 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 5,383 5,383 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 (18,896) 1,288 (288) 6,662 5,851 5,383 **Net Surplus Adjustments** Adjustment for Events Beyond Control

18,896

17,608

24,054

20,890

23,675

15,514

18,315

| Facility Name: | Leaning Juniper | | | | | | | | | |
|---|-----------------|---------|---------|---------|---------|---------|---------|---------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Leaning Juniper | 234,789 | 190,905 | 206,164 | 215,245 | 188,567 | 202,605 | 155,685 | 201,665 | | |
| Percent of MWh Qualifying Under RCW 19.285 | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Percent of Qualifying MWh Allocated to WA | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% | |
| Eligible MWh Available for RCW 19.285 Compliance | 18,530 | 15,200 | 16,235 | 17,270 | 15,187 | 16,552 | 12,585 | 16,022 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - " | - ' | - | - | - | - " | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | 18,530 | 18,530 | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | 15,200 | 15,200 | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | 16,235 | 16,235 | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | 17,270 | 17,270 | | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 15,187 | 15,187 | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | - | | | |
| 2017 Surplus Applied to 2016 | | | | | | - | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | | - | | |
| 2018 Surplus Applied to 2017 | | | | | | | - | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | | - | |
| 2019 Surplus Applied to 2018 | | | | | | | | - | | |
| 2019 Surplus Applied to 2020 | (40.700) | 2.222 | (4.00=) | (4.005) | 2.00 | 45.405 | | | | - |
| Net Surplus Adjustments | (18,530) | 3,330 | (1,035) | (1,035) | 2,083 | 15,187 | - | - | - | |
| Adjustment for Events Beyond Control | | | | | | | | | | |

15,200

16,235

17,270

31,739

12,585

16,022

| Facility Name: | Marengo I | | | | | | | | | |
|--|-----------|---------|---------|---------|---------|---------|---------|---------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Marengo I | 403,408 | 358,669 | 331,240 | 367,390 | 298,771 | 356,053 | 315,543 | 336,426 | | |
| Percent of MWh Qualifying Under RCW 19.285 | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Percent of Qualifying MWh Allocated to WA | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% | |
| Eligible MWh Available for RCW 19.285 Compliance | 31,837 | 28,557 | 26,084 | 29,478 | 24,062 | 29,087 | 25,507 | 26,729 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - " | - | - | - | - " | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | 31,837 | 31,837 | | | | | | | | |
| 2012 Surplus Applied to 2011 | = | 0.5,001 | | | | | | | | |
| 2012 Surplus Applied to 2013 | | 28,557 | 28,557 | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | 26,084 | 26,084 | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | , | ` ` | | | |
| 2014 Surplus Applied to 2015 | | | | 29,478 | 29,478 | | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 24,062 | 24,062 | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | | - | | | |
| 2017 Surplus Applied to 2016 | | | | | | - | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | | - | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | | - | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | - |
| Net Surplus Adjustments | (31,837) | 3,280 | 2,473 | (3,394) | 5,416 | 24,062 | - | - | - | - ' |
| Adjustment for Events Beyond Control | | | | | | | | | | |

Contribution to RCW 19.285 Compliance

28,557

26,084

29,478

53,149

25,507

26,729

| Facility Name: | Marengo II | | | | | | | | | |
|--|------------|---------|---------|---------|---------|---------|---------|---------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Marengo II | 194,378 | 177,552 | 154,612 | 174,766 | 137,848 | 170,369 | 153,361 | 164,436 | | |
| Percent of MWh Qualifying Under RCW 19.285 | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Percent of Qualifying MWh Allocated to WA | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% | |
| Eligible MWh Available for RCW 19.285 Compliance | 15,341 | 14,137 | 12,175 | 14,022 | 11,102 | 13,918 | 12,396 | 13,065 | | |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | <u>-</u> | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | 15,341 | 15,341 | 2013 | 2011 | 2013 | 2010 | 2017 | 2010 | 2013 | 2020 |
| 2012 Surplus Applied to 2011 | - | 15,511 | | | | | | | | |
| 2012 Surplus Applied to 2013 | | 14,137 | 14,137 | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | , - | | | | | | | |
| 2013 Surplus Applied to 2014 | | | 12,175 | 12,175 | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | , | ` | , | , | |
| 2014 Surplus Applied to 2015 | | | | 14,022 | 14,022 | | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 11,102 | 11,102 | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | | - | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | | - | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | | - | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | - |
| Net Surplus Adjustments | (15,341) | 1,204 | 1,962 | (1,847) | 2,920 | 11,102 | - | - | - | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |

14,137

12,175

14,022

25,020

12,396

13,065

| Facility Name: Bennett Creek | Windfarm - REC C | Only | | | | | | | | |
|--|------------------|--------|------|------|---------|---------|--------|-------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Bennett Creek Windfarm - REC | 12,259 | | | | 8,656 | 11,174 | 9,667 | | | |
| Percent of MWh Qualifying Under RCW 19.285 | 100% | | | | 100% | 100% | 100% | 100% | | |
| Percent of Qualifying MWh Allocated to WA | 100% | | | | 100% | 100% | 100% | 100% | | |
| Eligible MWh Available for RCW 19.285 Compliance | 12,259 | - | - | - | 8,656 | 11,174 | 9,667 | | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - " | - ' | - " | - ' | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | - | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | 12,259 | 12,259 | | | | | _,_, | | | |
| 2012 Surplus Applied to 2011 | - | 12,233 | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | ` | ` | ` | ` |
| 2014 Surplus Applied to 2015 | | | | - | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | - | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 8,656 | 8,656 | | | | |
| 2016 Surplus Applied to 2015 | | | | | - | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | 11,174 | 11,174 | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | 9,667 | 9,667 | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | | | |
| Net Surplus Adjustments | (12,259) | 12,259 | - | - | (8,656) | (2,518) | 1,507 | | | |

