

Confidential  
Attachment A

**WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**Pacific Power & Light Company**

**Renewable Report**

**RPS Reporting Tool**

**CONFIDENTIAL**

**June 1, 2018**

### General Instructions:

- Grey shading indicates cells where information is not required
- Yellow shading indicate cells where inputs are entered
- Green shading indicate cells with dropdown lists
- White shading indicate formulated cells
- Blue shading indicates summary calculations

### "Compliance Summary" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
	1	Reporting Entity	Text	B2	Enter the name of the reporting entity
	2	Reporting Date	Year	B4	Enter the date the report is submitted
	3	Delivered Load to Retail Customers	MWh	B7:E7	Enter the MWh delivered to customers

### "Facility Detail" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
<b>Instructions in the section are for the cells B2:F31. Each row represents a different facility.</b>					
	1	Facility Name	Text	B2:B31	Enter the name of the qualifying facility or contract
	2	WREGIS ID	Text	C2:C31	Enter the WREGIS ID for the qualifying facility
	3	Facility Type	Toggle	D2:D31	Select the generation type for the qualifying facility
	4	Extra Apprenticeship Credit Eligibility	Toggle	E2:E31	For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities.
	5	Distributed Generation Eligibility	Toggle	F2:F31	For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities.

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
<b>Instructions in this section identify the input locations for the 1st facility found in the "Facility Detail" worksheet. Inputs for facilities 2 through 30, also found in the "Facility Detail" worksheet, are identical to facility 1.</b>					
	6	Total MWh Produced from Facility	Number	D39:F39	Enter the annual MWh output from the qualifying facility
	7	Percent of MWh Qualifying	%	D40:F40	Enter the percent of MWh produced that are eligible for meeting RCW 19.285
	8	Percent of Qualifying MWh Allocated to WA State Compliance	%	D41:F41	Enter the percent of qualifying MWh used for compliance with RCW 19.285. Used for facilities that are utilized for RPS compliance in two or more states.
	9	Quantity of RECs from MWh Sold	Number	D50:F50	Enter the annual amount of RECs sold. For Multi-Jurisdictional Utilities, enter in annual WA allocated amount of RECs sold.
	10	Bonus Incentives Transferred	Number	D51:F51	Enter the annual amount of transferred RECs procured from bonus incentives
	11	Bonus Incentives Not Realized	Number	D52:F52	Enter the annual number of bonus incentives that were not realized
	12	2011 Surplus Applied to 2012	Number	D56	Enter the amount of RECs procured in 2011 used for compliance in 2012
	13	2012 Surplus Applied to 2011	Number	E57	Enter the amount of RECs procured in 2012 used for compliance in 2011
	14	2012 Surplus Applied to 2013	Number	E58	Enter the amount of RECs procured in 2012 used for compliance in 2013
	15	2013 Surplus Applied to 2012	Number	F59	Enter the amount of RECs procured in 2013 used for compliance in 2012
	16	Adjustment for Events Beyond Control	Number	D62:F62	Enter the annual MWh not produced due to events beyond control as outlined in RCW 19.285.040 (2)(i)

**Reporting Entity:**

**Pacific Power & Light Company**

**Reporting Date:**

**June 1, 2018**

**RCW 19.285 Compliance Need**

Delivered Load to Retail Customers (MWh)  
WA State RCW 19.285 Requirement  
**Quantity Required for Compliance**

	2010	2011	2012	2013	2014	2015	2016	2017	2018
Delivered Load to Retail Customers (MWh)	3,984,631	4,005,863	4,041,898	4,092,688	4,117,646	4,108,270	3,981,654	3,931,105	
WA State RCW 19.285 Requirement		0%	3%	3%	3%	3%	9%	9%	9%
<b>Quantity Required for Compliance</b>		0	119,857	120,716	122,019	123,155	370,166	364,047	356,074

**Eligible Quantity Acquired**

Qualifying MWh Allocated to WA  
Quantity from Non REC Eligible Generation  
**Total Quantity Available for RCW 19.285 Compliance**

	2010	2011	2012	2013	2014	2015	2016	2017	2018
Qualifying MWh Allocated to WA		104,826	107,711	107,158	114,902	270,792	373,982	285,492	
Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-
<b>Total Quantity Available for RCW 19.285 Compliance</b>		<b>104,826</b>	<b>107,711</b>	<b>107,158</b>	<b>114,902</b>	<b>270,792</b>	<b>373,982</b>	<b>285,492</b>	

**Sales and Transfers**

Quantity of RECs Sold  
Bonus Incentives Transferred  
Bonus Incentives Not Realized  
**Total Sold / Transferred / Unrealized**

