

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



March 9, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of February 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's February 2009 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$3,410,947 for the month of February 2009. After adjusting for revenue-sensitive expenses, \$3,261,973 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

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OFFICE OF THE
SECRETARY
WASHINGTON UTILITIES
AND TRANSPORTATION
COMMISSION

AVISTA CORPORATION
FEBRUARY 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (a)	kWh or \$ (b)	Proration Percentages		Surcharge Rates		Rate Before		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	1-Jan-06 (h)	On/After 1-Jan-06 (i)	On/After 1-Jan-06 (j)	Total (h)+(i)		
1 (0-600 kWh)	39.153%	108,634,358	0.00%	100.00%	0.405¢	0.446¢	0	\$0	\$484,509	\$484,509	0.956325	\$463,348
1 (601-1300 kWh)	29.304%	81,307,211	0.00%	100.00%	0.607¢	0.668¢	0	0	543,132	543,132	0.956325	519,411
1 (over 1300 kWh)	31.543%	87,519,565	0.00%	100.00%	0.853¢	0.938¢	0	0	820,934	820,934	0.956325	785,080
Total Sch 1	100.000%	277,461,134					0	0	1,848,575	1,848,575		1,767,839
11		36,714,559	0.00%	100.00%	0.788¢	0.867¢	0	0	318,315	318,315	0.956325	304,413
12		5,505,683	0.00%	100.00%	0.788¢	0.867¢	0	0	47,734	47,734	0.956325	45,649
21		133,047,349	0.00%	100.00%	0.549¢	0.604¢	0	0	803,606	803,606	0.956325	768,509
22		4,211,404	0.00%	100.00%	0.549¢	0.604¢	0	0	25,437	25,437	0.956325	24,326
25		78,223,581	0.00%	100.00%	0.352¢	0.387¢	0	0	302,725	302,725	0.956325	289,503
30		2,360	0.00%	100.00%	0.485¢	0.534¢	0	0	13	13	0.956325	12
31		3,707,408	0.00%	100.00%	0.485¢	0.534¢	0	0	19,798	19,798	0.956325	18,933
32		444,504	0.00%	100.00%	0.485¢	0.534¢	0	0	2,374	2,374	0.956325	2,270
41-46		\$359,387	0.00%	100.00%	9.78%	9.02%	0	0	28,533	28,533	0.956325	27,287
47		\$104,827	0.00%	100.00%	9.78%	9.02%	0	0	8,323	8,323	0.956325	7,959
48		\$69,446	0.00%	100.00%	9.78%	9.02%	0	0	5,514	5,514	0.956325	5,273
Schedule Totals		539,317,982					\$0	\$0	\$3,410,947	\$3,410,947		\$3,261,973
												-35%
												(\$1,141,691) DFIT Expense
kWh not subject to surcharge												
Sch 28		25,000										
Sch 41-48		2,223,396										
Total kWh		541,566,378										