

Puget Sound Energy
2019 Gas General Rate Case Filing
Rate Change Impacts by Rate Schedule
Combined Impacts

Rate Class	12ME Dec 2018					12ME Dec 2018					Net		Net		
	Rate Schedule	Normalized Revenue at Current Rates (1)	Base Rate Revenue Change	Base Rate % Change	Sch. 141 ERF Revenue Change	Sch. 141 ERF % Change	Sch. 141X EDIT Revenue Change	Sch. 141X EDIT % Change	Sch. 149 CRM Revenue Change	Sch. 149 CRM % Change	Revenue Change	% Change	Proposed Rates	Revenue Change	Net % Change
A	B	C	D	E = D/C	F	G = F/C	H	I = H/C	J	K = J/C	L = F + H + J	M = L/C	N = C+D+F+H+J	O = N - C	P = O/C
Residential	23,53	\$ 568,809,278	\$ 65,033,083	11.43%	\$ (19,326,948)	-3.40%	\$ 4,349,643	0.76%	\$ (6,879,153)	-1.21%	\$ (21,856,457)	-3.84%	\$ 611,985,903	\$ 43,176,625	7.59%
Residential Gas Lights	16	\$ 8,429	\$ 993	11.78%	\$ (290)	-3.44%	\$ 64	0.76%	\$ (105)	-1.24%	\$ (331)	-3.93%	\$ 9,091	\$ 662	7.85%
Commercial & Industrial	31	\$ 180,985,304	\$ 28,956,601	16.00%	\$ (6,110,888)	-3.38%	\$ 1,275,528	0.70%	\$ (2,526,828)	-1.40%	\$ (7,362,188)	-4.07%	\$ 202,579,717	\$ 21,594,413	11.93%
Large Volume	41	\$ 37,772,703	\$ 1,665,045	4.41%	\$ (1,231,565)	-3.26%	\$ 212,630	0.56%	\$ (407,397)	-1.08%	\$ (1,426,331)	-3.78%	\$ 38,011,417	\$ 238,714	0.63%
Interruptible	85	\$ 6,330,455	\$ 158,615	2.51%	\$ (152,846)	-2.41%	\$ 21,392	0.34%	\$ (52,258)	-0.83%	\$ (183,712)	-2.90%	\$ 6,305,358	\$ (25,097)	-0.40%
Limited Interruptible	86	\$ 4,694,206	\$ 868	0.02%	\$ (152,181)	-3.24%	\$ 26,020	0.55%	\$ (36,323)	-0.77%	\$ (162,484)	-3.46%	\$ 4,532,591	\$ (161,616)	-3.44%
Non-exclusive Interruptible	87	\$ 7,685,403	\$ 357,775	4.66%	\$ (106,552)	-1.39%	\$ 14,970	0.19%	\$ (46,221)	-0.60%	\$ (137,803)	-1.79%	\$ 7,905,375	\$ 219,972	2.86%
Commercial & Industrial Trans.	31T	\$ 22,889	\$ 4,320	18.87%	\$ (867)	-3.79%	\$ 279	1.22%	\$ (343)	-1.50%	\$ (931)	-4.07%	\$ 26,278	\$ 3,389	14.81%
Large Volume Transportation	41T	\$ 4,494,812	\$ 344,580	7.67%	\$ (176,128)	-3.92%	\$ 56,536	1.26%	\$ (128,238)	-2.85%	\$ (247,830)	-5.51%	\$ 4,591,562	\$ 96,750	2.15%
Interruptible Transportation	85T	\$ 7,702,224	\$ 716,517	9.30%	\$ (298,625)	-3.88%	\$ 95,474	1.24%	\$ (247,694)	-3.22%	\$ (450,845)	-5.85%	\$ 7,967,896	\$ 265,672	3.45%
Limited Interruptible Transportation	86T	\$ 76,576	\$ (881)	-1.15%	\$ (3,382)	-4.42%	\$ 1,086	1.42%	\$ (1,458)	-1.90%	\$ (3,754)	-4.90%	\$ 71,941	\$ (4,635)	-6.05%
