

**EXH. NWA-3
DOCKETS UE-22 ___/UG-22 ___
2022 PSE GENERAL RATE CASE
WITNESS: NED W. ALLIS**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

**Docket UE-22 ___
Docket UG-22 ___**

**SECOND EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

NED. W. ALLIS

ON BEHALF OF PUGET SOUND ENERGY

JANUARY 31, 2022



2021 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND COMMON PLANT
AS OF JUNE 30, 2021

Prepared by:



Gannett Fleming

*Excellence Delivered **As Promised***

PUGET SOUND ENERGY
Bellevue, Washington

2021 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND COMMON PLANT
AS OF JUNE 30, 2021

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Camp Hill, Pennsylvania



*Excellence Delivered **As Promised***

January 4, 2022

Puget Sound Energy
355 11th Avenue NE
Bellevue, WA 98009

Attention Ms. Susan Free
Manager, Revenue Requirement

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric, gas and common plant of Puget Sound Energy as of June 30, 2021. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the life and net salvage estimates and the detailed tabulations of annual depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in black ink, appearing to read "Ned W. Allis".

Ned W. Allis
Vice President

NWA:mle

066963

Gannett Fleming Valuation and Rate Consultants, LLC

207 Senate Avenue • Camp Hill, PA 17011-2316

t: 717.763.7211 • f: 717.763.4590

www.gfvrc.com

TABLE OF CONTENTS

Executive Summary	iii
PART I. INTRODUCTION	I-1
Scope	I-2
Plan of Report	I-2
Basis of the Study	I-3
Depreciation	I-3
Service Life and Net Salvage Estimates.....	I-4
PART II. ESTIMATION OF SURVIVOR CURVES	II-1
Survivor Curves.....	II-2
Iowa Type Curves.....	II-3
Retirement Rate Method of Analysis	II-9
Schedules of Annual Transactions in Plant Records	II-10
Schedule of Plant Exposed to Retirement	II-13
Original Life Table	II-15
Smoothing the Original Survivor Curve	II-17
PART III. SERVICE LIFE CONSIDERATIONS	III-1
Field Trips	III-2
Service Life Analysis	III-3
Life Span Estimates.....	III-7
PART IV. NET SALVAGE CONSIDERATIONS	IV-1
Net Salvage Analysis	IV-2
Net Salvage Considerations	IV-2
PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION	V-1
Group Depreciation Procedures	V-2
Single Unit of Property.....	V-2
Remaining Life Annual Accruals.....	V-3
Average Service Life Procedure	V-3
Calculation of Annual and Accrued Amortization	V-4
PART VI. RESULTS OF STUDY	VI-1
Qualification of Results.....	VI-2
Description of Detailed Tabulations.....	VI-2

TABLE OF CONTENTS, cont

Table 1. Summary of Estimated Survivor Curve, Net Salvage Percent, Original Cost, Book Depreciation Reserve and Calculated Annual Depreciation Accruals Related to Electric Plant as of June 30, 2021	VI-4
Table 2. Summary of Estimated Survivor Curve, Net Salvage Percent, Original Cost, Book Depreciation Reserve and Calculated Annual Depreciation Accruals Related to Gas Plant as of June 30, 2021	VI-11
Table 3. Summary of Estimated Survivor Curve, Net Salvage Percent, Original Cost, Book Depreciation Reserve and Calculated Annual Depreciation Accruals Related to Common Plant as of June 30, 2021	VI-13
PART VII. SERVICE LIFE STATISTICS	VII-1
Electric Plant.....	VII-2
Gas Plant.....	VII-192
Common Plant.....	VII-352
Electric, Gas and Common Plant.....	VII-359
PART VIII. NET SALVAGE STATISTICS	VIII-1
Table 4. Calculation of Weighted Net Salvage Percent for Electric Production Plant as of June 30, 2021	VII-2
Table 5. Calculation of Terminal Net Salvage for Electric Production Plant Units	VII-3
Electric Plant.....	VIII-4
Gas Plant	VIII-76
Common Plant.....	VIII-115
Electric, Gas and Common Plant.....	VIII-118
PART IX. DETAILED DEPRECIATION CALCULATIONS	IX-1
Electric Plant.....	IX-2
Gas Plant.....	IX-156
Common Plant.....	IX-207

PUGET SOUND ENERGY

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to Puget Sound Energy's ("PSE" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to PSE's electric, gas and common plant as of June 30, 2021. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates determined as a result of this study are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life and net salvage for each depreciable group of assets.

The proposed depreciation rates produce an overall increase for electric, gas and common plant as of June 30, 2021. For electric plant, the increase in depreciation is related to the production plant accounts and primarily the result of capital investments since the last depreciation study as well as changes in net salvage estimates for certain accounts. For gas plant, the increase in depreciation is primarily the result of shorter service lives or more negative net salvage for certain accounts. The recommended depreciation rates for common plant result in a more moderate change and are primarily the result of plant and reserve activity since the last depreciation study.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric, gas and common plant in service as of June 30,

2021 as summarized in Tables 1, 2 and 3 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$540.4 million when applied to depreciable plant balances as of June 30, 2021. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, PROPOSED ACCRUAL RATES AND AMOUNTS

FUNCTION	ORIGINAL COST AS OF JUNE 30, 2021	ACCRUAL RATE	ACCRUAL AMOUNT
ELECTRIC PLANT			
Steam Production Plant	999,531,476.00	5.83	58,285,740
Hydroelectric Production Plant	727,206,025.30	2.72	19,766,926
Other Production Plant	1,943,858,722.54	4.75	92,293,725
Transmission Plant	1,643,218,304.67	2.11	34,717,774
Distribution Plant	4,443,046,463.00	3.30	146,672,360
General Plant	<u>237,893,463.69</u>	6.46	<u>15,363,778</u>
Total Electric Plant	9,994,754,455.20	3.75	367,100,303
GAS PLANT			
Underground Storage Plant	53,768,438.09	3.35	1,803,742
Other Storage Plant	12,793,443.07	2.62	335,281
Distribution Plant	4,391,416,968.75	3.22	141,305,842
General Plant	<u>40,805,150.60</u>	4.58	<u>1,869,624</u>
Total Gas Plant	4,498,784,000.51	3.23	145,314,489
COMMON PLANT			
General Plant	<u>375,183,118.35</u>	7.47	<u>28,018,977</u>
Total Common Plant	<u>375,183,118.35</u>	7.47	<u>28,018,977</u>
TOTAL	<u>14,868,721,574.06</u>	3.68	<u>540,433,769</u>

PART I. INTRODUCTION

PUGET SOUND ENERGY DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report sets forth the results of the depreciation study for Puget Sound Energy (“PSE”), to determine the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of electric, gas and common plant as of June 30, 2021. The rates and amounts determined in this study are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to electric, gas and common plant in service as of June 30, 2021.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through December 31, 2020, a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practice in the electric and gas industry, including knowledge of service lives and net salvage estimates used for other electric and gas companies.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents the methods used in the service life analyses. Part III, Service Life Considerations, presents the factors and judgment utilized in the service life study. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents a summary by depreciable group of annual

depreciation accrual rates and amounts as well as composite remaining lives. Part VII, Service Life Statistics, presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics, sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations, presents the detailed tabulations of annual depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting.

Both types of calculations were based on original cost, attained ages, and estimates of service lives and net salvage.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use in this study. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric and gas utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric and gas utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and estimates of future experience yielded estimated survivor curves from which the average service lives were derived.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