11,174

9,667

12,259

Adjustment for Events Beyond Control

| Facility Name: Hot Springs W | indfarm - REC O | nly | | | | | | | | |
|--|-----------------|-------|------|------|----------|---------|--------|-------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Hot Springs Windfarm - REC Onl | 7,963 | | | | 8,028 | 10,218 | 8,846 | | | |
| Percent of MWh Qualifying Under RCW 19.285 | 100% | | | | 100% | 100% | 100% | 100% | | |
| Percent of Qualifying MWh Allocated to WA | 100% | | | | 100% | 100% | 100% | 100% | | |
| Eligible MWh Available for RCW 19.285 Compliance | 7,963 | - | - | - | 8,028 | 10,218 | 8,846 | | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | 7,963 | 7,963 | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | ` | | ` | |
| 2014 Surplus Applied to 2015 | | | | - | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | - | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 8,028 | 8,028 | | | | |
| 2016 Surplus Applied to 2015 | | | | | - | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | 10,218 | 10,218 | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | 8,846 | 8,846 | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | /= c \ | | | | (a ====) | /a · · | 4.5== | | | |
| Net Surplus Adjustments | (7,963) | 7,963 | - | - | (8,028) | (2,190) | 1,372 | | | - |

10,218

8,846

7,963

Adjustment for Events Beyond Control

| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
|---|------|--------|-------------------------|--------|------|------|------|------|------|------|
| Total MWh Produced / Purchased from *Tuana Springs - REC Only | | 29,430 | 32,556 | 35,021 | | | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | 100% | 100% | 100% | | | | | | |
| Percent of Qualifying MWh Allocated to WA | | 100% | 100% | 100% | | | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | 29,430 | 32,556 | 35,021 | - | - | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | 2011 | 2012 | 2013 | 2014 | 2013 | 2010 | 2017 | 2010 | 2015 | 2020 |
| Distributed Generation Bonus | | | _ | - | - | _ | | - | _ | |
| Total Quantity from Non REC Eligible Generation | | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | _ | _ | _ | _ | _ | _ | _ | _ | _ | _ |
| ,, | | | | | | | | | | |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| | 2011 | 2012 | | | | | | 2018 | 2019 | 2020 |
| Adjustments | 2011 | | | | | | | 2018 | 2019 | 2020 |
| Adjustments 2011 Surplus Applied to 2012 | 2011 | | | | | | | 2018 | 2019 | 2020 |
| Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 | 2011 | - | 2013 | | | | | 2018 | 2019 | 2020 |
| Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 | 2011 | - | 2013 | | | | | 2018 | 2019 | 2020 |
| Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 | 2011 | - | 2013 | 2014 | | | | 2018 | 2019 | 2020 |
| Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 | 2011 | - | 2013 17,177 6,731 | 2014 | | | | 2018 | 2019 | 2020 |
| Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 | 2011 | - | 2013 17,177 6,731 | 6,731 | 2015 | | | 2018 | 2019 | 2020 |
| Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 | 2011 | 17,177 | 2013 17,177 6,731 | 6,731 | 2015 | | | 2018 | 2019 | 2020 |
| Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 | 2011 | - | 2013 17,177 6,731 | 6,731 | 2015 | 2016 | | 2018 | 2019 | 2020 |
| Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 | - | 17,177 | 2013 17,177 6,731 | 6,731 | 2015 | 2016 | | 2018 | 2019 | 2020 |
| Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 Net Surplus Adjustments | - | 17,177 | 2013 17,177 6,731 | 6,731 | 2015 | 2016 | | 2018 | 2019 | 2020 |

*Tuana Springs - REC Only

Facility Name:

1,063 RECs from Power County Wind Park South

| Facility Name: | Wanapum (Upgrade) | | | | | | | | | |
|--|-------------------|-------|-------|------|------|------|------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Wanapum (Upgra | ade) | 8,509 | 8,015 | | | | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | 100% | 100% | | | | | | | |
| Percent of Qualifying MWh Allocated to WA | | 8% | 8% | | | | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | 678 | 631 | - | - | - | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | | | | | |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | | - | | | | | |
| 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 | | | | | | | | | | |
| Net Surplus Adjustments | _ | - | _ | - | _ | - | | - | _ | _ |
| ivet surplus Aujustilients | - | - | - | - | - | - | - | - | - | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |

631

678

| Facility Name: Prospect | 2 (Upgrade 1999) | | | | | | | | | |
|---|------------------|-------|-------|-------|-------|-------|-------|-------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999) | | 4,118 | 3,722 | 3,469 | 2,802 | 4,030 | 4,305 | 3,347 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 200% |
| Percent of Qualifying MWh Allocated to WA | | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% | |
| Eligible MWh Available for RCW 19.285 Compliance | - | 328 | 293 | 278 | 226 | 329 | 346 | 266 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | ` | ` | ` | , | |
| 2014 Surplus Applied to 2015 | | | | | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | - | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | - | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | | | | |
| 2017 Surplus Applied to 2016 | | | | | | - | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | - | - | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | | | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | |
| Net Surplus Adjustments | - | - | - | - | - | - | - | - | - | - |

Adjustment for Events Beyond Control

| Facility Name: Lemolo 1 | (Upgrade 2003) | | | | | | | | | |
|--|----------------|--------|--------|--------|--------|--------|--------|--------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003) | | 17,021 | 12,661 | 14,311 | 12,553 | 13,621 | 17,773 | 12,686 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Percent of Qualifying MWh Allocated to WA | | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% | |
| Eligible MWh Available for RCW 19.285 Compliance | - | 1,355 | 997 | 1,148 | 1,011 | 1,113 | 1,438 | 1,007 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | , | , | ` | ` | • |
| 2014 Surplus Applied to 2015 | | | | | - | - | | | | |
| 2015 Surplus Applied to 2014 | | | | - | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | - | | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | | | | |
| 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 | | | | | | - | | | | |
| 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 | | | | | | | - | | | |
| 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 | | | | | | | | | | |
| 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2010 | | | | | | | | | | |
| Net Surplus Adjustments | - | - | - | - | - | - | - | - | - | - |

