

Puget Sound Energy
2019 Gas General Rate Case (GRC)
Gas Decoupling Mechanism (Schedule 142)
Development of Decoupled Delivery Revenue by Decoupling Group

Line No.	Source	Schedules 23 & 53	Schedules 31 & 31T	Schedules 41, 41T, 86 & 86T	Schedule 23	Schedule 53	Schedule 31	Schedule 31T	Schedule 41	Schedule 41T	Schedule 86	Schedule 86T	
(a)	(b)	(c) = Σ (f & g)	(d) = Σ (h & i)	(e) = Σ (j thru m)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1													
2	Total Revenue	Exhibit JDT-07	\$ 380,509,822	\$ 122,624,590	\$ 23,498,350	\$ 380,509,767	\$ 54	\$ 122,598,588	\$ 26,002	\$ 17,042,746	\$ 4,466,336	\$ 1,919,192	\$ 70,076
3													
4	Basic Charge Revenue	Exhibit JDT-07	\$ 108,303,471	\$ 23,448,772	\$ 2,739,539	\$ 108,303,454	\$ 17	\$ 23,437,487	\$ 11,285	\$ 1,811,918	\$ 521,442	\$ 396,093	\$ 10,086
5	Minimum Charge Revenue	Exhibit JDT-07	\$ -	\$ -	\$ 2,238,880	\$ -	\$ -	\$ -	\$ -	\$ 2,045,678	\$ 157,904	\$ 35,298	\$ -
6	Total Basic & Minimum Charge Revenue	(4) + (5)	\$ 108,303,471	\$ 23,448,772	\$ 4,978,419	\$ 108,303,454	\$ 17	\$ 23,437,487	\$ 11,285	\$ 3,857,597	\$ 679,346	\$ 431,390	\$ 10,086
7													
8	Net Delivery Revenue	(2) - (6)	\$ 272,206,350	\$ 99,175,818	\$ 18,519,931	\$ 272,206,313	\$ 37	\$ 99,161,102	\$ 14,717	\$ 13,185,149	\$ 3,786,991	\$ 1,487,802	\$ 59,990

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Development of Allowed Delivery Revenue Per Customer

Line No.	Source	Schedules 23 & 53	Schedules 31 & 31T	Schedules 41, 41T, 86 & 86T	
(a)	(b)	(c)	(d)	(e)	
1	Test Year Delivery Revenue	JAP-13 Page 1	\$ 272,206,350	\$ 99,175,818	\$ 18,519,931
2					
3	Test Year Customers	Work Paper	772,124	56,692	1,670
4					
5	Annual Allowed Delivery Revenue Per Customer	(1) / (3)	\$ 352.54	\$ 1,749.38	\$ 11,089.78

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Summary of Delivery Revenue Per Unit Rates (\$/therm)

Line No.	(a)	Units (b)	Source (c)	Delivery Revenue Per Unit Rates (d)
1	Schedule 23 Residential			
2	Delivery Charge	\$/Therm	Exhibit JDT-07	\$0.44417
3				
4	Schedule 53 Residential Propane			
5	Delivery Charge	\$/Therm	Exhibit JDT-07	\$0.44417
6				
7	Schedule 31 Commercial & Industrial - Sales			
8	Delivery Charge	\$/Therm	Exhibit JDT-07	\$0.40482
9				
10	Procurement Charge	\$/Therm	Exhibit JDT-07	\$0.01697
11				
12	Schedule 31 Commercial & Industrial - Transportation			
13	Delivery Charge	\$/Therm	Exhibit JDT-07	\$0.40482
14				
15	Schedule 41 Large Volume High Load Factor - Sales			
16	Demand Charge	\$/Therm	Exhibit JDT-07	\$1.25
17				
18	Delivery Charge:			
19	901 to 5,000 therms	\$/Therm	Exhibit JDT-07	\$0.14226
20	All over 5,000 therms	\$/Therm	Exhibit JDT-07	\$0.11450
21				
22	Procurement Charge	\$/Therm	Exhibit JDT-07	\$0.01143
23				
24	Schedule 41 Large Volume High Load Factor - Transportation			
25	Demand Charge	\$/Therm	Exhibit JDT-07	\$1.25
26				
27	Delivery Charge:			
28	901 to 5,000 therms	\$/Therm	Exhibit JDT-07	\$0.14226
29	All over 5,000 therms	\$/Therm	Exhibit JDT-07	\$0.11450
30				
31	Schedule 86 Limited Interruptible - Sales			
32	Demand Charge	\$/Therm	Exhibit JDT-07	\$1.35
33				
34	Delivery Charge:			
35	First 1,000 therms	\$/Therm	Exhibit JDT-07	\$0.18311
36	All over 1,000 therms	\$/Therm	Exhibit JDT-07	\$0.12981
37				
38	Procurement Charge	\$/Therm	Exhibit JDT-07	\$0.01261
39				
40	Schedule 86 Limited Interruptible - Transportation			
41	Demand Charge	\$/Therm	Exhibit JDT-07	\$1.35
42				
43	Delivery Charge:			
44	First 1,000 therms	\$/Therm	Exhibit JDT-07	\$0.18311
45	All over 1,000 therms	\$/Therm	Exhibit JDT-07	\$0.12981