	2010	2011	2012	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold		-	-	-	-	-	-	-	-
Bonus Incentives Transferred		-	-	-	-	-	-	-	-
Bonus Incentives Not Realized		-	-	-	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>		-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
2012 Surplus Applied to 2011  
2012 Surplus Applied to 2013  
2013 Surplus Applied to 2012  
2013 Surplus Applied to 2014  
2014 Surplus Applied to 2013  
2014 Surplus Applied to 2015  
2015 Surplus Applied to 2014  
2015 Surplus Applied to 2016  
2016 Surplus Applied to 2015  
2016 Surplus Applied to 2017  
2017 Surplus Applied to 2016  
2017 Surplus Applied to 2018  
2018 Surplus Applied to 2017  
2018 Surplus Applied to 2019  
**Net Surplus Adjustments**

	2010	2011	2012	2013	2014	2015	2016	2017	2018
2011 Surplus Applied to 2012		(104,826)	104,826						
2012 Surplus Applied to 2011		-	-						
2012 Surplus Applied to 2013			(92,679)	92,679					
2013 Surplus Applied to 2012				-					
2013 Surplus Applied to 2014				(79,121)	79,121				
2014 Surplus Applied to 2013					-				
2014 Surplus Applied to 2015					(72,004)	72,004			
2015 Surplus Applied to 2014						-			
2015 Surplus Applied to 2016						(219,641)	219,957		
2016 Surplus Applied to 2015									
2016 Surplus Applied to 2017							(223,773)	223,773	
2017 Surplus Applied to 2016									
2017 Surplus Applied to 2018								(145,218)	145,218
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
<b>Net Surplus Adjustments</b>		<b>(104,826)</b>	<b>12,147</b>	<b>13,558</b>	<b>7,117</b>	<b>(147,637)</b>	<b>(3,816)</b>	<b>78,555</b>	

**Adjustment for Events Beyond Control**

		-	-	-	-	-	-	-	-
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**RCW 19.285 Compliance Surplus / (Deficit)**

	2010	2011	2012	2013	2014	2015	2016*	2017*	2018*
<b>RCW 19.285 Compliance Surplus / (Deficit)</b>		<b>0</b>	<b>1</b>	<b>(0)</b>	<b>0</b>	<b>(0)</b>	<b>(0)</b>	<b>1</b>	<b>(0)</b>

\* Any surplus shown in 2018 or 2019 may be sold or used for compliance in subsequent years. Compliance deficits shown in 2019 may be filled by REC procurement from subsequent years.

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

**Note 1:** Any surplus or deficit in row 43 (RCW 19.285 Compliance Surplus / (Deficit)) is a result of rounding in the Facility Detail tab. The correct target amount of RECs have been retired for all compliance years.

**PACIFICORP Notes and Assumptions**

**Retail Sales:**

2010 - 2017 actual retail sales. 2018 load forecast based on 2017 IRP Update.

**Facility Generation:**

2011 -2017 is based on actual generation or REC purchase data. 2018 is the generation forecast as of February 2017.

The Company uses one of three patterning methods to model wind resources. First, and if the appropriate data is available, historical monthly/seasonal patterns are developed using hourly data. This is the Company's preferred method. Second, if historical information is unavailable, but hourly data from wind site studies is, on/off peak engineering estimate patterns are developed. Third, if neither of the first two types of data is available, Energy Information Agency (EIA) wind patterning is used.

**REC Sales:**

The company does not plan to sell any excess RECs and will hold any excess RECs and apply to a future year target.