997

1,148

1,011

1,113

1,438

1,007

| Facility Name: JC Boyle | (Upgrade 2005) | | | | | | | | | |
|---|----------------|-------|-------|-------|-------|-------|-------|-------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from JC Boyle (Upgrade 2005) | | 3,462 | 2,402 | 2,295 | 2,130 | 2,857 | 4,238 | 2,581 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Percent of Qualifying MWh Allocated to WA | | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% |
| Eligible MWh Available for RCW 19.285 Compliance | - | 276 | 189 | 184 | 172 | 235 | 342 | 205 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | ` | ` | ` | ` | |
| 2014 Surplus Applied to 2015 | | | | | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | - | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | - | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | | | | |
| 2017 Surplus Applied to 2016 | | | | | | - | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | - | | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | | | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | |
| Net Surplus Adjustments | - | - | - | - | - | - | - | - | - | - |

Adjustment for Events Beyond Control

| Facility Name: | emolo 2 (Upgrade 2009) | | | | | | | | | |
|--|------------------------|-------|-------|-------|-------|-------|-------|-------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Lemolo 2 (Upgrade 2 | 2009) | 1,781 | 1,290 | 1,355 | 1,066 | 1,144 | 1,567 | 1,038 | | |
| Percent of MWh Qualifying Under RCW 19.285 | , | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Percent of Qualifying MWh Allocated to WA | | 8% | 8% | 8% | 8% | 8% | 8% | 8% | 8% | |
| Eligible MWh Available for RCW 19.285 Compliance | - | 142 | 102 | 109 | 86 | 95 | 127 | 84 | | |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | | | | |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | , | , | ` | ` | |
| 2014 Surplus Applied to 2015 | | | | | - | - | | | | |
| 2015 Surplus Applied to 2014 | | | | - | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | | | | |
| 2017 Surplus Applied to 2016 | | | | | | - | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | - | | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 | | | | | | | | | | |
| Net Surplus Adjustments | - | _ | - | - | _ | _ | | _ | _ | |
| Net Surpius Adjustments | - | - | - | - | - | - | - | - | - | - |

Adjustment for Events Beyond Control

| Facility Name: | Seven Mile Hill I | | | | | | | | | |
|--|-------------------|------|------|------|------|---------|-------|---------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Seven Mile Hill I | | | | | | 4,353 | - | 348,285 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 200% |
| Percent of Qualifying MWh Allocated to WA | | | 0% | 0% | 0% | 100% | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | 4,353 | - | 11,844 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | - | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | ` | ` | | |
| 2014 Surplus Applied to 2015 | | | | | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | - | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | - | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | 4,353 | 4,353 | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | - | - | - | - |
| 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 | | | | | | | | _ | | |
| 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 | | | | | | | | - | • | |
| 2019 Surplus Applied to 2010 2019 Surplus Applied to 2020 | | | | | | | | | | |
| Net Surplus Adjustments | - | - | - | - | - | (4,353) | 4,353 | - | - | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |
| Adjustment for Events beyond Control | | | | | | | | | | |

11,844

| Facility Name: Nine Can | yon Wind Project | - REC Only | | | | | | | | |
|--|------------------|------------|------|------|---------|---------|-------|----------|------|----------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Nine Canyon Wind Project - REC | Only | | | | 2,500 | 8,225 | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | 100% | 100% | 100% | 100% | 300% |
| Percent of Qualifying MWh Allocated to WA | | | | | 100% | 100% | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 2,500 | 8,225 | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | <u> </u> | * | <u> </u> |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | - | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | | | |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | - | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | ` | , | | |
| 2014 Surplus Applied to 2015 | | | | - | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 2,500 | 2,500 | | | | |
| 2016 Surplus Applied to 2015 | | | | | | 0.555 | 0.555 | | | |
| 2016 Surplus Applied to 2017 | | | | | | 8,225 | 8,225 | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | (2.500) | (F 335) | 0.225 | | | |
| Net Surplus Adjustments | - | - | - | - | (2,500) | (5,725) | 8,225 | - | - | - |