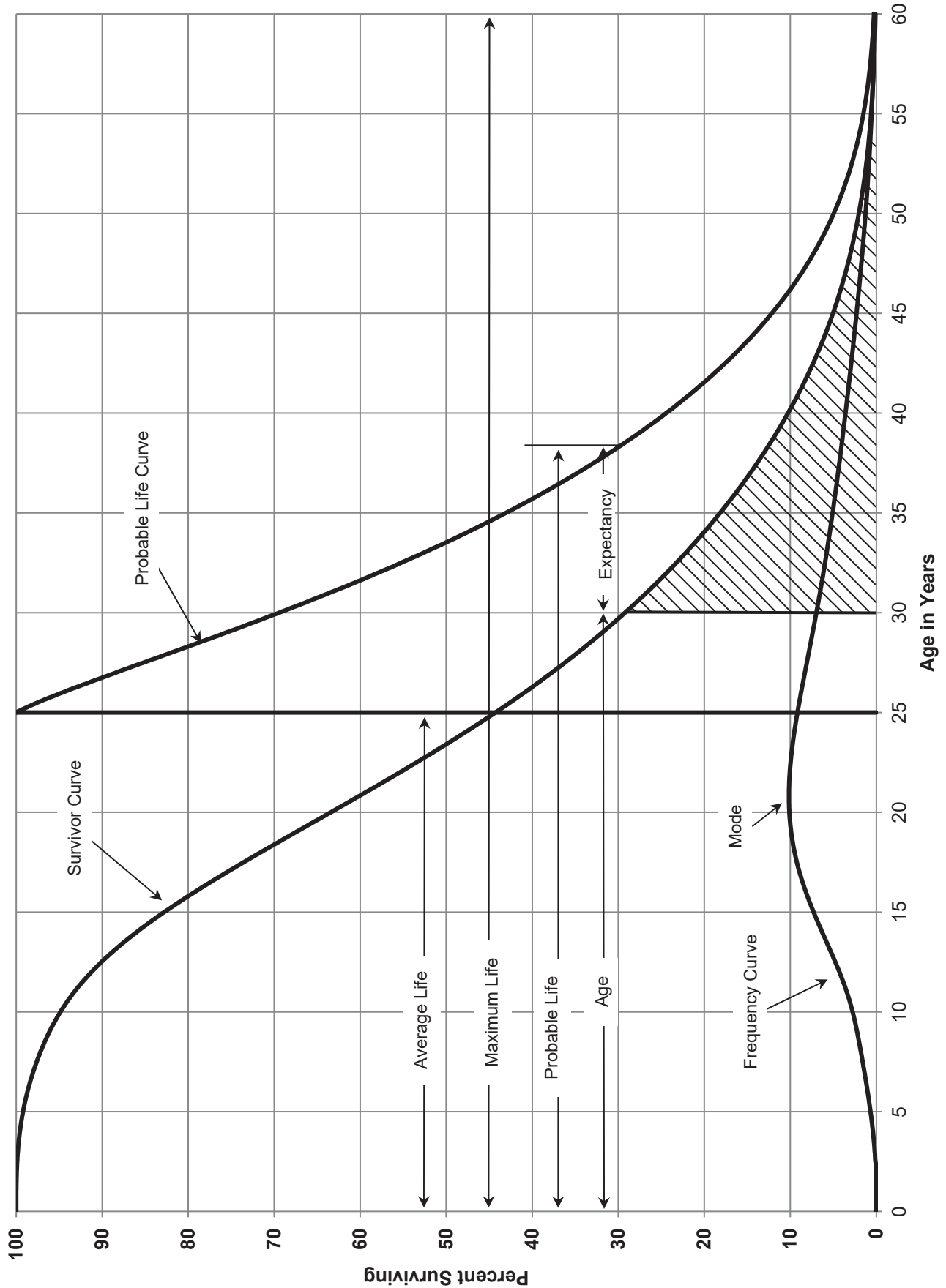


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

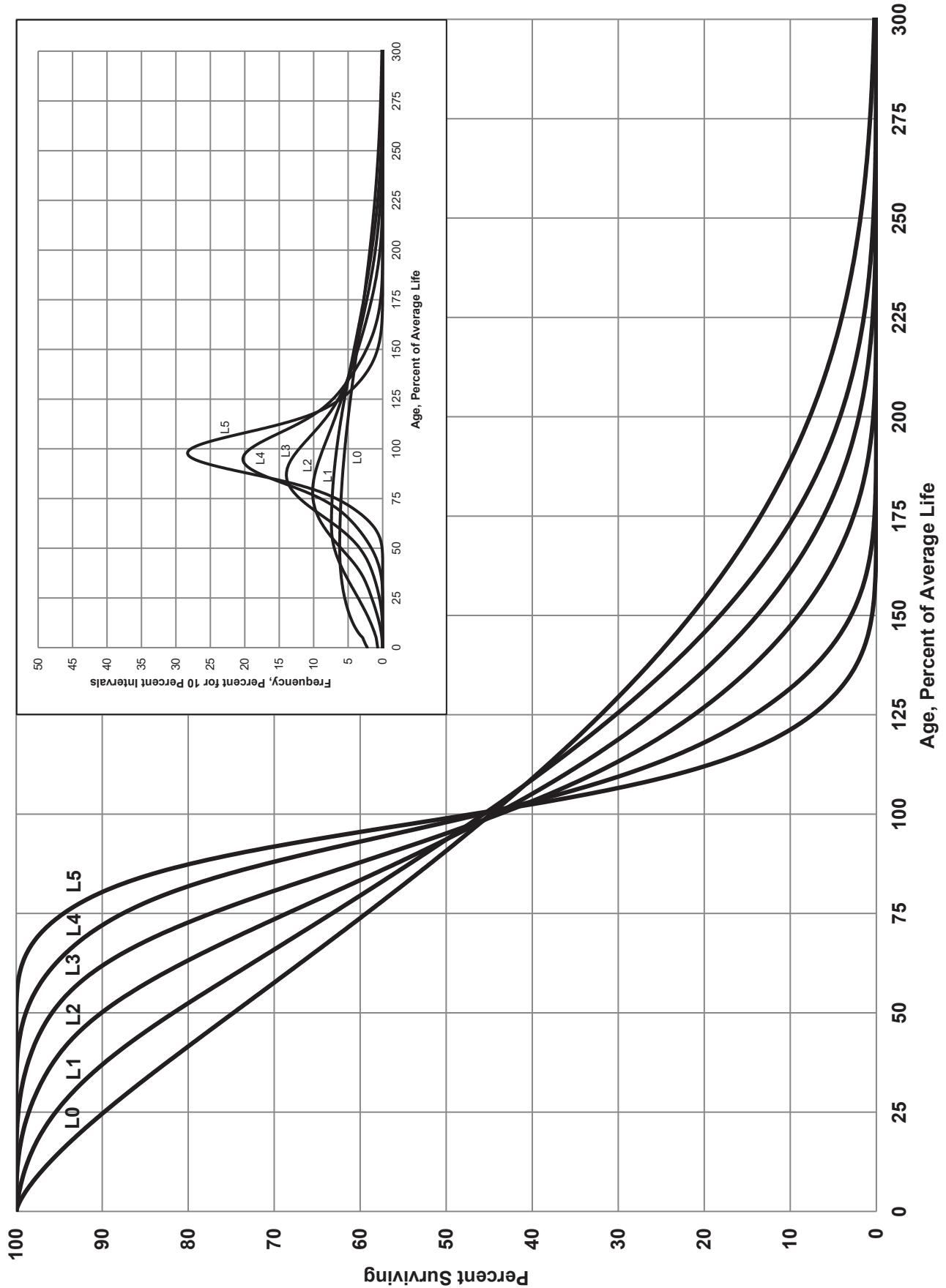


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

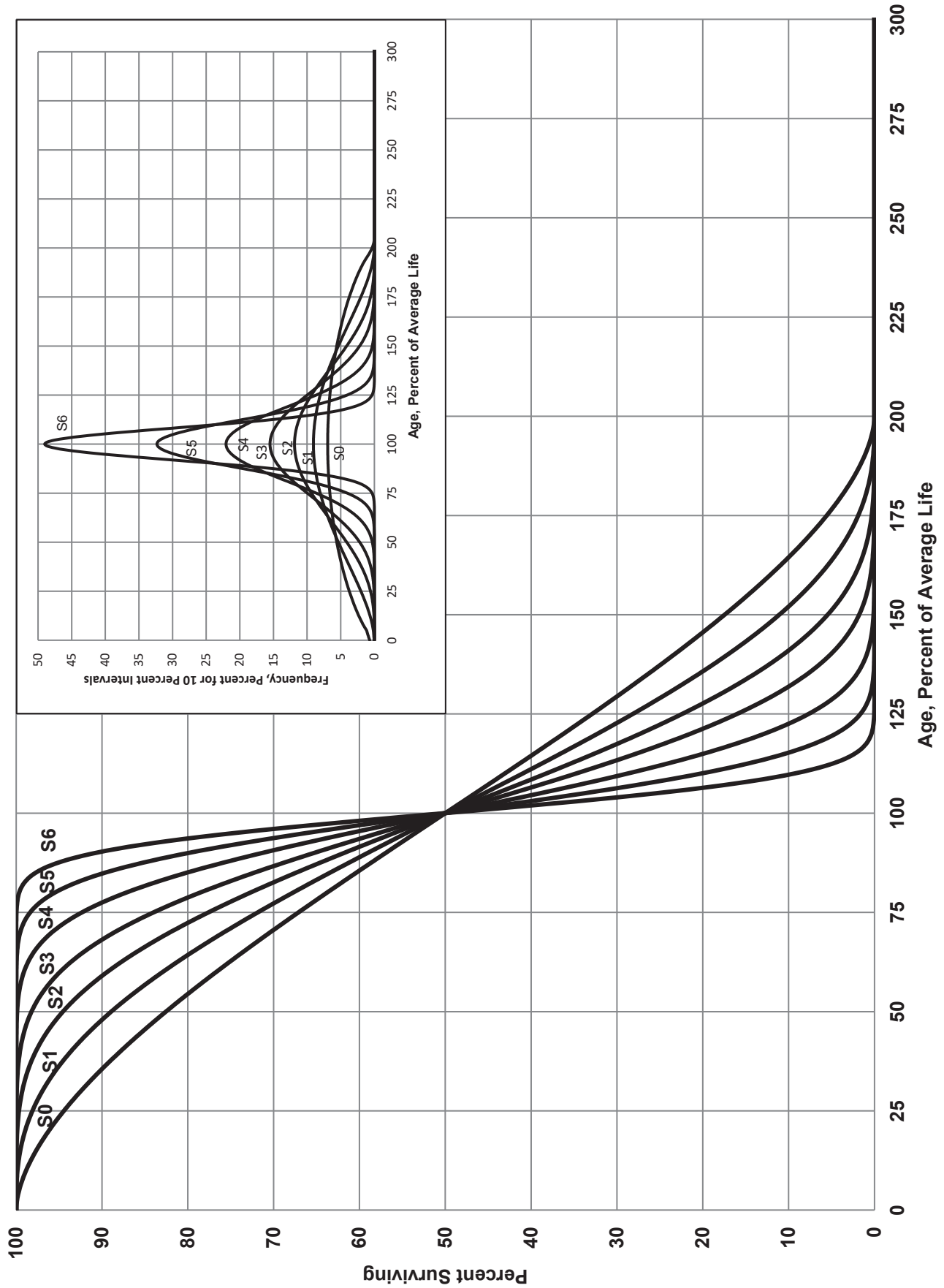


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

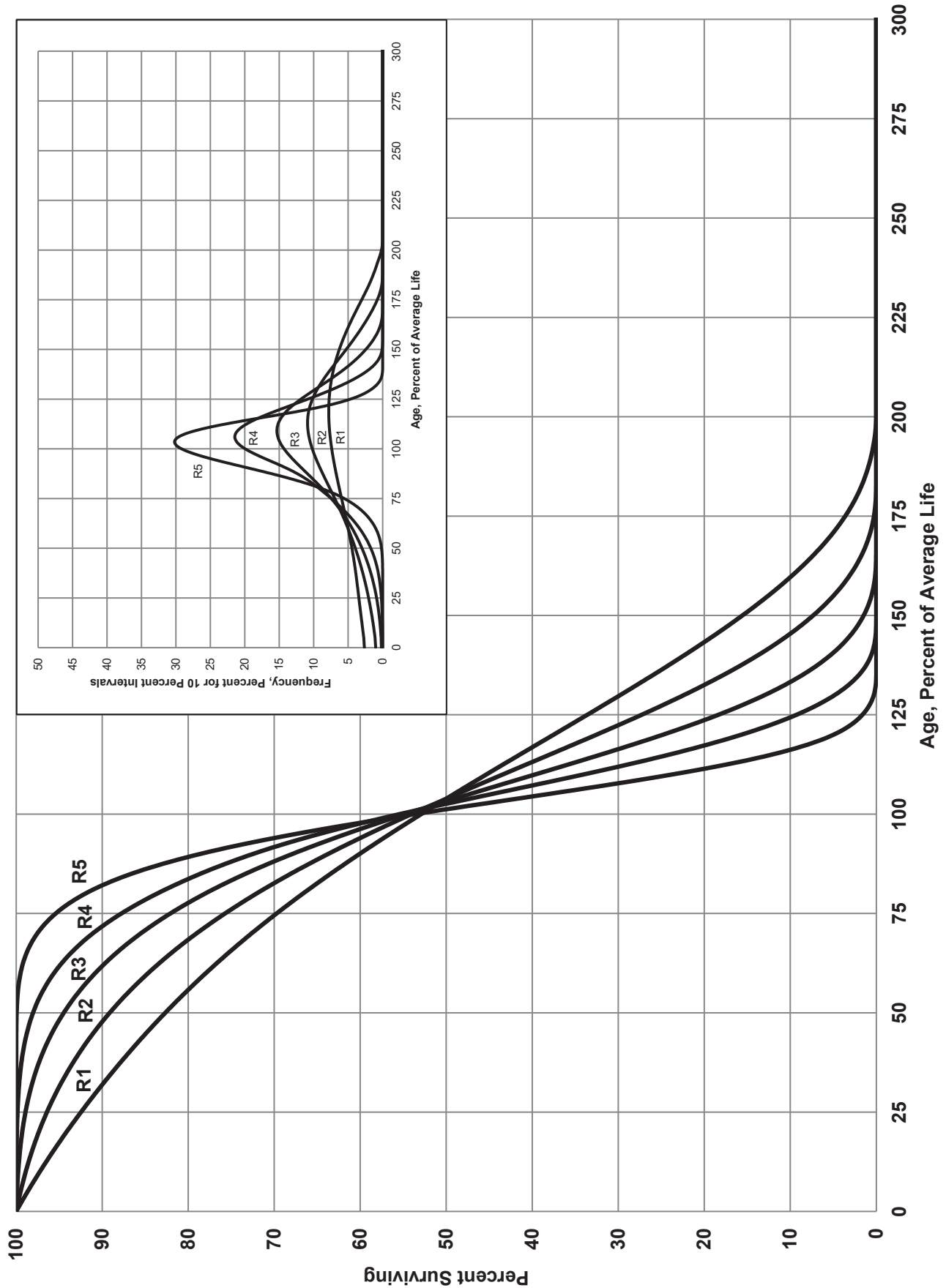


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

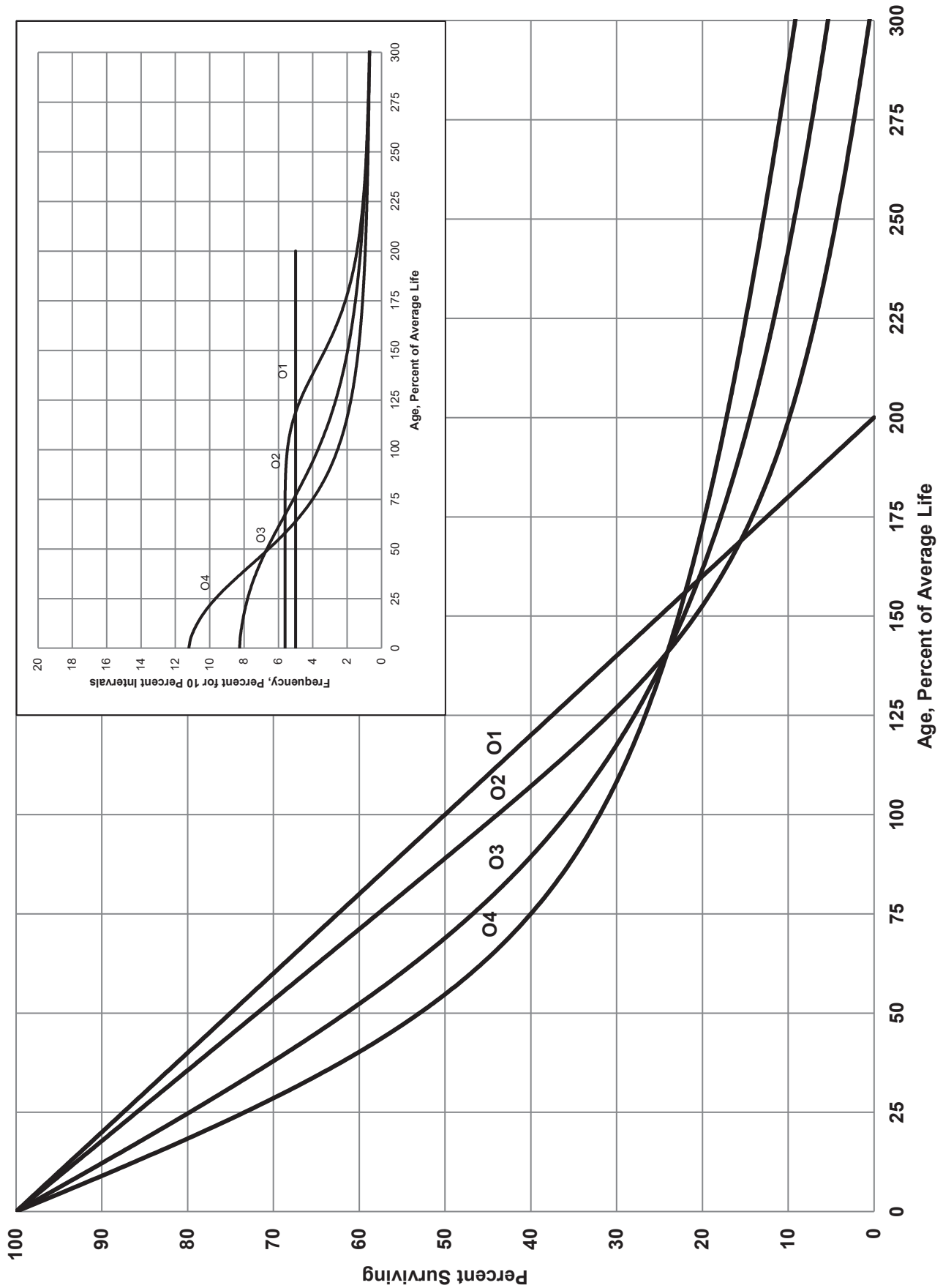


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2012-2021 for which there were placements during the years 2007-2021. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2007 were retired in 2012. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2012 retirements of 2007 installations and ending with the 2021 retirements of the 2016 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2012-2021
SUMMARIZED BY AGE INTERVAL

Year	Retirements, Thousands of Dollars											Total During Age Interval (12)	Age Interval (13)
	During Year												
Placed (1)	2012 (2)	2013 (3)	2014 (4)	2015 (5)	2016 (6)	2017 (7)	2018 (8)	2019 (9)	2020 (10)	2021 (11)			
2007	10	11	12	13	14	16	23	24	25	26	26	26	13½-14½
2008	11	12	13	15	16	18	20	21	22	19	19	44	12½-13½
2009	11	12	13	14	16	17	19	21	22	18	64	64	11½-12½
2010	8	9	10	11	11	13	14	15	16	17	83	83	10½-11½
2011	9	10	11	12	13	14	16	17	19	20	93	93	9½-10½
2012	4	9	10	11	12	13	14	15	16	20	105	105	8½-9½
2013		5	11	12	13	14	15	16	18	20	113	113	7½-8½
2014			6	12	13	15	16	17	19	19	124	124	6½-7½
2015				6	13	15	16	17	19	19	131	131	5½-6½
2016					7	14	16	17	19	20	143	143	4½-5½
2017						8	18	20	22	23	146	146	3½-4½
2018							9	20	22	25	150	150	2½-3½
2019								11	23	25	151	151	1½-2½
2020									11	24	153	153	½-1½
2021										13	80	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606		

Experience Band 2012-2021

Placement Band 2007-2021

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2012-2021
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Placement Band 2007-2021											Total During Age Interval (12)	Age Interval (13)
	Experience Band 2012-2021												
	Acquisitions, Transfers and Sales, Thousands of Dollars												
	During Year												
	2012 (2)	2013 (3)	2014 (4)	2015 (5)	2016 (6)	2017 (7)	2018 (8)	2019 (9)	2020 (10)	2021 (11)			
2007	-	-	-	-	-	-	60 ^a	-	-	-	-	-	13½-14½
2008	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2009	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2010	-	-	-	-	-	-	-	(5) ^b	-	-	60	-	10½-11½
2011	-	-	-	-	-	-	-	6 ^a	-	-	-	-	9½-10½
2012	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2013	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2014	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2015	-	-	-	-	-	-	-	(12) ^b	-	-	-	-	5½-6½
2016	-	-	-	-	-	-	-	-	22 ^a	-	-	-	4½-5½
2017	-	-	-	-	-	-	-	(19) ^b	-	-	10	-	3½-4½
2018	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2019	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	-	1½-2½
2020	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2021	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	-	

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2012 through 2021 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2017 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 2012-2021
SUMMARIZED BY AGE INTERVAL

Year Placed	Exposures, Thousands of Dollars											Total at	
	Annual Survivors at the Beginning of the Year											Beginning of	Age
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
2007	255	245	234	222	209	195	239	216	192	167	167	13 ¹ / ₂ -14 ¹ / ₂	
2008	279	268	256	243	228	212	194	174	153	131	323	12 ¹ / ₂ -13 ¹ / ₂	
2009	307	296	284	271	257	241	224	205	184	162	531	11 ¹ / ₂ -12 ¹ / ₂	
2010	338	330	321	311	300	289	276	262	242	226	823	10 ¹ / ₂ -11 ¹ / ₂	
2011	376	367	357	346	334	321	307	297	280	261	1,097	9 ¹ / ₂ -10 ¹ / ₂	
2012	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8 ¹ / ₂ -9 ¹ / ₂	
2013		460 ^a	455	444	432	419	405	390	374	356	1,952	7 ¹ / ₂ -8 ¹ / ₂	
2014			510 ^a	504	492	479	464	448	431	412	2,463	6 ¹ / ₂ -7 ¹ / ₂	
2015				580 ^a	574	561	546	530	501	482	3,057	5 ¹ / ₂ -6 ¹ / ₂	
2016					660 ^a	653	639	623	628	609	3,789	4 ¹ / ₂ -5 ¹ / ₂	
2017						750 ^a	742	724	685	663	4,332	3 ¹ / ₂ -4 ¹ / ₂	
2018							850 ^a	841	821	799	4,955	2 ¹ / ₂ -3 ¹ / ₂	
2019								960 ^a	949	926	5,719	1 ¹ / ₂ -2 ¹ / ₂	
2020									1,080 ^a	1,069	6,579	¹ / ₂ -1 ¹ / ₂	
2021										1,220 ^a	7,490	0- ¹ / ₂	
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780		

Experience Band 2012-2021

Placement Band 2007-2021

^aAdditions during the year

For the entire experience band 2012-2021, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2012-2021

Placement Band 2007-2021

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.
 Column 3 from Schedule 1, Column 12, Retirements for Each Year.
 Column 4 = Column 3 Divided by Column 2.
 Column 5 = 1.0000 Minus Column 4.
 Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

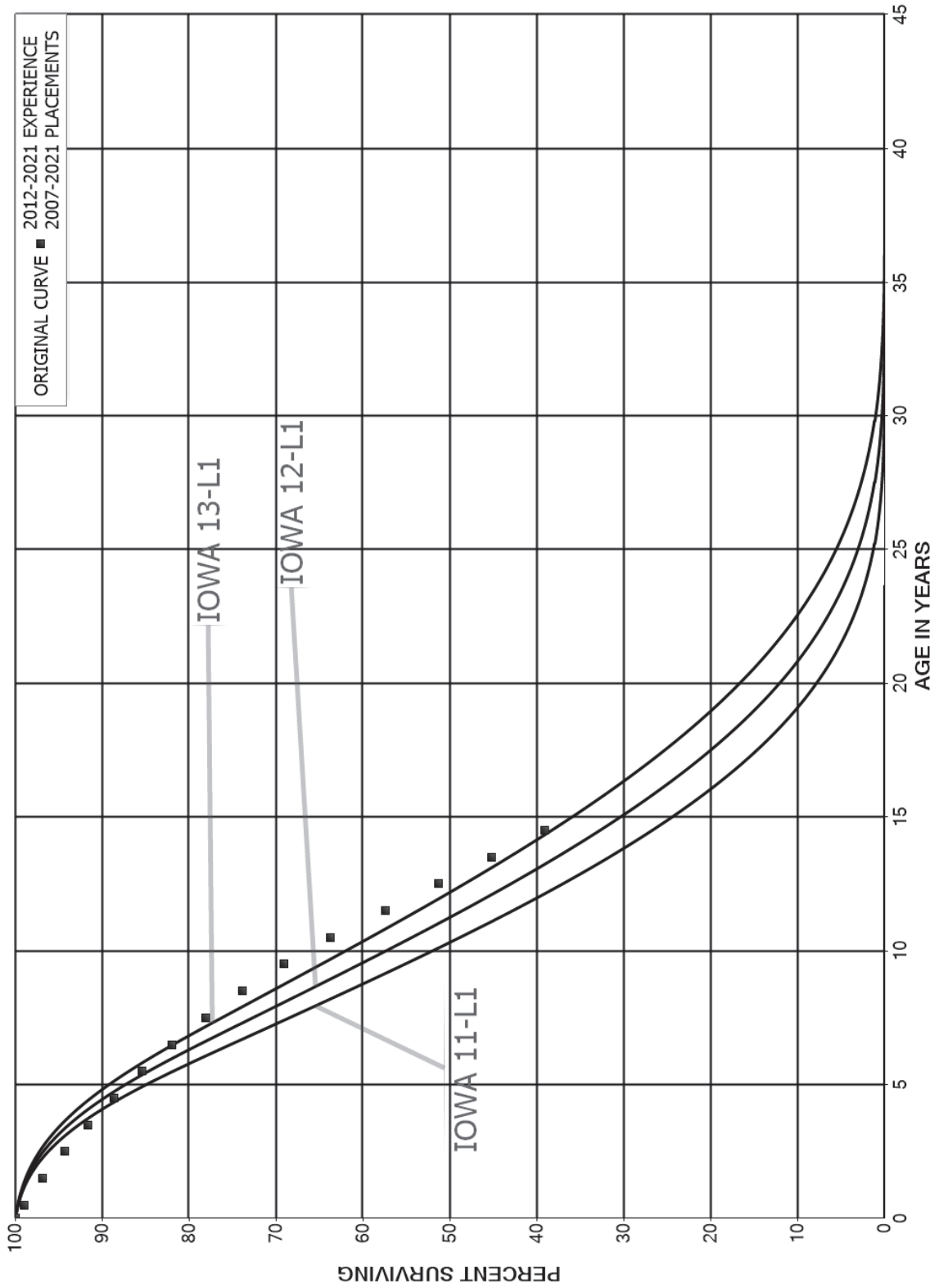


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

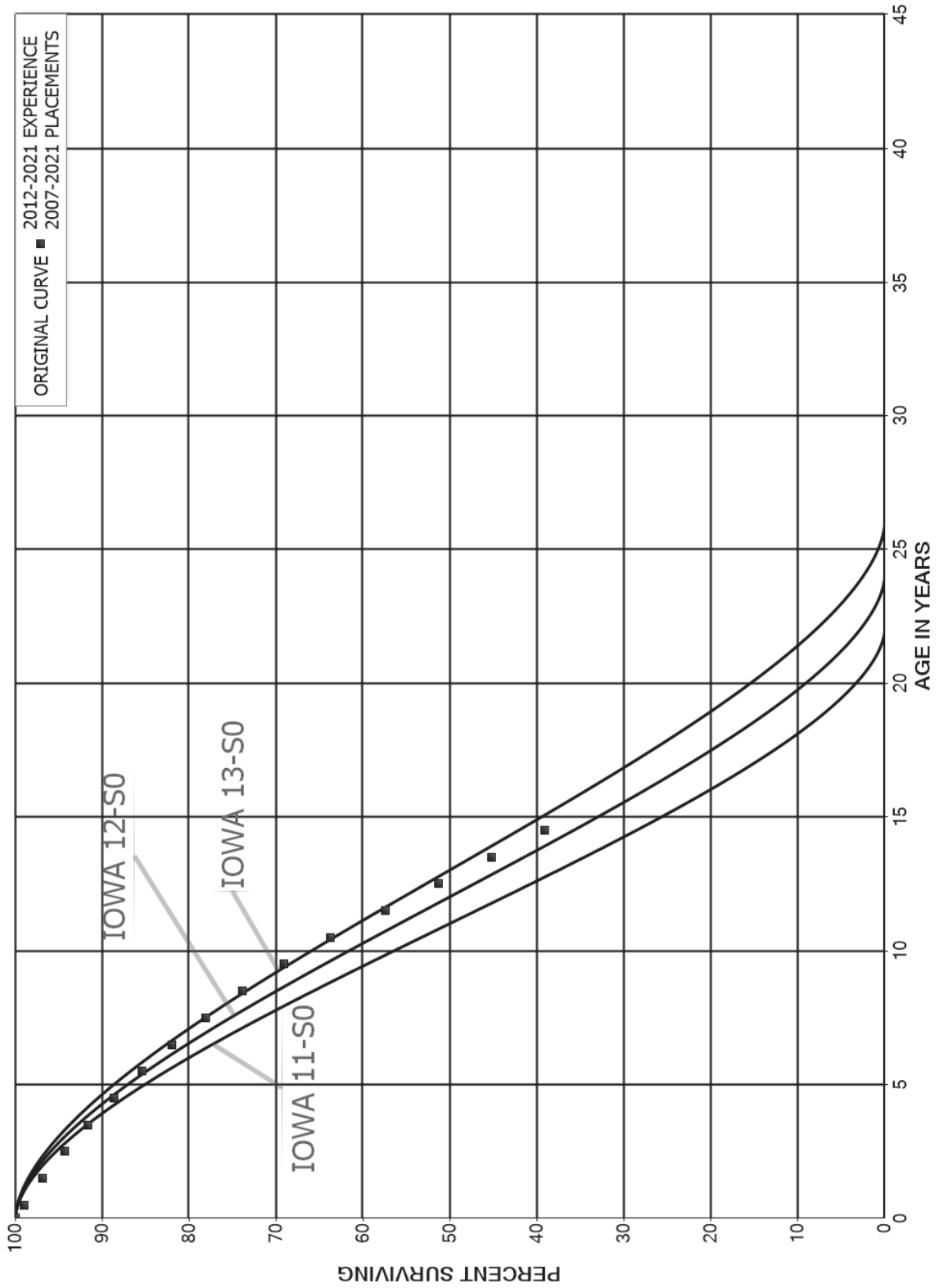


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

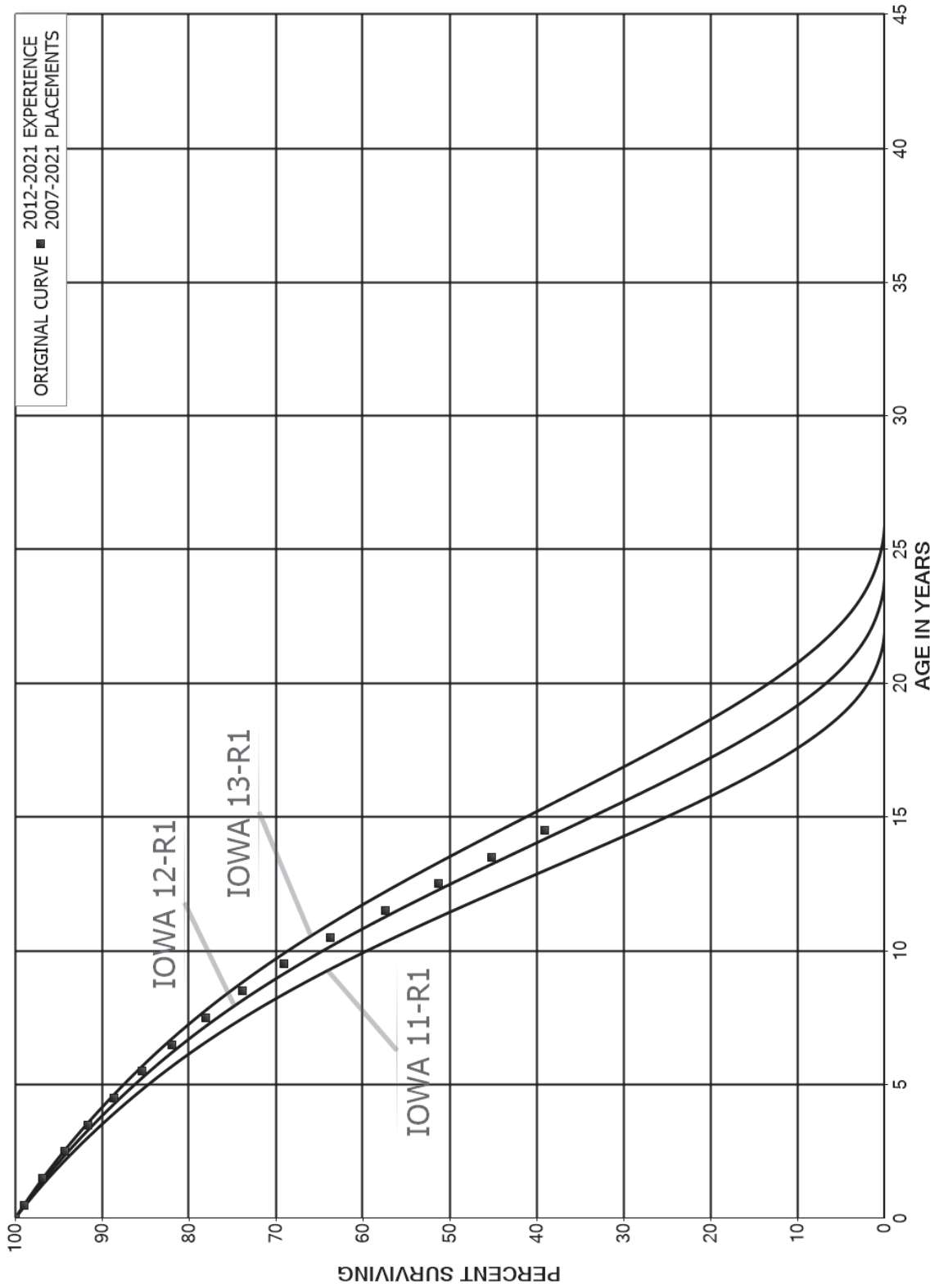
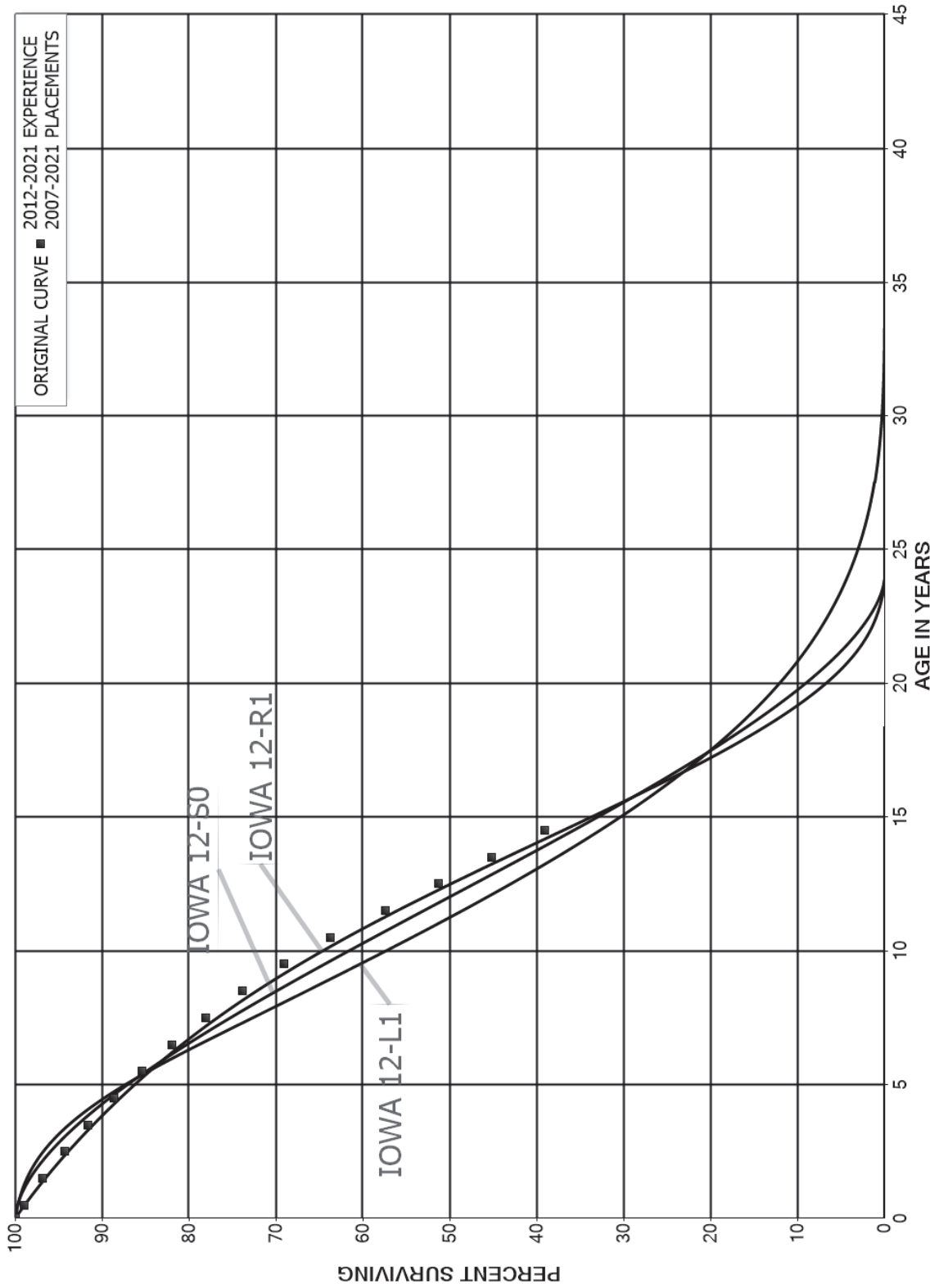


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, a field trip was conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

August 10-11, 2021

- Wild Horse Wind Facility
- Tacoma Liquefied Natural Gas Facility
- Snoqualmie 1 Hydro Facility
- Snoqualmie 2 Hydro Facility

October 6-7, 2015

- Encogen Combustion Turbine Facility
- State Street Substation
- Bellingham Substation
- Bellingham Service Center
- Carolina Substation

March 19-22, 2012

- General Office Building
- Lower Baker Hydro Facility
- Upper Baker Hydro Facility
- Skagit Service Center
- March Point Substation
- Fredonia Combustion Turbine Facility
- North Seattle Town Border Station
- SWARR LPG Station
- South Seattle Gate Station
- Mint Farm Combined Cycle Facility
- Jackson Prairie Storage Facility
- Frederickson Combustion Turbine Facility
- Frederickson 1 Combined Cycle Facility

Snoqualmie Service Center
Snoqualmie 1 Hydro Facility
Snoqualmie 2 Hydro Facility

July 24-27, 2006

Factoria Service Center
Snoqualmie Hydro Facility
Frederickson 1 Combined Cycle CT
Frederickson CT's
Electron Hydro Facility
Gig Harbor LNG Facilities
South Seattle Gate Station
Redondo Substation
S. Des Moines Cable Station
Midway/Freeway Switching Yard
Bowlake Substation
General Office Building

SERVICE LIFE ANALYSIS

The service life estimates were based on informed judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric and gas companies.

