## **APPENDIX 2**

## CETA COMPLIANCE SCENARIO 6: BPA Tier 1 Utility Customer.

- The utility receives electricity from BPA.
- The utility does not actively participate in power trading and, as such, has no unspecified purchases or sales.
- The utility does not have any alternative compliance obligation because its renewable generation total equals its load over the multi-year compliance period.

	Multi-year Compliance	Documents used for Compliance
	Period	
Load	200 MWhs	Utility power bill from BPA
Renewable	178.7 MWhs	Each of the units used for compliance must be
<b>Generation Total</b>	<ul><li>Hydro: 178.5 MWhs</li></ul>	substantiated by:
	o Biomass: 0.2 MWhs	<ul> <li>RECs transferred to the utility via WREGIS</li> </ul>
Nonemitting	17.6 MWHs	Attestation from BPA supporting utility
electric generation		ownership of nonemitting electric generation.
Emitting	3.7 MWhs	
Generation		
Unspecified	0 MWhs	
Purchases		
<b>Unspecified Sales</b>	0 MWhs	
Specified Sales	0 MWhs	
Renewable and	178.7 RECs	Utility retirement of RECs from BPA Hydro
nonemitting		generation.
generation		
available for		Any other RECs attached to power acquired
compliance with		through bi-lateral trades. These RECs must be
RCW		transferred via WREGIS.
19.405.040(1)(a)(ii)		
Alternative	3.7 RECs/MWhs	Unbundled RECs transferred via WREGIS
compliance per		(including from BPA owned wind generation),
RCW		alternative compliance payment, energy
19.405.040(1)(b)		transformation project, energy recovery facility using municipal solid waste