

Puget Sound Energy
2019 General Rate Case (GRC)
Electric Decoupling Mechanism (Schedule 142)
Development of Fixed Power Cost Allowed Revenue by Decoupling Group

Line No.	Source	Schedule 7	Schedules 8 & 24	Schedules 7A, 11, 25, 29, 35 & 43	Schedules 12 & 26	Schedules 10 & 31	Schedules 7A, 11, 25 & 29	Schedule 35	Schedule 43	
(a)	(b)	(c)	(d)	(e) = \sum (i thru k)	(g)	(h)	(i)	(j)	(k)	
1	<u>Power Cost Revenue:</u>									
2	Total Allocated Power Costs	Exhibit A-1	\$ 668,827,337	\$ 168,046,637	\$ 192,847,154	\$ 117,723,816	\$ 82,016,963	\$ 186,106,102	\$ 235,948	\$ 6,505,104
3	Allocated Variable Power Costs	Exhibit A-1	\$ 405,081,788	\$ 101,779,082	\$ 116,799,756	\$ 71,300,575	\$ 49,674,372	\$ 112,716,972	\$ 142,904	\$ 3,939,879
4	Annual Allowed Fixed Power Cost Revenue	(2) - (3)	\$ 263,745,549	\$ 66,267,555	\$ 76,047,398	\$ 46,423,241	\$ 32,342,591	\$ 73,389,129	\$ 93,044	\$ 2,565,224

Note: Schedule 40 has been re-classed to the following customer classes: Schedule 8&24, Schedule 7A, 11, 25, 29, 35, 43, Schedule 12&26 , Schedule 10&31 and Special contracts

Puget Sound Energy
2019 General Rate Case (GRC)
Electric Decoupling Mechanism (Schedule 142)
Development of Fixed Power Cost Revenue Per Unit Rates (\$/kWh)

Line No.	Source	Schedule 7	Schedules 8 & 24	Schedules 7A, 11, 25, 29, 35 & 43	Schedules 12 & 26	Schedules 10 & 31	
(a)	(b)	(c)	(d)	(e)	(g)	(h)	
1	Annual Allowed Fixed Power Cost Revenue	JAP-12 Page 1	\$ 263,745,549	\$ 66,267,555	\$ 76,047,398	\$ 46,423,241	\$ 32,342,591
2							
3	Test Year Base Sales (kWh)	Exhibit JAP-6	10,623,030,236	2,700,129,197	3,133,118,061	1,941,301,364	1,407,978,352
4							
5	Volumetric Fixed Power Cost Revenue Per Unit (\$/kWh)	(1) / (3)	\$ 0.024828	\$ 0.024542	\$ 0.024272	\$ 0.023913	\$ 0.022971

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Puget Sound Energy
2019 General Rate Case (GRC)
Electric Decoupling Mechanism (Schedule 142)
Development of Monthly Allowed Fixed Power Cost Revenue