For many of the plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in reasonable indications of the survivor patterns experienced. These accounts represent 86 percent of depreciable plant. Generally, the information external to the statistics led to little or no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

<u>Account No.</u>	<u>Account Description</u>
<u>ELECTRIC PLANT</u>	
STEAM	
311.00	Structures and Improvements
312.00	Boiler Plant Equipment
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment
HYDRO	
331.00	Structures and Improvements
332.00	Reservoirs, Dams and Waterways
334.00	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment
335.10	Miscellaneous Tools
336.00	Roads, Railroads and Bridges
OTHER	
344.00	Generators
344.01	Generators - Wind
344.20	Generators - Combined Cycle
345.00	Accessory Electric Equipment
345.01	Accessory Electric Equipment - Wind
346.10	Miscellaneous Tools
TRANSMISSION	
352.00	Structures and Improvements
352.60	Structures and Improvements – Subtransmission
352.70	Structures and Improvements – HVD Reclass
352.90	Structures and Improvements - GIF
353.00	Station Equipment
353.60	Station Equipment - Subtransmission
353.70	Station Equipment - HVD Reclass
353.80	Station Equipment - LIF
353.90	Station Equipment – GIF
354.00	Towers and Fixtures
354.70	Towers and Fixtures - HVD Reclass
354.90	Towers and Fixtures - GIF
355.00	Poles and Fixtures
355.60	Poles and Fixtures - Subtransmission
355.70	Poles and Fixtures - HVD Reclass
355.90	Poles and Fixtures - GIF
356.00	Overhead Conductors and Devices
356.60	Overhead Conductors and Devices - Subtransmission
356.70	Overhead Conductors and Devices - HVD Reclass
356.90	Overhead Conductors and Devices - GIF

DISTRIBUTION

361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.00	Services
373.00	Street Lighting and Signal Systems

GENERAL

390.00	Structures and Improvements – Other
--------	-------------------------------------

GAS PLANT

UNDERGROUND STORAGE

352.00	Wells
354.00	Compressor Station Equipment
357.00	Other Equipment

DISTRIBUTION

375.00	Structures and Improvements
376.20	Mains – Plastic
376.40	Mains – Wrapped Steel
378.00	Measuring and Regulating Station Equipment
380.20	Services – Plastic
380.30	Services – Wrapped Steel
381.00	Meters
382.00	Meter Installations
383.00	House Regulators
385.00	Industrial Measuring and Regulating Station Equipment
387.00	Other Equipment

COMMON PLANT

GENERAL

390.00	Structures and Improvements - Other
--------	-------------------------------------

The analysis for Electric Account 367.00, Underground Conductors and Devices, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Plant accounting data for the underground conductors have been compiled for the years 1987 through 2020. These data have been coded in the course of the

Company's normal record keeping according to account or property group, type of transaction and year in which the transaction took place.

The survivor curve estimate is based on the statistical indications for the periods 1987-2020 and 2006-2020. The current estimate for this account is the 38-R2.5, which continues to be a reasonable fit of the original survivor curve. The 38-R2.5 is fairly close to most of the data points of the original life tables and has a somewhat longer maximum life than indicated by the historical data, as shown on page VII-159. The 38-year service life is within the typical range of service lives used in the industry for underground conductors and devices and is consistent with management expectations for the account. Given these considerations, the recommendation is to continue to use the 38-R2.5 survivor curve for this study.

The survivor curve estimate for Electric Account 368.00, Line Transformers, is the 48-R2 and is based on the statistical indication for the periods 1987-2020 and 2006-2020. The existing estimate for this account is the 44-R2 and the statistical analysis indicates a longer service life than the current estimate. Assets in this account include transformers, circuit breakers and relays. Retirements are often due to failure, but also occur due to upgrades required to meet changes in load. The 48-R2 represents a reasonable fit of the historical data through age 58, as shown on page VII-164; is consistent with management outlook for the account; and within the typical range of service lives experienced for line transformers.

Account 376.20, Mains – Plastic, provides an example of the estimate for gas assets. The current estimate for this account is the 60-R3 survivor curve. However, retirements have increased for this account since the previous depreciation study as the

Company has increased replacements of plastic pipe. The 55-R3 survivor curve, shown on page VII-285 of the study, is a better fit of the data than the current estimate for this account. The 55-R3 survivor curve sets forth a good fit of the historical data; is consistent with management plans; and is within the typical range of service lives for gas mains in the industry.

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives used by other electric and gas companies. The statistical analyses for the foregoing plant accounts are presented in Part VII of the report.

The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization."

Life Span Estimates

The life span method is appropriate for electric production facilities and some gas plant facilities in which all assets at the facility are expected to be retired concurrently upon the final retirement of the facility. The life span estimates for these facilities were based on current Company policies and outlook as determined during field review, discussions with management and the range of estimates from other electric and gas utility companies.

Inasmuch as production plant consists of large generating units, the life span method was employed in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. An interim survivor curve was estimated for each plant account, inasmuch as the rate of interim

retirements differs from account to account. The interim survivor curves estimated for steam, hydroelectric and other production plant were based on the retirement rate method of life analysis which incorporated experienced retirements for the period 1987 through 2020. The interim survivor curves estimated for gas storage plant were also based on the period 1987 through 2020.

The life span estimates for power generating and gas storage stations were the result of considering experienced life spans of similar units, the age of survivor units, general operating characteristics of the units, major refurbishing, and discussions with management personnel concerning the probable long-term outlook for the units, and the estimate of the operating partner, if applicable.

For most facilities, the life span estimates are the those currently used for each facility. One exception is the probable retirement date for the Mint Farm combined cycle plant has been shortened by two years, to 2045. The updated retirement date aligns with the state's goals for significant greenhouse gas emissions reductions by 2045 as set forth in the Clean Energy Transformation Act ("CETA"). The life span estimate for the new Tacoma LNG facility is consistent with is based on the overall term of the lease for the land for the facility. Life spans for other gas electric generating plants, wind generating facilities and gas storage facilities are the same as those incorporated into the Company's current depreciation rates.

PSE's current depreciation rates for Colstrip Units 3 and 4 incorporate a probable retirement date of December 2025, which is consistent with CETA's requirement for the elimination of coal-fired resources by December 2025. The depreciation rates for Colstrip in the Depreciation Study use the same December 2025 retirement dates. The life span

for hydro facilities is based on the license date for each facility and are the same as those used in the current depreciation rates.

A summary of the major year in service, probable retirement date and life span for each unit follows:

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
<u>ELECTRIC</u>			
Steam Production Plant			
Colstrip 3	1984	2025	41
Colstrip 4	1986	2025	39
Hydro Production Plant			
Snoqualmie 1	1898,2013	2044	146,31
Snoqualmie 2	1898,2013	2044	146,31
Upper Baker	1959,2010	2058	99,48
Lower Baker	1925,1968,2013	2058	133,90,45
Other Production Plant			
Frederickson	1981,2010	2030	49,20
Whitehorn	1981,2009	2038	57,29
Fredonia	1984,2010	2030	46,20
Encogen	1993	2033	40
Frederickson 1	2002 *	2042	40
Crystal Mountain	1969	2028	59
Mint Farm	2008	2045	37
Goldendale	2004 *	2044	40
Sumas	1993 *	2033	40
Ferndale	1994 *	2034	40
Other Production Plant - Wind			
Hopkins Ridge	2005	2030	25
Wild Horse	2006	2031	25
Lower Snake River	2012	2037	25

* Date represents actual year in service, not acquired year.

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
<u>GAS</u>			
Jackson Prairie	1963,2008	2043	80,35
Gig Harbor LNG	2004	2044	40
Tacoma LNG	2021	2069	48

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

NET SALVAGE ANALYSIS

The estimates of net salvage by account were based in part on historical data compiled through 2020. Cost of removal and gross salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and gross salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and gross salvage data are presented in the section titled “Net Salvage Statistics” for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1998 through 2020 contributed significantly toward the net salvage estimates for many plant accounts or subaccounts, representing 89 percent of the depreciable plant, listed below.

<u>Account No.</u>	<u>Account Description</u>
<u>ELECTRIC PLANT</u>	
STEAM PLANT	
312.00	Boiler Plant Equipment
314.00	Turbogenerator Units
HYDRO	
331.00	Structures and Improvements
332.00	Reservoirs, Dams and Waterways
333.00	Water Wheels, Turbines and Generators
334.00	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment
335.10	Miscellaneous Tools
OTHER	
344.00	Generators
344.01	Generators – Wind
344.20	Generators – Combined Cycle
TRANSMISSION	
352.00	Structures and Improvements
352.60	Structures and Improvements – Subtransmission
352.70	Structures and Improvements – HVD Reclass
352.90	Structures and Improvements - GIF
353.00	Station Equipment
353.60	Station Equipment - Subtransmission
353.70	Station Equipment - HVD Reclass
353.80	Station Equipment - LIF
353.90	Station Equipment – GIF
354.00	Towers and Fixtures
354.70	Towers and Fixtures - HVD Reclass
354.90	Towers and Fixtures - GIF
355.00	Poles and Fixtures
355.60	Poles and Fixtures - Subtransmission
355.70	Poles and Fixtures - HVD Reclass
355.90	Poles and Fixtures - GIF
356.00	Overhead Conductors and Devices
356.60	Overhead Conductors and Devices - Subtransmission
356.70	Overhead Conductors and Devices - HVD Reclass
356.90	Overhead Conductors and Devices - GIF
DISTRIBUTION PLANT	
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices

366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.00	Services
373.00	Street Lighting and Signal Systems

GENERAL PLANT

390.00	Structures and Improvements
392.00	Transportation Equipment

GAS PLANT

UNDERGROUND STORAGE

354.00	Compressor Station Equipment
--------	------------------------------

DISTRIBUTION PLANT

375.00	Structures and Improvements
376.20	Mains - Plastic
376.40	Mains - Wrapped Steel
376.50	Mains – Cathodic Protection
378.00	Measuring and Regulating Station Equipment
380.20	Services - Plastic
380.30	Services - Wrapped Steel
383.00	House Regulators
384.00	House Regulator Installations
385.00	Industrial Measuring and Regulating Station Equipment

GENERAL PLANT

392.00	Transportation Equipment
--------	--------------------------

COMMON PLANT

GENERAL PLANT

390.00	Structures and Improvements
392.00	Transportation Equipment

Electric Account 364.00, Poles, Towers and Fixtures, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Net salvage data for the period 1998 through 2020 were analyzed for this account. The data include cost of removal, gross salvage and net salvage amounts and each of these amounts is expressed as a percent of the original cost of regular retirements. Three-year moving

averages for the 1998-2000 through 2018-2020 periods were computed to smooth the annual amounts.

Cost of removal has been at a relatively high level during the 23-year period and has been above negative 60 percent over the past ten years. Cost of removal for the most recent five years averaged 93 percent of retirements. Gross salvage was generally limited through 2006, as compared to cost of removal and retirements, then has been zero or close to zero since then. The most recent five-year average of 0 percent gross salvage is typical of distribution poles. The experienced net salvage percent for the overall period 1998 through 2020 is 59 percent negative net salvage and the experienced net salvage for the most recent five-year period is negative 93 percent. The net salvage estimate for poles of negative 60 percent is more negative than the current estimate but is supported by the historical data and within the range of estimates for other electric utilities estimates.

The overall net salvage percent for steam and hydro production facilities include costs for final retirements as well as for interim retirements that occur prior to final retirement. The overall net salvage for each production facility combines the interim net salvage amount with the final net salvage amount. This calculation is based on the proportions of plant expected to be retired as interim retirements and final retirements. The calculation for each facility is set forth in Table 4 on page VIII-2 of this study. The development of terminal net salvage is shown in Table 5 on page VIII-3 of the study.

The net salvage estimates for the remaining plant accounts were estimated using the above-described process of historical indications, judgment and reviewing the typical range of estimates used by other electric and gas companies. The results of the net

salvage for each plant account are presented in account sequence in the section titled “Net Salvage Statistics”, beginning on page VIII-5.

Generally, the net salvage estimates for the general plant accounts were zero percent, consistent with amortization accounting.

**PART V. CALCULATION OF ANNUAL AND
ACCRUED DEPRECIATION**

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, which was used in this study, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10} \right) = \$400.$$

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of June 30, 2021, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of June 30, 2021, are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting. The amortization periods for each of these accounts are the same as the amortization period or average service life currently used for the account.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable utility plant in service. The accounts and their amortization periods are as follows:

<u>ACCT</u>	<u>TITLE</u>	<u>AMORTIZATION PERIOD, YEARS</u>
<u>Electric</u>		
391.10,	Office Furniture and Equipment	20
391.20,	Office Furniture and Equipment - Computers	5
393.00,	Stores Equipment	20
394.00,	Tools, Shop and Garage Equipment	20
395.00,	Laboratory Equipment	20
397.00,	Communication Equipment	15
398.00,	Miscellaneous Equipment	15
<u>Gas</u>		
376.50,	Mains – Cathodic Protection	30
380.10,	Services – Cathodic Protection	30
391.10,	Office Furniture and Equipment	20
391.20,	Office Furniture and Equipment - Computers	5

<u>ACCT</u>	<u>TITLE</u>	<u>AMORTIZATION PERIOD, YEARS</u>
394.00,	Tools, Shop and Garage Equipment	20
395.00,	Laboratory Equipment	20
397.00,	Communication Equipment	15
398.00,	Miscellaneous Equipment	15
 <u>Common</u>		
391.10,	Office Furniture and Equipment	20
391.20,	Office Furniture and Equipment - Computers	5
393.00,	Stores Equipment	20
394.00,	Tools, Shop and Garage Equipment	20
397.00,	Communication Equipment	15
398.00,	Miscellaneous Equipment	15

For the purpose of calculating annual amortization amounts as of June 30, 2021, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric, gas and common plant in service as of June 30, 2021. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to June 30, 2021, is reasonable for a period of up to five years.

DESCRIPTION OF DETAILED TABULATIONS

Tables 1 through 3 are summaries of the results of the study as applied to the original cost of electric, gas and common plant respectively, as of June 30, 2021. The summary schedules are presented on pages VI-4 through VI-14 of this report.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates made for other electric and gas utilities. The results of the statistical analysis of service

life are presented in the section beginning on page VII-2, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves is followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of net salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and gross salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of June 30, 2021 are presented in account sequence starting on page IX-3 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life, and the calculated annual accrual amount.

PUGET SOUND ENERGY
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	CALCULATED ANNUAL		(10)=(7)/(8)
								ACCURUAL AMOUNT	ACCURUAL RATE	
STEAM PRODUCTION PLANT										
ELECTRIC PLANT										
311.00	STRUCTURES AND IMPROVEMENTS									
	COLSTRIP 3	12-2025	90-R2	*	31,220,750.77	25,348,499	9,930,949	2,223,141	7.12	4.5
	COLSTRIP 4	12-2025	90-R2	*	28,704,588.48	23,127,581	9,308,604	2,084,375	7.26	4.5
	COLSTRIP 3-4	12-2025	90-R2	*	70,365,075.15	49,848,510	29,664,024	6,650,237	9.45	4.5
	FREDERICKSON 1/EPCOR	06-2042	90-R2	*	403,636.00	82,796	341,022	16,668	4.13	20.5
	GOLDENDALE	06-2044	90-R2	*	2,850,759.83	1,634,804	1,358,494	60,390	2.12	22.5
	MINT FARM	06-2045	90-R2	*	572,646.40	183,557	417,721	17,843	3.12	23.4
	SUMAS	06-2033	90-R2	*	1,978,196.66	1,326,577	750,530	63,177	3.19	11.9
	FERNDALE	06-2034	90-R2	*	808,933.95	428,039	211,342	16,431	2.70	12.9
	TOTAL STRUCTURES AND IMPROVEMENTS				136,704,587.24	101,980,363	51,982,686	11,132,262	8.14	
312.00	BOILER PLANT EQUIPMENT									
	COLSTRIP 3	12-2025	75-R1.5	*	145,963,650.44	112,216,418	52,722,507	11,855,671	8.12	4.4
	COLSTRIP 4	12-2025	75-R1.5	*	131,206,325.87	98,713,394	49,549,755	11,129,880	8.48	4.5
	COLSTRIP 3-4	12-2025	75-R1.5	*	18,328,450.76	10,266,149	10,445,000	2,346,816	12.80	4.5
	ENCOGEN	06-2033	75-R1.5	*	43,145,544.88	35,913,090	9,389,732	802,250	1.86	11.7
	FREDERICKSON 1/EPCOR	06-2042	75-R1.5	*	18,138,531.28	10,061,264	8,984,193	448,271	2.47	20.0
	GOLDENDALE	06-2044	75-R1.5	*	86,640,662.87	71,087,379	19,885,317	906,669	1.05	21.9
	MINT FARM	06-2045	75-R1.5	*	27,136,035.44	7,013,131	21,479,707	939,144	3.46	22.9
	SUMAS	06-2033	75-R1.5	*	16,510,305.77	14,756,151	2,549,670	216,849	1.31	11.8
	FERNDALE	06-2034	75-R1.5	*	44,549,418.75	34,507,216	12,269,673	964,566	2.17	12.7
	TOTAL BOILER PLANT EQUIPMENT				531,618,926.06	394,564,192	187,275,554	29,610,116	5.57	
314.00	TURBOGENERATOR UNITS									
	COLSTRIP 3	12-2025	50-R1.5	*	43,120,404.94	25,362,933	23,383,124	5,327,967	12.36	4.4
	COLSTRIP 4	12-2025	50-R1.5	*	43,450,528.78	25,880,798	23,218,299	5,275,984	12.14	4.4
	ENCOGEN	06-2033	50-R1.5	*	23,061,354.72	18,567,898	5,646,524	493,212	2.14	11.4
	FREDERICKSON 1/EPCOR	06-2042	50-R1.5	*	16,211,252.08	8,649,798	8,372,017	439,610	2.71	19.0
	GOLDENDALE	06-2044	50-R1.5	*	90,282,533.52	74,104,150	20,692,510	990,459	1.10	20.9
	MINT FARM	06-2045	50-R1.5	*	25,596,100.38	9,769,887	17,106,019	786,003	3.07	21.8
	SUMAS	06-2033	50-R1.5	*	24,747,396.81	19,566,554	6,418,213	554,775	2.24	11.6
	FERNDALE	06-2034	50-R1.5	*	18,845,310.17	13,625,562	6,162,013	492,599	2.61	12.5
	TOTAL TURBOGENERATOR UNITS				285,314,881.40	195,527,580	110,978,719	14,360,609	5.03	
315.00	ACCESSORY ELECTRIC EQUIPMENT									
	COLSTRIP 3	12-2025	60-S2	*	8,165,679.51	5,250,302	3,976,915	897,722	10.99	4.4
	COLSTRIP 4	12-2025	60-S2	*	7,963,019.01	4,662,013	4,336,199	975,120	12.25	4.4
	COLSTRIP 3-4	12-2025	60-S2	*	7,881,899.00	6,621,120	2,285,426	520,750	6.61	4.4
	ENCOGEN	06-2033	60-S2	*	1,678,558.68	1,443,117	235,442	20,168	1.20	11.7
	FREDERICKSON 1/EPCOR	06-2042	60-S2	*	962,466.71	478,274	484,213	24,102	2.50	20.1
	GOLDENDALE	06-2044	60-S2	*	7,300,879.00	6,060,948	1,239,931	55,979	0.77	22.1
	MINT FARM	06-2045	60-S2	*	2,199,936.00	854,487	1,345,449	58,169	2.64	23.1
	SUMAS	06-2033	60-S2	*	738,473.77	614,123	124,350	10,426	1.41	11.9
	FERNDALE	06-2034	60-S2	*	1,412,094.50	979,361	432,734	33,423	2.37	12.9
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				38,303,026.18	26,963,744	14,460,659	2,595,849	6.78	

