

Puget Sound Energy
2019 Gas General Rate Case Filing
Allocation of Revenue Deficiency to Rate Classes
Test Year Ended December 31, 2018

Rate Class	Pro forma Revenue at Existing Rates	Pro forma Gas Revenue at Existing Rates (1)	Pro forma Margin at Existing Rates	Volume (Therms)	Percent of Total Margin Less Contracts	Parity Ratio	Proposed Margin Increase	Proposed Margin Increase Less Contracts	Total Targeted Margin	Parity Ratio After Increase	Calculated Margin Revenue	Pro forma Gas Revenue at Existing Rates (1)	Calculated Total Revenue	Calculated Change in Margin	Percent Total (2) Increase	Percent Margin (3) Increase	Over (Under) Target Spread
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
Residential (16,23,53)	\$ 515,670,041	\$ 200,188,515	\$ 315,481,526	612,852,104	70.0%	1.05	20.6%	\$ 65,031,564	\$ 380,513,090	1.03	\$ 380,515,601	\$ 200,188,515	\$ 580,704,117	\$ 65,034,076	12.6%	20.6%	\$2,512
Commercial & industrial (31,31T)	\$ 168,595,812	\$ 74,932,143	\$ 93,663,669	235,132,259	20.8%	0.84	30.9%	\$ 28,960,943	\$ 122,624,612	0.89	\$ 122,624,590	\$ 74,932,143	\$ 197,556,733	\$ 28,960,921	17.2%	30.9%	\$ (22)
Large volume (41,41T)	\$ 39,197,075	\$ 19,697,618	\$ 19,499,458	86,514,963	4.3%	1.26	10.3%	\$ 2,009,754	\$ 21,509,211	1.13	\$ 21,509,082	\$ 19,697,618	\$ 41,206,700	\$ 2,009,625	5.1%	10.3%	\$ (129)
Interruptible (85, 85T)	\$ 12,894,906	\$ 4,405,508	\$ 8,489,398	90,548,323	1.9%	1.13	10.3%	\$ 874,978	\$ 9,364,376	1.01	\$ 9,364,529	\$ 4,405,508	\$ 13,770,038	\$ 875,131	6.8%	10.3%	\$ 153
Limited interruptible (86, 86T)	\$ 4,460,008	\$ 2,470,728	\$ 1,989,280	9,247,991	0.4%	1.77	0.0%	\$ -	\$ 1,989,280	1.44	\$ 1,989,268	\$ 2,470,728	\$ 4,459,996	\$ (12)	0.0%	0.0%	\$ (12)
Non exclusive interruptible (87,87T)	\$ 10,841,262	\$ 6,236,062	\$ 4,605,200	123,237,198	1.0%	0.85	30.9%	\$ 1,423,934	\$ 6,029,134	0.90	\$ 6,028,944	\$ 6,236,062	\$ 12,265,006	\$ 1,423,745	13.1%	30.9%	\$ (190)
Contracts	\$ 1,719,216	\$ -	\$ 1,719,216	37,090,867		1.69	2.2%	\$ -	\$ 1,719,216	1.40	\$ 1,757,818	\$ -	\$ 1,757,818	\$ 38,603	2.2%	2.2%	\$ -
Rentals	\$ 5,310,381	\$ -	\$ 5,310,381	0		1.31	-8.6%	\$ (458,300)	\$ 4,852,081	0.97	\$ 4,852,595	\$ -	\$ 4,852,595	\$ (457,786)	-8.6%	-8.6%	\$ 514
Subtotal revenue from rates	\$ 758,688,701	\$ 307,930,574	\$ 450,758,127	1,194,623,705	99.6%			\$ 97,842,873	\$ 548,601,000		\$ 548,642,429	\$ 307,930,574	\$ 856,573,003	\$ 97,884,302	12.9%	21.7%	\$2,826
Other revenue	\$ 5,039,913		\$ 5,039,913								\$ 5,039,913		\$ 5,039,913		0.0%		
Total	\$ 763,728,614	\$ 307,930,574	\$ 455,798,040	1,194,623,705				\$ 97,842,873			\$ 553,682,343	\$ 307,930,574	\$ 861,612,917	\$ 97,884,302	12.8%	21.5%	\$2,826
Proposed total increase								\$ 97,881,476									
Average increase on margin (includes rentals, excludes contracts)								21.71%									
Average increase on total (includes rentals, excludes contracts)								12.90%									
Average increase on margin after contracts								21.71%									

Rounding error \$ 2,826

- (1) Pro forma gas revenue at current Schedule 101 rates (effective 11-1-18) in effect at the time of filing.
- (2) Calculated margin increase (column O) divided by pro forma revenue at existing rates (column B).
- (3) Calculated margin increase (column O) divided by pro forma margin at existing rates (column D).