Line No.	Source	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Sales														
2	<u>Schedule 7</u>														
3	Weather-Normalized kWh Sales	Exhibit JAP-3	1,217,809,396	1,029,221,052	1,042,285,608	848,382,820	682,087,265	662,181,952	694,649,292	673,174,373	642,880,803	823,326,861	1,037,566,972	1,269,463,840	10,623,030,236
4	% of Annual Total	% of (C(o):R(2))	11.46%	9.69%	9.81%	7.99%	6.42%	6.23%	6.54%	6.34%	6.05%	7.75%	9.77%	11.95%	100.00%
5	<u>Schedules 8 & 24</u>														
6	Weather-Normalized kWh Sales	Exhibit JAP-3	268,383,990	227,279,212	244,720,281	211,476,319	208,012,350	200,157,659	218,343,545	219,728,935	196,113,262	215,665,874	236,065,221	254,182,550	2,700,129,197
7	% of Annual Total	% of (C(o):R(6))	9.94%	8.42%	9.06%	7.83%	7.70%	7.41%	8.09%	8.14%	7.26%	7.99%	8.74%	9.41%	100.00%
8	<u>Schedules 7A, 11, 25, 29, 35 & 43</u>														
10	Weather-Normalized kWh Sales	Exhibit JAP-3	284,490,231	262,584,492	278,342,864	250,818,189	257,611,898	240,257,964	269,716,764	257,395,355	233,069,303	254,098,187	260,578,468	284,154,345	3,133,118,061
11	% of Annual Total	% of (C(o):R(10))	9.08%	8.38%	8.88%	8.01%	8.22%	7.67%	8.61%	8.22%	7.44%	8.11%	8.32%	9.07%	100.00%
12	<u>Schedules 12 & 26</u>														
14	Weather-Normalized kWh Sales	Exhibit JAP-3	142,975,203	172,308,072	153,645,302	151,566,479	161,041,730	161,445,674	179,191,742	176,966,267	160,861,054	168,838,331	149,391,583	163,069,927	1,941,301,364
15	% of Annual Total	% of (C(o):R(18))	7.36%	8.88%	7.91%	7.81%	8.30%	8.32%	9.23%	9.12%	8.29%	8.70%	7.70%	8.40%	100.00%
16	<u>Schedules 10 & 31</u>														
18	Weather-Normalized kWh Sales	Exhibit JAP-3	125,060,039	117,261,782	114,834,876	117,460,667	116,306,390	116,497,264	120,366,580	114,211,098	114,053,731	126,985,689	106,373,188	118,567,048	1,407,978,352
19	% of Annual Total	% of (C(o):R(22))	8.88%	8.33%	8.16%	8.34%	8.26%	8.27%	8.55%	8.11%	8.10%	9.02%	7.56%	8.42%	100.00%
20															
21	Monthly Allowed Fixed Power Cost (FPC) Revenue														
22	<u>Schedule 7</u>														
23	Allowed Fixed Power Cost Revenue	JAP-12 Page 1													\$ 263,745,549.38
24	Monthly Allowed FPC Revenue	(3) x (23)	\$ 30,235,422.58	\$ 25,553,205.24	\$ 25,877,568.28	\$ 21,063,405.46	\$ 16,934,667.08	\$ 16,440,463.68	\$ 17,246,553.47	\$ 16,713,380.35	\$ 15,961,260.29	\$ 20,441,323.29	\$ 25,760,415.35	\$ 31,517,884.31	\$ 263,745,549.38
25															
26	<u>Schedules 8 & 24</u>														
27	Allowed Fixed Power Cost Revenue	JAP-12 Page 1													\$ 66,267,555.45
28	Monthly Allowed FPC Revenue	(7) x (27)	\$ 6,586,777.75	\$ 5,577,969.30	\$ 6,006,014.37	\$ 5,190,128.94	\$ 5,105,114.96	\$ 4,912,342.27	\$ 5,358,666.90	\$ 5,392,667.66	\$ 4,813,083.19	\$ 5,292,950.53	\$ 5,793,598.75	\$ 6,238,240.84	\$ 66,267,555.45
29															
30	<u>Schedules 7A, 11, 25, 29, 35 & 43</u>														
31	Allowed Fixed Power Cost Revenue	JAP-12 Page 1													\$ 76,047,397.70
32	Monthly Allowed FPC Revenue	(11) x (31)	\$ 6,905,179.23	\$ 6,373,480.63	\$ 6,755,969.62	\$ 6,087,887.60	\$ 6,252,785.28	\$ 5,831,568.61	\$ 6,546,595.96	\$ 6,247,529.31	\$ 5,657,084.61	\$ 6,167,500.08	\$ 6,324,790.20	\$ 6,897,026.55	\$ 76,047,397.70
33															
34	<u>Schedules 12 & 26</u>														
35	Allowed Fixed Power Cost Revenue	JAP-12 Page 1													\$ 46,423,240.91
36	Monthly Allowed FPC Revenue	(15) x (35)	\$ 3,419,032.41	\$ 4,120,482.93	\$ 3,674,191.45	\$ 3,624,479.59	\$ 3,851,065.67	\$ 3,860,725.36	\$ 4,285,095.34	\$ 4,231,876.51	\$ 3,846,745.06	\$ 4,037,509.41	\$ 3,572,470.29	\$ 3,899,566.88	\$ 46,423,240.91
37															
38	<u>Schedules 10 & 31</u>														
39	Allowed Fixed Power Cost Revenue	JAP-12 Page 1													\$ 32,342,591.00
40	Monthly Allowed FPC Revenue	(19) x (39)	\$ 2,872,747.08	\$ 2,693,613.75	\$ 2,637,865.44	\$ 2,698,182.33	\$ 2,671,667.49	\$ 2,676,052.06	\$ 2,764,933.88	\$ 2,623,536.67	\$ 2,619,921.80	\$ 2,916,981.06	\$ 2,443,492.49	\$ 2,723,596.96	\$ 32,342,591.00

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