

**PUGET SOUND ENERGY  
RESULTS FROM COST OF SERVICE STUDY SCENARIOS  
2019 GENERAL RATE CASE (GRC)**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Line No.	Customer Class	Description	PSE Proposed Supplemental Peak Credit [1]	PSE Proposed Rebuttal Peak Credit	PSE Rebuttal Fixed Method	PSE Rebuttal Renewable Future Peak Credit	Probability of Dispatch [2]	Base-Intermediate-Peak [3]	100% Demand (NPC on Energy) w/ 4CP [4]	Average & Excess w/ 4NCP [4]
1	7	Residential	0.97	<b>0.97</b>	0.96	0.96	0.99	0.95	0.94	0.95
2	24	Sec Volt (kW<50)	1.05	<b>1.05</b>	1.05	1.05	1.05	1.05	1.05	1.07
3	25	Sec Volt (kW>50&<350)	1.06	<b>1.06</b>	1.07	1.05	1.05	1.07	1.07	1.06
4	26	Sec Volt (kW>350)	1.06	<b>1.06</b>	1.09	1.05	1.00	1.10	1.15	1.11
5	31	Pri Volt	1.03	<b>1.04</b>	1.06	1.04	0.98	1.06	1.10	1.06
6	35	Pri Volt	0.56	<b>0.56</b>	0.61	0.56	0.44	0.58	0.75	0.45
7	43	Pri Service	0.89	<b>0.89</b>	0.99	1.00	0.85	1.04	1.26	1.26
2	SC	Special Contract	1.19	<b>1.20</b>	1.21	1.20	0.98	1.02	1.24	1.20
3	46/49	High Volt	1.05	<b>1.04</b>	1.10	1.08	0.96	1.17	1.27	1.13
4	448/449	Choice/Retail Wheeling	0.87	<b>0.88</b>	0.92	1.08	0.84	0.96	1.18	1.20
5	50-59	Lighting	0.94	<b>0.94</b>	0.95	0.98	0.89	0.95	0.98	0.91
6	5	Firm Resale	0.50	<b>0.50</b>	0.50	0.53	0.49	0.47	0.49	0.50
7	Total		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
8	% Demand		11%	11%	25%	49% Gen + 100% Tran	N/A	37%	100%	N/A
9	% Energy		89%	89%	75%	51% Gen + NPC	N/A	63%	NPC	N/A

**Bold** denotes the reference/baseline scenario for comparison

denotes parity ratio went up by more than 0.05 or reversed in the opposite direction when compared to PSE Proposed Peak Credit

denotes parity ratio went down by more than 0.05 or reversed in the opposite direction when compared to PSE Proposed Peak Credit

Notes:

[1] PSE Response to Staff DR 065, Att F

[2] Watkins, Exh. GAW-1T, Table 3

[3] Watkins, Exh. GAW-1T, Table 4

[4] Al-Jabir, Exh. AZA-03