Mitigation Strategy
Apply the system average increase to those classes with parity percentages between 90 percent and 110 percent
Apply 50 percent of the average increase to those classes between 110 and 150 percent of parity
Apply no increase to those above 150 percent of parity
Apply 150 percent of the average increase to those below 90 percent of parity

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Schedules 16, 23 & 53)
Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 23										
Basic Charge	Bills	9,401,342	\$11.00	\$103,414,757	\$11.52	\$108,303,454	\$4,888,698	4.7%	TARGET 23/53 \$65,030,568 over (under) \$2,515	4.727% 28.362%
Delivery Charge	Therms	612,842,635	\$0.34603	\$212,061,937	\$0.44417	\$272,206,313	\$60,144,376	28.4%		
				\$315,476,694		\$380,509,767	\$65,033,074	20.6%		
Gas Revenue (Schedule 101) (1)	Therms	612,842,635	\$0.32665	\$200,185,047	\$0.32665	\$200,185,047	\$0	0.0%	28.3610%	
Total Revenues				\$515,661,740		\$580,694,814	\$65,033,074	12.6%		
Schedule 53										
Basic Charge	Bills	1	\$11.00	\$16	\$11.52	\$17	\$1			4.727% 28.362%
Delivery Charge	Therms	83	\$0.34603	\$29	\$0.44417	\$37	\$8			
Total Delivery Charges				\$45		\$54	\$9	19.8%		
Gas Revenue (Schedule 101)	Therms	83	\$4.80769	\$401	\$4.80769	\$401	\$0	0.0%		
Total Revenues				\$446		\$455	\$9	2.0%		
Schedule 16										
Total Delivery Charge	Mantles	494	\$9.69	\$4,787	\$11.70	\$5,780	\$993	20.7%	TARGET 16 \$996 over (under) (\$3)	20.743%
Calculated Total Therms		9,386								
Gas Revenue (Schedule 101) (1)		494	\$6.21	\$3,068	\$6.21	\$3,068	\$0	0.0%	20.7900%	
Total Revenues				\$7,855		\$8,848	\$993	12.6%		

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Schedules 16, 23 & 53)
Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Residential Summary										
		Therms		Current		Proposed		Change		
Total Residential Gas (Schedule 101) Revenues				\$200,188,515		\$200,188,515		\$0		
Total Residential Margin Revenues				\$315,481,526		\$380,515,601		\$65,034,076		20.6%
Total Residential Revenues		612,852,104		\$515,670,041		\$580,704,117		\$65,034,076		12.6%

(1) Schedule 101 rates in effective November 1, 2018

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Schedules 31, 31T, 41 & 41T)
Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 31 - Sales										
Basic Charge	Bills	692,597	\$32.16	\$22,273,923	\$33.84	\$23,437,487	\$1,163,563		TARGET 31/31T \$28,960,943 over (under) (\$22)	5.224% 37.344% 92.404%
Delivery Charge	Therms	235,095,904	\$0.29475	\$69,294,518	\$0.40482	\$95,171,524	\$25,877,006			
Procurement Charge		235,095,904	\$0.00882	\$2,073,546	\$0.01697	\$3,989,578	\$1,916,032			
Total Delivery Charges				\$93,641,987		\$122,598,588	\$28,956,601	30.9%		
Gas Revenue (Schedule 101) (1)	Therms	235,095,904	\$ 0.31873	\$74,932,118	\$0.31873	\$74,932,118	\$0	0.0%	37.3440%	
Total Revenues				\$168,574,105		\$197,530,706	\$28,956,601	17.2%		
Schedule 31 - Transportation										
Basic Charge	Bills	31	\$353.77	\$10,967	\$364.04	\$11,285	\$318		2.903% 37.344%	
Delivery Charge	Therms	36,354	\$0.29475	\$10,715	\$0.40482	\$14,717	\$4,002			
Procurement Charge		36,354	\$0.00000	\$0	\$0.00000	\$0	\$0			
Total Delivery Charges				\$21,682		\$26,002	\$4,320			
Gas Balancing Service Charge	Therms	36,354	\$0.00070	\$25	\$0.00100	\$36	\$11			
Total Revenues				\$21,708		\$26,039	\$4,331			
Schedule 31 - Total										
Basic Charge	Bills	692,628		\$22,284,890		\$23,448,772	\$1,163,882			
Delivery Charge	Therms	235,132,259		\$69,305,233		\$95,186,241	\$25,881,008			
Procurement Charge	Therms	235,132,259		\$2,073,546		\$3,989,578	\$1,916,032			
Total Delivery Charges				\$93,663,669		\$122,624,590	\$28,960,921	30.9%		
Gas Revenue (Schedule 101) (1)	Therms	235,132,259		\$74,932,143		\$74,932,154	\$11	0.0%		
Total Revenues				\$168,595,812		\$197,556,744	\$28,960,932	17.2%		