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Development of Monthly Allowed Delivery Revenue Per Customer

Line No.	Source	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Sales															
1	<u>Schedules 23 & 53</u>														
2	Weather-Normalized Therm Sales	Exhibit JAP-04 Work Paper	95,198,451	78,952,934	73,759,444	54,297,121	28,717,280	20,200,571	13,034,137	12,666,894	18,834,188	44,369,023	73,544,918	99,267,758	612,842,718
3	% of Annual Total	% of (C(o):R(2))	15.53%	12.88%	12.04%	8.86%	4.69%	3.30%	2.13%	2.07%	3.07%	7.24%	12.00%	16.20%	100.00%
4															
5	<u>Schedules 31 & 31T</u>														
6	Weather-Normalized Therm Sales	Exhibit JAP-04 Work Paper	33,364,670	28,518,278	27,691,185	19,094,898	12,981,798	10,445,274	7,644,317	8,243,863	9,239,778	16,455,195	25,078,176	36,374,827	235,132,259
7	% of Annual Total	% of (C(o):R(6))	14.19%	12.13%	11.78%	8.12%	5.52%	4.44%	3.25%	3.51%	3.93%	7.00%	10.67%	15.47%	100.00%
8															
9	<u>Schedules 41, 41T, 86 & 86T</u>														
10	Weather-Normalized Therm Sales	Exhibit JAP-04 Work Paper	11,668,774	11,116,381	8,743,051	8,455,980	6,244,574	6,510,542	2,076,742	7,425,545	5,165,491	7,264,883	9,354,845	11,736,147	95,762,954
11	% of Annual Total	% of (C(o):R(10))	12.19%	11.61%	9.13%	8.83%	6.52%	6.80%	2.17%	7.75%	5.39%	7.59%	9.77%	12.26%	100.00%
12															
13	Monthly Allowed Delivery Revenue Per Customer														
14	<u>Schedules 23 & 53</u>														
15	Allowed Delivery Revenue Per Customer	JAP-13 Page 2													\$ 352.54
16	Monthly Allowed Delivery Revenue Per Customer	(3) x (15)	\$ 54.76	\$ 45.42	\$ 42.43	\$ 31.23	\$ 16.52	\$ 11.62	\$ 7.50	\$ 7.29	\$ 10.83	\$ 25.52	\$ 42.31	\$ 57.10	\$ 352.54
17															
18	<u>Schedules 31 & 31T</u>														
19	Allowed Delivery Revenue Per Customer	JAP-13 Page 2													\$ 1,749.38
20	Monthly Allowed Delivery Revenue Per Customer	(7) x (19)	\$ 248.23	\$ 212.18	\$ 206.02	\$ 142.07	\$ 96.58	\$ 77.71	\$ 56.87	\$ 61.33	\$ 68.74	\$ 122.43	\$ 186.58	\$ 270.63	\$ 1,749.38
21															
22	<u>Schedules 41, 41T, 86 & 86T</u>														
23	Allowed Delivery Revenue Per Customer	JAP-13 Page 2													\$ 11,089.78
24	Monthly Allowed Delivery Revenue Per Customer	(11) x (23)	\$ 1,351.30	\$ 1,287.33	\$ 1,012.48	\$ 979.24	\$ 723.15	\$ 753.95	\$ 240.50	\$ 859.91	\$ 598.19	\$ 841.31	\$ 1,083.33	\$ 1,359.10	\$ 11,089.78