8,225

Adjustment for Events Beyond Control

| Total MWh Produced / Purchased from Top of the World Purchased from Top of the World Percent of Multifying Under RCW 19.285 100% 100 | Facility Name: | Top of the World | | | | | | | | | |
|--|--|------------------|------|------|------|----------|---------|---------|---------|------|------|
| Percent of NWN Caushings WMN Advalables for RCW 19.285 Compliance Recent of Caushings WMN Advalables for RCW 19.285 Compliance 1.00% 1. | MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Percent of Qualifying MVM-Allacited to WA Sign | Total MWh Produced / Purchased from Top of the World | | | | | 570,069 | 651,049 | 611,543 | 532,188 | | |
| Eligible MWA Navaliable for RCW 19.285 Compliance | Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | 100% | 100% | 100% | 100% | |
| Non REC Eligible Generation 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Extra Apprenticeolip Credit Distributed Generation Bonus Cross Generation Bonus Incentives Transferred Generation Bonus Incentives Transferred Generation Bonus Incentives Transferred Generation Bonus Incentives Not Realized Bonus Incentives Not Realized Bonus Incentives Transferred J Universitied Bonus Incentives Not Realized Bonus Incentives Transferred J Universities Bonus Incentives Not Realized Bonus Incentives Transferred J Universities Bonus Incentives Transferred J Univers | Percent of Qualifying MWh Allocated to WA | | | | | 8% | 8% | 8% | 8% | 8% | |
| EEC Sales / Transferrs Cuantity of RECs Sold Bonus Incentives Transferred Jurealized Adjustments 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Adjustments 2011 3012 2013 2014 2015 2016 2017 2018 2019 2020 2013 Surplus Applied to 2012 2013 2014 2015 2016 2017 2018 2019 2020 2013 Surplus Applied to 2013 2013 2014 2015 2016 2017 2018 2019 2020 2013 Surplus Applied to 2013 2013 2014 2015 2016 2017 2018 2019 2020 2013 Surplus Applied to 2014 2015 2016 2017 2018 2019 2020 2013 Surplus Applied to 2014 2015 2016 2017 2018 2019 2018 2018 2019 2018 2019 2018 2019 2018 2019 2019 2019 2019 2019 2019 2019 2019 | Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 45,911 | 53,189 | 49,434 | 42,284 | | - |
| Distributed Generation Forms | Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments Adjustments 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 2015 2016 2017 2018 2019 2020 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2016 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 Net Surplus Applied to 2020 Net Surplus Applied to 2020 Net Surplus Applied to 2020 | Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers Quantity of RECs Sold Bonus incertives Transferred / Unrealized Adjustments 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Adjustments 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 Surplus Applied to 2012 2013 2014 2015 2016 2017 2018 2019 2020 2012 Surplus Applied to 2013 2014 2015 2016 2017 2018 2019 2020 2013 Surplus Applied to 2013 2014 2015 2015 2015 2016 2014 2015 2015 2015 2015 2015 2015 2015 2015 | Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Quantity of RECs Sold Source in | Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| Borus Incentives Transferred Borus Incentives Not Realized Total Sold / Transferred / Unrealized 2011 | REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Bonus Incentives Not Realized Total Sold Transferred / Unrealized | Quantity of RECs Sold | | | | | | | | | | |
| Adjustments 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2012 Surplus Applied to 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2012 Surplus Applied to 2011 2012 2013 2014 2015 2016 2017 2018 2019 2019 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 2014 2014 2014 Surplus Applied to 2013 2014 2015 2015 2016 2016 2015 2015 2016 Surplus Applied to 2015 2015 2015 2016 Surplus Applied to 2015 2015 2016 Surplus Applied to 2016 2015 2016 Surplus Applied to 2016 2016 2016 2016 2016 2017 2016 Surplus Applied to 2016 2017 2017 2017 2017 2017 2017 2017 2017 | Bonus Incentives Transferred | | | | | | | | | | |
| Adjustments 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2020 Net Surplus Applied to 2020 | Bonus Incentives Not Realized | | | | | | | | | | |
| 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2018 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2016 2019 Surplus Applied to 2017 2018 Surplus Applied to 2018 2019 Surplus Applied to 2020 2019 Surplus Adjustments | Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2018 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2019 Surplus App | Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2017 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2019 Surplus Applied to 2030 2019 Surplus App | 2011 Surplus Applied to 2012 | - | - | | | | | | | | |
| 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2019 Surplus Applied to 2020 2019 Surplus Applied to 2030 2019 Surplus App | 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2016 Surplus Applied to 2017 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2018 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2018 Surplus Applied to 2038 2019 Surplus Applied to 2018 2019 Surplus Applied to 2038 2019 Surplus Adjustments | 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2018 Surplus Applied to 2020 2018 Surplus Applied to 2030 2019 Surplus App | 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Adjustments | | | | - | - | | | | | | |
| 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2018 Surplus Applied to 2030 2019 Surplus App | | | | - | | | | ` | | | |
| 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2019 Surplus Applied to 2010 2019 Surplus Applied to 2020 2019 Surplus Adjustments 2019 Surplus Adjustments 2018 Surplus Adjustments 201 | | | | | - | - | | | | | |
| 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2019 Surplus Adjustments 2018 Surplus Adjustments 2018 Surplus Adjustments 2018 Surplus Applied to 2019 2019 Surplus Applied to 2020 2019 Surplus Adjustments 2018 Surplus Adjustments | | | | | | | | | | | |
| 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 Net Surplus Adjustments - (45,911) (7,278) 53,189 | | | | | | 45,911 | 45,911 | | | | |
| 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 Net Surplus Adjustments (45,911) (7,278) 53,189 | | | | | | | | | | | |
| 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 Net Surplus Adjustments (45,911) (7,278) 53,189 | | | | | | | 53,189 | 53,189 | | | |
| 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 Net Surplus Adjustments (45,911) (7,278) 53,189 | | | | | | | | | | | |
| 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 Net Surplus Adjustments (45,911) (7,278) 53,189 | | | | | | | | - | - | | |
| 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 Net Surplus Adjustments (45,911) (7,278) 53,189 | | | | | | | | | | | |
| 2019 Surplus Applied to 2020 Net Surplus Adjustments (45,911) (7,278) 53,189 | | | | | | | | | | | |
| Net Surplus Adjustments (45,911) (7,278) 53,189 | | | | | | | | | | | |
| Adjustment for Events Beyond Control | | - | - | - | - | (45,911) | (7,278) | 53,189 | - | - | - |
| | Adjustment for Events Beyond Control | | | | | | | | | | |

102,623

42,284

| Facility Name: | Dunlap I | | | | | | | | | |
|--|----------|------|------|------|----------|---------|----------|---------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Dunlap I | | | | | 339,706 | 388,498 | 351,261 | 391,874 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | 100% | 100% | 100% | 100% | |
| Percent of Qualifying MWh Allocated to WA | | | | | 8% | 8% | 8% | 8% | 8% | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 27,359 | 31,741 | 25,412 | 31,135 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2019 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | | |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | | |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | | |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2019 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | | |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | | |
| 2011 Surplus Applied to 2012 | - | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | ` | | | |
| 2014 Surplus Applied to 2015 | | | | | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 27,359 | 27,359 | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 | | | | | | - | - | | | |
| 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 | | | | | | | 24,513 | 24,513 | | |
| 2018 Surplus Applied to 2017 | | | | | | | 24,313 | 24,313 | | |
| 2018 Surplus Applied to 2019 | | | | | | | | - | - | |
| 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 | | | | | | | | | - | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | _ |
| Net Surplus Adjustments | | - | | - | (27,359) | 27,359 | (24,513) | 24,513 | - | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |
| • | | | | | | | | | | |