PUGET SOUND ENERGY
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2021	DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT		COMPOSITE REMAINING LIFE
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	COLSTRIP 3	12-2025	50-R1.5	*	1,069,833.53	678,765	530,146	120,179	11.23	4.4
	COLSTRIP 4	12-2025	50-R1.5	*	1,191,523.74	756,294	590,127	133,970	11.24	4.4
	COLSTRIP 3-4	12-2025	50-R1.5	*	4,577,171.93	3,815,140	1,357,064	311,918	6.81	4.4
	FREDERICKSON /EPCOR	06-2042	50-R1.5	*	336,377.91	182,272	154,106	8,107	2.41	19.0
	GOLDENDALE	06-2044	50-R1.5	*	6,163.00	5,131	1,032	50	0.81	20.6
	MINT FARM	06-2045	50-R1.5	*	163,675.98	59,592	104,084	4,780	2.92	21.8
	SUMAS	06-2033	50-R1.5	*	182,443.03	104,350	78,093	6,736	3.69	11.6
	FERNDALE	06-2034	50-R1.5	*	62,866.00	48,318	14,548	1,164	1.85	12.5
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				7,590,055.12	5,649,864	2,829,200	586,904	7.73	
	TOTAL STEAM PRODUCTION PLANT				999,631,476.00	724,685,742	367,526,818	58,285,740	5.83	
	HYDROELECTRIC PRODUCTION PLANT									
330.10	EASEMENTS	06-2049	SQUARE	*	32,898.73	14,687	18,212	650	1.98	28.0
331.00	STRUCTURES AND IMPROVEMENTS									
	LOWER BAKER	10-2058	80-R2	*	35,883,750.28	9,978,799	27,340,301	774,710	2.16	35.3
	UPPER BAKER	10-2058	80-R2	*	16,276,752.12	7,583,233	9,670,124	276,704	1.70	34.9
	SNOQUALMIE #1	06-2044	80-R2	*	61,281,757.59	14,911,917	46,982,658	2,099,888	3.43	22.4
	SNOQUALMIE #2	06-2044	80-R2	*	54,932,201.54	14,547,692	41,483,154	1,851,099	3.37	22.4
	TOTAL STRUCTURES AND IMPROVEMENTS				168,374,461.53	47,021,641	125,476,237	5,002,401	2.97	
332.00	RESERVOIRS, DAMS AND WATERWAYS									
	LOWER BAKER	10-2058	90-R1.5	*	122,778,022.10	34,019,935	99,808,109	2,858,468	2.33	34.9
	UPPER BAKER	10-2058	90-R1.5	*	123,036,933.84	66,698,894	69,872,102	2,020,290	1.64	34.6
	SNOQUALMIE #1	06-2044	90-R1.5	*	54,368,878.96	13,694,158	42,303,728	1,899,075	3.49	22.3
	SNOQUALMIE #2	06-2044	90-R1.5	*	61,366,323.55	14,721,020	48,486,293	2,177,983	3.55	22.3
	TOTAL RESERVOIRS, DAMS AND WATERWAYS				361,548,158.45	129,134,007	260,470,232	8,954,916	2.48	
333.00	WATER WHEELS, TURBINES AND GENERATORS									
	LOWER BAKER	10-2058	75-S1	*	42,630,437.98	10,070,815	34,691,145	1,001,223	2.35	34.6
	UPPER BAKER	10-2058	75-S1	*	13,128,270.76	4,505,868	127,764	127,764	0.97	35.3
	SNOQUALMIE #1	06-2044	70-S1	*	38,815,523.09	8,330,573	31,281,281	1,400,315	3.61	22.3
	SNOQUALMIE #2	06-2044	70-S1	*	35,271,582.53	7,214,498	28,762,516	1,296,216	3.67	22.2
	TOTAL WATER WHEELS, TURBINES AND GENERATORS				129,845,814.36	35,288,550	99,220,790	3,825,518	2.95	
334.00	ACCESSORY ELECTRIC EQUIPMENT									
	LOWER BAKER	10-2058	55-R2	*	15,578,198.47	4,259,188	11,786,356	357,521	2.30	33.0
	UPPER BAKER	10-2058	55-R2	*	2,722,091.66	1,496,088	1,334,908	41,619	1.53	32.1
	SNOQUALMIE #1	06-2044	55-R2	*	16,462,783.44	3,879,151	12,748,260	583,177	3.54	21.9
	SNOQUALMIE #2	06-2044	55-R2	*	11,127,908.50	2,534,858	8,704,330	398,185	3.58	21.9
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				45,890,982.07	12,169,264	34,573,854	1,380,502	3.01	
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	LOWER BAKER	10-2058	45-S1	*	8,012,780.46	2,024,606	6,228,558	213,247	2.66	28.2
	UPPER BAKER	10-2058	45-S1	*	2,078,637.00	606,487	1,585,296	52,285	2.52	28.7
	SNOQUALMIE #1	06-2044	45-S1	*	1,576,196.70	386,588	1,205,401	57,329	3.64	21.0
	SNOQUALMIE #2	06-2044	45-S1	*	1,602,686.22	436,697	1,182,016	56,201	3.51	21.0
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				13,270,300.38	3,454,347	10,171,271	379,062	2.86	

PUGET SOUND ENERGY
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)	
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2021	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT		COMPOSITE REMAINING LIFE	
335.10	MISCELLANEOUS TOOLS										
	LOWER BAKER	10-2058	20-R4	*	1,356,862.28	757,634	599,229	43,928	3.24	13.6	
	UPPER BAKER	10-2058	20-R4	*	824,673.15	453,025	471,648	32,803	3.55	14.4	
	SNOQUALMIE #1	06-2044	20-R4	*	636,511.44	605,574	230,937	16,331	1.95	14.1	
	SNOQUALMIE #2	06-2044	20-R4	*	80,300.26	88,980	(8,679)	0	-	-	
	TOTAL MISCELLANEOUS TOOLS				3,198,347.13	1,905,212	1,293,135	93,062	2.91		
336.00	ROADS, RAILROADS AND BRIDGES										
	LOWER BAKER	10-2058	75-S0.5	*	1,588,315.74	357,770	1,246,429	36,384	2.29	34.3	
	UPPER BAKER	10-2058	75-S0.5	*	2,648,181.67	482,411	2,192,253	67,100	2.53	32.7	
	SNOQUALMIE #1	06-2044	75-S0.5	*	649,594.13	163,275	486,319	21,966	3.38	22.1	
	SNOQUALMIE #2	06-2044	75-S0.5	*	158,971.11	40,174	118,797	5,365	3.37	22.1	
	TOTAL ROADS, RAILROADS AND BRIDGES				5,045,062.65	1,043,629	4,043,798	130,815	2.59		
	TOTAL HYDROELECTRIC PRODUCTION PLANT				727,206,025.30	230,031,338	555,267,529	19,766,926	2.72		
	OTHER PRODUCTION PLANT										
340.10	EASEMENTS	06-2030	SQUARE	*	221,928.75	216,904	16,121	1,791	0.81	9.0	
341.00	STRUCTURES AND IMPROVEMENTS										
	ENCOGEN	06-2033	55-R4	*	9,568,293.59	6,934,308	3,112,400	261,668	2.73	11.9	
	FREDERICKSON 1/EPCOR	06-2042	55-R4	*	5,774,386.75	3,469,118	1,265,988	126,598	2.19	20.5	
	GOLDENDALE	06-2044	55-R4	*	34,330,868.91	28,540,307	7,507,106	333,195	0.97	22.5	
	MINT FARM	06-2045	55-R4	*	11,453,403.28	4,405,211	7,620,862	323,517	2.82	23.6	
	SUMAS	06-2033	55-R4	*	3,718,008.01	2,590,876	1,313,872	109,790	1.25	12.0	
	CRYSTAL MOUNTAIN	06-2028	55-R4	*	811,209.69	783,511	68,259	9,765	1.20	7.0	
	FREDONIA	06-2030	55-R4	*	5,675,496.75	4,539,501	1,419,771	159,514	2.81	8.9	
	FREDERICKSON	06-2030	55-R4	*	3,110,828.30	2,739,067	527,303	58,761	1.89	9.0	
	WHITEHORN 2-3	06-2038	55-R4	*	1,519,163.50	693,731	901,390	53,225	3.50	16.9	
	FERNDALE	06-2034	55-R4	*	5,985,702.50	4,678,748	1,606,240	123,837	2.07	13.0	
	TOTAL STRUCTURES AND IMPROVEMENTS				81,948,161.28	59,374,377	26,671,191	1,559,870	1.90		
341.01	STRUCTURES AND IMPROVEMENTS - WIND										
	LOWER SNAKE RIVER	06-2037	55-R4	*	31,393,624.36	11,159,075	21,804,230	1,367,884	4.36	15.9	
	HOPKINS RIDGE	06-2030	55-R4	*	3,413,471.97	969,824	2,614,321	291,469	8.54	9.0	
	WILD HORSE	06-2031	55-R4	*	15,081,340.71	6,344,406	9,491,001	952,396	6.32	10.0	
	TOTAL STRUCTURES AND IMPROVEMENTS - WIND				49,888,437.04	18,473,306	33,909,552	2,611,779	5.24		
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES										
	ENCOGEN	06-2033	45-R3	*	8,348,184.68	7,196,705	1,588,889	137,199	1.64	11.4	
	FREDERICKSON 1/EPCOR	06-2042	45-R3	*	1,804,662.80	942,631	952,265	49,727	2.76	19.1	
	GOLDENDALE	06-2044	45-R3	*	1,887,875.00	1,582,607	399,662	18,861	1.00	21.2	
	MINT FARM	06-2045	45-R3	*	1,577,944.93	610,771	1,046,072	46,956	2.98	22.3	
	SUMAS	06-2033	45-R3	*	3,889,943.37	3,670,915	413,526	35,314	0.91	11.7	
	CRYSTAL MOUNTAIN	06-2028	45-R3	*	476,309.45	224,271	275,854	39,863	8.37	6.9	
	FREDONIA	06-2030	45-R3	*	3,739,991.62	3,033,383	893,608	108,440	2.90	8.2	
	FREDERICKSON	06-2030	45-R3	*	3,702,107.48	4,071,914	(184,701)	0	-	-	
	WHITEHORN 2-3	06-2038	45-R3	*	134,194.70	155,803	(14,898)	0	-	-	
	FERNDALE	06-2034	45-R3	*	701,742.86	301,007	435,823	33,899	4.83	12.9	
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES				26,262,956.89	21,790,006	5,786,100	470,259	1.79		

PUGET SOUND ENERGY
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2021	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT		COMPOSITE REMAINING LIFE
344.00	GENERATORS								
	CRYSTAL MOUNTAIN	60-R2.5	*	575,842.91	498,170	106,485	15,474	2.69	6.9
	FREDONIA	60-R2.5	*	132,727,793.51	72,475,590	66,888,593	7,510,044	5.66	8.9
	FREDERICKSON	60-R2.5	*	29,745,266.31	25,072,139	6,160,391	703,631	2.37	8.8
	WHITEHORN 2-3	60-R2.5	*	8,814,519.88	28,760,071	8,845,175	530,654	1.48	16.7
	TOTAL GENERATORS			198,863,422.61	126,805,970	82,000,624	8,759,803	4.40	
344.01	GENERATORS - WIND								
	LOWER SNAKE RIVER	40-R2.5	*	584,893,924.94	227,056,802	387,081,819	25,353,733	4.33	15.3
	HOPKINS RIDGE	40-R2.5	*	153,948,464.89	94,911,587	66,734,301	7,688,611	4.99	8.7
	WILD HORSE	40-R2.5	*	372,431,395.79	201,881,689	189,171,277	19,610,479	5.27	9.6
	TOTAL GENERATORS - WIND			1,111,273,785.62	523,850,077	642,987,397	52,652,823	4.74	
344.20	GENERATORS - COMBINED CYCLE								
	ENCOGEN	12-L0.5	*	76,049,182.78	59,802,616	4,839,190	897,446	1.31	4.9
	FREDERICKSON /EPCOR	12-L0.5	*	23,593,820.40	694,415	19,370,352	3,266,331	13.84	5.9
	GOLDENDALE	12-L0.5	*	84,159,829.06	34,233,588	37,302,286	5,575,209	6.62	6.7
	MINT FARM	12-L0.5	*	38,398,704.66	(1,392,089)	34,030,988	4,500,370	11.72	7.6
	SUMAS	12-L0.5	*	13,429,753	9,751,131	9,751,131	1,521,703	5.58	6.4
	FERNDALE	12-L0.5	*	49,333,643.95	22,589,859	19,343,738	2,738,334	5.55	7.1
	TOTAL GENERATORS - COMBINED CYCLE			298,807,022.70	129,348,121	124,637,847	18,599,393	6.22	
345.00	ACCESSORY ELECTRIC EQUIPMENT								
	ENCOGEN	50-S1.5	*	2,149,714.09	1,783,499	466,351	40,892	1.91	11.4
	FREDERICKSON /EPCOR	50-S1.5	*	296,766.72	132,634	156,771	8,365	2.82	19.0
	GOLDENDALE	50-S1.5	*	9,468,135.00	7,960,733	1,980,809	94,414	2.10	21.0
	MINT FARM	50-S1.5	*	3,116,823.01	1,214,934	2,057,731	93,151	2.99	22.1
	SUMAS	50-S1.5	*	4,444,136.85	3,942,039	724,304	61,936	1.39	11.7
	CRYSTAL MOUNTAIN	50-S1.5	*	427,409.45	291,077	157,703	22,891	5.36	6.9
	FREDONIA	50-S1.5	*	8,348,529.69	4,659,285	4,106,671	462,150	5.54	8.9
	FREDERICKSON	50-S1.5	*	2,741,656.12	2,096,369	782,370	88,145	3.22	8.9
	WHITEHORN 2-3	50-S1.5	*	420,312.34	302,100	139,228	8,379	1.99	16.6
	FERNDALE	50-S1.5	*	3,746,379.34	2,736,840	1,196,858	93,713	2.50	12.8
	TOTAL ACCESSORY ELECTRIC EQUIPMENT			35,152,862.61	25,139,710	11,770,796	974,036	2.77	
345.01	ACCESSORY ELECTRIC EQUIPMENT - WIND								
	LOWER SNAKE RIVER	45-S0.5	*	69,319,466.61	25,107,016	47,678,424	3,183,875	4.59	15.0
	HOPKINS RIDGE	45-S0.5	*	13,961,494.55	7,734,781	6,924,788	806,007	5.77	8.6
	WILD HORSE	45-S0.5	*	36,882,060.32	21,278,179	17,447,984	1,836,738	4.98	9.5
	TOTAL ACCESSORY ELECTRIC EQUIPMENT - WIND			120,163,021.48	54,119,977	72,051,196	5,826,620	4.85	
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT								
	ENCOGEN	45-S1.5	*	792,720.88	294,445	537,912	46,968	5.92	11.5
	GOLDENDALE	45-S1.5	*	2,236,679.35	1,800,184	548,329	26,564	1.19	20.6
	MINT FARM	45-S1.5	*	977,846.70	315,217	711,522	32,580	3.33	21.8
	SUMAS	45-S1.5	*	2,315,037.55	1,898,493	532,296	45,798	1.98	11.6
	FREDONIA	45-S1.5	*	353,337.64	307,108	63,896	7,336	2.08	8.7
	FREDERICKSON	45-S1.5	*	158,087.76	169,088	(5,176)	0	-	-
	WHITEHORN 2-3	45-S1.5	*	65,462.34	35,889	12,897	951	2.05	13.6
	FERNDALE	45-S1.5	*	655,676.00	517,671	181,499	14,348	2.15	12.6
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT			7,544,048.24	5,338,076	2,583,175	174,535	2.31	

PUGET SOUND ENERGY
ELECTRIC PLANT
TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE
AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2021	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT		COMPOSITE REMAINING LIFE
346.01	MISCELLANEOUS POWER PLANT EQUIPMENT - WIND									
	LOWER SNAKE RIVER	06-2037	50-R2.5	*	2,820,158.96	1,117,388	1,843,770	118,571	4.20	15.5
	HOPKINS RIDGE	06-2030	50-R2.5	*	479,164.80	245,235	257,888	29,069	6.07	8.9
	WILD HORSE	06-2031	50-R2.5	*	734,215.18	344,389	426,537	45,330	5.90	9.8
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT - WIND				4,033,538.94	1,707,012	2,528,204	190,990	4.74	
346.10	MISCELLANEOUS TOOLS									
	ENCOGEN	06-2028	20-R4	*	536,055.93	292,047	244,009	37,337	6.97	6.5
	FREDERICKSON 1/EPCOR	06-2042	20-R4	*	57,975.36	28,336	29,640	2,673	4.61	11.1
	GOLDENDALE	06-2044	20-R4	*	638,867.42	238,484	398,383	32,249	5.06	12.4
	MINT FARM	06-2045	20-R4	*	691,155.51	290,318	400,837	29,610	4.28	13.5
	SUMAS	06-2033	20-R4	*	420,104.17	170,085	250,020	24,983	5.95	10.0
	CRYSTAL MOUNTAIN	06-2028	20-R4	*	10,249.28	10,138	111	19	0.19	5.8
	FREDONIA	06-2030	20-R4	*	609,967.99	501,614	108,354	12,610	2.07	8.6
	FREDERICKSON	06-2030	20-R4	*	410,987.92	245,863	165,125	21,669	5.32	7.6
	WHITEHORN 2-3	06-2038	20-R4	*	347,330.67	226,319	121,011	9,238	2.66	13.1
	FERNDALE	06-2034	20-R4	*	49,395.04	10,511	38,884	3,103	6.28	12.5
	TOTAL MISCELLANEOUS TOOLS				3,770,089.29	2,013,715	1,756,374	173,691	4.61	
346.11	MISCELLANEOUS TOOLS - WIND									
	LOWER SNAKE RIVER	06-2037	20-R4	*	174,368.54	51,855	122,513	9,026	5.18	13.6
	HOPKINS RIDGE	06-2030	20-R4	*	381,207.72	233,329	147,879	19,129	5.02	7.7
	WILD HORSE	06-2031	20-R4	*	348,288.53	154,830	193,459	21,074	6.05	9.2
	TOTAL MISCELLANEOUS TOOLS - WIND				903,865.79	440,014	463,851	49,229	5.45	
346.00	ENERGY STORAGE EQUIPMENT		20-S3	0	5,025,581.30	1,273,308	3,752,273	246,906	4.95	15.1
	TOTAL OTHER PRODUCTION PLANT				1,943,858,722.54	969,890,574	1,010,914,701	92,293,725	4.75	
	TRANSMISSION PLANT									
350.10	EASEMENTS		75-R4	0	18,816,782.69	4,890,464	13,926,319	219,808	1.17	63.4
350.16	EASEMENTS - SUBTRANSMISSION		75-R4	0	9,126,688.32	556,115	8,570,573	121,393	1.33	70.6
350.17	EASEMENTS - HYD RECLASS		75-R4	0	20,438,119.84	9,835,618	10,602,501	225,930	1.11	46.9
350.99	EASEMENTS - GIF		75-R4	0	168,764.77	47,703	121,062	2,022	1.20	59.9
352.00	STRUCTURES AND IMPROVEMENTS		65-R3	(6)	6,231,393.72	1,568,238	4,974,725	97,310	1.56	51.1
352.60	STRUCTURES AND IMPROVEMENTS - SUBTRANSMISSION		65-R3	(6)	1,759,633.82	350,941	1,496,675	25,431	1.45	58.9
352.70	STRUCTURES AND IMPROVEMENTS - HYD RECLASS		65-R3	(6)	1,930,843.14	953,285	1,074,100	32,231	1.67	33.3
352.90	STRUCTURES AND IMPROVEMENTS - GIF		65-R3	(6)	1,956,303.54	497,153	1,556,966	28,196	1.44	55.2
353.00	STATION EQUIPMENT		44-R1.5	(10)	186,594,175.14	59,566,784	145,686,808	4,487,238	2.40	32.5
353.60	STATION EQUIPMENT - SUBTRANSMISSION		44-R1.5	(10)	188,099,631.71	22,188,074	195,721,521	4,873,262	2.51	39.4
353.70	STATION EQUIPMENT - HYD RECLASS		44-R1.5	(10)	181,454,063.95	68,946,328	130,563,143	4,891,083	2.70	26.7
353.80	STATION EQUIPMENT - LIF		44-R1.5	(10)	405,246.36	238,914	206,857	9,737	2.40	21.2
353.90	STATION EQUIPMENT - GIF		44-R1.5	(10)	128,797,320.38	50,143,905	91,533,148	2,693,395	2.09	34.0
354.00	TOWERS AND FIXTURES		75-R4	(10)	90,563,275.94	49,353,541	50,266,063	1,023,527	1.13	49.1
354.70	TOWERS AND FIXTURES - HYD RECLASS		75-R4	(10)	1,503,331.22	1,009,201	644,463	13,530	0.90	47.6
354.90	TOWERS AND FIXTURES - GIF		75-R4	(10)	44,822.33	32,239	17,086	268	0.58	66.1
355.00	POLES AND FIXTURES		48-R1.5	(35)	106,712,267.16	41,422,887	102,638,674	2,556,239	2.40	40.2
355.60	POLES AND FIXTURES - SUBTRANSMISSION		48-R1.5	(35)	141,114,982.36	20,688,943	169,816,283	3,872,301	2.74	42.0
355.70	POLES AND FIXTURES - HYD RECLASS		48-R1.5	(35)	168,713,517.33	71,037,482	156,725,767	4,609,839	2.73	34.0
355.90	POLES AND FIXTURES - GIF		48-R1.5	(35)	8,830,274.39	3,397,169	8,523,701	221,462	2.51	38.1
356.00	OVERHEAD CONDUCTORS AND DEVICES		65-R2.5	(10)	144,699,690.71	79,256,676	79,912,993	1,704,078	1.18	46.9
356.60	OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION		65-R2.5	(10)	46,552,602.26	4,556,331	46,651,531	776,484	1.67	60.1

PUGET SOUND ENERGY
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE
AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

