Line No.	Tariff Rate Schedule	Charge	Base Effective Date	Pro	oforma Rates		Proposed Rates Effective May 2020	Ra	nte Change
		· · · · · · · ·	A		В		C		O = C - B
1	7	Residential Service							
2	7	Basic Charge (\$ / Month) - One Phase	5/1/2018	\$	7.49	\$	7.49	\$	-
3	7	Basic Charge (\$ / Month) - Three Phase	5/1/2018	\$	17.99	\$	17.99	\$	-
4	7								
5	7	Energy Charge (\$ / kWh) - First 600 kWh (Alt)	5/1/2018	\$		\$		\$	-
6 7	7	Energy Charge (\$ / kWh) - Over 600 kWh (Alt)	5/1/2018	\$	0.106297	\$	0.124902	\$	0.018605
8	24 (08)	General Service (Secondary Voltage, Demand 50 kW and less)							
9	24 (08)	Basic Charge (\$ / Month) - One Phase	5/1/2018	\$	9.80	\$	10.55	\$	0.75
10	24 (08)	Basic Charge (\$ / Month) - Three Phase	5/1/2018	\$	24.90	\$	26.79	\$	1.89
11	24 (08)								
12	24 (08)	Energy Charge (\$ / kWh) - Oct to Mar - All kWh	5/1/2018	\$	0.090715	\$	0.097645	\$	0.006930
13 14	24 (08)	Energy Charge (\$ / kWh) - Apr to Sep - All kWh	5/1/2018	\$	0.087578	\$	0.094238	\$	0.006660
15	25 (7A) (11)	General Service (Secondary Voltage, Demand > 50 kW and <= 350 kW)							
16	25 (7A) (11)	Basic Charge (\$ / Month)	5/1/2018	\$	52.30	\$	55.28	\$	2.98
17	25 (7A) (11)			\$	-				
18	25 (7A) (11)	Energy Charge (\$ / kWh) - Oct to Mar - First 20,000 kWh	5/1/2018	\$	0.090753	\$	0.094309	\$	0.003556
19	25 (7A) (11)	Energy Charge (\$ / kWh) - Apr to Sep - First 20,000 kWh	5/1/2018	\$	0.082226	\$	0.084644		0.002418
20	25 (7A) (11)	Energy Charge (\$ / kWh) - All Over 20,000 kWh	5/1/2018	\$	0.064072	\$	0.067726	\$	0.003654
21	25 (7A) (11)								
22	25 (7A) (11)	Demand Charge (\$ / kW) - All - First 50 kW	5/1/2018	\$	-	\$	-	\$	-
23	25 (7A) (11)	Demand Charge (\$ / kW) - Oct to Mar - Over 50 kW	5/1/2018	\$	9.42	\$	10.68	\$	1.26
24	25 (7A) (11)	Demand Charge (\$ / kW) - Apr to Sep - Over 50 kW	5/1/2018	\$	6.29	\$	7.13	\$	0.84
25	25 (7A) (11)	Describer Describer (f. /1-V-sh.)	5/1/2010	\$	0.00206	d.	0.00225	ď	0.00039
26 27	25 (7A) (11)	Reactive Power Charge (\$ / kVarh)	5/1/2018	Ф	0.00296	Ф	0.00335	\$	0.00039
28	26 (12)	General Service (Secondary Voltage, Demand > 350 kW)							
29	26 (12)	Basic Charge (\$ / Month)	5/1/2018	\$	105.74	\$	111.77	\$	6.03
30	26 (12)	Basic Charge (\$\psi\$ / Wolld)	3/1/2016	φ	103.74	φ	111.//	Ψ	0.03
31	26 (12)	Energy Charge (\$ / kWh) - all kWh	5/1/2018	\$	0.057181	\$	0.060437	\$	0.003256
32	26 (12)	Energy Charge (47 kWh) an kWh	3/1/2010	Ψ	0.057101	Ψ	0.000137	Ψ	0.003230
33	26 (12)	Demand Charge (\$ / kW) - Oct to Mar	5/1/2018	\$	11.91	\$	12.59	\$	0.68
34	26 (12)	Delivery Demand Charge	5/1/2018	-		\$	7.80	-	
35	26 (12)	Conjunctive Maximum Demand Charge	5/1/2018			\$	4.79		
36	26 (12)	Demand Charge (\$ / kW) - Apr to Sep	5/1/2018	\$	7.94	\$	8.39	\$	0.45
37	26 (12)	Delivery Demand Charge	5/1/2018			\$	5.20		
38	26 (12)	Conjunctive Maximum Demand Charge	5/1/2018			\$	3.19		
39	26 (12)								
40	26 (12)	Reactive Power Charge (\$ / kVarh)	5/1/2018	\$	0.00126	\$	0.00133	\$	0.00007
41	26 (12)			\$	-				
42	26 (12)	Primary Voltage Adjustment							
43	26 (12)	Basic Charge (in addition to Secondary Voltage Rate)	5/1/2018	\$	237.92		258.02		20.10
44	26 (12)	Demand Charge (credit per kW to all Demand Rates)	5/1/2018	\$	(0.39)	\$	(0.22)	\$	0.17
45	26 (12)	Energy & Reactive Power Credit (% reduction to all base rates)	5/1/2018		3.94%		2.10%		-1.84%
46	26 (12)	Effective Basic Charge	5/1/2018	\$	343.66		369.79		26.13
47	26 (12)	Effective Demand Charge - Winter	5/1/2018	\$	11.52		12.37		0.85
48	26 (12)	Effective Demand Charge - Summer	5/1/2018	\$	7.55	\$	8.17	\$	0.62
49	26 (12)	Effective Energy Charge	5/1/2018	\$	0.054928	\$	0.059168	\$	0.004240
50	26 (12)	Effective Reactive Power Charge	5/1/2018	\$	0.00121	\$	0.00130	\$	0.00009

Line	Tariff Rate		Base Effective				Proposed Rates Effective		, GI
No.	Schedule	Charge	Date A	Pro	forma Rates B	1	May 2020 C		te Change D = C - B
51			Α		ь		C) = C - D
52	29	General Service (Secondary Voltage, Demand > 50 kW and <= 350 kW)							
53	29	Basic Charge (\$ / Month) - One Phase	5/1/2018	\$	9.68		10.23	\$	0.55
54	29	Basic Charge (\$ / Month) - Three Phase	5/1/2018	\$	24.58	\$	25.98	\$	1.40
55	29	F	5/1/2010	di di	0.000.570	ф	0.005050		0.005150
56 57	29 29	Energy Charge (\$ / kWh) - Oct to Mar - First 20,000 kWh Energy Charge (\$ / kWh) - Oct to Mar - Over 20,000 kWh	5/1/2018 5/1/2018	\$ \$	0.090678 0.068868	\$ \$	0.095850 0.072796		0.005172 0.003928
58	29	Energy Charge (\$ / kWh) - Oct to Mai - Over 20,000 kWh	5/1/2018	\$	0.062835		0.066419		0.003528
59	29	Energy Charge (\$ / kWh) - Apr to Sep - Over 20,000 kWh	5/1/2018	\$	0.053839		0.056910		0.003071
60	29			·					
61	29	Demand Charge (\$ / kW) - All - First 50 kW	5/1/2018	\$	-	\$	-	\$	-
62	29	Demand Charge (\$ / kW) - Oct to Mar - Over 50 kW	5/1/2018	\$	8.94	\$	9.45	\$	0.51
63	29	Demand Charge (\$ / kW) - Apr to Sep - Over 50 kW	5/1/2018	\$	4.40	\$	4.65	\$	0.25
64	29	P (P CI (((1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5/1/2010	Ф	0.00204	ф	0.00200	•	0.00016
65	29	Reactive Power Charge (\$ / kVarh)	5/1/2018	\$	0.00284	\$	0.00300	\$	0.00016
66 67	31 (10)	General Service (Primary Voltage)							
68	31 (10)	Basic Charge (\$ / Month)	5/1/2018	\$	343.66	\$	369.79	\$	26.13
69	31 (10)	Busic Charge (4 / Monal)	5/1/2010	Ψ	212100	Ψ	20,.,,	Ψ	20.10
70	31 (10)	Energy Charge (\$ / kWh) - All kWh	5/1/2018	\$	0.055014	\$	0.059201	\$	0.004187
71	31 (10)								
72	31 (10)	Demand Charge (\$ / kW) - Oct to Mar	5/1/2018	\$	11.46		12.33	\$	0.87
73	31 (10)	Delivery Demand Charge	5/1/2018			\$	7.95		
74	31 (10)	Conjunctive Maximum Demand Charge	5/1/2018			\$	4.38		
75 76	31 (10)	Demand Charge (\$ / kW) - Apr to Sep	5/1/2018	\$	7.64	\$ \$	8.22	\$	0.58
76 77	31 (10) 31 (10)	Delivery Demand Charge Conjunctive Maximum Demand Charge	5/1/2018 5/1/2018			\$	5.30 2.92		
78	31 (10)	Conjunctive Maximum Demand Charge	3/1/2016			Φ	2.92		
79	31 (10)	Reactive Power Charge (\$ / kVarh)	5/1/2018	\$	0.00107	\$	0.00115	\$	0.00008
80	- (- /	, , , , , , , , , , , , , , , , , , ,		·					
81	35	Seasonal Irrigation & Drainage Service (Primary Voltage)							
82	35	Basic Charge (\$ / Month)	5/1/2018	\$	343.66	\$	369.79	\$	26.13
83	35								
84	35	Energy Charge (\$ / kWh) - All kWh	5/1/2018	\$	0.049974	\$	0.055768	\$	0.005794
85 86	35 35	Demand Charge (\$ / kW) - Oct to Mar - All kW	5/1/2018	\$	4.62	¢	5.16	\$	0.54
87	35	Demand Charge (\$ / kW) - Oct to Mai - All kW Demand Charge (\$ / kW) - Apr to Sep - All kW	5/1/2018	\$ \$	3.08		3.44		0.34
88	35	Behand Charge (\$\psi\$ \km) 11pt to bep 11n kW	3/1/2010	Ψ	5.00	Ψ	3.11	Ψ	0.50
89	35	Reactive Power Charge (\$ / kVarh)	5/1/2018	\$	0.00111	\$	0.00124	\$	0.00013
90		- '							
91	43	Interruptible Service for All Electric Schools (Primary Voltage)							
92	43	Basic Charge (\$ / Month)	5/1/2018	\$	343.66	\$	369.79	\$	26.13
93	43	F (1 (4 (1 W)) 4 W (1 W)	5/1/2010	di di	0.055106	•	0.052115		0.005001
94 95	43 43	Energy Charge (\$ / kWh) - All kWh	5/1/2018	\$	0.057136	\$	0.063117	\$	0.005981
96	43	Demand Charge (\$ / kW) - All kW	5/1/2018	\$	4.81	\$	5.18	\$	0.37
97	43	Bonning Charge (\$\psi\$ \text{ Att }) \text{Im Att }	5/1/2010	Ψ		Ψ	5.10	Ψ	0.57
98	43	Critical Demand Charge (\$ / kW) - All kW (Sch 43 vs. Winter 31)	5/1/2018	\$	6.65	\$	7.15	\$	0.50
99	43								
100	43	Reactive Power Charge (\$ / kVarh)	5/1/2018	\$	0.00304	\$	0.00327	\$	0.00023
101									
102	Consist Contrast	Paris Charac	5/1/2019	ď	2 120 00	¢.	260.00	d	(1.000.00)
103 104	Special Contract Special Contract		5/1/2018	\$	2,120.00	\$	260.00	\$	(1,860.00)
104	•		5/1/2018		7.6000%		6.8200%		-0.7800%
106	-		5/1/2018		44%		46%		2%
107	Special Contract		5/1/2018		3.3440%		3.1372%		-0.2068%
108	Special Contract		5/1/2018		22.73%		19.28%		-3.45%
109	Special Contract		5/1/2018		4.93%		4.54%		-0.39%
110	•								
111			5/1/2018		9.1355%		9.0242%		-0.1113%
	Special Contract								
113			5/1/2019	¢	0.011672	¢	0.012770	¢	0.002009
114 115			5/1/2018 5/1/2018	\$ \$	0.011672 0.009865	\$	0.013770 0.010020	\$	0.002098 0.000155
116	-		5/1/2018	\$	0.005803		0.010020		0.000133
117		1 (**