Contribution to RCW 19.285 Compliance

59,100

55,648

899

| Facility Name: Campbel | l Hill/Three Butte | s | | | | | | | | |
|--|--------------------|------|------|------|----------|---------|----------|---------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2019 |
| Total MWh Produced / Purchased from Campbell Hill/Three Buttes | | | | | 294,027 | 333,872 | 311,597 | 309,188 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | 100% | 100% | 100% | 100% | |
| Percent of Qualifying MWh Allocated to WA | | | | | 8% | 8% | 8% | 8% | 8% | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 23,680 | 27,276 | 25,187 | 24,567 | | |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2019 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | | - | | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2019 |
| Quantity of RECs Sold | | - | | | | | _ | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2019 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | ` | | | |
| 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 | | | | | - | - | | | | |
| 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 | | | | | 23,680 | 23,680 | | | | |
| 2016 Surplus Applied to 2015 | | | | | 23,000 | 23,000 | | | | |
| 2016 Surplus Applied to 2017 | | | | | | | _ | | | |
| | | | | | | | | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 | | | | | | _ | 25,187 | 25,187 | | |
| | | | | | | | 25,187 | 25,187 | | _ |
| 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 | | | | | | | 25,187 | 25,187 | | |
| 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 | | | | | | | 25,187 | | - | |
| 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 | | | | | | | | - | - | - |
| 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 | - | | - | | (23,680) | 23,680 | (25,187) | | - | - |

Contribution to RCW 19.285 Compliance

49,754

50,956

| Facility Name: | Glenrock Wind I | | | | | | | | | |
|--|-----------------|------|------|------|----------|---------|---------|---------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Glenrock Wind I | | | | | 289,386 | 311,607 | 268,269 | 303,865 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | 100% | 100% | 100% | 100% | |
| Percent of Qualifying MWh Allocated to WA | | | | | 8% | 8% | 8% | 8% | 8% | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 23,306 | 25,457 | 21,686 | 24,143 | | |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Distributed Generation Bonus | | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | | - | - | - | - | - | - | - | - | |
| Total Quality Hom Hot High School School School | | | | | | | | | | |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | | |
| 2011 Surplus Applied to 2012 | 2011 | 2012 | 2013 | 2014 | 2013 | 2010 | 2017 | 2016 | | |
| 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 | _ | - | | | | | | | | |
| 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 | - | _ | - | | | | | | | |
| 2013 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | | - | | | | | | | |
| 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 | | | _ | | | , | ` | | | |
| 2014 Surplus Applied to 2015 | | | | | | - | | | | |
| 2015 Surplus Applied to 2014 | | | | - | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 23,306 | 23,306 | | | | |
| 2016 Surplus Applied to 2015 | | | | | , | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | 13,886 | 13,886 | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | - | - | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | - | - | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | - |
| Net Surplus Adjustments | - | - | - | - | (23,306) | 9,420 | 13,886 | - | - | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |
| Contribution to RCW 19.285 Compliance | _ | | | | _ | 34,877 | 35,572 | 24,143 | | _ |
| Commission to New 201200 Compilation | | | | | | 34,011 | 33,312 | ,1-3 | | |

| Facility Name: | Rolling Hills | | | | | | | | | |
|---|---------------|------|------|------|---------|-------|------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2019 |
| Total MWh Produced / Purchased from Rolling Hills | | | | | 5,468 | | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | 100% | | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 5,468 | - | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | | _ | - | | _ | _ | | - | _ | _ |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | | | | |
| | | | | | | | | | | |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | | | | |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 5,468 | 5,468 | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | - | - | - | - |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | (5.460) | 5.450 | | | | |
| Net Surplus Adjustments | - | - | - | - | (5,468) | 5,468 | - | - | - | - |

| Facility Name: SPI Ab | erdeen - REC Only | | | | | | | | | |
|--|-------------------|------|------|------|--------|------|------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from SPI Aberdeen - REC Only | | | | | 40,000 | | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | 100% | | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 40,000 | - | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | | - | - | | - | - | - | | | |
| Distributed Generation Bonus | - | - | - | - | - | - | - | | | |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | | | |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | | | |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 | | | - | | - | - | | | | |
| 2014 Surplus Applied to 2013 2015 Surplus Applied to 2014 | | | | - | - | - | | | | |
| 2015 Surplus Applied to 2016 | | | | | | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | | | | |
| Net Surplus Adjustments | - | - | - | - | - | - | - | - | - | - |
| | | | | | (11) | | | | | |
| Adjustment for Events Beyond Control | | | | | | | | | | |

Contribution to RCW 19.285 Compliance

40,000

| Facility Name: Hidden H | ollow - REC Only | | | | | | | | | |
|--|------------------|------|------|------|----------|--------|-------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Hidden Hollow - REC Only | | | | | 12,501 | 3,960 | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | 100% | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | 100% | 100% | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 12,501 | 3,960 | | | | |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 | | - | | | | | | | | |
| 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2015 2014 Surplus Applied to 2015 | | | - | - | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 12,501 | 12,501 | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | 3,960 | 3,960 | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 Net Surplus Adjustments | | _ | | | (12.501) | 0.541 | 3,960 | | | |
| ivet Surpius Adjustments | - | - | - | - | (12,501) | 8,541 | 3,960 | - | - | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |

3,960

| Facility Name: Fighting 6 | Creek - REC Only | | | | | | | | | |
|---|------------------|------|------|------|-------|------|------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Fighting Creek - REC Only | | | | | 730 | | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | 100% | | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 730 | - | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | - | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | - | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 730 | 730 | | | | |
| 2016 Surplus Applied to 2015 | | | | | - | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | - | - | - | - |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | (730) | 730 | _ | _ | _ | _ |
| Net Surplus Adjustments | - | - | - | - | (730) | /30 | - | - | - | - |