	(1) ACCOUNT	(2) PROBABLE RETIREMENT DATE	(3) SURVIVOR CURVE	(4) NET SALVAGE PERCENT	(5) ORIGINAL COST AS OF JUNE 30, 2021	(6) BOOK DEPRECIATION RESERVE	(7) FUTURE ACCRUALS	(8) CALCULATED ANNUAL ACCRUAL AMOUNT	(9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
DISTRIBUTION PLANT										
356.70	OVERHEAD CONDUCTORS AND DEVICES - HVD RECLASS		65-R2.5	(10)	132,176,518.93	79,574,644	65,818,427	1,473,722	1.11	44.7
356.90	OVERHEAD CONDUCTORS AND DEVICES - GIF		65-R2.5	(10)	6,056,325.12	2,032,378	4,628,479	86,069	1.42	53.8
357.70	UNDERGROUND CONDUIT - HVD RECLASS		55-R4	0	700,574.85	457,854	242,721	16,478	2.35	14.7
357.90	UNDERGROUND CONDUIT - GIF		55-R4	0	510,284.37	159,706	350,579	8,745	1.71	40.1
358.70	UNDERGROUND CONDUCTORS AND DEVICES - HVD RECLASS		55-R4	0	2,932,873.15	2,718,373	214,501	12,087	0.41	17.7
358.90	UNDERGROUND CONDUCTORS AND DEVICES - GIF		55-R4	0	34,023,856.66	11,627,481	22,396,376	506,115	1.49	44.3
359.00	ROADS AND TRAILS		70-R4	0	1,728,934.16	501,183	1,228,751	22,174	1.28	55.4
359.70	ROADS AND TRAILS - HVD RECLASS		70-R4	0	568,185.43	334,742	233,443	7,331	1.29	31.8
359.99	ROADS AND TRAILS - GIF		70-R4	0	8,020.92	4,030	3,991	99	1.23	40.3
	TOTAL TRANSMISSION PLANT				1,643,218,304.67	587,948,383	1,316,438,197	34,717,774	2.11	
DISTRIBUTION PLANT										
360.10	EASEMENTS		65-R4	0	8,652,653.15	3,603,684	5,048,970	106,160	1.23	47.6
361.00	STRUCTURES AND IMPROVEMENTS		65-R2	(10)	8,141,425.09	2,941,785	6,013,783	126,627	1.56	47.5
362.00	STATION EQUIPMENT		52-S0	(15)	500,135,447.47	150,578,855	424,576,909	10,397,357	2.08	40.8
363.00	ENERGY STORAGE EQUIPMENT		20-S3	0	1,210,115.18	281,870	928,245	62,201	5.14	14.9
364.00	POLES, TOWERS AND FIXTURES		47-R1.5	(60)	450,509,600.74	182,362,465	538,452,896	15,390,088	3.42	35.0
365.00	OVERHEAD CONDUCTORS AND DEVICES		38-R2.5	(30)	566,191,115.59	163,235,312	572,813,138	21,919,962	3.87	26.1
366.00	UNDERGROUND CONDUIT		60-R3	(20)	815,340,331.62	319,137,595	659,270,803	15,041,164	1.84	43.8
367.00	UNDERGROUND CONDUCTORS AND DEVICES		38-R2.5	(50)	1,126,428,409.42	461,438,379	1,228,204,235	49,046,290	4.35	25.0
368.00	LINE TRANSFORMERS		48-R2	(50)	550,014,495.64	248,080,872	576,960,872	18,200,892	3.31	31.7
369.00	SERVICES - AMI		60-R3	(60)	196,813,537.29	140,392,317	174,509,343	5,100,395	2.59	34.2
370.10	METERS - AMI		20-S2.5	(10)	157,428,932.04	13,741,815	159,427,810	8,773,399	5.67	18.2
371.10	INSTALLATIONS ON CUSTOMERS' PREMISES - ELECTRIC VEHICLE CHARGERS		7-S3	0	654,059.63	148,050	706,010	122,664	14.36	5.8
373.00	STREET LIGHTING AND SIGNAL SYSTEMS		34-S0	(25)	61,328,340.14	26,989,954	49,670,471	2,585,231	3.89	20.8
	TOTAL DISTRIBUTION PLANT				4,443,046,463.00	1,712,912,953	4,396,583,485	146,672,360	3.30	
GENERAL PLANT										
390.00	STRUCTURES AND IMPROVEMENTS		75-S1.5	*	20,917,598.13	11,071,639	10,691,839	322,587	1.54	33.8
	SKAGIT	06-2057	75-S1.5	*	19,969,978.76	2,926,504	18,041,973	406,920	2.04	44.3
	BELLINGHAM	06-2068	45-R2	(6)	28,006,349.02	17,566,602	11,900,064	340,870	1.22	34.9
	OTHER									
	TOTAL STRUCTURES AND IMPROVEMENTS				68,893,925.91	31,504,745	40,833,876	1,070,377	1.55	
391.10	OFFICE FURNITURE AND EQUIPMENT		20-SQ	0	3,943,482.67	651,019	3,292,463	197,174	**	7.5
391.20	OFFICE FURNITURE AND EQUIPMENT - COMPUTERS		5-SQ	0	27,513,630.31	11,676,568	15,837,063	5,502,726	**	2.7
392.00	TRANSPORTATION EQUIPMENT		12-L3	10	6,635,111.90	3,862,314	2,019,287	418,875	6.41	4.8
393.00	STORES EQUIPMENT		20-SQ	0	170,596.46	70,990	99,607	8,530	**	11.3
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT		20-SQ	0	19,341,550.12	4,648,463	14,693,087	967,078	**	5.0
395.00	LABORATORY EQUIPMENT		20-SQ	0	6,881,565.88	1,142,682	6,538,874	384,078	**	5.3
396.00	POWER OPERATED EQUIPMENT		14-L3	10	4,867,993.71	2,975,887	1,405,307	218,566	**	6.4
397.00	COMMUNICATION EQUIPMENT - 5 YEAR		15-SQ	0	98,631,040.85	44,906,521	53,624,520	6,568,736	**	6.5
398.00	MISCELLANEOUS EQUIPMENT		15-SQ	0	414,575.88	95,023	319,553	27,638	**	8.6
	TOTAL GENERAL PLANT				237,893,463.69	101,534,212	138,683,637	15,363,778	6.46	
	TOTAL DEPRECIABLE PLANT				9,994,754,455.20	4,327,003,202	7,765,394,367	367,100,303	3.67	

PUGET SOUND ENERGY
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2021	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ACCURAL RATE	COMPOSITE REMAINING LIFE
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED									
301.00				114,201.76					
302.00				58,674,913.21	17,076,163				
303.00				90,655,774.89	57,731,555				
310.00				2,788,744.98					
317.00				252,964.00	95,041				
317.10				46,629,967.80	19,218,186				
330.00				11,274,069.97					
340.00				15,794,832.10					
347.00				53,575,909.11	18,062,917				
350.00				3,269,417.86	0				
350.60				952,460.66					
350.70				11,088,835.50					
350.90				1,908.09					
359.90				1,600,636.74	469,027				
360.00				34,438,542.69	9				
370.00				120,194,688.27	16,410,660				
374.00				6,363,632.67	627,470				
389.00				5,100,321.32	6,000				
390.10				184,775.85	184,776				
				462,857,797.47	129,881,805				
				10,457,712,252.67	4,456,885,007				
TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED									
TOTAL ELECTRIC PLANT									

* LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.
 ** ANNUAL ACCRUAL CALCULATED USING THE ACCRUAL RATE CONSISTENT WITH AMORTIZATION PERIOD.
 *** THE CURRENT DEPRECIATION RATE FOR LEGACY ELECTRIC METERS SHOULD BE USED UNTIL THEY ARE RETIRED.

PUGET SOUND ENERGY
GAS PLANT

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF JUNE 30, 2021

	ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2021 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ACCRAUAL RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(9)
UNDERGROUND STORAGE PLANT										
350.00	EASEMENTS	06-2043	SQUARE	*	33,641.10	8,850	24,781	1,127	3.35	22.0
351.00	STRUCTURES AND IMPROVEMENTS - WELLS	06-2043	55-R4	(5)	300,488.22	107,424	116,405	6,967	2.32	17.2
351.20	STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS	06-2043	55-R4	*	559,769.35	257,544	320,185	16,555	2.96	19.9
351.30	STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING STATIONS	06-2043	55-R4	(5)	2,244.87	40	469	40	1.888	11.7
351.40	STRUCTURES AND IMPROVEMENTS - OTHER	06-2043	50-S1.5	*	232,604.97	83,415	160,820	8,093	3.48	19.9
352.00	WELLS	06-2043	60-R4	(25)	15,987,736.23	7,239,454	12,745,216	620,737	3.88	20.5
352.20	RESERVOIRS	06-2043	60-R4	(5)	1,757,701.36	1,291,536	554,051	25,652	1.46	21.6
352.30	NON-RECOVERABLE NATURAL GAS	06-2043	SQUARE	*	4,185,430.83	2,460,341	1,725,089	78,413	1.87	22.0
353.00	LINE	06-2043	55-R4	(20)	3,330,266.90	2,025,588	1,970,732	94,321	2.83	20.9
354.00	COMPRESSOR STATION EQUIPMENT	06-2043	45-R3	(10)	22,761,438.90	9,165,671	15,871,912	782,098	3.44	20.3
355.00	MEASURING AND REGULATING EQUIPMENT	06-2043	25-L2	(5)	1,336,293.67	433,116	969,993	60,509	4.53	16.0
356.00	PURIFICATION EQUIPMENT	06-2043	45-R3	(5)	2,821,445.78	1,371,648	1,590,870	81,345	2.88	19.6
357.00	OTHER EQUIPMENT	06-2043	25-S0	*	460,435.91	81,509	376,927	27,951	6.07	13.6
	TOTAL UNDERGROUND STORAGE PLANT				53,768,438.09	24,617,585	36,440,460	1,903,742	3.35	
OTHER STORAGE PLANT										
361.00	STRUCTURES AND IMPROVEMENTS	06-2044	60-R3	*	4,155,602.12	1,892,497	2,380,985	111,540	2.68	21.3
362.00	CASH HOLDERS	06-2044	60-R2	*	683,221.16	1,897,136	1,030,658	100,390	2.66	21.4
363.00	PURIFICATION EQUIPMENT	06-2044	40-R2.5	*	3,684,038.93	2,249,286	1,833,955	100,124	2.51	19.3
364.00	TRANSPORTATION EQUIPMENT	06-2044	25-L3	*	970,580.63	701,490	317,620	33,278	3.43	9.5
	TOTAL OTHER STORAGE PLANT				12,793,443.07	6,984,410	6,568,706	335,281	2.62	
DISTRIBUTION PLANT										
374.20	EASEMENTS	70-R4		0	5,872,627.80	582,918	5,289,710	84,298	1.44	62.8
374.30	EASEMENTS - FROM TRANSMISSION	70-R4		0	7,998,815.58	2,333,906	5,664,909	104,477	1.31	54.2
375.00	STRUCTURES AND IMPROVEMENTS	50-R3		(5)	20,911,479.16	5,238,373	16,718,680	445,119	2.13	37.6
376.20	MAINS - PLASTIC	60-R2		(50)	1,650,232,822.65	525,273,759	1,950,165,475	45,696,048	2.76	42.8
376.40	MAINS - WRAPPED STEEL	60-R2		(50)	641,370,545.02	289,864,296	662,191,521	14,426,476	2.25	45.9
376.50	MAINS - CATHODIC PROTECTION	30-SQ		0	40,620,887.06	16,402,097	24,218,790	1,507,595	3.71	16.1
376.00	MEASURING AND REGULATING STATION EQUIPMENT	43-R2		(50)	137,650,880.07	54,972,667	151,503,653	4,741,147	3.44	32.0
380.10	SERVICES - CATHODIC PROTECTION	30-SQ		0	22,541,762.89	9,559,233	12,982,530	812,316	3.60	16.0
380.20	SERVICES - WRAPPED STEEL	50-R2.5		(100)	1,301,449,009.10	608,600,489	1,994,299,330	52,438,991	4.03	38.0
381.00	METERS	42-R2		(30)	39,871,194.73	26,199,955	53,542,434	3,203,901	8.04	16.7
381.10	METERS - AM	42-R2		(30)	94,384,569.60	29,315,303	83,360,638	3,236,170	3.50	28.3
382.00	METER INSTALLATIONS	47-S1.5		(30)	200,833,503.75	3,167,489	197,666,014	10,478,525	2.61	35.0
382.20	METER MODULES - AM	47-S1.5		(30)	200,833,503.75	61,033,899	200,176,684	5,841,708	2.61	34.3
382.00	HOUSE REGULATOR INSTALLATIONS - AM	20-S2.5		(5)	16,988,454.50	143,205	17,688,723	684,788	5.68	18.4
383.00	HOUSE REGULATOR	50-R3		(5)	19,923,869.56	7,459,684	13,460,379	391,555	1.97	34.4
384.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	50-R3		(5)	83,425,039.79	33,190,964	54,405,327	1,604,892	1.92	33.9
385.00	OTHER EQUIPMENT	25-R0.5		(10)	51,182,420.71	11,570,968	44,729,695	2,619,749	5.12	17.1
387.00		12-L1		0	5,455,771.68	1,809,058	3,646,714	552,805	10.13	6.6
	TOTAL DISTRIBUTION PLANT				4,391,416,968.75	1,697,059,265	6,353,634,159	141,306,942	3.22	
GENERAL PLANT										
390.00	STRUCTURES AND IMPROVEMENTS	45-R2		(5)	18,903,659.23	5,771,917	14,076,926	443,608	2.35	31.7
391.00	OFFICE FURNITURE AND EQUIPMENT	20-SQ		0	3,141,752.43	1,376,993	1,762,759	157,088	5.00	11.0
391.20	OFFICE FURNITURE AND EQUIPMENT - COMPUTERS	5-SQ		0	1,910,493.63	946,990	963,503	382,099	20.00	3.1
392.00	TRANSPORTATION EQUIPMENT	12-L3		0	3,694,493.37	2,482,514	842,530	173,316	4.69	4.9
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	20-SQ		0	7,110,165.52	1,166,667	5,943,479	355,508	5.00	7.1
395.00	LABORATORY EQUIPMENT	20-SQ		0	2,750,795.32	945,545	1,805,250	137,540	5.00	4.3
396.00	POWER OPERATED EQUIPMENT	14-L3		0	16,711,124	(10,912)	25,912	1,583	11.93	13.0
397.00	COMMUNICATION EQUIPMENT	15-SQ		0	3,121,653.44	752,347	2,369,008	206,395	6.67	8.3
398.00	MISCELLANEOUS EQUIPMENT	15-SQ		0	155,624.42	37,391	98,233	10,375	6.67	4.8
	TOTAL GENERAL PLANT				40,805,150.60	13,521,613	27,857,600	1,688,624	4.68	
	TOTAL DEPRECIABLE PLANT				4,498,784,000.51	1,742,062,873	5,424,500,925	145,314,489	3.23	

PUGET SOUND ENERGY
GAS PLANT

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF JUNE 30, 2021

ACCOUNT	(1)	PROBABLE RETIREMENT DATE	(2)	SURVIVOR CURVE	(3)	NET SALVAGE PERCENT	(4)	ORIGINAL COST AS OF JUNE 30, 2021	(5)	BOOK DEPRECIATION RESERVE	(6)	FUTURE ACCRUALS	(7)	CALCULATED ANNUAL ACCRUAL AMOUNT	(8)	ACCURAL RATE	(9)=(8)/(5)	COMPOSITE REMAINING LIFE	(10)=(7)/(9)
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED																			
301.00	STRUCTURES AND IMPROVEMENTS							158,691.96											
302.00	FRANCHISES AND CONSENTS							665,548.04		260,837									
303.00	MISCELLANEOUS INTANGIBLE PLANT							53,176,105.78		23,642,341									
304.00	LAND AND LAND RIGHTS							2,042.52											
350.00	LAND AND LAND RIGHTS							1,342,896.20											
350.20	RIGHT OF WAY							3,436.65		523									
360.00	LAND AND LAND RIGHTS							1,734,569.38											
364.90	LAND AND LAND RIGHTS							3,207,449.66											
374.00	LAND AND LAND RIGHTS							9,200,693.66											
374.10	LAND AND LAND RIGHTS							340,661.04											
381.30	METER MODULES***							26,765,519.15		2,994,491									
382.30	METER MODULE INSTALLATIONS**							16,124,365.86		(164,680)									
386.00	RESIDENTIAL AND COMMERCIAL WATER HEATERS AND CONVERSION BURNERS							1,414,229.51		446,066									
388.00	ARGO							10,569,066.87		1,298,159									
388.00	LAND AND LAND RIGHTS							121,045.02											
	TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED							124,925,593.51		28,477,737									
	TOTAL GAS PLANT							4,623,709,594.02		1,770,540,610									

* LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

** ANNUAL ACCRUAL CALCULATED USING THE ACCRUAL RATE CONSISTENT WITH AMORTIZATION PERIOD.

*** THE CURRENT DEPRECIATION RATE FOR LEGACY GAS METER MODULES AND MODULE INSTALLATIONS SHOULD BE USED UNTIL THEY ARE RETIRED.

NOTE: NEW ADDITIONS FOR RENEWABLE NATURAL GAS ASSETS SHOULD USE A 30-S3 SURVIVOR CURVE. (5) PERCENT NET SALVAGE AND A 3.50% DEPRECIATION RATE.

NOTE: NEW ADDITIONS FOR THE TACOMA LNG PLANT SHOULD USE THE FOLLOWING SURVIVOR CURVES: NET SALVAGE AND ANNUAL ACCRUAL RATES:

ACCOUNT	DESCRIPTION	PROBABLE RETIREMENT DATE	INTERIM SURVIVOR CURVE	NET SALVAGE PERCENT	ACCRUAL RATE
381.00	STRUCTURES AND IMPROVEMENTS	08-2069	50-R3	(5)	2.43
362.00	GAS HOLDERS	08-2069	50-R3	(5)	2.43
363.00	PURIFICATION EQUIPMENT	08-2069	40-R2.5	(5)	2.76
363.10	LIQUEFACTION EQUIPMENT	08-2069	35-R2	(5)	3.07
363.20	VAPORIZING EQUIPMENT	08-2069	40-R2.5	(5)	2.76
363.30	COMPRESSOR EQUIPMENT	08-2069	35-S1	(5)	3.11
363.50	OTHER EQUIPMENT	08-2069	40-R2	(5)	2.80
364.30	LNG PROCESSING TERMINAL EQUIPMENT	08-2069	40-R2	(5)	2.80
364.50	MEASURING AND REGULATING EQUIPMENT	08-2069	40-R2	(5)	2.80
364.60	COMPRESSOR STATION EQUIPMENT	08-2069	40-R2.5	(5)	2.76

PUGET SOUND ENERGY
COMMON PLANT

TABLE 3. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO COMMON PLANT AS OF JUNE 30, 2021

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2021 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ANNUAL ACCRUAL RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
COMMON PLANT									
GENERAL PLANT									
388.10		60-R4	0	14,082,567.58	2,790,993	11,291,575	230,299	1.64	49.0
LAND AND LAND RIGHTS - EASEMENTS									
390.00									
STRUCTURES AND IMPROVEMENTS									
	06-2038	75-S1.5 *	(5)	26,511,757.68	15,930,083	11,907,263	715,679	2.70	16.6
	06-2059	75-S1.5 *	(5)	18,065,002.23	8,452,624	10,515,628	294,600	1.63	35.7
	06-2028	75-S1.5 *	(5)	2,617,564.53	73,728	2,674,715	382,102	14.60	7.0
		55-R3	(5)	116,482,492.62	30,049,283	92,257,334	1,932,029	1.66	47.8
OTHER STRUCTURES									
TOTAL STRUCTURES AND IMPROVEMENTS									
				163,676,817.06	54,505,717	117,354,940	3,324,410	2.03	
391.10		20-SQ	0	27,243,810.30	6,423,862	20,819,948	1,362,191 **	5.00	7.3
391.20		5-SQ	0	88,041,835.86	49,068,011	38,973,825	17,608,367 **	20.00	1.6
392.00		12-L3	10	2,387,964.92	670,370	1,478,798	251,711	10.54	5.9
393.00		20-SQ	0	92,575.77	44,555	48,020	4,629 **	5.00	6.4
394.00		20-SQ	0	1,511,886.11	1,191,128	320,758	75,594 **	5.00	14.3
396.00		14-L3	10	719,016.17	669,987	(22,873)	0	-	-
397.00		15-SQ	0	76,760,902.35	27,060,212	49,700,690	5,117,393 **	6.67	7.3
398.00		15-SQ	0	665,742.23	(142,334)	808,076	44,383 **	6.67	-
TOTAL GENERAL PLANT									
				375,183,118.35	142,282,503	240,773,757	28,018,977	7.47	
TOTAL DEPRECIABLE PLANT									
				375,183,118.35	142,282,503	240,773,757	28,018,977	7.47	

PUGET SOUND ENERGY
COMMON PLANT

TABLE 3. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO COMMON PLANT AS OF JUNE 30, 2021

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2021 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ANNUAL ACCRUAL RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED									
302.00				467,167.92	130,014				
303.00				558,673,480.67	295,893,466				
388.00				39,400,760.34					
390.10				37,674,092.65	36,057,354				
397.40				18,998,551.27	3,260,153				
399.00				524,934.38	132,806				
				655,738,987.23	335,473,792				
				1,030,922,105.58	477,756,295				
TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED									
TOTAL COMMON PLANT									

* LIFE SPAN METHOD USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

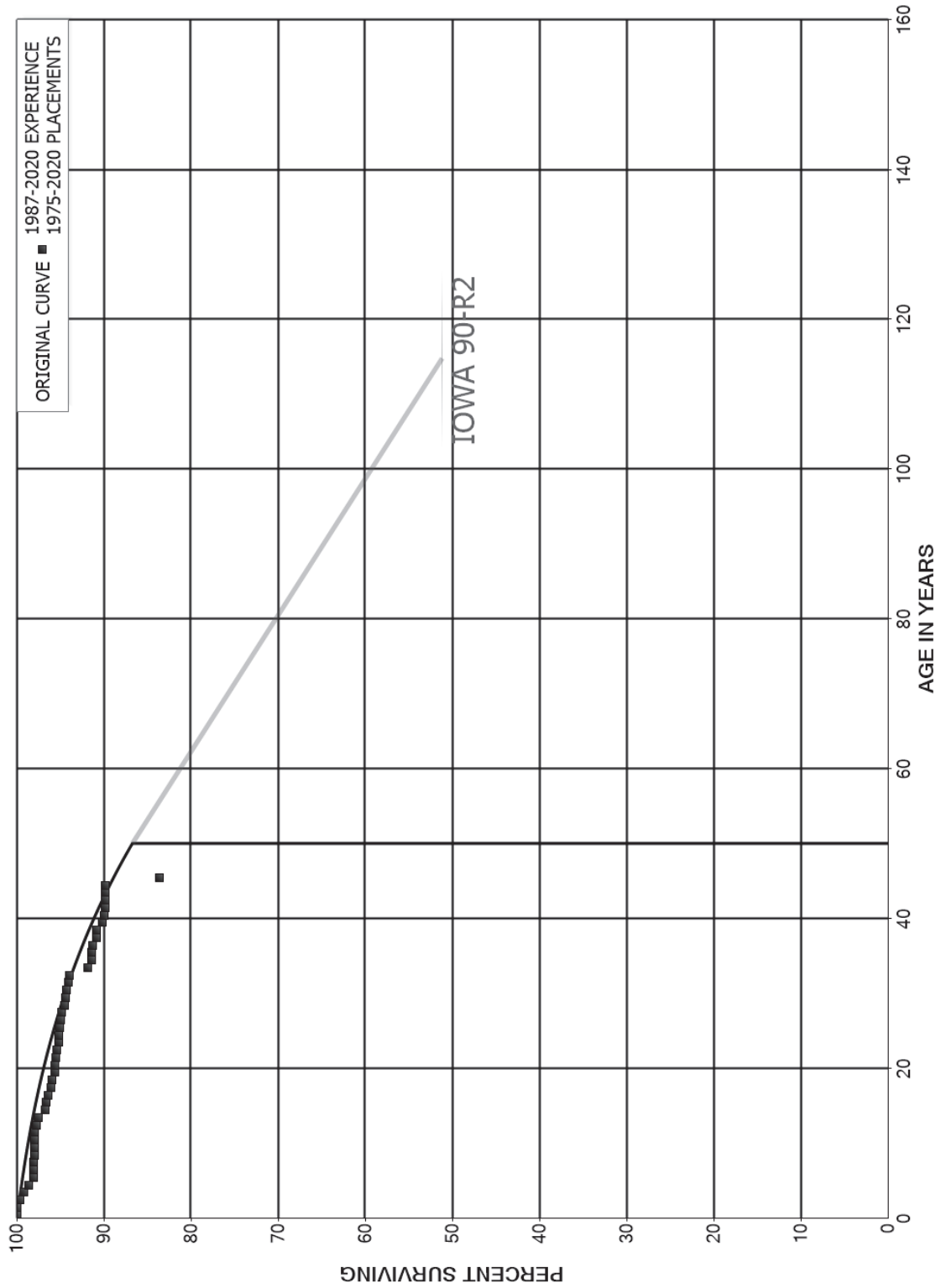
** ANNUAL ACCRUAL CALCULATED USING THE ACCRUAL RATE CONSISTENT WITH AMORTIZATION PERIOD.