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Schedules 31, 31T, 41 & 41T)
Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 41 - Sales										
Basic Charge	Bills	15,978	\$106.43	\$1,700,551	\$113.40	\$1,811,918	\$111,367		TARGET 41/41T \$2,009,754 over (under) (\$129)	6.549%
Minimum Bill	Bills	15,978	\$115.88	\$1,851,544	\$128.03	\$2,045,678	\$194,134			10.485%
Demand Charge	Demand	4,466,418	\$1.17	\$5,225,709	\$1.25	\$5,583,022	\$357,313			6.838%
Delivery Charge:										
First 900 therms	Therms	13,387,854	\$0.12876	in minimum bills	\$0.14226	in minimum bills			10.4830%	10.485%
Next 4,100 therms	Therms	29,572,063	\$0.12876	\$3,807,699	\$0.14226	\$4,206,922	\$399,223			10.485%
All over 5,000 therms	Therms	23,061,808	\$0.10364	\$2,390,126	\$0.11450	\$2,640,577	\$250,451			10.479%
Total Volume		66,021,726								
Procurement Charge	Therms	66,021,726	\$ 0.00609	\$402,072	\$0.01143	\$754,628	\$352,556			87.685%
Total Delivery Charges				\$15,377,701		\$17,042,746	\$1,665,045			10.8%
Gas Revenue (Schedule 101) (1)										
Volumetric Charge	Therms	66,021,726	\$0.22710	\$14,993,534	\$0.22710	\$14,993,534	\$0			
Demand Charge	Demand	4,466,418	\$1.05	\$4,689,739	\$1.05	\$4,689,739	\$0			
Total Gas Revenue				\$19,683,272		\$19,683,272	\$0			0.0%
Total Revenues				\$35,060,973		\$36,726,018	\$1,665,045			4.7%
Schedule 41 - Transportation										
Basic Charge	Bills	1,233	\$410.51	\$506,297	\$422.79	\$521,442	\$15,145			2.991%
Minimum Bill	Bills	1,233	\$115.88	\$142,919	\$128.03	\$157,904	\$14,985			10.485%
Demand Charge	Demand	1,160,981	\$1.17	\$1,358,347	\$1.25	\$1,451,226	\$92,878			6.838%
Delivery Charge:										
First 900 therms	Therms	1,129,777	\$0.12876	in minimum bills	\$0.14226	in minimum bills				10.485%
Next 4,100 therms	Therms	4,274,079	\$0.12876	\$550,330	\$0.14226	\$608,031	\$57,700			10.485%
All over 5,000 therms	Therms	15,089,381	\$0.10364	\$1,563,863	\$0.11450	\$1,727,734	\$163,871			10.479%
Total Volume		20,493,237								
Procurement Charge	Therms	20,493,237	\$0.00000	\$0	\$0.00000	\$0	\$0			
Total Delivery Charges				\$4,121,757		\$4,466,336	\$344,580			8.4%
Gas Balancing Service Charge	Therms	20,493,237	\$0.00070	\$14,345	\$0.00100	\$20,493	\$6,148			
Total Revenues				\$4,136,102		\$4,486,830	\$350,728			8.5%