730

| Facility Name: Lower St | nake – Phalen Gul | ch - REC Only | | | | | | | | |
|--|-------------------|---------------|------|------|---------|-------|------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Lower Snake - Phalen Gulch - | REC Only | | | | 1,300 | | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | | 100% | 100% | 200% | 300% |
| Percent of Qualifying MWh Allocated to WA | | | | | 100% | | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 1,300 | - | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | = | - | - | - | - | - | - | = | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - ' | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | 2011 | - | 2013 | 2011 | 2015 | 2010 | 2017 | 2010 | 2013 | 2020 |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 1,300 | 1,300 | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | - | - | - | - |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | (4.222) | 4.000 | | | | |
| Net Surplus Adjustments | - | - | - | - | (1,300) | 1,300 | - | - | - | - |

Adjustment for Events Beyond Control

| Facility Name: Elkhorn Va | alley Wind - REC | Only | | | | | | | | |
|--|------------------|------|------|------|---------|-------|------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Elkhorn Valley Wind - REC Only | | | | | 4,468 | | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | 100% | | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | 100% | | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 4,468 | - | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | 2011 | 2012 | 2015 | 2014 | 2013 | 2010 | 2017 | 2010 | 2013 | 2020 |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | | _ | | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | - | - | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | 4,468 | 4,468 | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | - | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | | | | |
| Net Surplus Adjustments | - | - | - | - | (4,468) | 4,468 | - | - | - | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |

| Facility Name: Condon | Wind Power Proje | ect - Condon Pha | ase II - REC Only | | | | | | | |
|---|---------------------------|------------------|-------------------|------|------|---------|-------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Condon Wind Power Project - | Condon Phase II - REC Onl | ly | | | | 7,725 | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | 100% | 100% | 100% | 200% | 300% |
| Percent of Qualifying MWh Allocated to WA | | | | | | 100% | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | 7,725 | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | - | - | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | | 7.705 | 7.705 | | | |
| 2016 Surplus Applied to 2017 | | | | | | 7,725 | 7,725 | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | (7.725) | 7,725 | | | |
| Net Surplus Adjustments | - | - | - | - | • | (7,725) | 7,725 | - | - | - |

| Facility Name: Condon | Wind Power Proje | ect - Condon Wir | nd Power Project | - REC Only | | | | | | |
|---|-------------------------|------------------|------------------|------------|--------------|---------|-------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Condon Wind Power Project - 0 | Condon Wind Power Proje | ect - REC Only | | | | 8,286 | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | 100% | 100% | 100% | 200% | 300% |
| Percent of Qualifying MWh Allocated to WA | | | | | | 100% | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | 8,286 | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | = | - | - | - | - | - | = | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | - | | - | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | - | - | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | | 0.200 | 0.200 | | | |
| 2016 Surplus Applied to 2017 | | | | | | 8,286 | 8,286 | | | |
| 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 | | | | | | | | | | |
| Net Surplus Adjustments | - | _ | _ | _ | - | (8,286) | 8,286 | _ | _ | |
| Net surplus Aujustinents | - | - | - | - | - | (8,286) | 8,280 | - | - | - |

| Facility Name: Meadow Creek Wind Fari | m - Five Pine Proj | ect - REC Only | | | | | | | | |
|---|-------------------------|----------------|------|------|------|----------|--------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Meadow Creek Wind Farm - Five | Pine Project - REC Only | | | | | 29,719 | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | 100% | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | | 100% | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | 29,719 | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2015 | | | - | | - | _ | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | 29,719 | 29,719 | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | | | | |
| Net Surplus Adjustments | - | - | - | - | - | (29,719) | 29,719 | - | - | - |

| Facility Name: Klondike I - Klondike | Wind Power LLC | - REC Only | | | | | | | | |
|---|----------------|------------|------|------|------|---------|-------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Klondike I - Klondike Wind Pow | | 2012 | 2013 | 2011 | 2013 | 8,543 | 2017 | 2010 | 2013 | 2020 |
| Percent of MWh Qualifying Under RCW 19.285 | er zeo neo omy | | | | | 100% | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | | 100% | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | 8,543 | - " | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | | 2015 | | - | - | 2015 | |
| Distributed Generation Bonus | _ | _ | | _ | | _ | - | - | _ | _ |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| DEC Calca / Tangatan | | | | | | | | | | |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized Total Sold / Transferred / Unrealized | _ | _ | - | _ | _ | _ | - | _ | _ | |
| Total Solu / Transferreu / Officalizeu | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | | - | | | | |
| 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 | | | | | | | | | | |
| 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 | | | | | | 8,543 | 8,543 | | | |
| 2017 Surplies Applied to 2017 2017 Surplies Applied to 2016 | | | | | | 8,343 | 8,343 | | | |
| 2017 Surplies Applied to 2018 | | | | | | | | | | |
| Net Surplus Adjustments | - | - | - | - | - | (8,543) | 8,543 | | - | - |