*** NEW ADDITIONS TO THIS ACCOUNT SHOULD USE A 14-L3 SURVIVOR CURVE. 10 PERCENT NET SALVAGE AND AN ANNUAL ACCRUAL RATE OF 6.43%.

PART VII. SERVICE LIFE STATISTICS

ELECTRIC PLANT

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	35,368,342	7,613	0.0002	0.9998	100.00
0.5	105,352,553	44,544	0.0004	0.9996	99.98
1.5	105,329,969	305,164	0.0029	0.9971	99.94
2.5	161,457,638	709,054	0.0044	0.9956	99.65
3.5	159,972,835	943,206	0.0059	0.9941	99.21
4.5	153,308,353	818,195	0.0053	0.9947	98.62
5.5	152,396,789	123,153	0.0008	0.9992	98.10
6.5	151,832,668	8,241	0.0001	0.9999	98.02
7.5	151,761,676	25,416	0.0002	0.9998	98.01
8.5	151,324,728	35,213	0.0002	0.9998	98.00
9.5	153,239,438	33,708	0.0002	0.9998	97.97
10.5	160,642,607	76,133	0.0005	0.9995	97.95
11.5	179,438,592	232,272	0.0013	0.9987	97.91
12.5	177,008,238	558,240	0.0032	0.9968	97.78
13.5	174,485,779	1,388,754	0.0080	0.9920	97.47
14.5	172,929,423	231,423	0.0013	0.9987	96.70
15.5	172,512,377	230,107	0.0013	0.9987	96.57
16.5	171,648,610	572,077	0.0033	0.9967	96.44
17.5	170,826,865	212,783	0.0012	0.9988	96.12
18.5	170,505,176	630,259	0.0037	0.9963	96.00
19.5	168,152,442	140,412	0.0008	0.9992	95.64
20.5	167,633,897	50,494	0.0003	0.9997	95.56
21.5	167,352,669	158,622	0.0009	0.9991	95.53
22.5	167,090,982	527,582	0.0032	0.9968	95.44
23.5	166,332,892	20,618	0.0001	0.9999	95.14
24.5	166,065,909	187,427	0.0011	0.9989	95.13
25.5	165,731,146	106,897	0.0006	0.9994	95.02
26.5	165,163,251	209,220	0.0013	0.9987	94.96
27.5	164,748,429	637,558	0.0039	0.9961	94.84
28.5	163,697,277	86,226	0.0005	0.9995	94.47
29.5	163,216,247	308,764	0.0019	0.9981	94.42
30.5	161,944,530	217,724	0.0013	0.9987	94.24
31.5	159,299,538	252,194	0.0016	0.9984	94.12
32.5	155,616,718	3,562,795	0.0229	0.9771	93.97
33.5	151,802,979	651,648	0.0043	0.9957	91.82
34.5	85,037,477		0.0000	1.0000	91.42
35.5	81,592,475	119,765	0.0015	0.9985	91.42
36.5	28,047,533	140,419	0.0050	0.9950	91.29
37.5	27,731,193	13,780	0.0005	0.9995	90.83
38.5	26,803,680	172,050	0.0064	0.9936	90.79

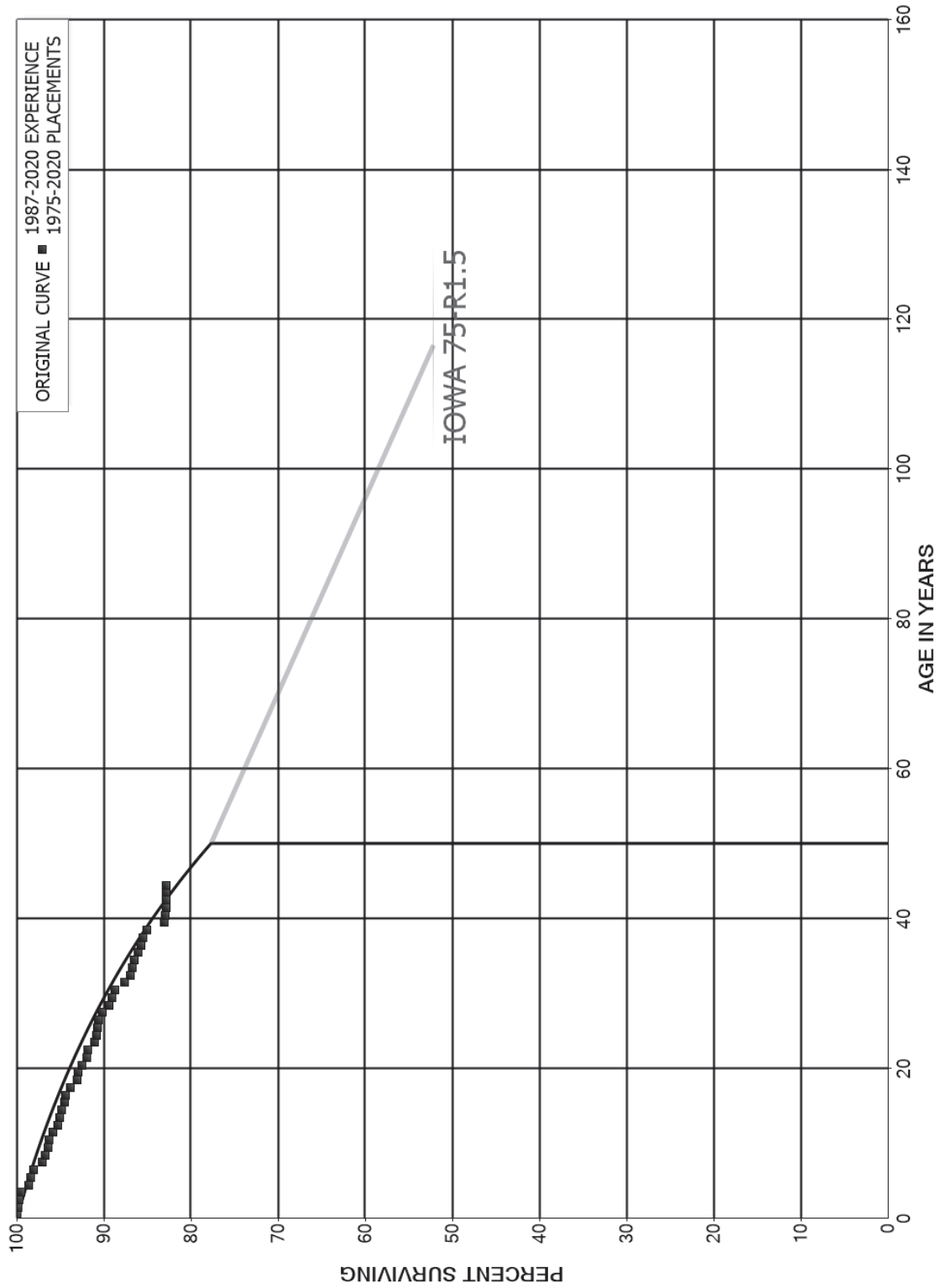
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1975-2020			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	26,080,112	80,020	0.0031	0.9969	90.20	
40.5	25,378,767	12,457	0.0005	0.9995	89.93	
41.5	23,908,819		0.0000	1.0000	89.88	
42.5	21,665,209	147	0.0000	1.0000	89.88	
43.5	18,466,788		0.0000	1.0000	89.88	
44.5	2,225,303	155,850	0.0700	0.9300	89.88	
45.5					83.59	

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 312.00 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	407,218,358	72,638	0.0002	0.9998	100.00
0.5	516,121,241	544,170	0.0011	0.9989	99.98
1.5	567,795,416	980,747	0.0017	0.9983	99.88
2.5	681,461,962	1,268,772	0.0019	0.9981	99.70
3.5	664,293,204	5,858,987	0.0088	0.9912	99.52
4.5	645,722,081	1,748,016	0.0027	0.9973	98.64
5.5	627,338,694	1,761,282	0.0028	0.9972	98.37
6.5	613,876,631	6,137,421	0.0100	0.9900	98.10
7.5	589,371,340	2,200,145	0.0037	0.9963	97.12
8.5	532,999,407	1,687,159	0.0032	0.9968	96.75
9.5	525,639,905	606,552	0.0012	0.9988	96.45
10.5	541,589,093	2,952,277	0.0055	0.9945	96.34
11.5	555,630,583	3,125,944	0.0056	0.9944	95.81
12.5	509,630,235	1,041,750	0.0020	0.9980	95.27
13.5	414,768,407	866,386	0.0021	0.9979	95.08
14.5	409,302,677	1,537,496	0.0038	0.9962	94.88
15.5	403,351,278	678,001	0.0017	0.9983	94.52
16.5	380,712,230	1,914,193	0.0050	0.9950	94.36
17.5	371,715,917	3,099,531	0.0083	0.9917	93.89
18.5	363,250,825	617,670	0.0017	0.9983	93.11
19.5	360,300,868	1,915,142	0.0053	0.9947	92.95
20.5	316,878,403	1,830,219	0.0058	0.9942	92.45
21.5	314,612,499	353,853	0.0011	0.9989	91.92
22.5	314,054,170	2,520,725	0.0080	0.9920	91.82
23.5	310,906,560	680,114	0.0022	0.9978	91.08
24.5	309,947,748	482,729	0.0016	0.9984	90.88
25.5	309,153,597	580,865	0.0019	0.9981	90.74
26.5	307,758,398	1,463,222	0.0048	0.9952	90.57
27.5	305,864,255	2,637,477	0.0086	0.9914	90.14
28.5	302,225,995	877,369	0.0029	0.9971	89.36
29.5	300,673,900	1,204,832	0.0040	0.9960	89.10
30.5	298,923,834	3,693,359	0.0124	0.9876	88.74
31.5	294,471,647	2,244,104	0.0076	0.9924	87.65
32.5	291,524,758	995,065	0.0034	0.9966	86.98
33.5	289,387,125	502,673	0.0017	0.9983	86.68
34.5	185,851,306	984,400	0.0053	0.9947	86.53
35.5	184,741,066	745,801	0.0040	0.9960	86.07
36.5	73,074,556	156,295	0.0021	0.9979	85.73
37.5	72,267,720	373,830	0.0052	0.9948	85.54
38.5	71,054,306	1,659,888	0.0234	0.9766	85.10

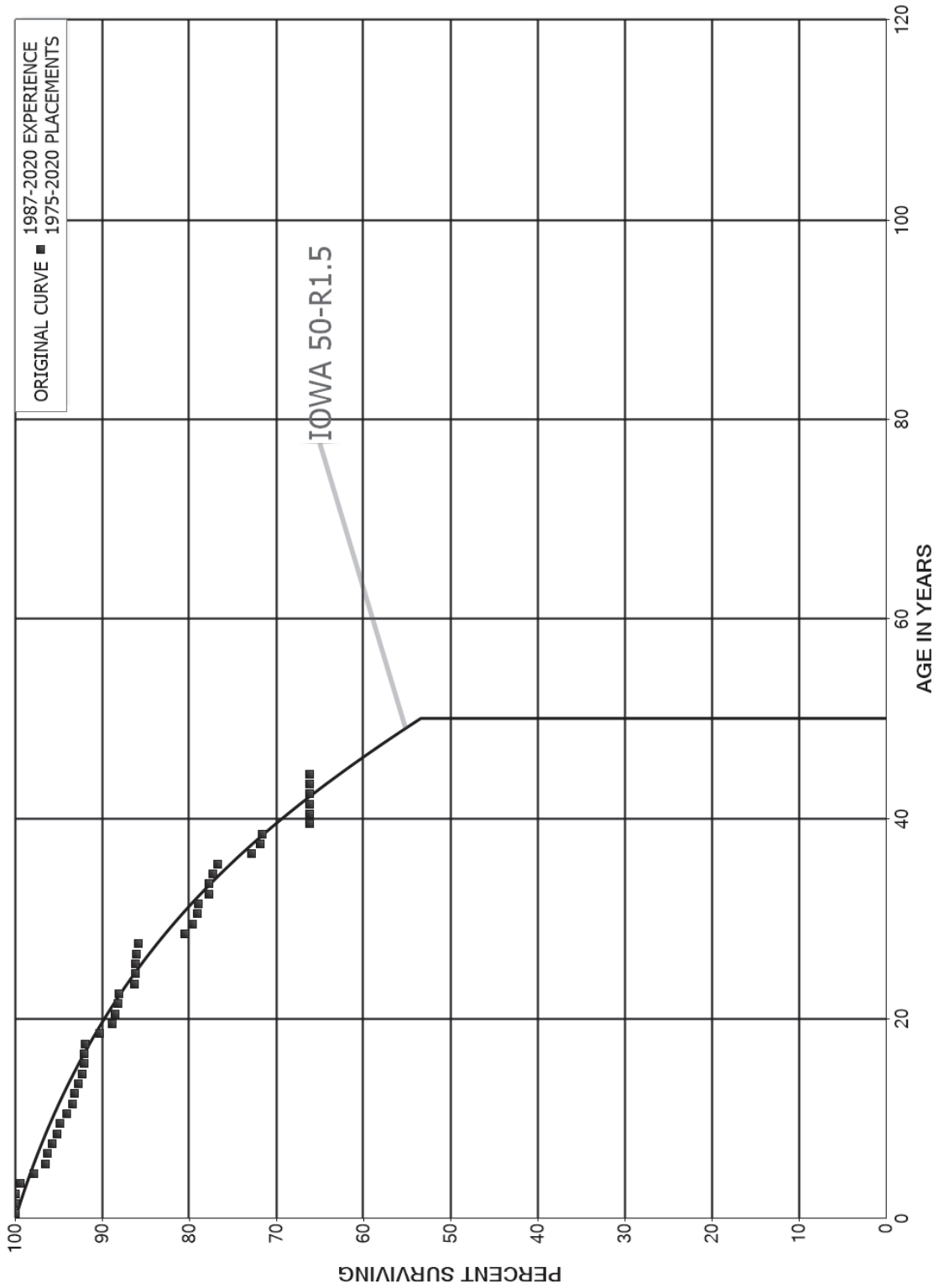
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1975-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	67,378,603	116,209	0.0017	0.9983	83.11
40.5	64,769,162	67,247	0.0010	0.9990	82.97
41.5	60,313,209		0.0000	1.0000	82.88
42.5	59,192,985	1	0.0000	1.0000	82.88
43.5	32,088,361		0.0000	1.0000	82.88
44.5	0	0	1.0000		82.88
45.5					

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 314.00 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	233,786,569	33,323	0.0001	0.9999	100.00
0.5	296,210,547	62,099	0.0002	0.9998	99.99
1.5	337,110,360	55,372	0.0002	0.9998	99.96
2.5	354,029,159	2,050,617	0.0058	0.9942	99.95
3.5	348,011,401	5,533,220	0.0159	0.9841	99.37
4.5	338,393,143	4,359,298	0.0129	0.9871	97.79
5.5	332,917,494	944,991	0.0028	0.9972	96.53
6.5	328,514,969	1,856,603	0.0057	0.9943	96.26
7.5	320,794,978	1,937,827	0.0060	0.9940	95.71
8.5	291,033,652	920,183	0.0032	0.9968	95.13
9.5	283,530,476	2,201,410	0.0078	0.9922	94.83
10.5	290,619,148	2,217,162	0.0076	0.9924	94.10
11.5	288,176,037	741,741	0.0026	0.9974	93.38
12.5	240,231,430	1,041,906	0.0043	0.9957	93.14
13.5	143,174,788	752,197	0.0053	0.9947	92.73
14.5	134,606,145	199,532	0.0015	0.9985	92.25
15.5	131,175,213	29,112	0.0002	0.9998	92.11
16.5	111,046,193	193,796	0.0017	0.9983	92.09
17.5	109,956,962	1,929,857	0.0176	0.9824	91.93
18.5	107,441,268	1,702,159	0.0158	0.9842	90.32
19.5	104,621,231	403,570	0.0039	0.9961	88.88
20.5	83,763,073	365,067	0.0044	0.9956	88.54
21.5	83,124,526	108,114	0.0013	0.9987	88.16
22.5	82,888,414	1,693,632	0.0204	0.9796	88.04
23.5	81,133,648	19,179	0.0002	0.9998	86.24
24.5	78,866,219	88,216	0.0011	0.9989	86.22
25.5	74,800,178	58,377	0.0008	0.9992	86.13
26.5	74,205,770	176,148	0.0024	0.9976	86.06
27.5	73,910,529	4,627,630	0.0626	0.9374	85.85
28.5	67,794,381	729,704	0.0108	0.9892	80.48
29.5	66,849,403	418,318	0.0063	0.9937	79.61
30.5	66,302,714	155,397	0.0023	0.9977	79.11
31.5	65,877,471	960,854	0.0146	0.9854	78.93
32.5	64,574,509	16,786	0.0003	0.9997	77.78
33.5	64,490,322	366,923	0.0057	0.9943	77.76
34.5	44,591,439	360,508	0.0081	0.9919	77.32
35.5	44,200,081	2,246,671	0.0508	0.9492	76.69
36.5	20,343,625	265,354	0.0130	0.9870	72.79
37.5	20,010,233	70,320	0.0035	0.9965	71.84
38.5	19,828,208	1,501,032	0.0757	0.9243	71.59

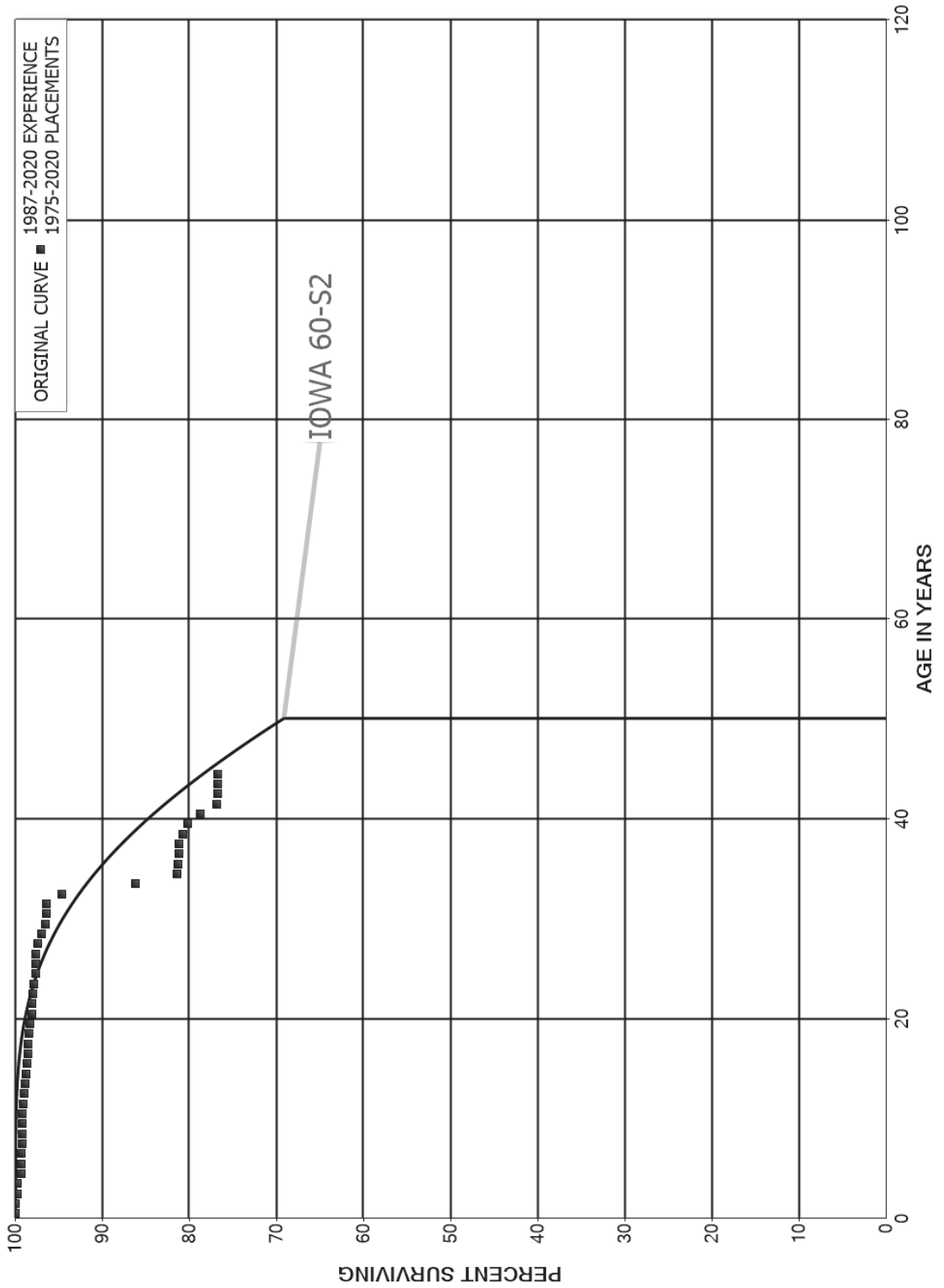
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1975-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,285,861		0.0000	1.0000	66.17
40.5	17,412,273		0.0000	1.0000	66.17
41.5	16,947,764		0.0000	1.0000	66.17
42.5	16,465,754		0.0000	1.0000	66.17
43.5	5,943,486		0.0000	1.0000	66.17
44.5					66.17