Line	Tariff Rate		Base Effective				Proposed Rates Effective		
No.	Schedule	Charge	Date	Pro	oforma Rates	ľ	May 2020		ite Change
			A		В		C	I	O = C - B
118	46	Interruptible Service (High Voltage)							
119	46	Energy Charge (\$ / kWh) - All kWh	5/1/2018	\$	0.050739	\$	0.053637	\$	0.002898
120	46								
121	46	Demand Charge (\$ / kVa)	5/1/2018	\$	2.95	\$	3.12	\$	0.17
122	46								
123	46	Minimum Charge - Demand	5/1/2018	\$	35.40	\$	37.44	\$	2.04
124	46	Minimum Charge - Energy	5/1/2018	\$	0.045665	\$	0.048273	\$	0.002608
125									
126	49	General Service (High Voltage)							
127	49	Energy Charge (\$ / kWh) - All kWh	5/1/2018	\$	0.050739	\$	0.053637	\$	0.002898
128	49								
129	49	Demand Charge (\$ / kVa)	5/1/2018	\$	5.48	\$	5.79	\$	0.31
130									
131	448 / 458	Power Supplier Choice & Back Up Distribution Service							
132	448 / 458	Customer Charge (\$ / Month)							
133	448 / 458	Primary Voltage	5/1/2018	\$	2,120.00	\$	2,430.00	\$	310.00
134	448 / 458	High Voltage	5/1/2018	\$	2,120.00	\$	2,430.00		310.00
135		<i>6 6</i> .			,		,		
136	449 / 459	Retail Wheeling Service & Back Up Distribution Service							
137	449 / 459	Customer Charge (\$ / Month)							
138	449 / 459	Primary Voltage	5/1/2018	\$	2,120.00	\$	2,430.00	\$	310.00
139	449 / 459	High Voltage	5/1/2018	\$	2,120.00	\$	2,430.00	\$	310.00

Line No.	Tariff Rate Schedule	Schedule	Lamp Size	Base Effective Date	P	roforma Rates	Е	roposed Rates ffective ay 2020		Rate Change
				A		В		C		= C - B
1	50	Compact Fluorescent - Energy Only	22 Watts	5/1/2018	\$	0.68	\$	0.74	\$	0.06
2	50	Mercury Vapor Street Lighting	100 Watts	5/1/2018	\$	5.19	\$	5.06	\$	(0.13)
3	50	Mercury Vapor Street Lighting	175 Watts	5/1/2018	\$	7.50	\$	7.60	\$	0.10
4	50	Mercury Vapor Street Lighting	400 Watts	5/1/2018	\$	14.45	\$	15.20	\$	0.75
5										
6	50	Mercury Vapor Lighting - Energy Only	100 Watts	5/1/2018	\$	3.09	\$	3.38	\$	0.29
7	50	Mercury Vapor Lighting - Energy Only	175 Watts	5/1/2018	\$	5.40	\$	5.91	\$	0.51
8	50	Mercury Vapor Lighting - Energy Only	400 Watts	5/1/2018	\$	12.35	\$	13.51	\$	1.16
9	50	Mercury Vapor Lighting - Energy Only	700 Watt	5/1/2018	\$	21.61	\$	23.65	\$	2.04
10										
11	51	Company Owned LED Facilities Charge	Option A O&M Rate	5/1/2018		1.328%		1.484%		0.156%
12	51	Company Owned LED Facilities Charge	Option B O&M Rate	5/1/2018		0.074%		0.136%		0.062%
13										
14	51	Company Owned LED Lamp Charge	30-60 Watts	5/1/2018	\$	1.39	\$	1.52	\$	0.13
15	51	Company Owned LED Lamp Charge	60.01-90 Watts	5/1/2018	\$	2.32	\$	2.53	\$	0.21
16	51	Company Owned LED Lamp Charge	90.01-120 Watts	5/1/2018	\$	3.24	\$	3.55	\$	0.31
17	51	Company Owned LED Lamp Charge	120.01-150 Watts	5/1/2018	\$	4.17	\$	4.56	\$	0.39
18	51	Company Owned LED Lamp Charge	150.01-180 Watts	5/1/2018	\$	5.09	\$	5.57	\$	0.48
19	51	Company Owned LED Lamp Charge	180.01-210 Watts	5/1/2018	\$	6.02	\$	6.59	\$	0.57
20	51	Company Owned LED Lamp Charge	210.01-240 Watts	5/1/2018	\$	6.95	\$	7.60	\$	0.65
21	51	Company Owned LED Lamp Charge	240.01-270 Watts	5/1/2018	\$	7.87	\$	8.61	\$	0.74
22	51	Company Owned LED Lamp Charge	270.01-300 Watts	5/1/2018	\$	8.80	\$	9.63	\$	0.83
23										
24	52	Custom Sodium Vapor Lighting	Option A O&M Rate	5/1/2018		1.493%		1.484%		-0.009%
25	52	Custom Sodium Vapor Lighting	Option B O&M Rate	5/1/2018		0.239%		0.136%		-0.103%
26										
27	52	Custom Sodium Vapor Lighting	50 Watts	5/1/2018	\$	1.54	\$	1.69	\$	0.15
28	52	Custom Sodium Vapor Lighting	70 Watts	5/1/2018	\$	2.16	\$	2.36	\$	0.20
29	52	Custom Sodium Vapor Lighting	100 Watts	5/1/2018	\$	3.09	\$	3.38	\$	0.29
30	52	Custom Sodium Vapor Lighting	150 Watts	5/1/2018	\$	4.63	\$	5.07	\$	0.44
31	52	Custom Sodium Vapor Lighting	200 Watts	5/1/2018	\$	6.17	\$	6.76	\$	0.59
32	52	Custom Sodium Vapor Lighting	250 Watts	5/1/2018	\$	7.72	\$	8.45	\$	0.73
33	52	Custom Sodium Vapor Lighting	310 Watts	5/1/2018	\$	9.57	\$	10.47	\$	0.90
34	52	Custom Sodium Vapor Lighting	400 Watts	5/1/2018	\$	12.35	\$	13.51	\$	1.16
35										
36	52	Custom Metal Halide Lighting	70 Watts	5/1/2018	\$	2.16	\$	2.36	\$	0.20
37	52	Custom Metal Halide Lighting	100 Watts	5/1/2018	\$	3.09	\$	3.38	\$	0.29
38	52	Custom Metal Halide Lighting	150 Watts	5/1/2018	\$	4.63	\$	5.07	\$	0.44
39	52	Custom Metal Halide Lighting	175 Watts	5/1/2018	\$	5.40	\$	5.91	\$	0.51
40	52	Custom Metal Halide Lighting	250 Watts	5/1/2018	\$	7.72	\$	8.45	\$	0.73
41	52	Custom Metal Halide Lighting	400 Watts	5/1/2018	\$	12.35		13.51	\$	1.16
42	52	Custom Metal Halide Lighting	1000 Watts	5/1/2018	\$	30.87		33.78		2.91
43										
44	53	Sodium Vapor Lighting - Company Owned	50 Watts	6/1/2018	\$	10.72	\$	13.60	\$	2.88
45	53	Sodium Vapor Lighting - Company Owned	70 Watts	6/1/2018	\$	11.50		14.28	\$	2.78
46	53	Sodium Vapor Lighting - Company Owned	100 Watts	6/1/2018	\$	12.68		14.71	\$	2.03
47	53	Sodium Vapor Lighting - Company Owned	150 Watts	6/1/2018	\$	14.64		16.42		1.78
.,	55	2.2 sapor 22gning Company Civiled	200 114110	5, 1, 2010	Ψ	1	Ψ	10.12	Ψ	2.70

Line N	Tariff Rate o. Schedule	Schedule	Lamp Size	Base Effective Date	oforma Rates	Ei	roposed Rates ffective ay 2020	C	Rate Change
				A	В		C		= C - B
48	53	Sodium Vapor Lighting - Company Owned	200 Watts	6/1/2018	\$ 16.61	\$	18.65	\$	2.04
49	53	Sodium Vapor Lighting - Company Owned	250 Watts	6/1/2018	\$ 18.57	\$	20.52	\$	1.95
50	53	Sodium Vapor Lighting - Company Owned	310 Watts	6/1/2018	\$ 20.93	\$	22.96	\$	2.03
51	53	Sodium Vapor Lighting - Company Owned	400 Watts	6/1/2018	\$ 24.46	\$	26.77	\$	2.31
52	53	Sodium Vapor Lighting - Company Owned	1000 Watts	6/1/2018	\$ 48.03	\$	49.13	\$	1.10
53									
54	53	Metal Halide Lighting - Company Owned	70 Watts	6/1/2018	\$ 14.18	\$	14.77	\$	0.59
55	53	Metal Halide Lighting - Company Owned	100 Watts	6/1/2018	\$ 15.44	\$	15.94	\$	0.50
56	53	Metal Halide Lighting - Company Owned	150 Watts	6/1/2018	\$ 17.52		17.89	\$	0.37
57	53	Metal Halide Lighting - Company Owned	250 Watts	6/1/2018	\$ 21.69	\$	22.11	\$	0.42
58	53	Metal Halide Lighting - Company Owned	400 Watts	6/1/2018	\$ 27.95	\$	27.22	\$	(0.73)
59									
60	53	LED Lighting - Company Owned	30-60 Watts	5/1/2018	\$ 9.97	\$	11.50	\$	1.53
61	53	LED Lighting - Company Owned	60.01-90 Watts	5/1/2018	\$ 11.03	\$	12.53	\$	1.50
62	53	LED Lighting - Company Owned	90.01-120 Watts	5/1/2018	\$ 12.10	\$	14.10	\$	2.00
63	53	LED Lighting - Company Owned	120.01-150 Watts	5/1/2018	\$ 13.16	\$	14.55	\$	1.39
64	53	LED Lighting - Company Owned	150.01-180 Watts	5/1/2018	\$ 14.23	\$	16.30	\$	2.07
65	53	LED Lighting - Company Owned	180.01-210 Watts	5/1/2018	\$ 15.29	\$	17.14	\$	1.85
66	53	LED Lighting - Company Owned	210.01-240 Watts	5/1/2018	\$ 16.36	\$	18.74	\$	2.38
67	53	LED Lighting - Company Owned	240.01-270 Watts	5/1/2018	\$ 17.42	\$	20.52	\$	3.10
68	53	LED Lighting - Company Owned	270.01-300 Watts	5/1/2018	\$ 18.49	\$	21.54	\$	3.05
69									
70	53	Sodium Vapor Lighting - Customer Owned	50 Watts	5/1/2018	\$ 3.64	\$	3.38	\$	(0.26)
71	53	Sodium Vapor Lighting - Customer Owned	70 Watts	5/1/2018	\$ 4.26	\$	4.05	\$	(0.21)
72	53	Sodium Vapor Lighting - Customer Owned	100 Watts	5/1/2018	\$ 5.19	\$	5.06	\$	(0.13)
73	53	Sodium Vapor Lighting - Customer Owned	150 Watts	5/1/2018	\$ 6.73	\$	6.75	\$	0.02
74	53	Sodium Vapor Lighting - Customer Owned	200 Watts	5/1/2018	\$ 8.27	\$	8.44	\$	0.17
75	53	Sodium Vapor Lighting - Customer Owned	250 Watts	5/1/2018	\$ 9.82	\$	10.13	\$	0.31
76	53	Sodium Vapor Lighting - Customer Owned	310 Watts	5/1/2018	\$ 11.67	\$	12.16	\$	0.49
77	53	Sodium Vapor Lighting - Customer Owned	400 Watts	5/1/2018	\$ 14.45	\$	15.20	\$	0.75
78	53	Sodium Vapor Lighting - Customer Owned	1000 Watts	5/1/2018	\$ 32.97	\$	35.47	\$	2.50
79									
80	53	Metal Halide Lighting - Customer Owned	70 Watts	5/1/2018	\$ 6.36	\$	5.74	\$	(0.62)
81	53	Metal Halide Lighting - Customer Owned	100 Watts	5/1/2018	\$ 7.28	\$	6.75	\$	(0.53)
82	53	Metal Halide Lighting - Customer Owned	150 Watts	5/1/2018	\$ 8.83	\$	8.44	\$	(0.39)
83	53	Metal Halide Lighting - Customer Owned	175 Watts	5/1/2018	\$ 9.60	\$	9.28	\$	(0.32)
84	53	Metal Halide Lighting - Customer Owned	250 Watts	5/1/2018	\$ 11.91	\$	11.82	\$	(0.09)
85	53	Metal Halide Lighting - Customer Owned	400 Watts	5/1/2018	\$ 16.55	\$	16.89	\$	0.34
86									
87	53	LED Lighting - Customer Owned	30-60 Watts	5/1/2018	\$ 1.81	\$	1.86	\$	0.05
88	53	LED Lighting - Company Owned	60.01-90 Watts	5/1/2018	\$ 2.74	\$	2.87	\$	0.13
89	53	LED Lighting - Company Owned	90.01-120 Watts	5/1/2018	\$ 3.66	\$	3.88	\$	0.22
90	53	LED Lighting - Company Owned	120.01-150 Watts	5/1/2018	\$ 4.59	\$	4.90	\$	0.31
91	53	LED Lighting - Company Owned	150.01-180 Watts	5/1/2018	\$ 5.51	\$	5.91	\$	0.40
92	53	LED Lighting - Company Owned	180.01-210 Watts	5/1/2018	\$ 6.44	\$	6.92	\$	0.48
93	53	LED Lighting - Company Owned	210.01-240 Watts	5/1/2018	\$ 7.37	\$	7.94	\$	0.57
94	53	LED Lighting - Company Owned	240.01-270 Watts	5/1/2018	\$ 8.29	\$	8.95	\$	0.66