CONFIDENTIAL PER WAC 480-07-160

| Facility Name: Meadow | Creek Wind Farr | m - North Point \ | Wind Farm - REC | Only | | | | | | |
|---|-------------------------|-------------------|-----------------|------|------|---------|-------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Total MWh Produced / Purchased from Meadow Creek Wind Farm - No | rth Point Wind Farm - R | EC Only | | | | 2,644 | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | 100% | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | | 100% | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | 2,644 | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | - | - | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 | | | | | - | = | | | | |
| 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 | | | | | | 2,644 | 2,644 | | | |
| 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 | | | | | | 2,044 | 2,044 | | | |
| 2017 Surplus Applied to 2018 | | | | | | | | | | |
| Net Surplus Adjustments | - | - | | | | (2,644) | 2,644 | | | - |

| Facility Name: Nine Car | nyon Wind Project | - Nine Canyon | Phase 3 - REC Onl | у | | | | | | |
|---|----------------------------|---------------|-------------------|------|------|-------|-------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Total MWh Produced / Purchased from Nine Canyon Wind Project - Ni | ine Canyon Phase 3 - REC C | nly | | | | 4,668 | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | 100% | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | | 100% | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | 4,668 | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| | | | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 | | | | - | - | - | | | | |
| 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 | | | | - | - | - | | | | |
| 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 | | | | | | - | V CCO | | | |
| 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 | | | | - | | | 4,668 | | | |
| 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 | | | | - | | - | 4,668 | | | |
| 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 | - | - | | | | - | 4,668 | | - | |
| 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 | - | | · | - | - | 4,668 | | | - | |

| Facility Name: Stateline | (WA) - FPL Energy | y Vansycle LLC - | REC Only | | | | | | | |
|---|----------------------|------------------|----------|------|------|----------|--------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Van | sycle LLC - REC Only | | | | | 12,946 | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | 100% | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | | 100% | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | 12,946 | - | - | - | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - " | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | - | | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | 12,946 | 12,946 | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | (42.000) | 42.555 | | | |
| Net Surplus Adjustments | - | - | - | - | - | (12,946) | 12,946 | • | - | - |
| | | | | | | | | | | |

Contribution to RCW 19.285 Compliance

12,946

| Facility Name: | Adams Solar | | | | | | | | | |
|--|-------------|------|------|------|------|------|------|--------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Adams Solar | | | | | | | | 12,017 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | | | 100% | 100% | |
| Percent of Qualifying MWh Allocated to WA | | | | | | | | 22% | 22% | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | - | - | 588 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2017 | 2018 | 2019 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2019 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 | | | | - | - | - | | | | |
| 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | - | | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | 588 | 588 | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | - |
| Net Surplus Adjustments | · | · | | | | | · | (588) | 588 | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |
| | | | | | | | | | | |
| Contribution to RCW 19.285 Compliance | _ | - | - | - | - | - | - | - | | - |

| Facility Name: | Bear Creek Solar | | | | | | | | | |
|--|------------------|------|------|------|------|------|------|-------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Bear Creek Solar | | | | | | | | 5,710 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | | | 100% | 100% | |
| Percent of Qualifying MWh Allocated to WA | | | | | | | | 22% | 22% | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | - | - | 677 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | | - | - | | - | - |
| Distributed Generation Bonus | | _ | - | | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | |
| DEC Calas / Transfers | 2011 | 2042 | 2040 | 2011 | 2045 | 2045 | 2047 | 2040 | 2040 | 2000 |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | | _ | _ | | _ | _ | _ | _ | _ | _ |
| Total Sold / Transferred / Officenized | _ | _ | _ | _ | - | _ | _ | _ | _ | _ |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | _ | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | · · | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 | | | | - | - | - | | | | |
| 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 | | | | | | - | | | | |
| 2016 Surplus Applied to 2016 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2017 | | | | | | _ | - | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | - | - | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | 677 | 677 | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | |
| Net Surplus Adjustments | | | | | | | | (677) | 677 | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |
| | | | | | | | | | | |
| Contribution to RCW 19.285 Compliance | - | - | - | • | - | - | - | - | | - |

| Facility Name: | Bly Solar | | | | | | | | | |
|--|-----------|------|------|------|------|------|------|-------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Bly Solar | 2011 | 2012 | 2013 | 2014 | 2013 | 2010 | 2017 | 587 | 2019 | 2020 |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | | | 100% | 100% | |
| Percent of Qualifying MWh Allocated to WA | | | | | | | | 22% | 22% | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | - | - | 129 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Extra Apprenticeship Credit | - | - | - | | - | - | - | | | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - " | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | - | - | | | | |
| 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 | | | | | _ | _ | | | | |
| 2016 Surplus Applied to 2015 | | | | | - | _ | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | - | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | - | - | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | 129 | 129 | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | 41 | | - |
| Net Surplus Adjustments | | | | | | | - | (129) | 129 | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |
| Contribution to RCW 19.285 Compliance | - | - | - | - | - | - | - | - | | - |
| | | | | | | | | | | |

| Facility Name: | Elbe Solar |] | | | | | | | | |
|--|------------|------|------|------|------|------|------|--------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Elbe Solar | | | | | | - | - | 10,628 | | - |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | | | 100% | | |
| Percent of Qualifying MWh Allocated to WA | | | | | | 0% | 0% | 22% | | 100% |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | - | - | 648 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | | | • | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | | | | | | | | |
| 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 | | | | - | - | | | | | |
| 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | - | | | |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | - | - | | |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | 648 | 648 | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | - |
| Net Surplus Adjustments | | | | | | | | (648) | 648 | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |
| Contribution to RCW 19.285 Compliance | _ | _ | _ | _ | _ | - | - | | | _ |
| | | | | | | | | | | |