Non-exclusive Interruptible Trans.	87T	\$ 4,081,158	\$ 1,065,970	26.12%	\$ (152,751)	-3.74%	\$ 48,581	1.19%	\$ (202,459)	-4.96%	\$ (306,629)	-7.51%	\$ 4,840,499	\$ 759,341	18.61%
Contracts		\$ 1,897,126	\$ 38,603	2.03%	\$ (35,275)	-1.86%	\$ 11,663	0.61%	\$ (91,614)	-4.83%	\$ (115,227)	-6.07%	\$ 1,820,502	\$ (76,624)	-4.04%
Total		\$ 824,560,565	\$ 98,342,088	11.93%	\$ (27,748,296)	-3.37%	\$ 6,113,865	0.74%	\$ (10,620,092)	-1.29%	\$ (32,254,523)	-3.91%	\$ 890,648,131	\$ 66,087,566	8.01%
Rentals		\$ 5,622,676	\$ (457,786)	-8.14%	\$ (227,387)	-4.04%	\$ 73,244	1.30%		0.00%	\$ (154,143)	-2.74%	\$ 5,010,747	\$ (611,929)	-10.88%
Total Including Rentals		\$ 830,183,241	\$ 97,884,302	11.79%	\$ (27,975,683)	-3.37%	\$ 6,187,109	0.75%	\$ (10,620,092)	-1.28%	\$ (32,408,666)	-3.90%	\$ 895,658,878	\$ 65,475,636	7.89%
By Customer Class															
Residential (16,23,53)		\$ 568,817,707	\$ 65,034,076	11.43%	\$ (19,327,238)	-3.40%	\$ 4,349,707	0.76%	\$ (6,879,258)	-1.21%	\$ (21,856,788)	-3.84%	\$ 611,994,995	\$ 43,177,287	7.59%
Commercial & industrial (31,31T)		\$ 181,008,193	\$ 28,960,921	16.00%	\$ (6,111,754)	-3.38%	\$ 1,275,806	0.70%	\$ (2,527,171)	-1.40%	\$ (7,363,119)	-4.07%	\$ 202,605,995	\$ 21,597,802	11.93%
Large volume (41,41T)		\$ 42,267,515	\$ 2,009,625	4.75%	\$ (1,407,693)	-3.33%	\$ 269,166	0.64%	\$ (535,635)	-1.27%	\$ (1,674,161)	-3.96%	\$ 42,602,979	\$ 335,464	0.79%
Interruptible (85,85T)		\$ 14,032,679	\$ 875,131	6.24%	\$ (451,471)	-3.22%	\$ 116,867	0.83%	\$ (299,953)	-2.14%	\$ (634,557)	-4.52%	\$ 14,273,254	\$ 240,575	1.71%
Limited interruptible (86,86T)		\$ 4,770,783	\$ (12)	0.00%	\$ (155,563)	-3.26%	\$ 27,106	0.57%	\$ (37,781)	-0.79%	\$ (166,239)	-3.48%	\$ 4,604,532	\$ (166,251)	-3.48%
Non exclusive interruptible (87,87T)		\$ 11,766,562	\$ 1,423,745	12.10%	\$ (259,303)	-2.20%	\$ 63,550	0.54%	\$ (248,680)	-2.11%	\$ (444,432)	-3.78%	\$ 12,745,874	\$ 979,312	8.32%
Contracts		\$ 1,897,126	\$ 38,603	2.03%	\$ (35,275)	-1.86%	\$ 11,663	0.61%	\$ (91,614)	-4.83%	\$ (115,227)	-6.07%	\$ 1,820,502	\$ (76,624)	-4.04%
Subtotal		\$ 824,560,565	\$ 98,342,088	11.93%	\$ (27,748,296)	-3.37%	\$ 6,113,865	0.74%	\$ (10,620,092)	-1.29%	\$ (32,254,523)	-3.91%	\$ 890,648,131	\$ 66,087,566	8.01%
Rentals		\$ 5,622,676	\$ (457,786)	-8.14%	\$ (227,387)	-4.04%	\$ 73,244	1.30%	\$ -	0.00%	\$ (154,143)	-2.74%	\$ 5,010,747	\$ (611,929)	-10.88%
Total Including Rentals		\$ 830,183,241	\$ 97,884,302	11.79%	\$ (27,975,683)	-3.37%	\$ 6,187,109	0.75%	\$ (10,620,092)	-1.28%	\$ (32,408,666)	-3.90%	\$ 895,658,878	\$ 65,475,636	7.89%