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,386,332		0.0000	1.0000	100.00
0.5	30,129,098	9	0.0000	1.0000	100.00
1.5	33,479,554	88,370	0.0026	0.9974	100.00
2.5	42,332,499	329	0.0000	1.0000	99.74
3.5	39,257,184	160,609	0.0041	0.9959	99.74
4.5	38,342,147	52	0.0000	1.0000	99.33
5.5	37,637,094	2,408	0.0001	0.9999	99.33
6.5	37,470,778	60,899	0.0016	0.9984	99.32
7.5	37,250,481	344	0.0000	1.0000	99.16
8.5	35,951,785	623	0.0000	1.0000	99.16
9.5	35,897,709	403	0.0000	1.0000	99.16
10.5	40,275,639	40,825	0.0010	0.9990	99.16
11.5	47,710,910	71,337	0.0015	0.9985	99.06
12.5	44,759,075	37,035	0.0008	0.9992	98.91
13.5	37,372,296	21,760	0.0006	0.9994	98.83
14.5	37,312,012	71,634	0.0019	0.9981	98.77
15.5	37,240,314	14,814	0.0004	0.9996	98.58
16.5	36,216,038	11,203	0.0003	0.9997	98.54
17.5	35,383,018	55,892	0.0016	0.9984	98.51
18.5	35,271,514	7,774	0.0002	0.9998	98.35
19.5	35,209,282	85,977	0.0024	0.9976	98.33
20.5	33,431,438	10,759	0.0003	0.9997	98.09
21.5	33,378,375	19,827	0.0006	0.9994	98.06
22.5	33,321,622	39,864	0.0012	0.9988	98.00
23.5	33,268,265	84,896	0.0026	0.9974	97.88
24.5	33,135,594	12,836	0.0004	0.9996	97.63
25.5	33,106,690	7,314	0.0002	0.9998	97.60
26.5	33,040,509	45,628	0.0014	0.9986	97.57
27.5	32,912,810	146,591	0.0045	0.9955	97.44
28.5	32,684,834	160,800	0.0049	0.9951	97.01
29.5	32,382,981	35,832	0.0011	0.9989	96.53
30.5	32,279,901	24,341	0.0008	0.9992	96.42
31.5	32,161,329	571,900	0.0178	0.9822	96.35
32.5	31,489,759	2,803,129	0.0890	0.9110	94.64
33.5	28,397,086	1,578,883	0.0556	0.9444	86.21
34.5	17,651,513	19,867	0.0011	0.9989	81.42
35.5	17,622,058	32,784	0.0019	0.9981	81.33
36.5	8,829,138		0.0000	1.0000	81.18
37.5	8,771,801	44,754	0.0051	0.9949	81.18
38.5	8,538,801	60,000	0.0070	0.9930	80.76

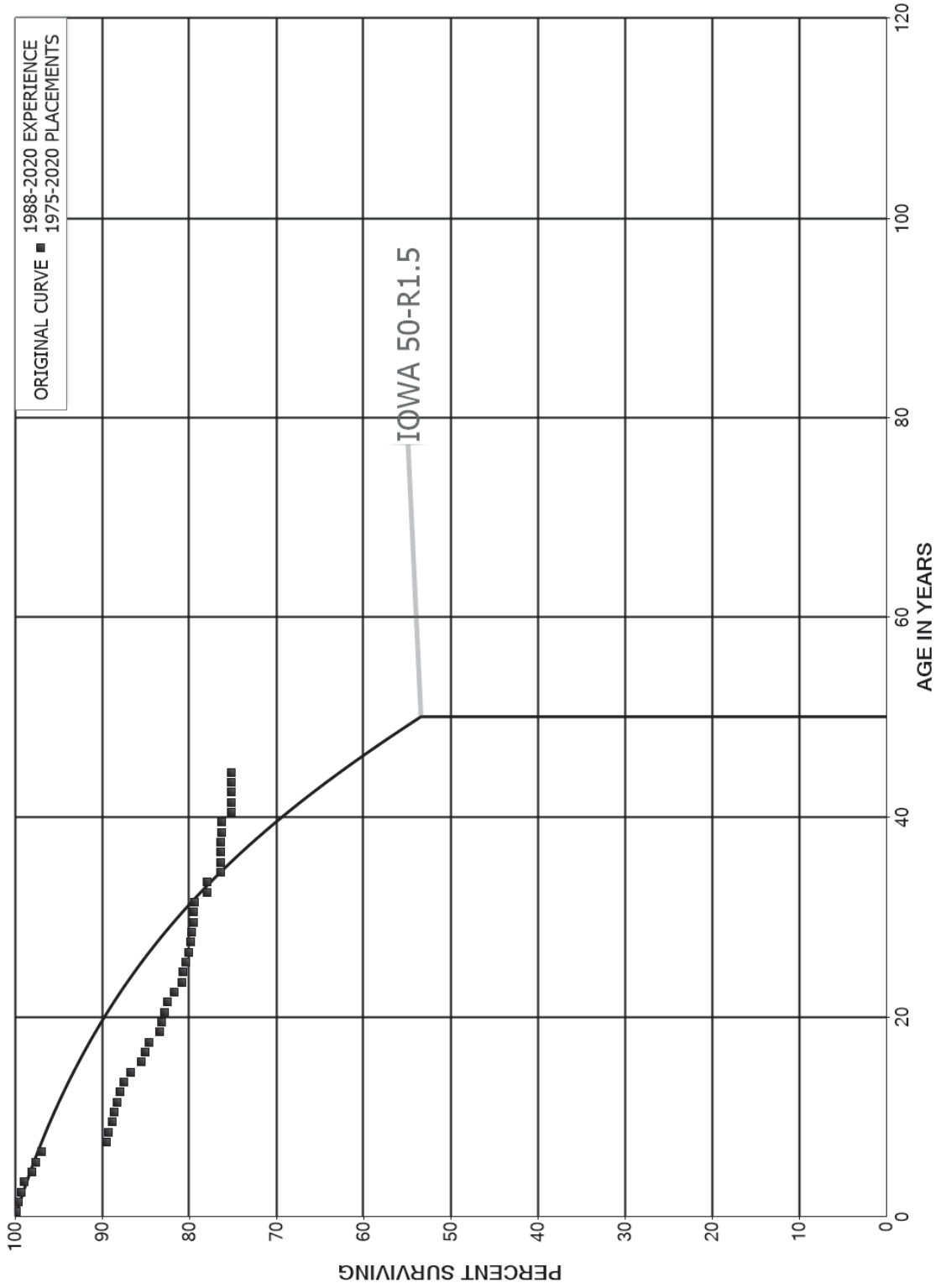
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1975-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,458,345	153,487	0.0181	0.9819	80.19
40.5	8,022,066	197,705	0.0246	0.9754	78.74
41.5	7,695,183	2,217	0.0003	0.9997	76.80
42.5	7,613,852	2,217	0.0003	0.9997	76.78
43.5	6,172,455		0.0000	1.0000	76.75
44.5					76.75

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2020

EXPERIENCE BAND 1988-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,029,625	14,701	0.0015	0.9985	100.00
0.5	11,003,036	30,255	0.0027	0.9973	99.85
1.5	13,729,131	46,295	0.0034	0.9966	99.58
2.5	14,184,800	46,775	0.0033	0.9967	99.24
3.5	15,455,214	141,220	0.0091	0.9909	98.92
4.5	15,352,978	56,196	0.0037	0.9963	98.01
5.5	15,458,991	114,672	0.0074	0.9926	97.65
6.5	15,258,388	1,165,078	0.0764	0.9236	96.93
7.5	14,333,602	43,583	0.0030	0.9970	89.53
8.5	14,270,401	58,702	0.0041	0.9959	89.26
9.5	14,351,341	45,659	0.0032	0.9968	88.89
10.5	14,513,314	60,126	0.0041	0.9959	88.61
11.5	15,136,276	49,147	0.0032	0.9968	88.24
12.5	15,385,781	85,068	0.0055	0.9945	87.95
13.5	14,826,124	133,218	0.0090	0.9910	87.47
14.5	14,412,621	195,403	0.0136	0.9864	86.68
15.5	14,144,838	74,489	0.0053	0.9947	85.50
16.5	13,670,296	70,576	0.0052	0.9948	85.05
17.5	13,536,640	202,121	0.0149	0.9851	84.62
18.5	13,213,731	32,792	0.0025	0.9975	83.35
19.5	12,928,732	51,149	0.0040	0.9960	83.14
20.5	12,494,562	42,301	0.0034	0.9966	82.82
21.5	12,097,714	111,667	0.0092	0.9908	82.54
22.5	11,714,263	139,679	0.0119	0.9881	81.77
23.5	11,353,662	15,022	0.0013	0.9987	80.80
24.5	11,038,460	41,715	0.0038	0.9962	80.69
25.5	10,328,453	45,684	0.0044	0.9956	80.39
26.5	9,621,766	29,893	0.0031	0.9969	80.03
27.5	9,016,482	12,023	0.0013	0.9987	79.78
28.5	8,446,888	16,302	0.0019	0.9981	79.68
29.5	8,051,553	5,850	0.0007	0.9993	79.52
30.5	7,514,847	4,851	0.0006	0.9994	79.46
31.5	7,130,090	132,424	0.0186	0.9814	79.41
32.5	6,727,523		0.0000	1.0000	77.94
33.5	6,430,295	128,724	0.0200	0.9800	77.94
34.5	4,156,036		0.0000	1.0000	76.38
35.5	3,864,095		0.0000	1.0000	76.38
36.5	2,614,175		0.0000	1.0000	76.38
37.5	2,379,100	2,864	0.0012	0.9988	76.38
38.5	2,097,153		0.0000	1.0000	76.29

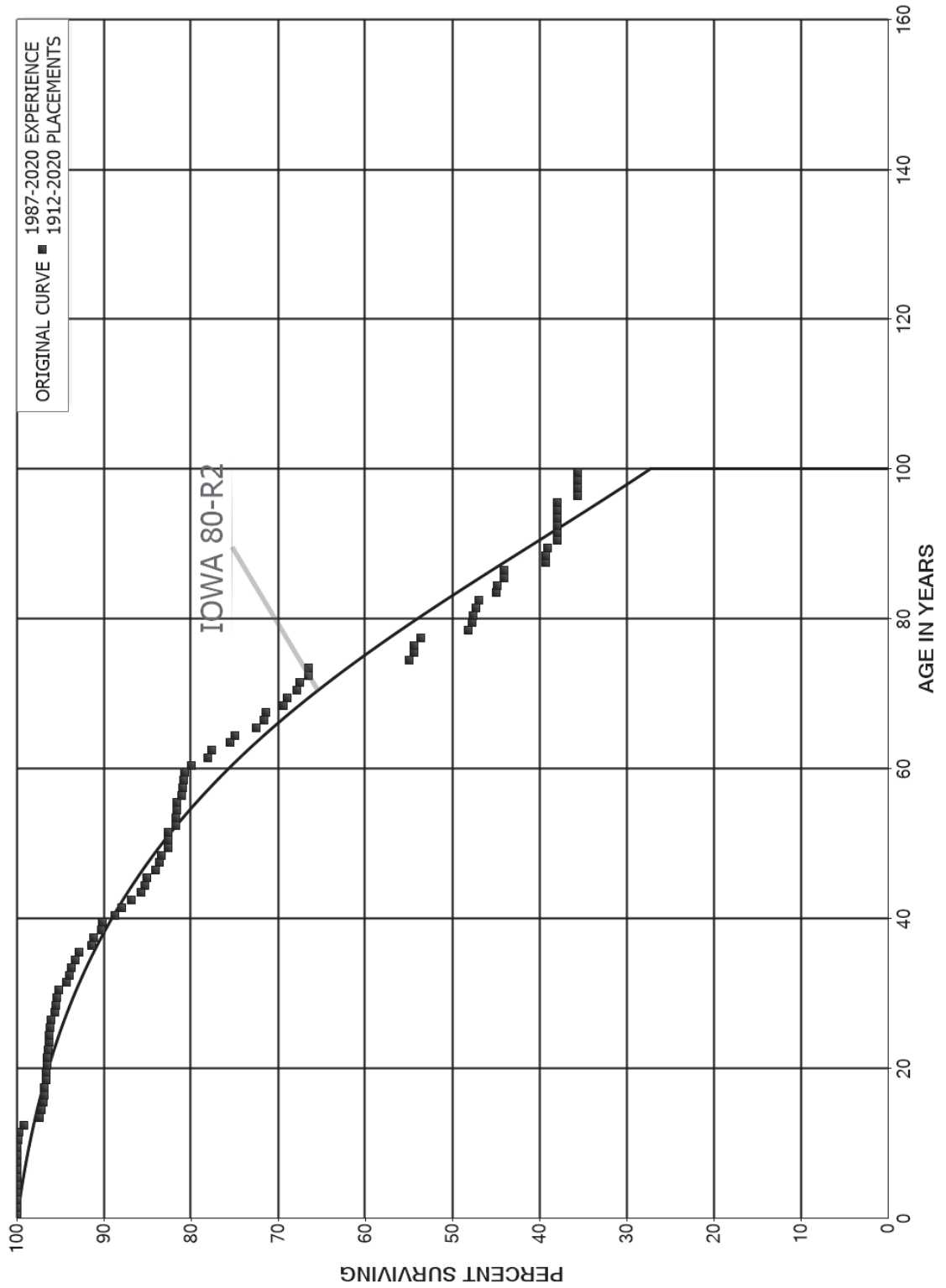
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1975-2020			EXPERIENCE BAND 1988-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,876,434	27,497	0.0147	0.9853	76.29
40.5	1,768,421		0.0000	1.0000	75.17
41.5	1,620,798		0.0000	1.0000	75.17
42.5	1,357,712		0.0000	1.0000	75.17
43.5	568,011		0.0000	1.0000	75.17
44.5	43,952		0.0000	1.0000	75.17
45.5					75.17

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	158,744,729	20	0.0000	1.0000	100.00
0.5	166,639,650	117	0.0000	1.0000	100.00
1.5	168,021,828	438	0.0000	1.0000	100.00
2.5	166,323,816	1,209	0.0000	1.0000	100.00
3.5	166,177,582	16,893	0.0001	0.9999	100.00
4.5	165,572,957	4,161	0.0000	1.0000	99.99
5.5	164,685,218	10,035	0.0001	0.9999	99.99
6.5	163,730,132	1,949	0.0000	1.0000	99.98
7.5	33,337,928	21,654	0.0006	0.9994	99.98
8.5	32,980,832	6,253	0.0002	0.9998	99.91
9.5	31,473,865	5,666	0.0002	0.9998	99.90
10.5	22,062,084	35,171	0.0016	0.9984	99.88
11.5	22,111,636	123,649	0.0056	0.9944	99.72
12.5	11,308,444	200,396	0.0177	0.9823	99.16
13.5	9,546,085	20,813	0.0022	0.9978	97.40
14.5	9,446,175	24,887	0.0026	0.9974	97.19
15.5	8,948,253	4,947	0.0006	0.9994	96.93
16.5	8,469,414	6,973	0.0008	0.9992	96.88
17.5	8,104,144	11,467	0.0014	0.9986	96.80
18.5	9,721,823	4,424	0.0005	0.9995	96.66
19.5	9,301,445	6,839	0.0007	0.9993	96.62
20.5	9,059,259	5,687	0.0006	0.9994	96.55
21.5	7,558,574	5,524	0.0007	0.9993	96.49
22.5	7,541,002	10,629	0.0014	0.9986	96.42
23.5	7,303,472	3,201	0.0004	0.9996	96.28
24.5	7,112,817	8,711	0.0012	0.9988	96.24
25.5	7,480,961	6,293	0.0008	0.9992	96.12
26.5	6,082,474	24,241	0.0040	0.9960	96.04
27.5	7,930,987	10,277	0.0013	0.9987	95.66
28.5	8,542,451	16,028	0.0019	0.9981	95.53
29.5	7,970,269	19,264	0.0024	0.9976	95.36
30.5	7,619,978	66,812	0.0088	0.9912	95.12
31.5	7,411,707	24,111	0.0033	0.9967	94.29
32.5	6,142,536	14,830	0.0024	0.9976	93.98
33.5	5,989,470	32,722	0.0055	0.9945	93.76
34.5	5,914,094	26,744	0.0045	0.9955	93.24
35.5	5,862,927	88,116	0.0150	0.9850	92.82
36.5	5,704,272	14,039	0.0025	0.9975	91.43
37.5	5,595,958	55,000	0.0098	0.9902	91.20
38.5	5,525,924	5,988	0.0011	0.9989	90.31

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,403,475	88,003	0.0163	0.9837	90.21
40.5	5,241,431	44,496	0.0085	0.9915	88.74
41.5	5,030,554	66,559	0.0132	0.9868	87.99
42.5	4,948,188	64,264	0.0130	0.9870	86.82
43.5	5,031,007	26,527	0.0053	0.9947	85.69
44.5	4,988,553	11,948	0.0024	0.9976	85.24
45.5	4,836,858	52,727	0.0109	0.9891	85.04
46.5	4,716,952	28,192	0.0060	0.9940	84.11
47.5	4,643,503	11,524	0.0025	0.9975	83.61
48.5	4,598,517	41,656	0.0091	0.9909	83.40
49.5	4,539,707	1,553	0.0003	0.9997	82.65
50.5	4,537,250	2,231	0.0005	0.9995	82.62
51.5	4,375,799	42,909	0.0098	0.9902	82.58
52.5	2,624,244	1,110	0.0004	0.9996	81.77
53.5	2,614,581	3,504	0.0013	0.9987	81.73
54.5	2,609,732	682	0.0003	0.9997	81.62
55.5	2,273,726	16,349	0.0072	0.9928	81.60
56.5	2,252,233	1,854	0.0008	0.9992	81.02
57.5	2,249,294	2,226	0.0010	0.9990	80.95
58.5	2,237,897	5,032	0.0022	0.9978	80.87
59.5	1,911,159	17,296	0.0091	0.9909	80.69
60.5	1,892,954	44,694	0.0236	0.9764	79.96
61.5	639,665	4,055	0.0063	0.9937	78.07
62.5	632,094	16,519	0.0261	0.9739	77.57
63.5	621,147	5,140	0.0083	0.9917	75.55
64.5	616,006	20,019	0.0325	0.9675	74.92
65.5	605,001	7,280	0.0120	0.9880	72.49
66.5	604,285	1,996	0.0033	0.9967	71.61
67.5	587,951	16,383	0.0279	0.9721	71.38
68.5	576,692	3,384	0.0059	0.9941	69.39
69.5	573,307	9,462	0.0165	0.9835	68.98
70.5	554,757	2,739	0.0049	0.9951	67.84
71.5	495,648	7,419	0.0150	0.9850	67.51
72.5	501,239	117	0.0002	0.9998	66.50
73.5	532,388	92,688	0.1741	0.8259	66.48
74.5	873,645	8,409	0.0096	0.9904	54.91
75.5	789,027	450	0.0006	0.9994	54.38
76.5	788,560	10,407	0.0132	0.9868	54.35
77.5	687,257	70,080	0.1020	0.8980	53.63
78.5	616,735	6,294	0.0102	0.9898	48.16

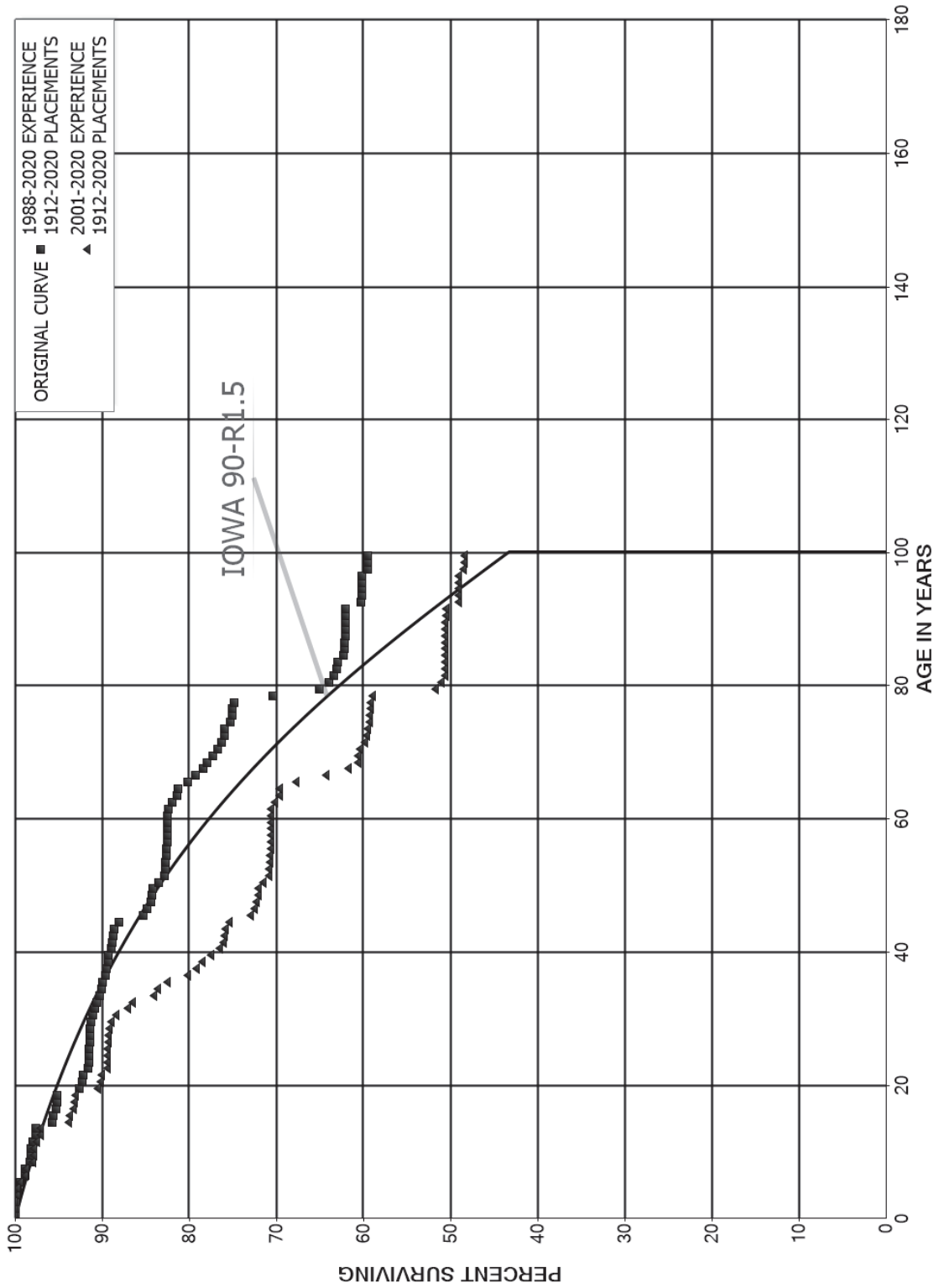
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	610,043	968	0.0016	0.9984	47.67	
80.5	608,807	3,444	0.0057	0.9943	47.59	
81.5	601,035	4,058	0.0068	0.9932	47.33	
82.5	591,977	25,745	0.0435	0.9565	47.01	
83.5	548,115	1,675	0.0031	0.9969	44.96	
84.5	540,609	9,360	0.0173	0.9827	44.82	
85.5	531,249	88	0.0002	0.9998	44.05	
86.5	527,671	56,806	0.1077	0.8923	44.04	
87.5	470,519	31	0.0001	0.9999	39.30	
88.5	469,574	2,151	0.0046	0.9954	39.30	
89.5	466,139	14,495	0.0311	0.9689	39.12	
90.5	451,644		0.0000	1.0000	37.90	
91.5	433,555		0.0000	1.0000	37.90	
92.5	302,732		0.0000	1.0000	37.90	
93.5	302,732		0.0000	1.0000	37.90	
94.5	302,732		0.0000	1.0000	37.90	
95.5	129,124	7,683	0.0595	0.9405	37.90	
96.5	121,125		0.0000	1.0000	35.65	
97.5	121,125		0.0000	1.0000	35.65	
98.5	73,214		0.0000	1.0000	35.65	
99.5	63,140		0.0000	1.0000	35.65	
100.5	63,140		0.0000	1.0000	35.65	
101.5	37,601		0.0000	1.0000	35.65	
102.5	37,601		0.0000	1.0000	35.65	
103.5	37,601		0.0000	1.0000	35.65	
104.5	37,601		0.0000	1.0000	35.65	
105.5	37,601		0.0000	1.0000	35.65	
106.5	37,601		0.0000	1.0000	35.65	
107.5	37,601		0.0000	1.0000	35.65	
108.5					35.65	