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Schedules 31, 31T, 41 & 41T)
Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 41 - Total										
Basic Charge	Bills	17,211		\$2,206,848		\$2,333,360		\$126,513		
Minimum Bill	Bills	17,211		\$1,994,463		\$2,203,582		\$209,119		
Demand Charge	Demand	5,627,398		\$6,584,056		\$7,034,248		\$450,192		
Delivery Charge:										
First 900 therms	Therms	14,517,631		in minimum bills		in minimum bills				
Next 4,100 therms	Therms	33,846,143		\$4,358,029		\$4,814,952		\$456,923		
All over 5,000 therms	Therms	38,151,189		\$3,953,989		\$4,368,311		\$414,322		
Total Volume		86,514,963								
Procurement Charge	Therms	86,514,963		\$402,072		\$754,628		\$0		
Total Delivery Charges				\$19,499,458		\$21,509,082		\$1,657,069		8.5%
Gas Revenue (Schedule 101) (1)										
Volumetric Charge				\$14,993,534		\$14,993,534		\$0		
Demand Charge				\$4,689,739		\$4,689,739		\$0		
Gas Balancing Service Charge				\$14,345		\$20,493		\$6,148		
Total Gas Revenue				\$19,697,618		\$19,703,766		\$6,148		0.0%
Total Revenues				\$39,197,075		\$41,212,848		\$1,663,217		4.2%

Commercial & Industrial Summary

	Therms	Current	Proposed	Change	
Total Gas (Schedule 101) Revenues					
Schedules 31, 31T, 61		\$74,932,143	\$74,932,154	\$11	
Schedule 41, 41T		\$19,697,618	\$19,703,766	\$6,148	
Total		\$94,629,761	\$94,635,920	\$6,159	
Total Margin Revenues					
Schedules 31, 31T		\$93,663,669	\$122,624,590	\$28,960,921	30.9%
Schedule 41, 41T		\$19,499,458	\$21,509,082	\$2,009,625	10.3%
Total		\$113,163,127	\$144,133,673	\$30,970,546	27.4%
Total Revenue					
Schedules 31, 31T	235,132,259	\$168,595,812	\$197,556,744	\$28,960,932	17.2%
Schedule 41, 41T	86,514,963	\$39,197,075	\$41,212,848	\$2,015,773	5.1%
Total	321,647,222	\$207,792,888	\$238,769,592	\$30,976,704	14.9%

(1) Schedule 101 rates in effective November 1, 2018

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Schedules 85, 85T, 86, 86T, 87 & 87T)
Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 85 - Sales										
Basic Charge	Bills	330	\$548.57	\$180,764	\$595.08	\$196,089	\$15,326		TARGET 85/85T \$874,978 over (under) \$153	8.478%
Demand Charge	Demand	86,413	\$1.21	\$104,560	\$1.30	\$112,337	\$7,777			7.438%
Procurement Charge	Therms	15,775,106	\$0.00747	\$117,840	\$0.00703	\$110,899	(\$6,941)			-5.890%
Minimum Bills				\$0		\$0	\$0			
Delivery Charge:										
First 25,000 Therms	Therms	7,617,622	\$0.09936	\$756,887	\$0.11168	\$850,736	\$93,849			12.399%
Next 25,000 Therms	Therms	4,021,282	\$0.04917	\$197,726	\$0.05526	\$222,216	\$24,490			12.386%
All over 50,000 Therms	Therms	4,136,203	\$0.04704	\$194,567	\$0.05287	\$218,681	\$24,114			12.394%
Total Delivery Charges		15,775,106		\$1,552,344		\$1,710,958	\$158,615			10.2%
Gas Revenue (Schedule 101) (1)										
Volumetric Charge	Therms	15,775,106	\$0.27020	\$4,262,434	\$0.27020	\$4,262,434	\$0			
Demand Charge	Demand	86,413	\$1.05	\$90,734	\$1.05	\$90,734	\$0			
Total Gas Revenue				\$4,353,167		\$4,353,167	\$0			0.0%
Total Revenues				\$5,905,511		\$6,064,125	\$158,615			2.7%
Schedule 85 - Transportation										
Basic Charge	Bills	1,199	\$877.69	\$1,052,701	\$903.09	\$1,083,166	\$30,465			2.894%
Demand Charge	Demand	697,056	\$1.21	\$843,438	\$1.30	\$906,173	\$62,735			7.438%
Minimum Bills				\$12,285		\$12,285	\$0			
Delivery Charge:										
First 25,000 Therms	Therms	28,123,064	\$0.09936	\$2,794,308	\$0.11168	\$3,140,784	\$346,476			12.399%
Next 25,000 Therms	Therms	18,732,273	\$0.04917	\$921,066	\$0.05526	\$1,035,145	\$114,080			12.386%
Next 50,000 Therms	Therms	27,917,881	\$0.04704	\$1,313,257	\$0.05287	\$1,476,018	\$162,761			12.394%
Total Delivery Charges		74,773,217		\$6,937,054		\$7,653,571	\$716,517			10.3%
Gas Balancing Service Charge	Therms	74,773,217	\$0.00070	\$52,341	\$0.00100	\$74,773	\$22,432			
Total Revenues				\$6,989,396		\$7,728,344	\$738,949			10.6%