Facility Name:	Facility WREGIS ID:	Facility Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	Online Date:
Goodnoe Hills	W536	Wind	Not Eligible	Not Eligible	31-May-08
Leaning Juniper	W200	Wind	Not Eligible	Not Eligible	14-Sep-06
Marengo I	W185	Wind	Not Eligible	Not Eligible	1-Aug-07
Marengo II	W772	Wind	Not Eligible	Not Eligible	28-Jun-08
Bennett Creek Windfarm - REC Only	W542	Wind	Not Eligible	Not Eligible	30-Sep-08
Hot Springs Windfarm - REC Only	W543	Wind	Not Eligible	Not Eligible	30-Sep-08
*Tuana Springs - REC Only	W1503	Wind	Not Eligible	Not Eligible	14-May-10
Wanapum (Upgrade)	NA	Water (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-63
Prospect 2 (Upgrade 1999)	W180	Water (Incremental Hydr	Not Eligible	Not Eligible	1-Oct-58
Lemolo 1 (Upgrade 2003)	W157	Water (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-55
JC Boyle (Upgrade 2005)	W140	Water (Incremental Hydr	Not Eligible	Not Eligible	1-Jan-28
Lemolo 2 (Upgrade 2009)	W158	Water (Incremental Hydr	Not Eligible	Not Eligible	1-Nov-56
Seven Mile Hill I	W975	Wind	Not Eligible	Not Eligible	31-Dec-08
Nine Canyon Wind Project - REC Only	W684	Wind	Not Eligible	Not Eligible	1-Sep-02
Top of the World	W1749	Wind	Not Eligible	Not Eligible	1-Oct-10
Dunlap I	W1687	Wind	Not Eligible	Not Eligible	1-Oct-10
Campbell Hill/Three Buttes	W1383	Wind	Not Eligible	Not Eligible	31-Dec-09
Glenrock Wind I	W964	Wind	Not Eligible	Not Eligible	31-Dec-08
Rolling Hills	W928	Wind	Not Eligible	Not Eligible	17-Jan-09
SPI Aberdeen - REC Only	W1640	Biomass	Not Eligible	Not Eligible	15-Mar-03
Hidden Hollow - REC Only	W1634	Landfill Gas	Not Eligible	Not Eligible	11-Oct-05
Fighting Creek - REC Only	W2659	Landfill Gas	Not Eligible	Not Eligible	5-Mar-12
Lower Snake - Phalen Gulch - REC Only	W2670	Wind	Not Eligible	Not Eligible	29-Feb-12
Elkhorn Valley Wind - REC Only	W186	Wind	Not Eligible	Not Eligible	20-Nov-07
Condon Wind Power Project - Condon Phase II - REC Only	W833	Wind	Not Eligible	Not Eligible	1-Jun-02
Condon Wind Power Project - Condon Wind Power Project - Klondike I - Klondike Wind Power LLC - REC Only	W774	Wind	Not Eligible	Not Eligible	31-Dec-01
Meadow Creek Wind Farm - Five Pine Project - REC Only	W238	Wind	Not Eligible	Not Eligible	1-Jan-02
Meadow Creek Wind Farm - North Point Wind Farm - REC O	W3186	Wind	Not Eligible	Not Eligible	22-Dec-12
Nine Canyon Wind Project - Nine Canyon Phase 3 - REC Only	W3185	Wind	Not Eligible	Not Eligible	11-Dec-12
Stataline (WA) - FPL Energy Vansycle LLC - REC Only	W697	Wind	Not Eligible	Not Eligible	1-May-08
Adams Solar	W248	Wind	Not Eligible	Not Eligible	14-Dec-01
Bear Creek Solar	TBD	Solar	Not Eligible	Not Eligible	TBD (2017)
Bly Solar	TBD	Solar	Not Eligible	Not Eligible	TBD (2017)
Elbe Solar	TBD	Solar	Not Eligible	Not Eligible	TBD (2017)
Enterprise Solar	W4938	Solar	Not Eligible	Not Eligible	29-Jul-16
Pavant Solar	W4619	Solar	Not Eligible	Not Eligible	30-Dec-15
Element Markets - REC Only	TBD	TBD	---	---	

\*Note: Includes eligible substitute RECs from Power County Wind Park South (WREGIS ID W2533)

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Facility Name:

**Goodnoe Hills**

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Goodnoe Hills  
Percent of MWh Qualifying Under RCW 19.285  
Percent of Qualifying MWh Allocated to WA  
Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Goodnoe Hills	239,431	221,156	227,258	216,762	186,746	223,899	191,971		
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	18,896	17,608	17,896	17,392	15,039	18,292	15,514		

Non REC Eligible Generation

Extra Apprenticeship Credit  
Distributed Generation Bonus  
Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold  
Bonus Incentives Transferred  
Bonus Incentives Not Realized  
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold								
Bonus Incentives Transferred								
Bonus Incentives Not Realized								
Total Sold / Transferred / Unrealized								

Adjustments

2011 Surplus Applied to 2012  
2012 Surplus Applied to 2011  
2012 Surplus Applied to 2013  
2013 Surplus Applied to 2012  
2013 Surplus Applied to 2014  
2014 Surplus Applied to 2013  
2014 Surplus Applied to 2015  
2015 Surplus Applied to 2014  
2015 Surplus Applied to 2016  
2016 Surplus Applied to 2015  
2016 Surplus Applied to 2017  
2017 Surplus Applied to 2016  
2017 Surplus Applied to 2018  
2018 Surplus Applied to 2017  
2018 Surplus Applied to 2019  
Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018
2011 Surplus Applied to 2012	18,896	18,896						
2012 Surplus Applied to 2011	-							
2012 Surplus Applied to 2013		17,608	17,608					
2013 Surplus Applied to 2012								
2013 Surplus Applied to 2014			17,896	17,896				
2014 Surplus Applied to 2013								
2014 Surplus Applied to 2015				11,234	11,234			
2015 Surplus Applied to 2014								
2015 Surplus Applied to 2016					5,383	5,383		
2016 Surplus Applied to 2015								
2016 Surplus Applied to 2017								
2017 Surplus Applied to 2016								
2017 Surplus Applied to 2018								
2018 Surplus Applied to 2017								
2018 Surplus Applied to 2019								
Net Surplus Adjustments	(18,896)	1,288	(288)	6,662	5,851	5,383	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control								
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	18,896	17,608	24,054	20,890	23,675	15,514	
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Facility Name: **Leaning Juniper**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Leaning Juniper  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Leaning Juniper	234,789	190,905	206,164	215,245	188,567	202,605	155,685		
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	18,530	15,200	16,235	17,270	15,187	16,552	12,585		