(1) Rates effective May 1, 2019

Puget Sound Energy
2019 Gas General Rate Case Filing
Typical Residential Bill Impacts of Proposed Rates

	Current Rates		Base Rate Change		Schedule 141 Rate Change		Schedule 141X Rate Change		Schedule 149 Rate Change		Total Rate Change	
	Rates ⁽¹⁾	Charges	Rates	Charges	Rates	Charges	Rates	Charges	Rates	Charges	Rates	Charges
Volume (therms)	64		64		64		64		64		64	
Customer charge (\$/month)												
Basic charge	\$ 11.00	\$ 11.00	\$ 11.52	\$ 11.52	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.00	\$ 11.52	\$ 11.52
ERF adjusting charge (Schedule 141)	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ -	\$ -	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ -	\$ -
EDIT adjusting charge (Schedule 141X)	\$ (0.15)	\$ (0.15)	\$ (0.15)	\$ (0.15)	\$ (0.15)	\$ (0.15)	\$ -	\$ -	\$ (0.15)	\$ (0.15)	\$ -	\$ -
Subtotal	\$ 11.52	\$ 11.52	\$ 12.04	\$ 12.04	\$ 10.85	\$ 10.85	\$ 11.67	\$ 11.67	\$ 11.52	\$ 11.52	\$ 11.52	\$ 11.52
Volumetric charges (\$/therm)												
Delivery charge (Schedule 23)	\$ 0.34603		\$ 0.44417		\$ 0.34603		\$ 0.34603		\$ 0.34603		\$ 0.44417	
Low income charge (Schedule 129)	\$ 0.00537		\$ 0.00537		\$ 0.00537		\$ 0.00537		\$ 0.00537		\$ 0.00537	
Property tax charge (Schedule 140)	\$ 0.02235		\$ 0.02235		\$ 0.02235		\$ 0.02235		\$ 0.02235		\$ 0.02235	
ERF adjusting charge (Schedule 141)	\$ 0.02123		\$ 0.02123		\$ -		\$ 0.02123		\$ 0.02123		\$ -	
EDIT adjusting charge (Schedule 141X)	\$ (0.00479)		\$ (0.00479)		\$ (0.00479)		\$ -		\$ (0.00479)		\$ -	
Tax Reform Credit (Schedule 141Y)	\$ (0.01058)		\$ (0.01058)		\$ (0.01058)		\$ (0.01058)		\$ (0.01058)		\$ (0.01058)	
Decoupling charge (Schedule 142)	\$ 0.01955		\$ 0.01955		\$ 0.01955		\$ 0.01955		\$ 0.01955		\$ 0.01955	
CRM Charge (Schedule 149)	\$ 0.01121		\$ 0.01121		\$ 0.01121		\$ 0.01121		\$ -		\$ -	
Subtotal	\$ 0.41037	\$ 26.26	\$ 0.50851	\$ 32.54	\$ 0.38914	\$ 24.90	\$ 0.41516	\$ 26.57	\$ 0.39916	\$ 25.55	\$ 0.48086	\$ 30.78
Conservation charge (Schedule 120)	\$ 0.01815	\$ 1.16	\$ 0.01815	\$ 1.16	\$ 0.01815	\$ 1.16	\$ 0.01815	\$ 1.16	\$ 0.01815	\$ 1.16	\$ 0.01815	\$ 1.16
Merger rate credit (Schedule 132)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cost of gas (Schedule 101)	\$ 0.32665		\$ 0.32665		\$ 0.32665		\$ 0.32665		\$ 0.32665		\$ 0.32665	
Deferral amortization (Schedule 106)	\$ (0.00385)		\$ (0.00385)		\$ (0.00385)		\$ (0.00385)		\$ (0.00385)		\$ (0.00385)	
Subtotal	\$ 0.32280	\$ 20.66	\$ 0.32280	\$ 20.66	\$ 0.32280	\$ 20.66	\$ 0.32280	\$ 20.66	\$ 0.32280	\$ 20.66	\$ 0.32280	\$ 20.66
Total volumetric charges	\$ 0.75132	\$ 48.08	\$ 0.84946	\$ 54.36	\$ 0.73009	\$ 46.72	\$ 0.75611	\$ 48.39	\$ 0.74011	\$ 47.37	\$ 0.82181	\$ 52.60
Total monthly bill		\$ 59.60		\$ 66.40		\$ 57.57		\$ 60.06		\$ 58.89		\$ 64.12
Change from bill under current rates				\$ 6.80		\$ (2.03)		\$ 0.46		\$ (0.71)		\$ 4.52
Percent change from bill under current rates				11.41%		-3.41%		0.77%		-1.19%		7.58%
Total volumetric rates less gas costs	\$ 0.42852		\$ 0.52666		\$ 0.40729		\$ 0.43331		\$ 0.41731		\$ 0.49901	

⁽¹⁾ Rates for Schedule 23 customers in effect May 1, 2019