TARGET 85/85T
\$874,978
over (under)
\$153

12.3950%

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Schedules 85, 85T, 86, 86T, 87 & 87T)
Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 85 - Total										
Basic Charge	Bills	1,529		\$1,233,465		\$1,279,256		\$45,791		
Demand Charge	Demand	783,469		\$947,997		\$1,018,510		\$70,512		
Procurement Charge	Therms	15,775,106		\$117,840		\$110,899		(\$6,941)		
Minimum Bills				\$12,285		\$12,285		\$0		
Delivery Charge:										
First 25,000 Therms	Therms	35,740,685		\$3,551,195		\$3,991,520		\$440,325		
Next 25,000 Therms	Therms	22,753,555		\$1,118,792		\$1,257,361		\$138,569		
All over 50,000 Therms	Therms	32,054,083		\$1,507,824		\$1,694,699		\$186,875		
Total Delivery Charges		90,548,323		\$8,489,398		\$9,364,529		\$875,131	10.3%	
Gas Revenue (Schedule 101) (1)										
Volumetric Charge		15,775,106		\$4,262,434		\$4,262,434		\$0		
Demand Charge		86,413		\$90,734		\$90,734		\$0		
Gas Balancing Service Charge	Therms	74,773,217		\$52,341		\$74,773		\$22,432		
Total Gas Revenue				\$4,405,508		\$4,427,940		\$22,432	0.5%	
Total Revenues				\$12,894,906		\$13,792,470		\$897,563	7.0%	
Schedule 86 - Sales										
Basic Charge	Bills	2,662	\$139.36	\$370,915	\$148.82	\$396,093		\$25,178		
Demand Charge	Demand	82,401	\$1.22	\$100,530	\$1.35	\$111,242		\$10,712		
Procurement Charge	Therms	8,896,703	\$0.00907	\$80,693	\$0.01261	\$112,187		\$31,494		
Minimum Bills				\$35,298		\$35,298		\$0		
Delivery Charge:										
First 1,000 therms	Therms	2,054,251	\$0.19274	\$395,936	\$0.18311	\$376,154		(\$19,782)		-4.996%
All over 1,000 therms	Therms	6,842,451	\$0.13664	\$934,953	\$0.12981	\$888,219		(\$46,734)		-4.999%
Total Delivery Charges	Therms	8,896,703		\$1,918,324		\$1,919,192		\$868	0.0%	
Gas Revenue (Schedule 101) (1)										
Volumetric Charge	Therms	8,896,703	\$0.26796	\$2,383,960	\$0.26796	\$2,383,960		\$0		
Demand Charge	Demand	82,401	\$1.05	\$86,521	\$1.05	\$86,521		\$0		
Total Gas Revenue				\$2,470,482		\$2,470,482		\$0	0.0%	
Total Revenues				\$4,388,806		\$4,389,674		\$868	0.0%	

TARGET 86/86T
\$0
over (under)
(\$12)