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized									

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012	18,530	18,530							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		15,200	15,200						
2013 Surplus Applied to 2012		-							
2013 Surplus Applied to 2014			16,235	16,235					
2014 Surplus Applied to 2013			-						
2014 Surplus Applied to 2015				17,270	17,270				
2015 Surplus Applied to 2014				-					
2015 Surplus Applied to 2016					15,187	15,187			
2016 Surplus Applied to 2015					-				
2016 Surplus Applied to 2017									
2017 Surplus Applied to 2016									
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	(18,530)	3,330	(1,035)	(1,035)	2,083	15,187			

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Adjustment for Events Beyond Control									

**Contribution to RCW 19.285 Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Contribution to RCW 19.285 Compliance	-	18,530	15,200	16,235	17,270	31,739	12,585		-

Facility Name: **Marengo I**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Marengo I  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Marengo I	403,408	358,669	331,240	367,390	298,771	356,053	315,543		
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	31,837	28,557	26,084	29,478	24,062	29,087	25,507		

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized									

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012	31,837	31,837							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		28,557	28,557						
2013 Surplus Applied to 2012		-							
2013 Surplus Applied to 2014			26,084	26,084					
2014 Surplus Applied to 2013			-						
2014 Surplus Applied to 2015				29,478	29,478				
2015 Surplus Applied to 2014				-					
2015 Surplus Applied to 2016					24,062	24,062			
2016 Surplus Applied to 2015					-				
2016 Surplus Applied to 2017									
2017 Surplus Applied to 2016									
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	(31,837)	3,280	2,473	(3,394)	5,416	24,062			

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Adjustment for Events Beyond Control									

**Contribution to RCW 19.285 Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Contribution to RCW 19.285 Compliance	-	31,837	28,557	26,084	29,478	53,149	25,507		-

Facility Name: **Marengo II**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Marengo II  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Marengo II	194,378	177,552	154,612	174,766	137,848	170,369	153,361		
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	15,341	14,137	12,175	14,022	11,102	13,918	12,396		

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012	15,341	15,341							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		14,137	14,137						
2013 Surplus Applied to 2012		-							
2013 Surplus Applied to 2014			12,175	12,175					
2014 Surplus Applied to 2013			-						
2014 Surplus Applied to 2015				14,022	14,022				
2015 Surplus Applied to 2014				-					
2015 Surplus Applied to 2016					11,102	11,102			
2016 Surplus Applied to 2015					-				
2016 Surplus Applied to 2017									
2017 Surplus Applied to 2016									
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	(15,341)	1,204	1,962	(1,847)	2,920	11,102	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control									
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	15,341	14,137	12,175	14,022	25,020	12,396		-
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Facility Name: **Bennett Creek Windfarm - REC Only**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Bennett Creek Windfarm - REC Only  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Bennett Creek Windfarm - REC Only	12,259				8,656	11,174			
Percent of MWh Qualifying Under RCW 19.285	100%				100%	100%	100%		
Percent of Qualifying MWh Allocated to WA	100%				100%	100%	100%		
Eligible MWh Available for RCW 19.285 Compliance	12,259	-	-	-	8,656	11,174		-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012	12,259	12,259							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013									
2013 Surplus Applied to 2012									
2013 Surplus Applied to 2014									
2014 Surplus Applied to 2013									
2014 Surplus Applied to 2015									
2015 Surplus Applied to 2014									
2015 Surplus Applied to 2016					8,656	8,656			
2016 Surplus Applied to 2015					-				
2016 Surplus Applied to 2017							11,174	11,174	
2017 Surplus Applied to 2016							-		
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	(12,259)	12,259	-	-	(8,656)	(2,518)			-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control									
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	12,259	-	-	-	8,656	11,174		-
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Facility Name: **Hot Springs Windfarm - REC Only**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Hot Springs Windfarm - REC Only  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Hot Springs Windfarm - REC Only	7,963				8,028	10,218			
Percent of MWh Qualifying Under RCW 19.285	100%				100%	100%	100%		
Percent of Qualifying MWh Allocated to WA	100%				100%	100%	100%		
Eligible MWh Available for RCW 19.285 Compliance	7,963	-	-	-	8,028	10,218		-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012	7,963	7,963							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013									
2013 Surplus Applied to 2012									
2013 Surplus Applied to 2014									
2014 Surplus Applied to 2013									
2014 Surplus Applied to 2015									
2015 Surplus Applied to 2014									
2015 Surplus Applied to 2016					8,028	8,028			
2016 Surplus Applied to 2015									
2016 Surplus Applied to 2017							10,218		
2017 Surplus Applied to 2016								10,218	
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	(7,963)	7,963	-	-	(8,028)	(2,190)	1,372		-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control									
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	7,963	-	-	-	8,028	10,218		-
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Facility Name: **\*Tuana Springs - REC Only**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from \*Tuana Springs - REC Only  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from *Tuana Springs - REC Only		29,430	32,556	35,021					
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%					
Percent of Qualifying MWh Allocated to WA		100%	100%	100%					
Eligible MWh Available for RCW 19.285 Compliance	-	29,430	32,556	35,021	-	-	-	-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012									
2012 Surplus Applied to 2011									
2012 Surplus Applied to 2013		17,177	17,177						
2013 Surplus Applied to 2012									
2013 Surplus Applied to 2014			6,731	6,731					
2014 Surplus Applied to 2013									
2014 Surplus Applied to 2015									
2015 Surplus Applied to 2014									
2015 Surplus Applied to 2016									
Net Surplus Adjustments	-	(17,177)	10,446	6,731	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control									
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	12,253	43,002	41,752	-	-	-	-	-
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1,063 RECs from Power County Wind Park South