Line No.	Tariff Rate Schedule	Schedule	Lamp Size	Base Effective Date		roforma Rates	E	roposed Rates ffective ay 2020	C	Rate hange
				A		В		C		= C - B
95 96	53	LED Lighting - Company Owned	270.01-300 Watts	5/1/2018	\$	9.22	\$	9.97	\$	0.75
97	54	Sodium Vapor Lighting - Energy Only	50 Watts	5/1/2018	\$	1.54	\$	1.69	\$	0.15
98	54	Sodium Vapor Lighting - Energy Only	70 Watts	5/1/2018	\$	2.16	\$	2.36	\$	0.20
99	54	Sodium Vapor Lighting - Energy Only	100 Watts	5/1/2018	\$	3.09	\$	3.38	\$	0.29
100	54	Sodium Vapor Lighting - Energy Only	150 Watts	5/1/2018	\$	4.63	\$	5.07	\$	0.44
101	54	Sodium Vapor Lighting - Energy Only	200 Watts	5/1/2018	\$	6.17	\$	6.76	\$	0.59
102	54	Sodium Vapor Lighting - Energy Only	250 Watts	5/1/2018	\$	7.72	\$	8.45	\$	0.73
103	54	Sodium Vapor Lighting - Energy Only	310 Watts	5/1/2018	\$	9.57	\$	10.47	\$	0.90
104	54	Sodium Vapor Lighting - Energy Only	400 Watts	5/1/2018	\$	12.35	\$	13.51	\$	1.16
105	54	Sodium Vapor Lighting - Energy Only	1000 Watts	5/1/2018	\$	30.87	\$	33.78	\$	2.91
106										
107	54	LED Lighting - Energy Only	30-60 Watts	5/1/2018	\$	1.39	\$	1.52	\$	0.13
108	54	LED Lighting - Energy Only	60.01-90 Watts	5/1/2018	\$	2.32	\$	2.53	\$	0.21
109	54	LED Lighting - Energy Only	90.01-120 Watts	5/1/2018	\$	3.24	\$	3.55	\$	0.31
110	54	LED Lighting - Energy Only	120.01-150 Watts	5/1/2018	\$	4.17	\$	4.56	\$	0.39
111	54	LED Lighting - Energy Only	150.01-180 Watts	5/1/2018	\$	5.09	\$	5.57	\$	0.48
112	54	LED Lighting - Energy Only	180.01-210 Watts	5/1/2018	\$	6.02	\$	6.59	\$	0.57
113	54	LED Lighting - Energy Only	210.01-240 Watts	5/1/2018	\$	6.95	\$	7.60	\$	0.65
114	54	LED Lighting - Energy Only	240.01-270 Watts	5/1/2018	\$	7.87	\$	8.61	\$	0.74
115	54	LED Lighting - Energy Only	270.01-300 Watts	5/1/2018	\$	8.80	\$	9.63	\$	0.83
116										
117	55 (56)	Sodium Vapor Area Lighting	70 Watts	6/1/2018	\$	11.53	\$	14.29	\$	2.76
118	55 (56)	Sodium Vapor Area Lighting	100 Watts	6/1/2018	\$	12.72		14.73	\$	2.01
119	55 (56)	Sodium Vapor Area Lighting	150 Watts	6/1/2018	\$	14.71		16.44	\$	1.73
120	55 (56)	Sodium Vapor Area Lighting	200 Watts	6/1/2018	\$	16.69	\$	18.69	\$	2.00
121	55 (56)	Sodium Vapor Area Lighting	250 Watts	6/1/2018	\$	18.68	\$	20.56	\$	1.88
122	55 (56)	Sodium Vapor Area Lighting	400 Watts	6/1/2018	\$	24.63	\$	26.83	\$	2.20
123		1 0 0								
124	55 (56)	Metal Halide Area Lighting	250 Watts	6/1/2018	\$	21.80	\$	22.15	\$	0.35
125	` /	2 2								
126	55 (56)	LED Lighting - Area Lighting	30-60 Watts	6/1/2018	\$	12.31	\$	10.87	\$	(1.44)
127	55 (56)	LED Lighting - Area Lighting	60.01-90 Watts	6/1/2018	\$	13.42		13.37		(0.05)
128	55 (56)	LED Lighting - Area Lighting	90.01-120 Watts	6/1/2018	\$	14.54		15.86		1.32
129	55 (56)	LED Lighting - Area Lighting	120.01-150 Watts	6/1/2018	\$	15.66		17.23		1.57
130	55 (56)	LED Lighting - Area Lighting	150.01-180 Watts	6/1/2018	\$	16.77	\$	19.73	\$	2.96
131	55 (56)	LED Lighting - Area Lighting	180.01-210 Watts	6/1/2018	\$	17.89		21.88		3.99
132	55 (56)	LED Lighting - Area Lighting	210.01-240 Watts	6/1/2018	\$	19.00		24.04		5.04
133	55 (56)	LED Lighting - Area Lighting	240.01-270 Watts	6/1/2018	\$	20.12	\$	26.20		6.08
134	55 (56)	LED Lighting - Area Lighting	270.01-300 Watts	6/1/2018	\$	21.24		28.36		7.12
135	` /									
136	55 (56)	Area Lighing	Pole Charge (Pre 11/74)	5/1/2018	\$	5.93	\$	6.68	\$	0.75
137	55 (56)	Area Lighing	Pole Charge (Post 10-28-99)	5/1/2018	\$	9.75		11.67		1.92
138	()		2 (
139	57	Continuous Lighting	\$ / watt	5/1/2018	\$ (0.03927	\$ (0.04728	\$ 0	0.00801
140		6 <u>6</u>	4 /		→ '		- '	0	, ,	
141	58 (59)	Sodium Vapor Flood Lighting - Directional	70 Watts	6/1/2018	\$	11.53	\$	14.29	\$	2.76

	Tariff			Base	C		oposed Rates	ъ.
Line No.	Rate Schedule	Schedule	Lamp Size	Effective Date	oforma Rates		fective ay 2020	Rate hange
Line 140.	Benedule	Benedule	Eamp Size	A	B	171	C	= C - B
142	58 (59)	Sodium Vapor Flood Lighting - Directional	100 Watts	6/1/2018	\$ 12.72	\$	14.73	\$ 2.01
143	58 (59)	Sodium Vapor Flood Lighting - Directional	150 Watts	6/1/2018	\$ 14.71	\$	16.44	\$ 1.73
144	58 (59)	Sodium Vapor Flood Lighting - Directional	200 Watts	6/1/2018	\$ 16.69	\$	18.69	\$ 2.00
145	58 (59)	Sodium Vapor Flood Lighting - Directional	250 Watts	6/1/2018	\$ 18.68	\$	20.56	\$ 1.88
146	58 (59)	Sodium Vapor Flood Lighting - Directional	400 Watts	6/1/2018	\$ 24.63	\$	26.83	\$ 2.20
147								
148	58 (59)	Metal Halide Flood Lighting - Directional	175 Watts	6/1/2018	\$ 18.64	\$	18.89	\$ 0.25
149	58 (59)	Metal Halide Flood Lighting - Directional	250 Watts	6/1/2018	\$ 21.80	\$	22.15	\$ 0.35
150	58 (59)	Metal Halide Flood Lighting - Directional	400 Watts	6/1/2018	\$ 28.12	\$	27.28	\$ (0.84)
151	58 (59)	Metal Halide Flood Lighting - Directional	1000 Watts	6/1/2018	\$ 53.40	\$	51.23	\$ (2.17)
152								
153	58 (59)	Sodium Vapor Flood Lighting - Horizontal	100 Watts	6/1/2018	\$ 12.72	\$	14.73	\$ 2.01
154	58 (59)	Sodium Vapor Flood Lighting - Horizontal	150 Watts	6/1/2018	\$ 14.71	\$	16.44	\$ 1.73
155	58 (59)	Sodium Vapor Flood Lighting - Horizontal	200 Watts	6/1/2018	\$ 16.69	\$	18.69	\$ 2.00
156	58 (59)	Sodium Vapor Flood Lighting - Horizontal	250 Watts	6/1/2018	\$ 18.68	\$	20.56	\$ 1.88
157	58 (59)	Sodium Vapor Flood Lighting - Horizontal	400 Watts	6/1/2018	\$ 24.63	\$	26.83	\$ 2.20
158								
159	58 (59)	Metal Halide Flood Lighting - Horizontal	250 Watts	6/1/2018	\$ 21.80	\$	22.15	\$ 0.35
160	58 (59)	Metal Halide Flood Lighting - Horizontal	400 Watts	6/1/2018	\$ 28.12	\$	27.28	\$ (0.84)
161								
162	58 (59)	LED Flood Lighting	30-60 Watts	6/1/2018	\$ 12.31	\$	12.78	\$ 0.47
163	58 (59)	LED Flood Lighting	60.01-90 Watts	6/1/2018	\$ 13.42	\$	14.74	\$ 1.32
164	58 (59)	LED Flood Lighting	90.01-120 Watts	6/1/2018	\$ 14.54	\$	16.71	\$ 2.17
165	58 (59)	LED Flood Lighting	120.01-150 Watts	6/1/2018	\$ 15.66	\$	18.67	\$ 3.01
166	58 (59)	LED Flood Lighting	150.01-180 Watts	6/1/2018	\$ 16.77	\$	20.64	\$ 3.87
167	58 (59)	LED Flood Lighting	180.01-210 Watts	6/1/2018	\$ 17.89	\$	22.61	\$ 4.72
168	58 (59)	LED Flood Lighting	210.01-240 Watts	6/1/2018	\$ 19.00	\$	24.57	\$ 5.57
169	58 (59)	LED Flood Lighting	240.01-270 Watts	6/1/2018	\$ 20.12	\$	26.54	\$ 6.42
170	58 (59)	LED Flood Lighting	270.01-300 Watts	6/1/2018	\$ 21.24	\$	28.51	\$ 7.27
171	58 (59)	LED Flood Lighting	300.01-400 Watts	6/1/2018	\$ 23.66	\$	32.77	\$ 9.11
172	58 (59)	LED Flood Lighting	400.01-500 Watts	6/1/2018	\$ 27.38	\$	39.32	\$ 11.94
173	58 (59)	LED Flood Lighting	500.01-600 Watts	6/1/2018	\$ 31.10	\$	45.88	\$ 14.78
174	58 (59)	LED Flood Lighting	600.01-700 Watts	6/1/2018	\$ 34.82	\$	52.43	\$ 17.61
175	58 (59)	LED Flood Lighting	700.01-800 Watts	6/1/2018	\$ 38.54	\$	58.99	\$ 20.45
176	58 (59)	LED Flood Lighting	800.01-900 Watts	6/1/2018	\$ 42.26	\$	65.54	\$ 23.28
177								
178	58 (59)	Area Lighting	Pole Charge (Post 10-28-99)	5/1/2018	\$ 9.75	\$	11.67	\$ 1.92

