

Avista Corp.

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Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



January 8, 2008

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of December 2008

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's December 2008 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,964,111 for the month of December 2008. After adjusting for revenue-sensitive expenses, \$2,834,654 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

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UTILITY AND TRANSPORTATION
COMMISSION

AVISTA CORPORATION
 DECEMBER 2008 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	(a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)	(j)*(k)
				Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	1-Jan-06 (j)	Total (h)+(i)			
1 (0-600 kWh)		46.392%	109,222,423	0.00%	100.00%	0.405¢	0.446¢	\$0	\$487,132	\$487,132	0.956325	\$465,857		
1 (601-1300 kWh)		31.193%	73,438,848	0.00%	100.00%	0.607¢	0.668¢	0	490,572	490,572	0.956325	469,146		
1 (over 1300 kWh)		22.415%	52,772,475	0.00%	100.00%	0.853¢	0.938¢	0	495,006	495,006	0.956325	473,387		
Total Sch 1		100.000%	235,433,746					0	1,472,710	1,472,710		1,408,390		
11			33,313,468	0.00%	100.00%	0.788¢	0.867¢	0	288,828	288,828	0.956325	276,213		
12			4,370,738	0.00%	100.00%	0.788¢	0.867¢	0	37,894	37,894	0.956325	36,239		
21			131,812,687	0.00%	100.00%	0.549¢	0.604¢	0	796,149	796,149	0.956325	761,377		
22			3,251,865	0.00%	100.00%	0.549¢	0.604¢	0	19,641	19,641	0.956325	18,783		
25			74,408,900	0.00%	100.00%	0.352¢	0.387¢	0	287,962	287,962	0.956325	275,385		
30			1,780	0.00%	100.00%	0.485¢	0.534¢	0	10	10	0.956325	10		
31			3,069,237	0.00%	100.00%	0.485¢	0.534¢	0	16,390	16,390	0.956325	15,674		
32			335,600	0.00%	100.00%	0.485¢	0.534¢	0	1,792	1,792	0.956325	1,714		
41-46			\$331,690	0.00%	100.00%	9.78%	9.84%	0	28,728	28,728	0.956325	27,473		
47			\$97,364	0.00%	100.00%	9.78%	9.84%	0	8,433	8,433	0.956325	8,065		
48			\$64,358	0.00%	100.00%	9.78%	9.84%	0	5,574	5,574	0.956325	5,331		
Schedule Totals			485,998,021					\$0	\$2,964,111	\$2,964,111		\$2,834,654	Amortization	
													-35%	
														(\$992,129) DFIT Expense
kWh not subject to surcharge			0											
Sch 28			0											
Sch 41-48			2,227,644											
Total kWh			488,225,665											