Facility Name: **Wanapum (Upgrade)**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Wanapum (Upgrade)  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Wanapum (Upgrade)		8,509	8,015						
Percent of MWh Qualifying Under RCW 19.285		100%	100%						
Percent of Qualifying MWh Allocated to WA		8%	8%						
Eligible MWh Available for RCW 19.285 Compliance	-	678	631	-	-	-	-	-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012			-						
2013 Surplus Applied to 2014				-					
2014 Surplus Applied to 2013					-				
2014 Surplus Applied to 2015						-			
2015 Surplus Applied to 2014							-		
2015 Surplus Applied to 2016								-	
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control									
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	678	631	-	-	-	-	-	-
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Facility Name: **Prospect 2 (Upgrade 1999)**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)		4,118	3,722	3,469	2,802	4,030	4,305		
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	328	293	278	226	329	346		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012			-						
2013 Surplus Applied to 2014				-					
2014 Surplus Applied to 2013					-				
2014 Surplus Applied to 2015						-			
2015 Surplus Applied to 2014							-		
2015 Surplus Applied to 2016								-	
2016 Surplus Applied to 2015									-
2016 Surplus Applied to 2017									
2017 Surplus Applied to 2016									
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control									
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	328	293	278	226	329	346		-
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Facility Name: **Lemolo 1 (Upgrade 2003)**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003)  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003)		17,021	12,661	14,311	12,553	13,621	17,773		
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	1,355	997	1,148	1,011	1,113	1,438		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012			-						
2013 Surplus Applied to 2014				-					
2014 Surplus Applied to 2013					-				
2014 Surplus Applied to 2015						-			
2015 Surplus Applied to 2014							-		
2015 Surplus Applied to 2016								-	
2016 Surplus Applied to 2015									-
2016 Surplus Applied to 2017									
2017 Surplus Applied to 2016									
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Adjustment for Events Beyond Control									

**Contribution to RCW 19.285 Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Contribution to RCW 19.285 Compliance	-	1,355	997	1,148	1,011	1,113	1,438		-

Facility Name: **JC Boyle (Upgrade 2005)**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from JC Boyle (Upgrade 2005)  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from JC Boyle (Upgrade 2005)		3,462	2,402	2,295	2,130	2,857	4,238		
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	276	189	184	172	235	342		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012			-						
2013 Surplus Applied to 2014				-					
2014 Surplus Applied to 2013					-				
2014 Surplus Applied to 2015						-			
2015 Surplus Applied to 2014							-		
2015 Surplus Applied to 2016								-	
2016 Surplus Applied to 2015									-
2016 Surplus Applied to 2017									
2017 Surplus Applied to 2016									
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Adjustment for Events Beyond Control									

**Contribution to RCW 19.285 Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Contribution to RCW 19.285 Compliance	-	276	189	184	172	235	342		-

Facility Name: **Lemolo 2 (Upgrade 2009)**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Lemolo 2 (Upgrade 2009)  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Lemolo 2 (Upgrade 2009)		1,781	1,290	1,355	1,066	1,144	1,567		
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	142	102	109	86	95	127		