Puget Sound Energy Twelve Months ended December 2018 Summary - Rate Spread

Line No.	Voltage Level	Schedule	MWh	Proforma Revenue (\$000)	Proposed Increase (\$)	Percent of Total w/o Schedule 449, MSSC & Firm Resale	Percent of Uniform Increase	Proposed Revenue Increase (%)	Proposed Revenue Increase (\$000)	Proposed Revenue (\$000)
140.	Voltage Level	Schedule	A	В	(\$) C	D D	E	F	G = B * F	H = B + G
				2	C	2	_	-	0 2 1	11 2 . 0
1	Residential	7	10,623,030	\$ 1,105,897		55.82%	100%	7.60%	\$ 84,095	\$ 1,189,991
2										
3	Secondary Voltage									
4	Demand $\leq 50 \text{ kW}$	8 / 24	2,700,129			13.30%	100%	7.60%		\$ 283,419
5	Demand $> 50 \text{ kW but} \le 350 \text{ kW}$	7A / 11/ 25 / 29	3,006,174			13.66%	75%	5.70%	,	
6	Demand > 350 kW	12 / 26 / 26P	1,941,301			8.09%	75%	5.70%		
7	Total Secondary Voltage	-	7,647,604	\$ 694,374					\$ 44,608	\$ 738,983
8										
9	Primary Voltage	10 / 21	1 105 050			5 530v	1000/	7 500/	0.512	A 121 0 5 7
10	General Service	10 / 31	1,407,978			5.72%	100%	7.60%		
11	Irrigation	35	4,444			0.01%	150%	11.41%		
12 13	Interruptible Total Electric Schools Total Primary Voltage	43	122,501 1,534,923			0.54%	125%	9.51%	\$ 1,016 \$ 9,659	
13	Total Filliary Voltage	-	1,334,923	\$ 124,210					\$ 9,039	\$ 155,009
15	Total High Voltage	46 / 49	620,611	\$ 40,128		2.03%	75%	5.70%	\$ 2,289	\$ 42,417
16	Total High Voltage	40 / 49	020,011	\$ 40,126		2.03%	1370	3.70%	\$ 2,209	\$ 42,417
17	Choice / Retail Wheeling / Special Contract	449 / 459 / SC	2,364,948	\$ 15,608				-6.76%	\$ (1,054)	\$ 14,554
18	Choice / Retail Wheeling / Special Contract		2,304,740	ψ 15,000				-0.7070	ψ (1,05 +)	Ψ 14,554
19	Lighting	50-59	69,969	\$ 16,458		0.83%	125%	9.51%	\$ 1,564	\$ 18,022
20	2.56	-	0,,,0,	Ψ 10,100		0.0270	120,0	7.0170	Ψ 1,50.	Ф 10,0 <u>22</u>
21	Total Jurisdictional Retail Sales	-	22,861,085	\$ 1,996,675				7.07%	\$ 141,160	\$ 2,137,836
22		=								· · · · · · · · · · · · · · · · · · ·
23	Firm Resale	-	7,170	\$ 327				109.87%	\$ 360	\$ 687
24		-	.,	<u> </u>						
25	Total Sales	-	22,868,255	\$ 1,997,003	\$ 141,519,907	100.00%	-	7.09%	\$ 141,520	\$ 2,138,523
26		=		-			=			
27										
28	Average Increase Before Transportation, Speci	al Contract & Firm R	esale					7.09%		
29	Average Increase After Transportation, Special	Contract, Firm Resa	le					7.18%		
30	Adjustment to Average Increase for Unequal A							1.059275674		
31	Average Increase After Firm Resale adjusted for	or Unequal Allocation	of Increase					7.60%		

Puget Sound Energy Summary of Proposed Rate Design Docket No. UE-19xxxx

Line No.	Rate Schedule	Tariff	Basic Charge	Demand Charge	Reactive Power Charge	Energy Charge	Lamp Charge
1	Residential	7	No Increase	na	na	Block 1 - No increase Tailblock - Class increase	na
2	Sec Volt <= 50 kW Demand	24	Class average increase	na	na	Class average increase, Winter Block adjusted for residual	na
3	Sec Volt 50 > kW Demand <=350	25	Class average increase	Demand Rates to recover residual increase	Demand Rates to recover residual increase	First block adjusted for demand and residual, Tailblock - Class Average Increase	na
4	Sec Volt > 350 kW Demand	26	Class average increase	Sch 31, adjusted for losses	Class Average Increase	Sch 31, adjusted for losses	na
5	Sec Volt, Irrigation	29	Class average increase	Class average increase	Class Average Increase	Class Average Increase, All Blocks	na
6	Pri Volt - Gen Svc	31	Class average increase	Class average increase	Class Average Increase	Class average increase, Adjusted for Residual	na
7	Pri Volt - Irrigation	35	Same as Schedule 31	Class average increase	Class Average Increase	Residual	na
8	Pri Volt - Interruptible Schools	43	Same as Schedule 31	Class average increase	Class Average Increase	Residual	na
9	High Volt - Interruptible	46	na	Class average increase	na	Same as Schedule 49	na
10	High Volt - Gen Service	49	na	Class average increase	na	Residual of Average Class Increase	na
11	Lighting	50-59	na	na	na	na	See Testimony
12	Choice / Retail Wheeling	448/449	COS Basic Charge	na	na	na	na
13	Special Contract	MSSC	COS Basic Charge	Distribution Demand Charge Direct Assignment	na	na	na

TABLE A. PRESENT AND PROPOSED RATES PUGET SOUND ENERGY ESTIMATED EFFECT OF PROPOSED BASE RATE INCREASE ON REVENUES FROM ELECTRIC SALES 12 MONTHS ENDED DECEMBER 2018

						Present		ve May 2020 roposed	
		Current				Base	Base	торозец	
Line		Sch.	Avg Cust or	Energy	Demand	Revenues	Revenues	Increase	Base
No.	Description	No.	Basic Chg	(MWH)	(MW or MVa)	(\$000)	(\$000)	(\$000)	%
	(1)	(2)	(3)	(4)	(4)	(5)	(6)	(7)	(8)
	Residential Service							(6)-(5)	(7)/(5)
1	Residential Service	7	1,030,110	10,623,030		\$1,105,897	\$1,189,993	\$84,096	7.60%
2	Total Residential Service		1,030,110	10,623,030	- -	\$1,105,897	\$1,189,993	\$84,096	7.60%
	Secondary Voltage Service								
3	Secondary General Service	8, 24	130,675	2,700,129		\$263,390	\$283,419	\$20,029	7.60%
4	Small Secondary General Service	7A, 11, 25	7,794	2,990,164	4,639	\$269,438	\$284,804	\$15,366	5.70%
5	Large Secondary General Service	12, 26, 26P	10,394	1,941,301	4,775	\$160,281	\$169,422	\$9,141	5.70%
6	Secondary Irrigation & Pumping Service	29	659	16,009	6	\$1,265	\$1,338	\$72	5.70%
7	Total Secondary Voltage Service		149,521	7,647,604	-	\$694,374	\$738,983	\$44,608	6.42%
	Primary Voltage Service								
8	Primary General Service	10, 31	495	1,407,978	3,464	\$113,255	\$121,867	\$8,612	7.60%
9	Primary Irrigation & Pumping Service	35	3	4,444	9	\$268	\$299	\$31	11.41%
10	Primary All Electric Schools	43	156	122,501	602	\$10,687	\$11,703	\$1,016	9.51%
11	Total Primary Voltage Service		655	1,534,923	-	\$124,210	\$133,869	\$9,658	7.78%
	High Voltage Service								
12	High Voltage Interruptible Service	46	6	78,351	397	\$5,190	\$5,487	\$297	5.72%
13	High Voltage General Service	49	19	542,259	1,344	\$34,938	\$36,929	\$1,991	5.70%
14	High Voltage Service		25	620,611	-	\$40,128	\$42,417	\$2,289	5.70%
	Transportation Service								
15	Retail Wheeling Transporation	449, 459	20	2,028,727	3,558	\$10,114	\$10,189	\$74	0.74%
16	Special Contract Service	SC	98	336,221	799	\$5,494	\$4,365	-\$1,129	-20.55%
17	Transportation Service		118	2,364,948	-	\$15,608	\$14,554	-\$1,054	-6.76%
18	Street and Area Lighting	50-59	7,829	69,969	- -	\$16,458	\$18,022	\$1,564	9.50%
19	Total Jurisdictional Sales		1,188,258	22,861,085	- -	\$1,996,675	\$2,137,837	\$141,161	7.07%
20	Wholesale for Resale	005	8	7,170	14	\$327	\$687	\$360	109.87%
21	Total Sales		1,188,266	22,868,255	=	\$1,997,003	\$2,138,524	\$141,521	7.09%

12 MONTHS ENDED DECEMBER 2018

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)
Residential Rate Design

	Units]	Present		Proposed Effec	tive May 2020			
	Actual	Price	Dollars		Price	Dollars			
SCHEDULE 7									
Residential Service									
Basic Charge									
Single Phase	12,356,999	\$ 7.49	\$92,553,923	\$	7.49	\$92,553,923	No increase		
Three Phase	4,320	\$ 17.99	\$77,717	\$	17.99	\$77,717	No increase		
Subtotal	12,361,319	_	\$92,631,640			\$92,631,640			
Energy Charge		_							
First 600 kWh	6,117,143,732	\$0.087336	\$534,246,865	\$	0.087336	\$534,246,865	No increase		
Over 600 kWh	4,402,519,567	\$0.106297	\$467,974,622	\$	0.124902	\$549,883,499	Class Increase		
Subtotal	10,519,663,299	_	\$1,002,221,487			\$1,084,130,364			
Temperature Adjustment	128,083,498	\$0.106297	\$13,614,892	\$	0.124902	\$15,997,885	Same as Tail Block		
Unbilled	(24,716,561)	\$0.104040	(\$2,571,505)	\$	0.111951	(\$2,767,048)			
Total	10,623,030,236	_	\$1,105,896,514	-		\$1,189,992,841	Target Dollars	\$1,189,991,184	7.60%
	-	-		•			Class Increase	84,094,670	
							Difference	-\$1,657	

12 MONTHS ENDED DECEMBER 2018

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization) Secondary Voltage Rate Design