-4.9961%

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Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 86 - Transportation										
Basic Charge	Bills	22	\$443.44	\$9,770	\$457.76	\$10,086	\$316			3.229%
Demand Charge	Demand	9,750	\$1.22	\$11,895	\$1.35	\$13,163	\$1,268			10.656%
Minimum Bills				\$0		\$0	\$0			
Delivery Charge:										
First 1,000 therms	Therms	23,012	\$0.19274	\$4,435	\$0.18311	\$4,214	(\$222)			-4.996%
All over 1,000 therms	Therms	328,276	\$0.13664	\$44,856	\$0.12981	\$42,614	(\$2,242)			-4.999%
Total Delivery Charges	Therms	351,288		\$70,956		\$70,076	(\$881)			
Gas Balancing Service Charge	Therms	351,288	\$0.00070	\$246	\$0.00100	\$351	\$105			
Total Revenues				\$71,202		\$70,427	(\$775)			
Schedule 86 - Total										
Basic Charge	Bills	2,684		\$380,685		\$406,179	\$25,494			
Demand Charge	Demand	92,151		\$112,425		\$124,404	\$11,980			
Procurement Charge	Therms	8,896,703		\$80,693		\$112,187	\$31,494			
Minimum Bills				\$35,298		\$35,298	\$0			
Delivery Charge:										
First 1,000 therms	Therms	2,077,263		\$400,372		\$380,368	(\$20,004)			
All over 1,000 therms	Therms	7,170,728		\$979,808		\$930,832	(\$48,976)			
Total Delivery Charges	Therms	9,247,991		\$1,989,280		\$1,989,268	(\$12)	0.0%		
Gas Revenue (Schedule 101) (1)										
Volumetric Charge	Therms	9,247,991		\$2,383,960		\$2,383,960	\$0			
Demand Charge	Demand	92,151		\$86,521		\$86,521	\$0			
Gas Balancing Service Charge	Therms	9,247,991		\$246		\$351	\$105			
Total Gas Revenue				\$2,470,728		\$2,470,833	\$105	0.0%		
Total Revenues				\$4,460,008		\$4,460,101	\$93	0.0%		

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Schedules 85, 85T, 86, 86T, 87 & 87T)
Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 87 - Sales										
Basic Charge	Bills	60	\$557.39	\$33,457	\$606.50	\$36,405	\$2,948		TARGET 87/87T \$1,423,934 over (under) (\$190)	8.811% 5.072% 39.226%
Demand Charge	Demand	0	\$1.38	\$0	\$1.45	\$0	\$0			
Procurement Charge		22,798,976	\$0.00594	\$135,426	\$0.00827	\$188,548	\$53,122			
Minimum Bills				\$34,828		\$34,828	\$0		34.7080%	
Delivery Charge:										
First 25,000 Therms	Therms	1,500,625	\$0.13910	\$208,737	\$0.18738	\$281,187	\$72,450			34.709%
Next 25,000 Therms	Therms	1,470,839	\$0.08406	\$123,639	\$0.11324	\$166,558	\$42,919			34.713%
Next 50,000 Therms	Therms	2,603,460	\$0.05349	\$139,259	\$0.07206	\$187,605	\$48,346			34.717%
Next 100,000 therms	Therms	3,197,117	\$0.03430	\$109,661	\$0.04620	\$147,707	\$38,046			34.694%
Next 300,000 therms	Therms	3,739,137	\$0.02468	\$92,282	\$0.03325	\$124,326	\$32,044			34.724%
All over 500,000 therms	Therms	10,287,798	\$0.01903	\$195,777	\$0.02563	\$263,676	\$67,899			34.682%
Total Delivery Charges	Therms	22,798,976		\$1,073,066		\$1,430,840	\$357,775	33.3%		
Gas Revenue (Schedule 101) (1)										
Volumetric Charge	Therms	22,798,976	\$0.27044	\$6,165,755	\$0.27044	\$6,165,755	\$0			
Demand Charge	Demand	0	\$1.05	\$0	\$1.05	\$0	\$0			
Total Gas Revenue				\$6,165,755		\$6,165,755	\$0	0.0%		
Total Revenues				\$7,238,821		\$7,596,595	\$357,775	4.9%		
Schedule 87 - Transportation										
Basic Charge	Bills	119	\$891.83	\$105,920	\$918.31	\$109,065	\$3,145			2.969%
Demand Charge	Demand	308,558	\$1.38	\$425,810	\$1.45	\$447,409	\$21,599			5.072%
Minimum Bills				\$0		\$0	\$0			
Delivery Charge:										
First 25,000 Therms	Therms	3,000,000	\$0.13910	\$417,300	\$0.18738	\$562,140	\$144,840			34.709%
Next 25,000 Therms	Therms	3,000,000	\$0.08406	\$252,180	\$0.11324	\$339,720	\$87,540			34.713%
Next 50,000 Therms	Therms	5,983,755	\$0.05349	\$320,071	\$0.07206	\$431,189	\$111,118			34.717%
Next 100,000 therms	Therms	11,737,513	\$0.03430	\$402,597	\$0.04620	\$542,273	\$139,676			34.694%
Next 300,000 therms	Therms	26,253,607	\$0.02468	\$647,939	\$0.03325	\$872,932	\$224,993			34.724%
All over 500,000 therms	Therms	50,463,347	\$0.01903	\$960,317	\$0.02563	\$1,293,376	\$333,058			34.682%
Total Delivery Charges		100,438,222		\$3,532,134		\$4,598,104	\$1,065,970	30.2%		
Gas Balancing Service Charge	Therms	100,438,222	\$0.00070	\$70,307	\$0.00100	\$100,438	\$30,131			
Total Revenues				\$3,602,441		\$4,698,542	\$1,096,102	30.4%		