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012			-						
2013 Surplus Applied to 2014				-					
2014 Surplus Applied to 2013					-				
2014 Surplus Applied to 2015						-			
2015 Surplus Applied to 2014							-		
2015 Surplus Applied to 2016								-	
2016 Surplus Applied to 2015									-
2016 Surplus Applied to 2017									
2017 Surplus Applied to 2016									
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Adjustment for Events Beyond Control									

**Contribution to RCW 19.285 Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Contribution to RCW 19.285 Compliance	-	142	102	109	86	95	127		-

Facility Name: **Seven Mile Hill I**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Seven Mile Hill I  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Seven Mile Hill I						4,353			
Percent of MWh Qualifying Under RCW 19.285			100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA			0%	0%	0%	100%	100%	100%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	4,353	-		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012			-						
2013 Surplus Applied to 2014				-					
2014 Surplus Applied to 2013					-				
2014 Surplus Applied to 2015						-			
2015 Surplus Applied to 2014							-		
2015 Surplus Applied to 2016								-	
2016 Surplus Applied to 2015									-
2016 Surplus Applied to 2017							4,353		
2017 Surplus Applied to 2016								4,353	
2017 Surplus Applied to 2018									-
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	-	-	-	-	-	(4,353)	4,353	-	-

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Adjustment for Events Beyond Control									

**Contribution to RCW 19.285 Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	4,353		-

Facility Name: **Nine Canyon Wind Project - REC Only**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Nine Canyon Wind Project - REC Only  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Nine Canyon Wind Project - REC Only					2,500	8,225			
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	200%
Percent of Qualifying MWh Allocated to WA					100%	100%			
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	2,500	8,225	-	-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012	-	-							
2012 Surplus Applied to 2011	-	-							
2012 Surplus Applied to 2013		-	-						
2013 Surplus Applied to 2012		-	-						
2013 Surplus Applied to 2014			-	-					
2014 Surplus Applied to 2013			-	-					
2014 Surplus Applied to 2015				-	-				
2015 Surplus Applied to 2014					-	-			
2015 Surplus Applied to 2016					2,500	2,500			
2016 Surplus Applied to 2015						8,225	8,225		
2016 Surplus Applied to 2017							8,225		
2017 Surplus Applied to 2016								8,225	
2017 Surplus Applied to 2018									8,225
Net Surplus Adjustments	-	-	-	-	(2,500)	(5,725)	8,225	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control									
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	-	-	-	-	2,500	8,225	-	-
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Facility Name:

**Top of the World**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Top of the World  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Top of the World					570,069	651,049	611,543		
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA					8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	45,911	53,189	49,434		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012	-	-							
2012 Surplus Applied to 2011	-	-							
2012 Surplus Applied to 2013		-	-						
2013 Surplus Applied to 2012		-	-						
2013 Surplus Applied to 2014			-	-					
2014 Surplus Applied to 2013			-	-					
2014 Surplus Applied to 2015				-	-				
2015 Surplus Applied to 2014					45,911	45,911			
2015 Surplus Applied to 2016						53,189	53,189		
2016 Surplus Applied to 2015							53,189		
2016 Surplus Applied to 2017								-	
2017 Surplus Applied to 2016									-
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments	-	-	-	-	(45,911)	(7,278)	53,189		-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control									
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	-	-	-	-	45,911	102,623		-
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**Facility Name: Condon Wind Power Project - Condon Wind Power Project - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Condon Wind Power Project - Condon Wind Power Project - REC Only						8,286		
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%
Percent of Qualifying MWh Allocated to WA						100%		
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	8,286	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold								
Bonus Incentives Transferred								
Bonus Incentives Not Realized								
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018
2011 Surplus Applied to 2012		-						
2012 Surplus Applied to 2011	-							
2012 Surplus Applied to 2013		-						
2013 Surplus Applied to 2012		-						
2013 Surplus Applied to 2014			-					
2014 Surplus Applied to 2013			-					
2014 Surplus Applied to 2015				-				
2015 Surplus Applied to 2014				-				
2015 Surplus Applied to 2016					-			
2016 Surplus Applied to 2015					-			
2016 Surplus Applied to 2017						8,286	8,286	
2017 Surplus Applied to 2016						-	-	
2017 Surplus Applied to 2018								-
<b>Net Surplus Adjustments</b>	-	-	-	-	-	(8,286)	8,286	-
<b>Adjustment for Events Beyond Control</b>								