	Units	Pr	resent	Proposed Effe	ective May 2020	
	Actual	Price	Dollars	Price	Dollars	
						=
SCHEDULES 8 & 24						
Secondary Voltage General Service						
Basic Charge						
Single Phase	1,102,230	\$ 9.80	\$10,801,854	\$ 10.55	\$11,628,527	Class Average % Increase
Three Phase	465,865	\$ 24.90	\$11,600,039	\$ 26.79	\$12,480,523	Class Average % Increase
Subtotal	1,568,095	-	\$22,401,893	-	\$24,109,050	
Energy Charge						
Winter (October to March) kWh	1,431,553,998	\$ 0.090715	\$129,863,421	\$ 0.097645	\$139,784,090	Class Average % Increase, Adjust for Residual
Summer (April to September) kWh	1,267,501,014	\$ 0.087578	\$111,005,204	\$ 0.094238	\$119,446,761	Class Average % Increase
Subtotal	2,699,055,012	_	\$240,868,625	_	\$259,230,851	
Temperature Adjustment - Winter	19,725,021	\$ 0.090715	\$1,789,355	\$ 0.097645	\$1,926,050	Class Average % Increase
Temperature Adjustment - Summer	(10,317,654)	\$ 0.087578	(\$903,599)	\$ 0.094238	(\$972,315)	Class Average % Increase
Unbilled	(8,333,182)	\$ 0.091907	(\$765,877)	\$ 0.104965	(\$874,693)	Class Average % Increase
Total	2,700,129,197	-	\$263,390,397	-	\$283,418,943	Target \$283,419,150 7.60%
		=				Difference \$207
		\$ 0.089251		\$ 0.096036		Winter Energy Block Rounding Adjustment = \$ 0.000032 \$ 0.000000
SCHEDULES 7A, 11 & 25						
Secondary Voltage Small Demand General Service						
Basic Charge	93,524	\$ 52.30	\$4,891,305	\$ 55.28	\$5,170,007	Class Average % Increase
Energy Charges						
First 20,000 kWh (Winter Oct to Mar)	765,246,558	\$ 0.090753	\$69,448,421	\$ 0.094309	\$72,169,638	Increase Demand portion of energy (diffenence between Block 1 & 2) by demand increase, a
First 20,000 kWh (Summer Apr to Sep)	756,937,873	\$ 0.082226	\$62,239,974	\$ 0.084644	\$64,070,249	Increase Demand portion of energy (diffenence between Block 1 & 2) by demand increase, a
All additional kWh	1,462,231,232	\$ 0.064072	\$93,688,079	\$ 0.067726	\$99,031,072	Class Average % Increase
Subtotal	2,984,415,663	_	\$225,376,474	-	\$235,270,959	
Temperature Adjustment	1,365,293	\$ 0.064072	\$87,477	\$ 0.067726	\$92,466	Class Average % Increase
Unbilled	4,383,418	\$ 0.095271	\$417,613	\$ 0.100704	\$441,428	Class Average % Increase
Subtotal	2,990,164,374	-	\$225,881,564	-	\$235,804,853	
Demand Charges						
Winter Demand over 50 kW	2,368,063	\$ 9.42	\$22,307,153	\$ 10.68	\$25,290,913	Remaining Increase %
Summer Demand over 50 kW	2,271,334	\$ 6.29	\$14,286,691	\$ 7.13	\$16,194,611	Remaining Increase %
Subtotal	4,639,397	_	\$36,593,844	-	\$41,485,524	
		_		='		
Reactive Power	699,691,076	\$ 0.00296	\$2,071,086	\$ 0.00335	\$2,343,965	Remaining Increase %
Total			\$269,437,799	_	\$284,804,349	Target Dollars Sch 25/29 \$286,141,870 5.70%
			\$269,437,813	-		Difference (\$79)
Demand Related Revenue		_				First Energy Block Adjustment = \$ (0.003658) \$ (0.000000)
						Schedule 25 & 29 Increase 15,438,628
Winter Difference First Block vs. Second Block			\$ 0.026681	\$ 0.026583		Sch 29 Increase \$ 72,157
Summer Difference First Block vs. Second Block			\$ 0.018154	\$ 0.016918		Difference = Sch 25 Increase \$ 15,366,471
Winter First Block Billed kWh			765,246,558	765,246,558		Remove Sch 25 Cust Revenue \$ (278,702)
Summer First Block Billed kWh			756,937,873	756,937,873		Remove Sch 25 Tailblock Energy \$ (5,342,993)
Demand Related Rev Incl in Energy Rev			\$ 34,158,994	\$33,148,424		Remove Temperature Adjustment \$ (4,989)
kW & Reactive Rev			\$ 38,664,930	\$43,829,489		Remove Sch 25 Change in Unbilled Revenue \$ (23,815)
Total Demand Revenue			\$72,823,924	\$76,977,913		Schedule 25 Net Increase to be applied to Demand \$ 9,715,972
						Present Demand Revenue \$72,823,924
Avg Energy Block 1		\$ 0.086513		\$ 0.089503		Remaining Increase to allocate to Demand & Reactive Charge 13.3%
Avg Demand		\$ 7.89		\$ 8.94		

12 MONTHS ENDED DECEMBER 2018

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization) Secondary Voltage Rate Design

	Units	Pr	resent	Proposed E	fective May 2020	
	Actual	Price	Dollars	Price	Dollars	<u> </u>
SCHEDULES 12 & 26		<u>.</u>		-		
Secondary Voltage Large Demand General Service						
Basic Charge	10,371	\$ 105.74	\$1,096,630	\$ 111.77	\$1,159,167	Class Average % Increase
Energy Charges						·
All kWh	1,929,564,143	\$ 0.057181	\$110,334,407	\$ 0.060437	\$116,617,068	Sch 31 Equal % and Adjust for Losses & Residual
Subtotal	1,929,564,143	•	\$110,334,407	-	\$116,617,068	
Temperature Adjustment	(4,873,112)	\$ 0.057181	(\$278,649)	\$ 0.060437	(\$294,516)	
Unbilled		\$ 0.082679		\$ 0.087281	\$502,829	Class Average % Increase
Subtotal	1,930,452,064		\$110,532,073	_	\$116,825,381	
Demand Charges						
Winter Demand (Oct to Mar)	2,276,056		\$27,107,827			Sch 31 Equal % and Adjust for Losses
Summer Demand (Apr to Sep)	2,471,864	\$ 7.94	\$19,626,600	\$ 8.39		Sch 31 Equal % and Adjust for Losses
Subtotal	4,747,920		\$46,734,427	-	\$49,394,484	
Reactive Power	836,510,030	\$ 0.00126	\$1,054,003	\$ 0.00133	\$1,112,558	Class Average % Increase
Total			\$159,417,133		\$168,491,590	
Total			\$139,417,133	•	\$100,491,390	
Avg Demand		\$ 9.84		\$ 10.40		Target Dollars Sch 26/26P \$169,421,907 5.70%
						Difference (\$4)
SCHEDULE 26P						Energy Rounding Adjustment = \$ (0.000007) \$ (0.000000)
Secondary Voltage Large Demand General Service						
Basic Charge	23	\$ 105.74	\$2,432			Same as Sch 26
Primary Adder	23	\$ 237.92	\$5,472	\$ 258.02		
Subtotal			\$7,904	-	\$8,505	Same as Sch 31
Energy Charges All kWh	10.040.200	¢ 0.057101	econ 274	£ 0.060427	0.55.000	Same as Sch 26
		\$ 0.057181		\$ 0.060437	\$655,699	
Primary Discount Subtotal	10,849,300	\$(0.002253)	\$595,931	\$ (0.001269	(\$13,768) \$641,931	Loss Adj
Temperature Adjustment	10,849,300	\$ 0.057181	\$0	-	\$041,931	
Unbilled	0	\$ 0.037181	\$0	\$ 0.085749		
Subtotal	10,849,300	Ψ 0.077010	\$595,931	Ψ 0.005747	\$641,931	
Demand Charges	10,012,500	•	4575,751	-	Ψ011,>31	
Winter Demand (Oct to Mar)	13.477	\$ 11.91	\$160,511	\$ 12.59	\$169.675	Same as Sch 26
Summer Demand (Apr to Sep)	13,267	\$ 7.94	\$105,340		\$111,310	Same as Sch 26
Primary Discount	26,744	\$ (0.39)	(\$10,430)	\$ (0.22	(\$5,884)	Loss Adj
Subtotal	26,744		\$255,421	•	\$275,101	· ·
Reactive Power	3,679,406	\$ 0.00126	\$4,636	\$ 0.00133	\$4,894	Same as Sch 26
Primary Discount		\$ (0.00005)		\$ (0.00003	, ,	
Subtotal	-,,	. (\$4,452		\$4,784	·
Total			\$863,708		\$930,321	
			4000,700		4,50,521	

Adjustments to Secondary Voltage Rates for Delivery at Primary Voltage											
Basic Charge Addition Sec Voltage Rate:	\$	258.02									
Demand Credit per kW to all Demand:		2.10%	\$	0.22							
Energy Charge Reduction to Base Rates:		2.10%	\$	0.001269							
Reactive Power Charge Reduction to Base Rates:		2.10%	\$	0.00003							

12 MONTHS ENDED DECEMBER 2018

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization) Secondary Voltage Rate Design

		_		D 1700		
	Units		sent	Proposed Effec		
GCHERAU E 20	Actual	Price	Dollars	Price	Dollars	_
SCHEDULE 29						
Secondary Voltage Irrigation & Pumping Service						
Basic Charge						
Single Phase	2,367	\$ 9.68	\$22,913	\$ 10.23	\$24,214	Class Average % Increase
Three Phase	5,539	\$ 24.58	\$136,149	\$ 25.98	\$143,903	Class Average % Increase
Subtotal	7,906	_	\$159,062	•	\$168,117	<u> </u>
Energy Charges	,	_		•		
First 20,000 kWh (Winter Oct to Mar)	1,729,389	\$ 0.090678	\$156,818	\$ 0.095850	\$165,762	Class Average % Increase
Over 20,000 kWh (Winter Oct to Mar)	19,019	\$ 0.068868	\$1,310	\$ 0.072796	\$1,385	Class Average % Increase
First 20,000 kWh (Summer Apr to Sep)	14,125,235	\$ 0.062835	\$887,559	\$ 0.066419	\$938,184	Class Average % Increase
Over 20,000 kWh (Summer Apr to Sep)	852,497	\$ 0.053839	\$45,898	\$ 0.056910	\$48,516	Class Average % Increase
Subtotal	16,726,140	-	\$1,091,585	•	\$1,153,847	
Temperature Adjustment - Winter	0	\$ 0.068868	\$0	\$ 0.072796	\$0	
Temperature Adjustment - Summer	(466,216)	\$ 0.053839	(\$25,101)	\$ 0.056910	(\$26,532)	
Unbilled	(250,610)	\$(0.026930)	\$6,749	\$ (0.028466)	\$7,134	Class Average % Increase
Subtotal	16,009,314	='	\$1,073,233	<u>-</u> '	\$1,134,449	_
Demand Charges		=		<u>-</u> '		
Winter Demand over 50 kW	1,636	\$ 8.94	\$14,626	\$ 9.45	\$15,460	Class Average % Increase
Summer Demand over 50 kW	4,123	\$ 4.40	\$18,141	\$ 4.65	\$19,172	Class Average % Increase
Subtotal	5,759	='	\$32,767		\$34,632	
		='				
Reactive Power	134,040	\$ 0.00284	\$381	\$ 0.00300	\$402	Class Average % Increase
Total			\$1,265,443		\$1,337,600	

12 MONTHS ENDED DECEMBER 2018

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)
Primary Voltage Rate Design