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Schedules 85, 85T, 86, 86T, 87 & 87T)
Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 87 - Total										
Basic Charge	Bills	179		\$139,377		\$145,470		\$6,093		
Demand Charge	Demand	308,558		\$425,810		\$447,409		\$21,599		
Procurement Charge				\$135,426		\$188,548		\$53,122		
Minimum Bills				\$34,828		\$34,828		\$0		
Delivery Charge:										
First 25,000 Therms	Therms	4,500,625		\$626,037		\$843,327		\$217,290		
Next 25,000 Therms	Therms	4,470,839		\$375,819		\$506,278		\$130,459		
Next 50,000 Therms	Therms	8,587,216		\$459,330		\$618,795		\$159,465		
Next 100,000 therms	Therms	14,934,629		\$512,258		\$689,980		\$177,722		
Next 300,000 therms	Therms	29,992,744		\$740,221		\$997,259		\$257,038		
All over 500,000 therms	Therms	60,751,145		\$1,156,094		\$1,557,052		\$400,958		
Total Delivery Charges	Therms	123,237,198		\$4,605,200		\$6,028,944		\$1,423,745		30.9%
Gas Revenue (Schedule 101) (1)										
Volumetric Charge				\$6,165,755		\$6,165,755		\$0		
Demand Charge				\$0		\$0		\$0		
Gas Balancing Service Charge	Therms	100,438,222		\$70,307		\$100,438		\$30,131		
Total Gas Revenue				\$6,236,062		\$6,266,193		\$30,131		0.5%
Total Revenues				\$10,841,262		\$12,295,138		\$1,453,876		13.4%

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Schedules 85, 85T, 86, 86T, 87 & 87T)
Test Year Ended December 31, 2018

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Interruptible Summary										
		Therms		Current		Proposed		Change		
Total Gas (Schedule 101) Revenues										
Schedules 85, 85T				\$4,405,508		\$4,427,940		\$22,432		
Schedules 86, 86T				\$2,470,728		\$2,470,833		\$105		
Schedules 87, 87T				\$6,236,062		\$6,266,193		\$30,131		
Total				<u>\$13,112,298</u>		<u>\$13,164,967</u>		<u>\$52,669</u>		
Total Margin Revenues										
Schedules 85, 85T				\$8,489,398		\$9,364,529		\$875,131		
Schedules 86, 86T				\$1,989,280		\$1,989,268		(\$12)		
Schedules 87, 87T				\$4,605,200		\$6,028,944		\$1,423,745		
Total				<u>\$15,083,878</u>		<u>\$17,382,742</u>		<u>\$2,298,864</u>		
Total Revenue										
Schedules 85, 85T		90,548,323		\$12,894,906		\$13,792,470		\$897,563		
Schedules 86, 86T		9,247,991		\$4,460,008		\$4,460,101		\$93		
Schedules 87, 87T		123,237,198		\$10,841,262		\$12,295,138		\$1,453,876		
Total		<u>223,033,512</u>		<u>\$28,196,176</u>		<u>\$30,547,709</u>		<u>\$2,351,533</u>		
Total Summary										
Total		1,157,532,838		\$751,659,105		\$850,021,418		\$98,362,313	13.1%	
Plus Contracts		37,090,867		1,719,216		1,757,818		\$38,603	2.2%	
Plus Rentals				5,310,381		4,852,595		(\$457,786)	-8.6%	
Grand Total		<u>1,194,623,705</u>		<u>\$758,688,701</u>		<u>\$856,631,831</u>		<u>\$97,943,130</u>	12.9%	