**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	8,286	-
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**Facility Name: Meadow Creek Wind Farm - Five Pine Project - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Meadow Creek Wind Farm - Five Pine Project - REC Only						29,719			
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	
Percent of Qualifying MWh Allocated to WA						100%			
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	29,719	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012		-							
2013 Surplus Applied to 2014			-						
2014 Surplus Applied to 2013			-						
2014 Surplus Applied to 2015				-					
2015 Surplus Applied to 2014				-					
2015 Surplus Applied to 2016					-				
2016 Surplus Applied to 2015					-				
2016 Surplus Applied to 2017						29,719	29,719		
2017 Surplus Applied to 2016						-	-		
2017 Surplus Applied to 2018								-	
<b>Net Surplus Adjustments</b>	-	-	-	-	-	(29,719)	29,719	-	-
<b>Adjustment for Events Beyond Control</b>									

**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	29,719	-	-
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**Facility Name:** Klondike I - Klondike Wind Power LLC - REC Only

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Klondike I - Klondike Wind Power LLC - REC Only						8,543			
Percent of MWh Qualifying Under RCW 19.285						100%			
Percent of Qualifying MWh Allocated to WA						100%			
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	8,543	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012		-							
2013 Surplus Applied to 2014			-						
2014 Surplus Applied to 2013			-						
2014 Surplus Applied to 2015				-					
2015 Surplus Applied to 2014				-					
2015 Surplus Applied to 2016					-				
2016 Surplus Applied to 2015					-				
2016 Surplus Applied to 2017						8,543			
2017 Surplus Applied to 2016							8,543		
2017 Surplus Applied to 2018								-	
<b>Net Surplus Adjustments</b>	-	-	-	-	-	(8,543)	8,543	-	-
<b>Adjustment for Events Beyond Control</b>									

**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	8,543	-	-
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**Facility Name:**

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**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from								
Percent of MWh Qualifying Under RCW 19.285								
Percent of Qualifying MWh Allocated to WA								
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold								
Bonus Incentives Transferred								
Bonus Incentives Not Realized								
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018
2011 Surplus Applied to 2012		-						
2012 Surplus Applied to 2011	-							
2012 Surplus Applied to 2013		-						
2013 Surplus Applied to 2012		-						
2013 Surplus Applied to 2014			-					
2014 Surplus Applied to 2013			-					
2014 Surplus Applied to 2015				-				
2015 Surplus Applied to 2014				-				
2015 Surplus Applied to 2016					-			
2016 Surplus Applied to 2015					-			
2016 Surplus Applied to 2017								
2017 Surplus Applied to 2016								
2017 Surplus Applied to 2018								
<b>Net Surplus Adjustments</b>	-	-	-	-	-	-	-	-
<b>Adjustment for Events Beyond Control</b>								

**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	-	-
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**Facility Name: Meadow Creek Wind Farm - North Point Wind Farm - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Meadow Creek Wind Farm - North Point Wind Farm - REC Only						2,644		
Percent of MWh Qualifying Under RCW 19.285						100%		
Percent of Qualifying MWh Allocated to WA						100%		
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	2,644	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold								
Bonus Incentives Transferred								
Bonus Incentives Not Realized								
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018
2011 Surplus Applied to 2012		-						
2012 Surplus Applied to 2011	-							
2012 Surplus Applied to 2013		-						
2013 Surplus Applied to 2012			-					
2013 Surplus Applied to 2014				-				
2014 Surplus Applied to 2013					-			
2014 Surplus Applied to 2015						-		
2015 Surplus Applied to 2014							-	
2015 Surplus Applied to 2016								-
2016 Surplus Applied to 2015								
2016 Surplus Applied to 2017							2,644	
2017 Surplus Applied to 2016								2,644
2017 Surplus Applied to 2018								
<b>Net Surplus Adjustments</b>	-	-	-	-	-	(2,644)	2,644	-
<b>Adjustment for Events Beyond Control</b>								

**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	2,644	-
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**Facility Name: Nine Canyon Wind Project - Nine Canyon Phase 3 - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Nine Canyon Wind Project - Nine Canyon Phase 3 - REC Only						4,668		
Percent of MWh Qualifying Under RCW 19.285						100%		
Percent of Qualifying MWh Allocated to WA						100%		
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	4,668	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold								
Bonus Incentives Transferred								
Bonus Incentives Not Realized								
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018
2011 Surplus Applied to 2012		-						
2012 Surplus Applied to 2011	-							
2012 Surplus Applied to 2013		-						
2013 Surplus Applied to 2012			-					
2013 Surplus Applied to 2014				-				
2014 Surplus Applied to 2013					-			
2014 Surplus Applied to 2015						-		
2015 Surplus Applied to 2014							-	
2015 Surplus Applied to 2016								-
2016 Surplus Applied to 2015								
2016 Surplus Applied to 2017							4,668	
2017 Surplus Applied to 2016								4,668
2017 Surplus Applied to 2018								
<b>Net Surplus Adjustments</b>	-	-	-	-	-	(4,668)	4,668	-
<b>Adjustment for Events Beyond Control</b>								