	Units	P	resent	Proposed E	ffective May 2020	
	Actual	Price	Dollars	Price	Dollars	_
SCHEDULES 10 & 31						
Primary Voltage General Service						
Basic Charge	5,942	\$ 343.66	\$2,042,028	\$ 369.79	\$2,197,292	Class Average % Increase
Energy Charges						
All kWh	1,411,471,567	\$0.055014	\$77,650,697	\$0.059201	\$83,560,528	Class Average % Increase Adjust For Residual
Subtotal	1,411,471,567	•	\$77,650,697		\$83,560,528	
Temperature Adjustment	(705,733)	\$0.055014	(\$38,825)	\$0.059201	(\$41,780)	
Unbilled	(2,787,482)	\$0.066244	(\$184,655)	\$0.071281	(\$198,695)	Class Average % Increase
Subtotal	1,407,978,352	•	\$77,427,217		\$83,320,053	
Demand Charges		•				
Winter Demand (Oct to Mar)	1,708,564	\$ 11.46	\$19,580,143	\$ 12.33	\$21,066,594	Class Average % Increase
Summer Demand (Apr to Sep)	1,755,251	\$ 7.64	\$13,410,118	\$ 8.22	\$14,428,163	Class Average % Increase
Subtotal	3,463,815	•	\$32,990,261		\$35,494,757	
Reactive Power	743,654,859	\$ 0.00107	\$795,711	\$ 0.00115	\$855,203	Class Average % Increase
Total			\$113,255,217		\$121,867,305	
Avg Demand		\$ 9.52		\$ 10.25		Target Dollars Sch 10/31 \$121,867,379 7.60% Difference \$74 Energy Rounding Adjustment = \$ 0.000004 \$ 0.000000

12 MONTHS ENDED DECEMBER 2018

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization) Primary Voltage Rate Design

	Units	Pı	esent	Proposed Eff	ective May 2020	
	Actual	Price	Dollars	Price	Dollars	
SCHEDULE 35						_
Primary Voltage General Service						
Basic Charge	39	\$ 343.66	\$13,403	\$ 369.79	\$14,422	Same as Sch 31
Energy Charges						
All kWh	4,447,380	\$0.049974	\$222,253	\$0.055768	\$248,021	Class Adjusted Average % Increase
Subtotal	4,447,380		\$222,253	·	\$248,021	
Temperature Adjustment	0	\$0.049974	\$0	\$0.055768	\$0	
Unbilled	(3,720)	\$0.107796	(\$401)	\$0.120092	(\$447)	Class Average % Increase
Subtotal	4,443,660		\$221,852	· ·	\$247,574	
Demand Charges				·		
Winter Demand (Oct to Mar)	1,325	\$ 4.62	\$6,122	\$ 5.16	\$6,837	Class Adjusted Average % Increase
Summer Demand (Apr to Sep)	7,774		\$23,944		\$26,743	Class Adjusted Average % Increase
Subtotal	9,099	Ψ 5.00	\$30,066	Ψ 3.11	\$33,580	Class rajusted riverage // mercase
Subtotal	,,0,,		Ψ30,000	·	ψ33,300	
Reactive Power	2,426,891	\$ 0.00111	\$2,694	\$ 0.00124	\$3,009	Class Adjusted Average % Increase
Total			\$268,015	_	\$298,585	
				=		Target Dollars Sch 35 \$30,571 11.419
						Basic Charge Increase (\$1,019)
						Net Increase \$29,552 11.619
						Difference \$1
						Energy Rounding Adjustment = \$ (0.000006) \$ 0.000000
SCHEDULE 43						
Primary Voltage Interruptible Schools						
Basic Charge	1,874	\$ 343.66	\$644,019	\$ 369.79	\$692,986	Same as Sch 31
Energy Charges						
All kWh	120,139,341	\$0.057136	\$6,864,281	\$0.063117	\$7,582,835	Apply Residual & Adjust for Rounding
Subtotal	120,139,341		\$6,864,281	-	\$7,582,835	
Temperature Adjustment	2,803,305	\$0.057136		\$0.063117	\$176,936	
Unbilled	, ,	\$0.060416		\$0.066159	(\$29,238)	Class Average % Increase
Subtotal	122,500,713		\$6,997,751	-	\$7,730,533	2
Demand Charges	122,000,710		40,>>1,701	·	ψ1,120,222	
All Demand	602,303	\$ 4.81	\$2,897,077	\$ 5.18	\$3,119,930	Class Average % Increase
Subtotal	602,303	φ 4 .01	\$2,897,077	\$ 5.16	\$3,119,930	Class Average // mercase
Subtotal	002,303		\$2,897,077	. <u>-</u>	\$3,119,930	
Critical Demand	0	\$ 6.65	\$0	\$ 7.15	\$0	Sch 43 vs Sch 31 Winter Demand
Reactive Power	48,783,417	\$ 0.00304	\$148,302	\$ 0.00327	\$159,522	Class Average % Increase
Total			\$10,687,149	. =	\$11,702,971	
						Target Dollars Sch 43 \$11,702,990 9.51%

Difference

\$19

12 MONTHS ENDED DECEMBER 2018

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)
High Voltage Rate Design

	Units		Present		Proposed Ef	fective May 2020			
	Actual	Price	Dollars		Price	Dollars	_		
SCHEDULE 46									
High Voltage Interruptible Service									
Annual Customer Count	72								
Energy Charge									
All kWh	77,875,892	\$0.050739	\$3,951,345	\$	0.053637	\$4,177,029	= Sch 49		
Unbilled	475,600	\$0.139975	\$66,572	\$	0.147958	\$70,369	Class Average % Increase		
Subtotal	78,351,492		\$4,017,917			\$4,247,398			
Demand Charge (kVa)	397,464	\$ 2.95	\$1,172,519	\$	3.12	\$1,240,088	Class Average % Increase		
Total			\$5,190,436	-		\$5,487,486	Class Average % Increase		
Annual Energy Minimum Charge	90%	\$0.045665	\$-	\$	0.048273				
Annual Demand Charge		\$ 35.40	*	\$	37.44				
SCHEDULE 49									
High Voltage General Service									
Annual Customer Count	228								
Energy Charge									
All kWh	539,795,730	\$0.050739	\$27,388,696	\$	0.053637	\$28,953,024	Remaining Difference %		
Unbilled	2,463,591	\$0.074388	\$183,262	\$	0.078630	\$193,712	Class Average % Increase		
Subtotal	542,259,321	-	\$27,571,958	_		\$29,146,736			
Demand Charge (kVa)	1,344,134	\$ 5.48	\$7,365,854	\$	5.79	\$7,782,536	Class Average % Increase		
Total			\$34,937,812	=		\$36,929,272	Target Dollars Demand Charge Revenue	\$42,416,825 (\$9,022,624)	5.70%

12 MONTHS ENDED DECEMBER 2018

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)
Transportation & Wholesale for Resale & Special Contract

	Units	P	resent	Prop	posed Effec	tive May 2020			
	Actual	Price	Dollars	Pri	ice	Dollars	_		
SCHEDULES 449 & 459 Choice / Retail Wheeling Service Customer Charges	240	\$ 2,120.00	\$508,800	\$ 2	2,430.00	\$583,200	Set to COS Basic Charge	\$ 2,4	34
Energy Charge All kWh Temperature Adjustment Unbilled	2,027,109,354 0 1,617,652	\$ -	\$28,051	\$	- - 0.017341	\$0 \$0 \$28,052			
Subtotal	2,028,727,006		\$28,051			\$28,052			
Total kVa	3,557,525								
OATT Charges			\$9,577,505			\$9,577,505			
Total			\$10,114,356	- -		\$10,188,757	\$74,401		
Special Contract									
Customer Charges	1,180	\$ 2,120.00	\$2,501,600	\$	260.00	\$306,800	Set to COS Basic Charge	\$ 20	53
Distribution Charges	799,158		\$3,188,380			\$4,254,421			
Energy Charge All kWh	351,393,396	\$ -	\$0	¢	_	\$0			
Temperature Adjustment	(452,620)	\$ -	\$0	\$	-	\$0			
Unbilled Subtotal	336,220,536	\$ 0.013320	(\$196,073)		0.013320	(\$196,074) (\$196,074)			
Total	330,220,330		\$5,493,907			\$4,365,147			
			40,000,00			7 1,000,00	=		
SCHEDULE 005 Wholesale for Resale									
Annual Customer Count	96								
Energy Charge All kWh	7,130,880	\$ 0.035140	\$250,579	\$ 0.	0.035140	\$250,579			
Temperature Adjustment		\$ 0.035140	\$3,019		0.035140	\$3,019			
Unbilled	7,170,066	\$ 0.032848	(\$1,535) \$252,063	\$ 0.	0.032848	(\$1,535) \$252,063			
Subtotal	7,170,066		\$252,063			\$252,063			
Demand Charge	14,252	\$ 5.250	\$74,823	\$	5.250	\$74,823			
Reactive Power Charge	1,895,520	\$ 0.00025	\$474	\$	0.00025	\$474			
Revenue Deficiency						\$359,670	Cost of Service		
Total			\$327,360	- =		\$687,030	Target Dollars	\$687,0	
							Difference		\$0

12 MONTHS ENDED DECEMBER 2018
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

Area and Street Lighting Rate Design

	Units	Present	Proposed Effective May 2020	1	kWh			Present Revenue			Proposed Billed Revenue		
	Actual					Change in			Change in	•		Lighting COS	
	Annual	Price Dollars	Price Dollars	Delivered	Billed	Unbilled	Delivered	Billed	Unbilled	Rounding	Revised	WP	
Lighting Summary													
SCHEDULE 50	132	\$5,911	\$6,158	61,085	61,085	-	\$5,911	\$5,911	\$0	\$0	\$6,158	\$ 6,158	
SCHEDULE 51	6,967	\$319,090	\$485,772	1,520,753	1,504,065	16,688	\$319,090	\$315,165	\$3,925	\$0	\$481,474	\$ 481,474	
SCHEDULE 52	29,114	\$2,556,376	\$1,989,767	13,261,451	13,269,925	(8,474)	\$2,556,376	\$2,558,369	(\$1,993)	(\$1)	\$1,991,949	\$ 1,991,950	
SCHEDULE 53	32,137	\$10,963,844	\$12,596,916	38,115,031	38,270,082	(155,051)	\$10,963,844	\$11,000,314	(\$36,470)	(\$1)	\$12,636,853	\$12,636,854	
SCHEDULE 54	536	\$573,895	\$628,072	7,126,558	7,136,854	(10,296)	\$573,895	\$576,317	(\$2,422)	(\$1)	\$630,724	\$ 630,725	
SCHEDULES 55 & 56	19,938	\$1,118,615	\$1,262,969	3,722,073	3,725,070	(2,997)	\$1,033,195	\$1,033,900	(\$705)	\$1	\$1,164,738	\$ 1,164,737	
SCHEDULE 57	1,276	\$497,136	\$600,370	3,895,033	3,966,531	(71,498)	\$497,136	\$513,953	(\$16,817)	(\$0)	\$618,785	\$ 618,785	
SCHEDULES 58 & 59	3,850	\$422,637	\$451,718	2,267,121	2,270,980	(3,859)	\$404,063	\$404,971	(\$908)	\$3	\$430,481	\$ 430,478	
Pole Rentals - Sch 55, 56, 58 & 59		\$0		-	-	-	\$103,994	\$103,994	\$0	(\$1)	\$121,234	\$ 121,235	
All Lighting	93,950	\$16,457,504	\$18,021,742	69,969,105	70,204,592	(235,487)	\$16,457,504	\$16,512,894	\$ (55,389)	(\$1)	\$18,082,396	\$18,082,397	
	Customers	-											
			\$18,021,833	_				9.51%	9.51%				
			(\$91)			\$1,564,329	\$1,569,593	(\$5,265)				
			**				\$18,021,834	\$18,082,487	(\$60,654)				

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12 MONTHS ENDED DECEMBER 2018