| Facility Name: | Ente | erprise Solar | | | | | | | | | |
|--|---------|---------------|------|------|------|-------------|----------|----------|---------|--------|------|
| MWh Allocated to WA Compliance | | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Enterprise Solar | | | | | | | 84,577 | 224,267 | 225,336 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | | 100% | 100% | 100% | 100% | 100% |
| Percent of Qualifying MWh Allocated to WA | | | | | | | 23% | 22% | 22% | 22% | 22% |
| Eligible MWh Available for RCW 19.285 Compliance | | - | - | - | - | - | 19,234 | 50,456 | 49,593 | | |
| Non REC Eligible Generation | | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | | - | - | - | - | - | - | - | - | - | - |
| Adjustments | | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | | | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | 1 | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | 2 | | | - | - | | | | | |
| 2015 Surplus Applied to 2014 | | 3 | | | | _ | | | | | |
| 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 | | 4 | | | | - | - | | | | |
| 2016 Surplus Applied to 2017 | 1+4-3-2 | | | | | | 19,234 | 19,234 | | | |
| 2017 Surplus Applied to 2016 | 1.432 | | | | | | 13,234 | 13,234 | | | |
| 2017 Surplus Applied to 2018 | | | | | | | | 50,456 | 50,456 | | |
| 2018 Surplus Applied to 2017 | | | | | | | | , | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | | 35,344 | 35,344 | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | | |
| 2020 Surplus Applied to 2019 | | | | | | | | | | | |
| 2020 Surplus Applied to 2021 | | | | | | | | | | | |
| Net Surplus Adjustments | | - | - | - | - | - | (19,234) | (31,222) | 15,112 | | - |
| Adjustment for Events Beyond Control | | | | | | | | | | | |
| | | | · | | · | | · | · | · | · | |

Contribution to RCW 19.285 Compliance

64,705

19,234

| Facility Name: | Pavant Solar | | | | | | | | | |
|--|--------------|------|------|------|-------|----------|---------|---------|--------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from Pavant Solar | | | | | 1,391 | 109,951 | 118,002 | 121,657 | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | 100% | 100% | 100% | 100% | |
| Percent of Qualifying MWh Allocated to WA | | | | | 23% | 23% | 22% | 22% | 22% | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | 316 | 25,003 | 26,549 | 26,773 | | - |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | - | - | - | - | - | - | - | - | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | - | • | | | | |
| 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 | | | | | 316 | 316 | | | | |
| 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 | | | | | 210 | 310 | | | | |
| 2016 Surplus Applied to 2017 | | | | | | 25,003 | 25,003 | | | |
| 2017 Surplus Applied to 2016 | | | | | | - | 25,005 | | | |
| 2017 Surplus Applied to 2018 | | | | | | | 26,549 | 26,549 | | |
| 2018 Surplus Applied to 2017 | | | | | | | · | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | 26,773 | 26,773 | |
| 2019 Surplus Applied to 2018 | | | | | | | | | | |
| 2019 Surplus Applied to 2020 | | | | | | | | | | - |
| Net Surplus Adjustments | - | - | - | - | (316) | (24,687) | (1,546) | (224) | 26,773 | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |
| Contribution to RCW 19.285 Compliance | - | - | | - | - | 316 | 25,003 | 26,549 | | - |

| Facility Name: | | | | | | | | | | |
|--|------|------|------|------|------|------|------|------|------|------|
| MWh Allocated to WA Compliance | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total MWh Produced / Purchased from | | | | | | | | | | |
| Percent of MWh Qualifying Under RCW 19.285 | | | | | | | | | | |
| Percent of Qualifying MWh Allocated to WA | | | | | | | | | | |
| Eligible MWh Available for RCW 19.285 Compliance | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | |
| Non REC Eligible Generation | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Extra Apprenticeship Credit | - | - | - | - | - | - | - | - | - | - |
| Distributed Generation Bonus | - | | - | - | | - | - | - | | - |
| Total Quantity from Non REC Eligible Generation | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | |
| REC Sales / Transfers | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Quantity of RECs Sold | | | | | | | | | | |
| Bonus Incentives Transferred | | | | | | | | | | |
| Bonus Incentives Not Realized | | | | | | | | | | |
| Total Sold / Transferred / Unrealized | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | |
| Adjustments | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 2011 Surplus Applied to 2012 | | - | | | | | | | | |
| 2012 Surplus Applied to 2011 | - | | | | | | | | | |
| 2012 Surplus Applied to 2013 | | - | - | | | | | | | |
| 2013 Surplus Applied to 2012 | | - | | | | | | | | |
| 2013 Surplus Applied to 2014 | | | - | - | | | | | | |
| 2014 Surplus Applied to 2013 | | | - | | | | | | | |
| 2014 Surplus Applied to 2015 | | | | - | - | - | | | | |
| 2015 Surplus Applied to 2014 | | | | | | | | | | |
| 2015 Surplus Applied to 2016 | | | | | - | - | | | | |
| 2016 Surplus Applied to 2015 | | | | | | | | | | |
| 2016 Surplus Applied to 2017 | | | | | | - | - | - | - | - |
| 2017 Surplus Applied to 2016 | | | | | | | | | | |
| 2017 Surplus Applied to 2018 | | | | | | | - | - | - | - |
| 2018 Surplus Applied to 2017 | | | | | | | | | | |
| 2018 Surplus Applied to 2019 | | | | | | | | | | |
| Net Surplus Adjustments | - | - | - | - | - | - | - | - | - | - |
| Adjustment for Events Beyond Control | | | | | | | | | | |
| Contribution to RCW 19.285 Compliance | _ | _ | _ | | _ | | | | _ | _ |
| Contribution to New 13:203 Compliance | - | - | • | | | • | - | | - | |

Compliance Contribution by Generation Type

| | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 |
|---------------------------|------|---------|---------|---------|--------|---------|---------|---------|---------|
| Wind | - | 117,079 | 118,504 | 120,300 | 81,660 | 354,847 | 313,597 | 276,317 | 204,851 |
| Solar | - | - | - | - | - | 316 | 44,237 | 91,254 | 160,972 |
| Water (Incremental Hydro) | - | 2,779 | 2,212 | 1,719 | 1,495 | 1,772 | 2,253 | 1,562 | 1,846 |
| Biomass | - | - | - | - | 40,000 | | - | - | - |
| Geothermal | - | - | - | - | - | - | - | - | - |
| Landfill Gas | - | - | - | - | - | 13,231 | 3,960 | - | - |
| Sewage Treatment Gas | - | - | - | - | - | - | - | - | - |
| Wave, Ocean, Tidal | - | - | - | - | - | | - | - | - |
| Biodiesel Fuel | - | - | = | - | - | - | - | - | - |