

Avista Corp.

1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



February 12, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of January 2009

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's January 2009 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$3,839,898 for the month of January 2009. After adjusting for revenue-sensitive expenses, \$3,672,191 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

2009 FEB 17 AM 8:29
STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

AVISTA CORPORATION
JANUARY 2009 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

| Schedule | Sch 1 Block Percent | kW hr or \$ | Proration Percentages | | Surcharge Rates | | Rate Before | | Current Month Surcharge Revenue | | Conversion Factor | Deferral Amortization |
|-------------------|---------------------|-------------|-----------------------|-------------------|-----------------|-------------------|-------------|-------------------|---------------------------------|----------|-------------------|-----------------------|
| | | | Before 1-Jan-06 | On/After 1-Jan-06 | Before 1-Jan-06 | On/After 1-Jan-06 | 1-Jan-06 | On/After 1-Jan-06 | Total | | | |
| | | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | | |
| 1 (0-600 kWh) | 35.025% | 111,894,696 | 0.00% | 100.00% | 0.405¢ | 0.446¢ | \$0 | \$499,050 | \$499,050 | 0.956325 | \$477,254 | |
| 1 (601-1300 kWh) | 29.079% | 92,898,954 | 0.00% | 100.00% | 0.607¢ | 0.668¢ | 0 | 620,565 | 620,565 | 0.956325 | 593,462 | |
| 1 (over 1300 kWh) | 35.896% | 114,677,287 | 0.00% | 100.00% | 0.853¢ | 0.938¢ | 0 | 1,075,673 | 1,075,673 | 0.956325 | 1,028,693 | |
| Total Sch 1 | 100.000% | 319,470,937 | | | | | 0 | 2,195,288 | 2,195,288 | | 2,099,409 | |
| 11 | | 39,794,734 | 0.00% | 100.00% | 0.788¢ | 0.867¢ | 0 | 345,020 | 345,020 | 0.956325 | 329,951 | |
| 12 | | 6,094,742 | 0.00% | 100.00% | 0.788¢ | 0.867¢ | 0 | 52,841 | 52,841 | 0.956325 | 50,533 | |
| 21 | | 142,072,070 | 0.00% | 100.00% | 0.549¢ | 0.604¢ | 0 | 858,115 | 858,115 | 0.956325 | 820,637 | |
| 22 | | 4,370,583 | 0.00% | 100.00% | 0.549¢ | 0.604¢ | 0 | 26,398 | 26,398 | 0.956325 | 25,245 | |
| 25 | | 76,249,461 | 0.00% | 100.00% | 0.352¢ | 0.387¢ | 0 | 295,085 | 295,085 | 0.956325 | 282,197 | |
| 30 | | 2,080 | 0.00% | 100.00% | 0.485¢ | 0.534¢ | 0 | 11 | 11 | 0.956325 | 11 | |
| 31 | | 3,429,446 | 0.00% | 100.00% | 0.485¢ | 0.534¢ | 0 | 18,313 | 18,313 | 0.956325 | 17,513 | |
| 32 | | 467,718 | 0.00% | 100.00% | 0.485¢ | 0.534¢ | 0 | 2,498 | 2,498 | 0.956325 | 2,389 | |
| 41-46 | | \$369,035 | 0.00% | 100.00% | 9.78% | 9.84% | 0 | 31,963 | 31,963 | 0.956325 | 30,567 | |
| 47 | | \$99,923 | 0.00% | 100.00% | 9.78% | 9.84% | 0 | 8,655 | 8,655 | 0.956325 | 8,277 | |
| 48 | | \$65,936 | 0.00% | 100.00% | 9.78% | 9.84% | 0 | 5,711 | 5,711 | 0.956325 | 5,462 | |
| Schedule Totals | | 591,951,771 | | | | | \$0 | \$3,839,898 | \$3,839,898 | | \$3,672,191 | |

-35%
 (\$1,285,267) DFIT Expense

| | |
|------------------------------|-------------|
| kWh not subject to surcharge | 0 |
| Sch 28 | |
| Sch 41-48 | 2,251,252 |
| Total kWh | 594,203,023 |