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

Area and Street Lighting Rate Design

	Units	Units Present		Proposed Effectiv	e May 2020		kWh			
	Actual	_						D.F1		Change in
SCHEDULE 50	Annual		Price	Dollars		Price	Dollars	Delivered	Billed	Unbilled
Limited Street Lighting Service										
Compact Flourescent - 22 Watts	708	\$	0.68	\$481	\$	0.74	\$524			
Mercury Vapor - Type A - 100 Watts	36		5.19	\$187		5.06	\$182			
Mercury Vapor - Type A - 175 Watts	228	\$	7.50	\$1,710		7.60	\$1,733			
Mercury Vapor - Type A - 400 Watts	240	\$	14.45	\$3,468	\$	15.20	\$3,648			
Mercury Vapor - Type B - 100 Watts	-	\$	3.09	\$0	\$	3.38	\$0			
Mercury Vapor - Type B - 175 Watts	12	\$	5.40	\$65	\$	5.91	\$71			
Mercury Vapor - Type B - 400 Watts Mercury Vapor - Type B - 700 Watts	-	\$ \$	12.35 21.61	\$0 \$0	\$ \$	13.51 23.65	\$0 \$0			
Subtotal	1,224	- ^φ	21.01	\$5,911	Ф.	25.05	\$6,158			
Annual Customer Count	132									
Billed kWh	£1.09£									
Unbilled kWh	61,085	\$0	.000000	\$0		\$0.000000	\$0	9.5	1% Average I	ighting Increase
Total	61,085	- **		\$5,911			\$6,158			-99
SCHEDULE 51										
Company Owned LED - 30-60 Watts	24,817	\$	1.39	\$34,496	\$	1.52	\$37,722			
Company Owned LED - 60.01-90 Watts	13,647		2.32	\$31,661		2.53	\$34,527			
Company Owned LED - 90.01-120 Watts	7,663	\$	3.24	\$24,828	\$	3.55	\$27,204			
Company Owned LED - 120.01-150 Watts	3,502		4.17	\$14,603		4.56	\$15,969			
Company Owned LED - 150.01-180 Watts Company Owned LED - 180.01-210 Watts	606 2,271	\$ \$	5.09 6.02	\$3,085 \$13,671	\$ \$	5.57 6.59	\$3,375 \$14,966			
Company Owned LED - 100.01-210 Watts	2,2/1	\$	6.95	\$13,071	\$	7.60	\$14,500			
Company Owned LED - 240.01-270 Watts	120	\$	7.87	\$944	\$	8.61	\$1,033			
Company Owned LED - 270.01-300 Watts	911	\$	8.80	\$8,017	\$	9.63	\$8,773			
O&M Option A	\$0		1.328%	\$0		1.484%	\$0			
O&M Option B	\$248,459,418		0.074%	\$183,860		0.136%	\$337,905			
Subtotal	53,537	-		\$315,165	•	_	\$481,474			
Annual Customer Count	6,967									
Billed kWh	1,504,065									
Unbilled kWh	16,688	\$0	.235198	\$3,925		\$0.257550	\$4,298	9.5	1% Average L	ighting Increase
Total	1,520,753	-		\$319,090		_	\$485,772			
SCHEDULE 52										
Custom Street Lighting Service										
Custom Sodium Vapor - 50 Watt	-	\$	1.54	\$0		1.69	\$0			
Custom Sodium Vapor - 70 Watt	8,520 123,704	\$ \$	2.16 3.09	\$18,403 \$382,245		2.36 3.38	\$20,107 \$418,120			
Custom Sodium Vapor - 100 Watt Custom Sodium Vapor - 150 Watt	55,078	\$	4.63	\$255,011	\$	5.07	\$279,245			
Custom Sodium Vapor - 200 Watt	11,934	\$	6.17	\$73,633	\$	6.76	\$80,674			
Custom Sodium Vapor - 250 Watt	17,568	\$	7.72	\$135,625	\$	8.45	\$148,450			
Custom Sodium Vapor - 310 Watt	1,788	\$	9.57	\$17,111		10.47	\$18,720			
Custom Sodium Vapor - 400 Watt	7,293	\$	12.35	\$90,069	\$	13.51	\$98,528			
Custom Metal Hallide - 70 Watt	816	\$	2.16	\$1,763	\$	2.36	\$1,926			
Custom Metal Hallide - 100 Watt	49	\$	3.09	\$151	\$	3.38	\$166			
Custom Metal Hallide - 150 Watt	2,460	\$	4.63	\$11,390	\$	5.07	\$12,472			
Custom Metal Hallide - 175 Watt Custom Metal Hallide - 250 Watt	2,664 732	\$ \$	5.40 7.72	\$14,386 \$5,651	\$ \$	5.91 8.45	\$15,744 \$6,185			
Custom Metal Hallide - 400 Watt	684	\$	12.35	\$8,447		13.51	\$9,241			
				,						

12 MONTHS ENDED DECEMBER 2018

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

Area and Street Lighting Rate Design

	Upits	Units				Proposed Effecti	ve May 2020	kWh			
	Actual			resent				Change in			
	Annual		Price	Dollars	_	Price	Dollars	Delivered	Billed	Unbilled	
Custom Metal Hallide - 1000 Watt	216	\$	30.87	\$6,668	\$	33.78	\$7,296				
O&M Option A	\$0		1.493%	\$0		1.484%	\$0				
O&M Option B	\$643,437,637		0.239%	\$1,537,816		0.136%	\$875,075				
Subtotal	233,506			\$2,558,369	•	-	\$1,991,949				
Annual Customer Count	29,114										
Billed kWh	13,269,925										
Unbilled kWh		\$0).235196	(\$1,993)		\$0.257501	(\$2,182)	9.5	51% Average	Lighting Increase	
Total	13,261,451	=		\$2,556,376		=	\$1,989,767				
SCHEDULE 53											
Street Lighting Service											
Company Owned Sodium Vapor - 50 Watt	-	\$	10.72	\$0		13.60	\$0				
Company Owned Sodium Vapor - 70 Watt	54,637	\$	11.50	\$628,326		14.28	\$780,216				
Company Owned Sodium Vapor - 100 Watt	382,985	\$	12.68		\$	14.71	\$5,633,709				
Company Owned Sodium Vapor - 150 Watt	45,980	\$	14.64	\$673,147	\$	16.42	\$754,992				
Company Owned Sodium Vapor - 200 Watt	60,631	\$	16.61	\$1,007,081	\$	18.65	\$1,130,768				
Company Owned Sodium Vapor - 250 Watt	20,854	\$	18.57		\$	20.52	\$427,924				
Company Owned Sodium Vapor - 310 Watt	199	\$	20.93	\$4,165		22.96	\$4,569				
Company Owned Sodium Vapor - 400 Watt	12,055	\$	24.46	\$294,865		26.77	\$322,712				
Company Owned Sodium Vapor - 1000 Watt	-	\$	48.03	\$0	\$	49.13	\$0				
Company Owned Metal Hallide - 70 Watt	-	\$	14.18	\$0	\$	14.77	\$0				
Company Owned Metal Hallide - 100 Watt	-	\$	15.44	\$0	\$	15.94	\$0				
Company Owned Metal Hallide - 150 Watt	-	\$	17.52	\$0	\$	17.89	\$0				
Company Owned Metal Hallide - 250 Watt	-	\$	21.69	\$0	\$	22.11	\$0				
Company Owned Metal Hallide - 400 Watt	-	\$	27.95	\$0	\$	27.22	\$0				
Company Owned LED - 30-60 Watts	211,377	\$	9.97	\$2,107,429	\$	11.50	\$2,430,836				
Company Owned LED - 60.01-90 Watts	481	\$	11.03	\$5,305	\$	12.53	\$6,027				
Company Owned LED - 90.01-120 Watts	23,471	\$	12.10	\$283,999	\$	14.10	\$330,941				
Company Owned LED - 120.01-150 Watts	21,149	\$	13.16	\$278,321		14.55	\$307,718				
Company Owned LED - 150.01-180 Watts	896	\$	14.23	\$12,750	\$	16.30	\$14,605				
Company Owned LED - 180.01-210 Watts	4,956	\$	15.29	\$75,777		17.14	\$84,946				
Company Owned LED - 210.01-240 Watts	-	\$	16.36		\$	18.74	\$0				
Company Owned LED - 240.01-270 Watts	288	\$	17.42		\$	20.52	\$5,910				
Company Owned LED - 270.01-300 Watts	1,308	\$	18.49	\$24,185	\$	21.54	\$28,174				
Customer Owned Sodium Vapor - 50 Watt	-	\$	3.64	\$0		3.38	\$0				
Customer Owned Sodium Vapor - 70 Watt	684	\$	4.26	\$2,914		4.05	\$2,770				
Customer Owned Sodium Vapor - 100 Watt	3,066	\$	5.19	\$15,913		5.06	\$15,514				
Customer Owned Sodium Vapor - 150 Watt	1,779	\$	6.73	\$11,973		6.75	\$12,008				
Customer Owned Sodium Vapor - 200 Watt	5,111	\$	8.27	\$42,268	\$	8.44	\$43,137				
Customer Owned Sodium Vapor - 250 Watt	3,364	\$	9.82	\$33,034	\$	10.13	\$34,077				
Customer Owned Sodium Vapor - 310 Watt	84	\$	11.67	\$980		12.16	\$1,021				
Customer Owned Sodium Vapor - 400 Watt	5,174	\$	14.45	\$74,764		15.20	\$78,645				
Customer Owned Sodium Vapor - 1000 Watt	-	\$	32.97	\$0	\$	35.47	\$0				
Customer Owned Metal Hallide - 70 Watt	-	\$	6.36	\$0	\$	5.74	\$0				
Customer Owned Metal Hallide - 100 Watt	-	\$	7.28	\$0	\$	6.75	\$0				
Customer Owned Metal Hallide - 150 Watt	-	\$	8.83	\$0	\$	8.44	\$0				
Customer Owned Metal Hallide - 175 Watt	48	\$	9.60	\$461	\$	9.28	\$445				
Customer Owned Metal Hallide - 250 Watt	-	\$	11.91	\$0	\$	11.82	\$0				
Customer Owned Metal Hallide - 400 Watt	-	\$	16.55	\$0	\$	16.89	\$0				
Customer Owned LED - 30-60 Watts	7,103	\$	1.81	\$12,856		1.86	\$13,212				
Customer Owned LED - 60.01-90 Watts	7,369	\$	2.74	\$20,191	\$	2.87	\$21,149				