(1) Schedule 101 rates in effective November 1, 2018

Puget Sound Energy
2019 Gas General Rate Case Filing
Current and Proposed Rates by Rate Schedule (Rental Schedules 71, 72 & 74)
Test Year Ended December 31, 2018

Rate Schedule	Description	Annual Charges	Current Rates	Revenue Under Existing Rates	Proposed Rates	Revenue Under Proposed Rates	Proposed Increase	Target Increase	Resulting Percent
A	B	C	D	E	F	G	H	I	J
71G-A	Standard Models	12,263	\$ 7.37	\$ 90,378	\$ 6.73	\$ 82,530	\$ (7,848)	TARGET RENTALS (\$458,300) over (under) \$514	-8.684%
71G-B	Conservation Models	190,792	\$ 12.09	\$ 2,306,675	\$ 11.05	\$ 2,108,252	\$ (198,424)		-8.602%
71G-C	Direct Vent Models	36,011	\$ 17.15	\$ 617,589	\$ 15.67	\$ 564,292	\$ (53,296)		-8.630%
71G-D	High Recovery Models	7,959	\$ 16.78	\$ 133,552	\$ 15.33	\$ 122,011	\$ (11,541)		-8.641%
71G-E	High Efficiency Standard (Energy Factor ≥.60)	40,377	\$ 5.83	\$ 235,398	\$ 5.33	\$ 215,209	\$ (20,189)	-8.576%	
71G-F	High Efficiency Direct Vent (Energy Factor ≥.60)	2,345	\$ 10.57	\$ 24,787	\$ 9.66	\$ 22,653	\$ (2,134)	-8.6435%	-8.609%
72G-F	25 - 40 gallon storage 30,000 to 50,000	1,384	\$ 14.90	\$ 20,622	\$ 13.61	\$ 18,836	\$ (1,785)	-8.658%	
72G-G	45 - 55 gallon storage 70,000 to 79,000	1,036	\$ 19.60	\$ 20,306	\$ 17.91	\$ 18,555	\$ (1,751)	-8.622%	
72G-H	45 - 55 gallon storage 51,000 to 75,000	2,711	\$ 19.60	\$ 53,136	\$ 17.91	\$ 48,554	\$ (4,582)	-8.622%	
72G-I	50 - 65 gallon storage 60,000 to 69,000	157	\$ 30.95	\$ 4,859	\$ 28.27	\$ 4,438	\$ (421)	-8.659%	
72G-J	60 - 84 gallon storage 70,000 to 129,000	6,638	\$ 40.51	\$ 268,905	\$ 37.01	\$ 245,672	\$ (23,233)	-8.640%	
72G-K	75 - 90 gallon storage 130,000 to 169,000	4,526	\$ 54.25	\$ 245,536	\$ 49.56	\$ 224,309	\$ (21,227)	-8.645%	
72G-L	75 - 100 gallon storage 170,000 to 200,000	13,159	\$ 63.09	\$ 830,201	\$ 57.64	\$ 758,485	\$ (71,717)	-8.638%	
74G-A	45,000 to 400,000 Standard Models	11,501	\$ 10.16	\$ 116,850	\$ 9.28	\$ 106,729	\$ (10,121)	-8.661%	
74G-B	401,000 to 700,000 Standard Models	844	\$ 27.71	\$ 23,387	\$ 25.31	\$ 21,362	\$ (2,026)	-8.661%	
74G-C	701,000 to 1,300,000 Standard Models	541	\$ 37.58	\$ 20,331	\$ 34.33	\$ 18,573	\$ (1,758)	-8.648%	
74G-D	45,000 to 400,000 Conservation Models	19,205	\$ 15.51	\$ 297,870	\$ 14.17	\$ 272,135	\$ (25,735)	-8.640%	
Total		351,449		\$ 5,310,381		\$ 4,852,595	\$ (457,786)		