**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	4,668	-
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**Facility Name: Stateline (WA) - FPL Energy Vansycle LLC - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycle LLC - REC Only						12,946		
Percent of MWh Qualifying Under RCW 19.285						100%		
Percent of Qualifying MWh Allocated to WA						100%		
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	12,946	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold								
Bonus Incentives Transferred								
Bonus Incentives Not Realized								
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018
2011 Surplus Applied to 2012		-						
2012 Surplus Applied to 2011	-							
2012 Surplus Applied to 2013		-						
2013 Surplus Applied to 2012			-					
2013 Surplus Applied to 2014				-				
2014 Surplus Applied to 2013					-			
2014 Surplus Applied to 2015						-		
2015 Surplus Applied to 2014							-	
2015 Surplus Applied to 2016								-
2016 Surplus Applied to 2015								
2016 Surplus Applied to 2017							12,946	
2016 Surplus Applied to 2018								12,946



Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012			-						
2013 Surplus Applied to 2014				-					
2014 Surplus Applied to 2013					-				
2014 Surplus Applied to 2015						-			
2015 Surplus Applied to 2014							-		
2015 Surplus Applied to 2016								-	
2016 Surplus Applied to 2015									-
2016 Surplus Applied to 2017									
2017 Surplus Applied to 2016									
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments									
Adjustment for Events Beyond Control									
Contribution to RCW 19.285 Compliance									

Facility Name: **Elbe Solar**

MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Elbe Solar									
Percent of MWh Qualifying Under RCW 19.285								100%	
Percent of Qualifying MWh Allocated to WA						0%	0%	22%	0%
Eligible MWh Available for RCW 19.285 Compliance									
Non REC Eligible Generation									
Extra Apprenticeship Credit									
Distributed Generation Bonus									
Total Quantity from Non REC Eligible Generation									
REC Sales / Transfers									
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized									

Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012			-						
2013 Surplus Applied to 2014				-					
2014 Surplus Applied to 2013					-				
2014 Surplus Applied to 2015						-			
2015 Surplus Applied to 2014							-		
2015 Surplus Applied to 2016								-	
2016 Surplus Applied to 2015									-
2016 Surplus Applied to 2017									
2017 Surplus Applied to 2016									
2017 Surplus Applied to 2018									
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments									
Adjustment for Events Beyond Control									
Contribution to RCW 19.285 Compliance									

Facility Name: **Enterprise Solar**

MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Enterprise Solar						84,577	224,267		
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	
Percent of Qualifying MWh Allocated to WA						23%	22%	22%	
Eligible MWh Available for RCW 19.285 Compliance						19,234	50,456		
Non REC Eligible Generation									
Extra Apprenticeship Credit									
Distributed Generation Bonus									
Total Quantity from Non REC Eligible Generation									
REC Sales / Transfers									
Quantity of RECs Sold									
Bonus Incentives Transferred									
Bonus Incentives Not Realized									
Total Sold / Transferred / Unrealized									

Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		-							
2012 Surplus Applied to 2011	-								
2012 Surplus Applied to 2013		-							
2013 Surplus Applied to 2012			-						
2013 Surplus Applied to 2014				-					
2014 Surplus Applied to 2013					-				
2014 Surplus Applied to 2015						-			
2015 Surplus Applied to 2014							-		
2015 Surplus Applied to 2016								-	
2016 Surplus Applied to 2015									-
2016 Surplus Applied to 2017							19,234		
2017 Surplus Applied to 2016								19,234	
2017 Surplus Applied to 2018									50,456
2018 Surplus Applied to 2017									
2018 Surplus Applied to 2019									
Net Surplus Adjustments						(19,234)	(31,222)		
Adjustment for Events Beyond Control									
Contribution to RCW 19.285 Compliance							19,234	50,456	

Facility Name: **Pavant Solar**

MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total MWh Produced / Purchased from Pavant Solar					1,391	109,951	118,002		
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	
Percent of Qualifying MWh Allocated to WA						23%	23%	22%	



**Compliance Contribution by Generation Type**

	2011	2012	2013	2014	2015	2016	2017
Wind	-	117,079	118,504	120,300	81,660	354,847	313,597
Solar	-	-	-	-	-	316	44,237
Water (Incremental Hydro)	-	2,779	2,212	1,719	1,495	1,772	2,253
Biomass	-	-	-	-	40,000	-	-
Geothermal	-	-	-	-	-	-	-
Landfill Gas	-	-	-	-	-	13,231	3,960
Sewage Treatment Gas	-	-	-	-	-	-	-
Wave, Ocean, Tidal	-	-	-	-	-	-	-
Biodiesel Fuel	-	-	-	-	-	-	-