12 MONTHS ENDED DECEMBER 2018
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

Area and Street Lighting Rate Design

	Units	its Present			Proposed Effec	tive May 2020		kWh		
	Actual									Change in
Customer Owned LED - 90.01-120 Watts	Annual 10,408	\$	Price 3.66	Dollars \$38,093	\$	Price 3.88	Dollars \$40,383	Delivered	Billed	Unbilled
Customer Owned LED - 90.01-120 Watts Customer Owned LED - 120.01-150 Watts	1,687	\$	4.59	\$7,743	\$	4.90	\$40,383 \$8,266			
Customer Owned LED - 150.01-150 Watts	15,781	\$	5.51	\$86,953	\$	5.91	\$93,266			
Customer Owned LED - 180.01-210 Watts	1,288	\$	6.44	\$8,295	\$	6.92	\$8,913			
Customer Owned LED - 210.01-240 Watts	-	\$	7.37	\$0	\$	7.94	\$0			
Customer Owned LED - 240.01-270 Watts	-	\$	8.29	\$0	\$	8.95	\$0			
Customer Owned LED - 270.01-300 Watts	_	\$	9.22	\$0	\$	9.97	\$0			
Subtotal	904,213			\$11,000,314			\$12,636,853			
Annual Customer Count	32,137									
Billed kWh	38,270,082									
Unbilled kWh	(155,051)	\$0	.235213	(\$36,470)		\$0.257573	(\$39,937)	9.51	% Averag	e Lighting Increase
Total	38,115,031	=		\$10,963,844	:	:	\$12,596,916	=		
SCHEDULE 54 Customer Owned Energy Only Street Lighting Service										
Customer Owned Energy Only Street Engining Service										
Customer Owned Energy Only Sodium Vapor 50 - Watt	456		1.54	\$702		1.69	\$771			
Customer Owned Energy Only Sodium Vapor 70 - Watt	8,767	\$	2.16	\$18,937		2.36	\$20,690			
Customer Owned Energy Only Sodium Vapor 100 - Watt	20,536		3.09	\$63,456		3.38	\$69,412			
Customer Owned Energy Only Sodium Vapor 150 - Watt	6,043	\$	4.63	\$27,979	\$	5.07	\$30,638			
Customer Owned Energy Only Sodium Vapor 200 - Watt Customer Owned Energy Only Sodium Vapor 250 - Watt	8,057 18,169	\$ \$	6.17 7.72	\$49,712 \$140,265	\$	6.76 8.45	\$54,465 \$153,528			
Customer Owned Energy Only Sodium Vapor 310 - Watt	903	\$	9.57	\$8,642		10.47	\$9,454			
Customer Owned Energy Only Sodium Vapor 400 - Watt	9,002	\$	12.35	\$111,175		13.51	\$121,617			
Customer Owned Energy Only Sodium Vapor 1000 - Watt	132	\$	30.87	\$4,075		33.78	\$4,459			
Customer Owned Energy Only LED 30-60 - Watt	16,680	s	1.39	\$23,185	s	1.52	\$25,354			
Customer Owned Energy Only LED - 60.01-90 Watts	214		2.32			2.53	\$541			
Customer Owned Energy Only LED - 90.01-120 Watts	20,366	\$	3.24	\$65,986	\$	3.55	\$72,299			
Customer Owned Energy Only LED - 120.01-150 Watts	9,608	\$	4.17	\$40,065	\$	4.56	\$43,812			
Customer Owned Energy Only LED - 150.01-180 Watts	3,792	\$	5.09	\$19,301	\$	5.57	\$21,121			
Customer Owned Energy Only LED - 180.01-210 Watts	223	\$	6.02	\$1,342	\$	6.59	\$1,470			
Customer Owned Energy Only LED - 210.01-240 Watts	-	\$	6.95	\$0	\$	7.60	\$0			
Customer Owned Energy Only LED - 240.01-270 Watts	127	\$	7.87	\$999		8.61	\$1,093			
Customer Owned Energy Only LED - 270.01-300 Watts Subtotal	123,075	\$	8.80	\$0 \$576,317	\$	9.63	\$630,724			
				441.0,421			+ · · · · · · · · ·			
Annual Customer Count	536									
Billed kWh	7,136,854		225225	(02.422)		00.00000	(00.450)	0.54		
Unbilled kWh Total	(10,296) 7,126,558	- 50	.235237	(\$2,422) \$573,895		\$0.257576	(\$2,652) \$628,072	9.51	% Average	Lighting Increase
SCHEDULES 55 & 56										
Area Lighting Service										
Company Owned Sodium Vapor Area Lighting 70 Watts	213	\$	11.53	\$2,456	\$	14.29	\$3,043			
Company Owned Sodium Vapor Area Lighting 100 Watts	46,760	\$	12.72	\$594,787	\$	14.73	\$688,661			
Company Owned Sodium Vapor Area Lighting 150 Watts	6,244	\$	14.71	\$91,849	\$	16.44	\$102,655			
Company Owned Sodium Vapor Area Lighting 200 Watts	13,456		16.69	\$224,581	\$	18.69	\$251,431			
Company Owned Sodium Vapor Area Lighting 250 Watts	1,417		18.68	\$26,470		20.56	\$29,135			
Company Owned Sodium Vapor Area Lighting 400 Watts	588	\$	24.63	\$14,482	\$	26.83	\$15,778			
Company Owned Metal Halide Area Lighting 250 Watts	72	\$	21.80	\$1,570	\$	22.15	\$1,595			

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12 MONTHS ENDED DECEMBER 2018
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

Area and Street Lighting Rate Design

		_								
	Units		P	resent		Proposed Effec	tive May 2020		kWh	
	Actual							n., .		Change in
	Annual	_	Price	Dollars	_	Price	Dollars	Delivered	Billed	Unbilled
Company Owned LED Area Lighting 30-60 Watts	4,817	\$		\$59,297	\$	10.87	\$52,361			
Company Owned LED Area Lighting - 60.01-90 Watts	-	\$	13.42	\$0	\$	13.37	\$0			
Company Owned LED Area Lighting - 90.01-120 Watts	1,266	\$	14.54	\$18,408	\$	15.86	\$20,079			
Company Owned LED Area Lighting - 120.01-150 Watts	-	\$	15.66	\$0	\$	17.23	\$0			
Company Owned LED Area Lighting - 150.01-180 Watts	-	\$	16.77	\$0	\$	19.73	\$0			
Company Owned LED Area Lighting - 180.01-210 Watts	-	\$	17.89	\$0	\$	21.88	\$0			
Company Owned LED Area Lighting - 210.01-240 Watts	_	\$	19.00	\$0	\$	24.04	\$0			
Company Owned LED Area Lighting - 240.01-270 Watts	_	\$	20.12	\$0	\$	26.20	\$0			
Company Owned LED Area Lighting - 270.01-300 Watts	_	\$	21.24	\$0	\$	28.36	\$0			
Company Owned EED Field Eighting - 270.01-300 Watts		Ψ	21.24	Ψ0	Ψ	20.50	Ψ0			
Company Owned Area Lighing Pole Charge (Pre 11/74)	7,749	\$	5.93	\$45,952	e.	6.68	\$51,763			
Company Owned Area Lighing Pole Charge (Post 10-28-99)	4,048	\$	9.75	\$39,468	\$	11.67	\$47,240			
Subtotal	86,630			\$1,119,320			\$1,263,741			
Annual Customer Count	19,938									
Billed kWh	3,725,070									
Unbilled kWh	(2,997)	\$(0.235226	(\$705)		\$0.257581	(\$772)	9.5	1% Average I	ighting Increase
Total	3,722,073	-		\$1,118,615	-	•	\$1,262,969			
		•			•	•				
SCHEDULE 57										
Continuous Lighting Service										
		_			_					
per Watt of Connected Load	13,087,678	- \$	0.03927	\$513,953	\$	0.04728	\$618,785			
Subtotal	13,087,678			\$513,953			\$618,785			
Annual Customer Count	1,276									
Billed kWh	3,966,531									
Unbilled kWh	(71,498)	\$0	0.235211	(\$16,817)		\$0.257561	(\$18,415)	9.5	1% Average I	ighting Increase
Total	3,895,033	-		\$497,136	•		\$600,370			0 0
		•			•	•				
SCHEDULES 58 & 59										
Flood Lighting Service										
Flood Lighting Service										
			44.50	0.010		44.00	00.000			
Company Owned Sodium Vapor Flood Lighting - Directional 70 Watts	686	\$	11.53	\$7,910		14.29	\$9,803			
Company Owned Sodium Vapor Flood Lighting - Directional 100 Watts	89	\$		\$1,132	\$	14.73	\$1,311			
Company Owned Sodium Vapor Flood Lighting - Directional 150 Watts	1,994	\$		\$29,332		16.44	\$32,781			
Company Owned Sodium Vapor Flood Lighting - Directional 200 Watts	3,425	\$	16.69	\$57,163	\$	18.69	\$64,013			
Company Owned Sodium Vapor Flood Lighting - Directional 250 Watts	469	\$	18.68	\$8,761	\$	20.56	\$9,643			
Company Owned Sodium Vapor Flood Lighting - Directional 400 Watts	4,548	\$	24.63	\$112,017	\$	26.83	\$122,023			
·										
Company Owned Metal Halide Flood Lighting - Directional 175 Watts	36	\$	18.64	\$671	\$	18.89	\$680			
Company Owned Metal Halide Flood Lighting - Directional 250 Watts	271	\$		\$5,908	\$	22.15	\$6,003			
Company Owned Metal Halide Flood Lighting - Directional 400 Watts	1.052	\$		\$29,582	\$	27.28	\$28,699			
Company Owned Metal Halide Flood Lighting - Directional 1000 Watts	1,612	\$				51.23	\$82,583			
Company Owned Metal Hande Flood Eighting - Directional 1000 watts	1,012	φ	33.40	\$60,061	φ	31.23	\$62,565			
C O ICE W EL HILL HE ALTON	10	ф	10.70	01/5	•	14.72	#101			
Company Owned Sodium Vapor Flood Lighting - Horizontal 100 Watts	13	\$			\$	14.73	\$191			
Company Owned Sodium Vapor Flood Lighting - Horizontal 150 Watts	240	\$		\$3,530	\$	16.44	\$3,946			
Company Owned Sodium Vapor Flood Lighting - Horizontal 200 Watts	156	\$	16.69	\$2,604	\$	18.69	\$2,916			
Company Owned Sodium Vapor Flood Lighting - Horizontal 250 Watts	420	\$		\$7,846	\$	20.56	\$8,635			
Company Owned Sodium Vapor Flood Lighting - Horizontal 400 Watts	574	\$	24.63	\$14,138	\$	26.83	\$15,400			
Company Owned Metal Halide Flood Lighting - Horizontal 250 Watts	132	\$	21.80	\$2,878	\$	22.15	\$2,924			
Company Owned Metal Halide Flood Lighting - Horizontal 400 Watts	486	\$	28.12	\$13,666	\$	27.28	\$13,258			
Company Owned LED Flood Lighting - 30.01-60 Watts	20	s	12.31	\$246	\$	12.78	\$256			
Company Owned LED Flood Lighting - 60.01-90 Watts	198	\$	13.42	\$2,657	\$	14.74	\$2,919			
Company Owned LED Flood Lighting - 90.01-120 Watts	252		14.54	\$3,664		16.71	\$4,211			
Company Owned EED Flood Eighting - 70.01-120 Walts	232	φ	14.54	φ5,004	φ	10.71	φ⊶,∠11			

12 MONTHS ENDED DECEMBER 2018
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

Area and Street Lighting Rate Design

	Units		Present			Proposed Effective May 2020		kWh		
	Actual Annual		Price	Dollars		Price	Dollars	Delivered	Billed	Change in Unbilled
Company Owned LED Flood Lighting - 120.01-150 Watts	716		15.66	\$11,213	\$	18.67	\$13,368			
Company Owned LED Flood Lighting - 150.01-180 Watts	59	s	16.77		\$	20.64	\$1,218			
Company Owned LED Flood Lighting - 180.01-210 Watts	-	s	17.89	\$0	\$	22.61	\$0			
Company Owned LED Flood Lighting - 210.01-240 Watts	35	\$	19.00	\$665	\$	24.57	\$860			
Company Owned LED Flood Lighting - 240.01-270 Watts	107	\$	20.12	\$2,153	\$	26.54	\$2,840			
Company Owned LED Flood Lighting - 270.01-300 Watts	-	\$	21.24	\$0	\$	28.51	\$0			
Company Owned LED Flood Lighting - 300.01-400 Watts	-	\$	23.66	\$0	\$	32.77	\$0			
Company Owned LED Flood Lighting - 400.01-500 Watts	-	\$	27.38	\$0	\$	39.32	\$0			
Company Owned LED Flood Lighting - 500.01-600 Watts	-	\$	31.10	\$0	\$	45.88	\$0			
Company Owned LED Flood Lighting - 600.01-700 Watts	-	\$	34.82	\$0	\$	52.43	\$0			
Company Owned LED Flood Lighting - 700.01-800 Watts	-	\$	38.54	\$0	\$	58.99	\$0			
Company Owned LED Flood Lighting - 800.01-900 Watts	-	\$	42.26	\$0	\$	65.54	\$0			
Company Owned Flood Lighing Pole Charge (Post 10-28-99) Subtotal	1,905 19,495	\$	9.75	\$18,574 \$423,545	\$	11.67	\$22,231 \$452,712			
Annual Customer Count	3,850									
Billed kWh Unbilled kWh Total	2,270,980 (3,859) 2,267,121	\$0	.235269	(\$908) \$422,637		\$0.257552	(\$994) \$451,718	9	9.51% Average Li	ghting Increase

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