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1988-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	409,548,314	60	0.0000	1.0000	100.00
0.5	399,766,172	199	0.0000	1.0000	100.00
1.5	393,079,103	1,197	0.0000	1.0000	100.00
2.5	405,527,854	1,193,694	0.0029	0.9971	100.00
3.5	415,783,370	25,817	0.0001	0.9999	99.71
4.5	408,765,291	1,228,837	0.0030	0.9970	99.70
5.5	404,487,387	2,114,475	0.0052	0.9948	99.40
6.5	396,600,974	30,259	0.0001	0.9999	98.88
7.5	223,824,724	1,429,221	0.0064	0.9936	98.87
8.5	199,476,427	100,601	0.0005	0.9995	98.24
9.5	197,228,021	55,261	0.0003	0.9997	98.19
10.5	140,324,205	356,564	0.0025	0.9975	98.16
11.5	138,421,653	465,291	0.0034	0.9966	97.91
12.5	80,153,803	4,755	0.0001	0.9999	97.59
13.5	76,502,610	1,495,294	0.0195	0.9805	97.58
14.5	54,577,320	15,321	0.0003	0.9997	95.67
15.5	53,302,607	183,080	0.0034	0.9966	95.65
16.5	46,085,242	84,400	0.0018	0.9982	95.32
17.5	46,073,663	6,400	0.0001	0.9999	95.14
18.5	45,485,124	1,188,016	0.0261	0.9739	95.13
19.5	44,632,383	166,357	0.0037	0.9963	92.64
20.5	43,428,219	49,148	0.0011	0.9989	92.30
21.5	41,571,523	284,387	0.0068	0.9932	92.19
22.5	40,749,348	3,330	0.0001	0.9999	91.56
23.5	39,469,248	15,986	0.0004	0.9996	91.56
24.5	38,925,553	4,718	0.0001	0.9999	91.52
25.5	37,762,630	30,095	0.0008	0.9992	91.51
26.5	36,992,868	7,104	0.0002	0.9998	91.44
27.5	40,188,131	21,232	0.0005	0.9995	91.42
28.5	77,168,269	98,770	0.0013	0.9987	91.37
29.5	58,663,331	97,062	0.0017	0.9983	91.25
30.5	45,616,456	141,909	0.0031	0.9969	91.10
31.5	45,306,594	95,066	0.0021	0.9979	90.82
32.5	45,202,372	180,929	0.0040	0.9960	90.63
33.5	44,982,246	80,383	0.0018	0.9982	90.26
34.5	44,848,737	52,363	0.0012	0.9988	90.10
35.5	44,691,490	163,273	0.0037	0.9963	90.00
36.5	44,325,943	90,173	0.0020	0.9980	89.67
37.5	44,200,074	73,275	0.0017	0.9983	89.49
38.5	44,033,036	50,523	0.0011	0.9989	89.34

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1988-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	43,837,608	157,104	0.0036	0.9964	89.24
40.5	43,585,199	40,905	0.0009	0.9991	88.92
41.5	43,497,619	36,229	0.0008	0.9992	88.83
42.5	43,435,528	55,887	0.0013	0.9987	88.76
43.5	43,351,682	277,053	0.0064	0.9936	88.64
44.5	43,335,358	1,365,419	0.0315	0.9685	88.08
45.5	41,607,197	254,532	0.0061	0.9939	85.30
46.5	41,222,505	166,586	0.0040	0.9960	84.78
47.5	40,984,031	91,773	0.0022	0.9978	84.44
48.5	40,967,348	23,763	0.0006	0.9994	84.25
49.5	40,931,218	327,765	0.0080	0.9920	84.20
50.5	40,600,299	343,344	0.0085	0.9915	83.53
51.5	40,211,144	36,706	0.0009	0.9991	82.82
52.5	38,422,113	22,540	0.0006	0.9994	82.74
53.5	37,092,325	17,724	0.0005	0.9995	82.70
54.5	37,134,486	40,937	0.0011	0.9989	82.66
55.5	36,948,810	4,152	0.0001	0.9999	82.57
56.5	36,911,030	2,407	0.0001	0.9999	82.56
57.5	36,780,210	1,110	0.0000	1.0000	82.55
58.5	36,780,241	3,008	0.0001	0.9999	82.55
59.5	36,796,427	17,374	0.0005	0.9995	82.54
60.5	35,574,458	26,886	0.0008	0.9992	82.50
61.5	1,083,977	6,123	0.0056	0.9944	82.44
62.5	5,108,529	38,204	0.0075	0.9925	81.97
63.5	5,054,202	7,185	0.0014	0.9986	81.36
64.5	5,074,465	67,208	0.0132	0.9868	81.25
65.5	5,017,540	57,227	0.0114	0.9886	80.17
66.5	5,249,946	53,851	0.0103	0.9897	79.26
67.5	5,261,522	33,968	0.0065	0.9935	78.44
68.5	5,216,647	45,964	0.0088	0.9912	77.94
69.5	5,163,485	37,126	0.0072	0.9928	77.25
70.5	5,122,312	28,236	0.0055	0.9945	76.69
71.5	4,772,869	19,366	0.0041	0.9959	76.27
72.5	4,750,408	3,766	0.0008	0.9992	75.96
73.5	4,697,629	39,982	0.0085	0.9915	75.90
74.5	4,742,112	9,192	0.0019	0.9981	75.26
75.5	7,638,442	5,655	0.0007	0.9993	75.11
76.5	7,579,425	20,340	0.0027	0.9973	75.05
77.5	7,307,875	429,998	0.0588	0.9412	74.85
78.5	6,862,280	529,355	0.0771	0.9229	70.45

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1988-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,264,715	100,090	0.0160	0.9840	65.01
80.5	6,147,658	60,614	0.0099	0.9901	63.98
81.5	6,067,849	23,459	0.0039	0.9961	63.34
82.5	5,999,440	14,727	0.0025	0.9975	63.10
83.5	5,821,542	65,614	0.0113	0.9887	62.94
84.5	5,706,107	3,122	0.0005	0.9995	62.24
85.5	5,702,107		0.0000	1.0000	62.20
86.5	5,702,107	7,811	0.0014	0.9986	62.20
87.5	5,635,633	278	0.0000	1.0000	62.12
88.5	7,365,377	398	0.0001	0.9999	62.11
89.5	7,364,979	983	0.0001	0.9999	62.11
90.5	7,350,611	2,462	0.0003	0.9997	62.10
91.5	7,038,885	203,054	0.0288	0.9712	62.08
92.5	6,536,339	6,498	0.0010	0.9990	60.29
93.5	6,529,841	4,390	0.0007	0.9993	60.23
94.5	6,525,451		0.0000	1.0000	60.19
95.5	519,050		0.0000	1.0000	60.19
96.5	519,050	5,838	0.0112	0.9888	60.19
97.5	513,213	206	0.0004	0.9996	59.51
98.5	306,793		0.0000	1.0000	59.49
99.5	306,793		0.0000	1.0000	59.49
100.5	306,793		0.0000	1.0000	59.49
101.5	329,853		0.0000	1.0000	59.49
102.5	160,506		0.0000	1.0000	59.49
103.5	160,506		0.0000	1.0000	59.49
104.5	160,506		0.0000	1.0000	59.49
105.5	160,506		0.0000	1.0000	59.49
106.5	160,506		0.0000	1.0000	59.49
107.5	160,506		0.0000	1.0000	59.49
108.5					59.49

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	351,623,833	8	0.0000	1.0000	100.00
0.5	342,752,121	37	0.0000	1.0000	100.00
1.5	338,697,045	214	0.0000	1.0000	100.00
2.5	337,650,959	1,192,814	0.0035	0.9965	100.00
3.5	335,210,984	24,749	0.0001	0.9999	99.65
4.5	344,992,020	1,226,146	0.0036	0.9964	99.64
5.5	341,341,201	2,106,551	0.0062	0.9938	99.29
6.5	333,465,544	25,952	0.0001	0.9999	98.67
7.5	162,463,028	1,423,320	0.0088	0.9912	98.66
8.5	138,579,119	97,872	0.0007	0.9993	97.80
9.5	141,885,311	51,745	0.0004	0.9996	97.73
10.5	103,172,478	350,805	0.0034	0.9966	97.70
11.5	102,481,002	459,545	0.0045	0.9955	97.36
12.5	48,072,277	1,749	0.0000	1.0000	96.93
13.5	44,448,181	1,487,402	0.0335	0.9665	96.92
14.5	22,357,385	6,016	0.0003	0.9997	93.68
15.5	37,230,882	181,855	0.0049	0.9951	93.65
16.5	43,360,342	82,981	0.0019	0.9981	93.20
17.5	43,482,445	5,213	0.0001	0.9999	93.02
18.5	42,760,986	1,186,975	0.0278	0.9722	93.01
19.5	40,513,929	165,652	0.0041	0.9959	90.43
20.5	39,585,929	47,206	0.0012	0.9988	90.06
21.5	37,750,939	280,959	0.0074	0.9926	89.95
22.5	37,153,487	697	0.0000	1.0000	89.28
23.5	35,982,362	12,947	0.0004	0.9996	89.28
24.5	35,332,881	2,205	0.0001	0.9999	89.25
25.5	34,655,017	28,656	0.0008	0.9992	89.24
26.5	33,887,439	4,069	0.0001	0.9999	89.17
27.5	33,787,743	18,861	0.0006	0.9994	89.16
28.5	33,732,879	96,557	0.0029	0.9971	89.11
29.5	14,567,440	86,051	0.0059	0.9941	88.85
30.5	1,518,944	23,426	0.0154	0.9846	88.33
31.5	1,678,331	10,421	0.0062	0.9938	86.96
32.5	3,281,278	93,509	0.0285	0.9715	86.42
33.5	3,193,818	19,213	0.0060	0.9940	83.96
34.5	3,258,209	40,555	0.0124	0.9876	83.46
35.5	3,306,183	94,455	0.0286	0.9714	82.42
36.5	3,032,904	36,388	0.0120	0.9880	80.06
37.5	3,168,665	27,477	0.0087	0.9913	79.10
38.5	3,058,183	39,190	0.0128	0.9872	78.42

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,883,224	39,722	0.0138	0.9862	77.41
40.5	6,203,555	33,459	0.0054	0.9946	76.34
41.5	42,616,781	35,051	0.0008	0.9992	75.93
42.5	43,279,799	55,586	0.0013	0.9987	75.87
43.5	43,274,338	276,747	0.0064	0.9936	75.77
44.5	42,786,326	1,365,251	0.0319	0.9681	75.29
45.5	41,050,794	254,422	0.0062	0.9938	72.89
46.5	40,660,140	160,471	0.0039	0.9961	72.43
47.5	40,422,117	88,434	0.0022	0.9978	72.15
48.5	40,326,080	20,997	0.0005	0.9995	71.99
49.5	40,287,519	325,715	0.0081	0.9919	71.95
50.5	39,957,912	341,974	0.0086	0.9914	71.37
51.5	39,564,799	34,349	0.0009	0.9991	70.76
52.5	37,809,587	19,988	0.0005	0.9995	70.70
53.5	36,483,300	15,092	0.0004	0.9996	70.66
54.5	36,466,412	40,371	0.0011	0.9989	70.63
55.5	36,281,392	1,127	0.0000	1.0000	70.55
56.5	36,251,607	187	0.0000	1.0000	70.55
57.5	36,561,397	238	0.0000	1.0000	70.55
58.5	36,576,007	2,305	0.0001	0.9999	70.55
59.5	36,574,256	15,717	0.0004	0.9996	70.55
60.5	34,983,048	26,195	0.0007	0.9993	70.52
61.5	557,594	3,522	0.0063	0.9937	70.46
62.5	490,426	3,376	0.0069	0.9931	70.02
63.5	471,636	440	0.0009	0.9991	69.54
64.5	482,520	13,126	0.0272	0.9728	69.47
65.5	469,823	23,685	0.0504	0.9496	67.58
66.5	431,749	17,051	0.0395	0.9605	64.17
67.5	468,415	8,994	0.0192	0.9808	61.64
68.5	446,597	48	0.0001	0.9999	60.46
69.5	440,638	1,172	0.0027	0.9973	60.45
70.5	457,179	4,096	0.0090	0.9910	60.29
71.5	135,153	450	0.0033	0.9967	59.75
72.5	152,394	345	0.0023	0.9977	59.55
73.5	420,330	1,893	0.0045	0.9955	59.42
74.5	426,218	199	0.0005	0.9995	59.15
75.5	4,226,547	2,024	0.0005	0.9995	59.12
76.5	4,171,161	4,719	0.0011	0.9989	59.09
77.5	3,940,920	11,704	0.0030	0.9970	59.03
78.5	3,924,466	483,061	0.1231	0.8769	58.85

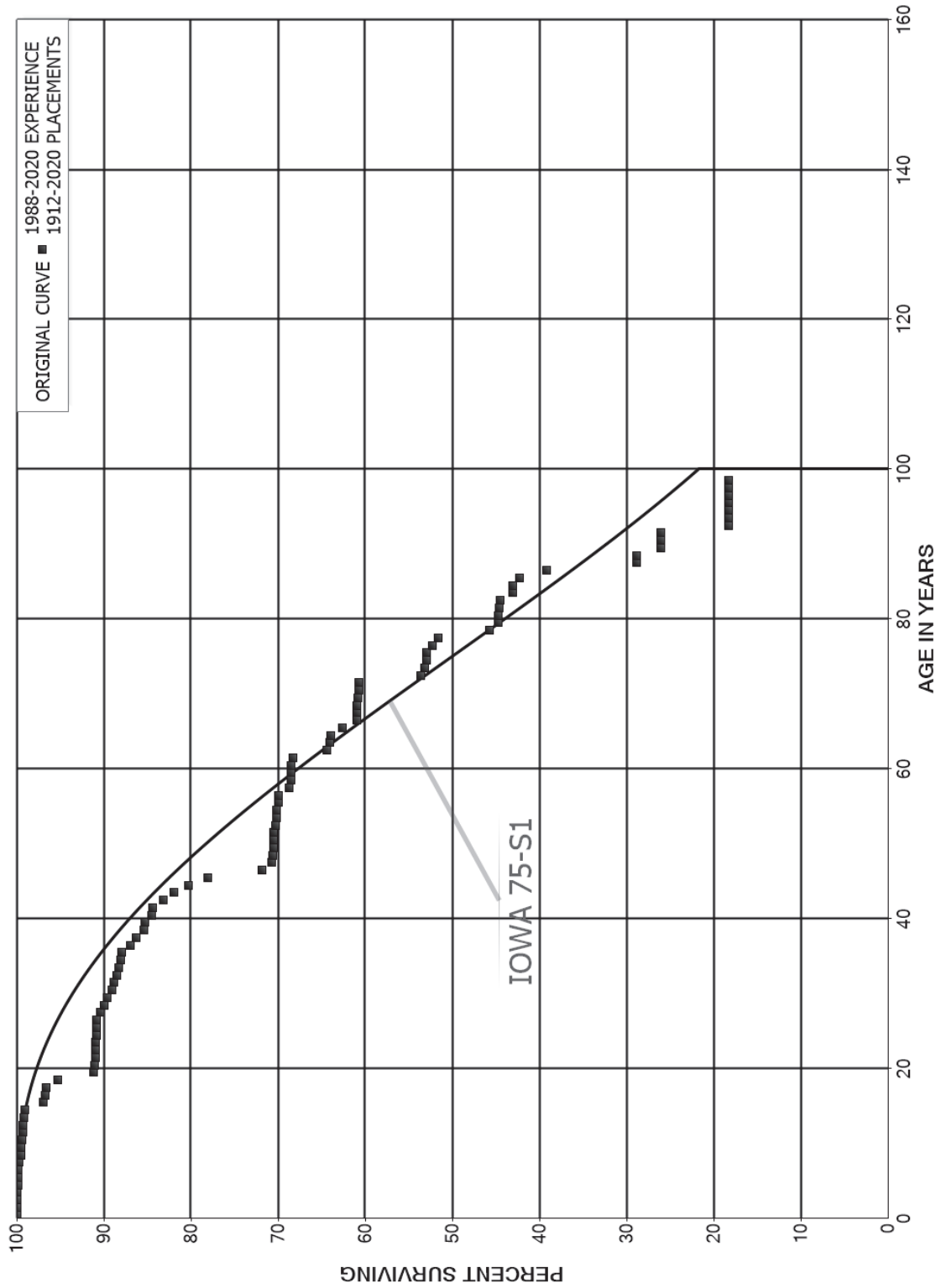
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

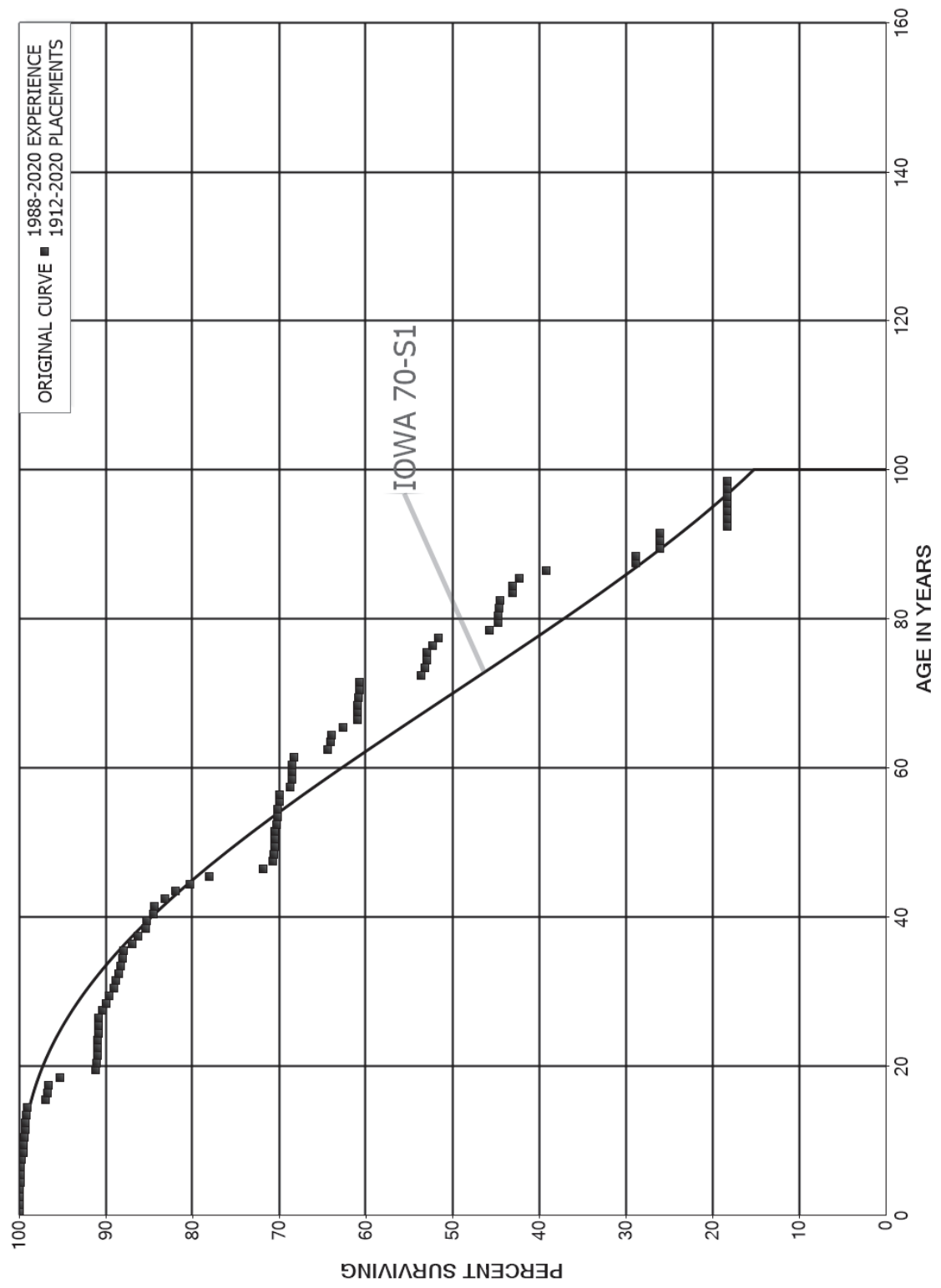
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2001-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,618,444	44,136	0.0122	0.9878	51.61	
80.5	3,612,648	30,037	0.0083	0.9917	50.98	
81.5	3,564,936	7,049	0.0020	0.9980	50.55	
82.5	3,512,938		0.0000	1.0000	50.45	
83.5	3,349,766		0.0000	1.0000	50.45	
84.5	3,299,946		0.0000	1.0000	50.45	
85.5	3,299,068		0.0000	1.0000	50.45	
86.5	3,299,068		0.0000	1.0000	50.45	
87.5	3,306,358		0.0000	1.0000	50.45	
88.5	7,365,377	398	0.0001	0.9999	50.45	
89.5	7,364,979	983	0.0001	0.9999	50.45	
90.5	7,350,611	2,462	0.0003	0.9997	50.44	
91.5	7,038,885	203,054	0.0288	0.9712	50.43	
92.5	6,536,339	6,498	0.0010	0.9990	48.97	
93.5	6,529,841	4,390	0.0007	0.9993	48.92	
94.5	6,525,451		0.0000	1.0000	48.89	
95.5	519,050		0.0000	1.0000	48.89	
96.5	519,050	5,838	0.0112	0.9888	48.89	
97.5	513,213	206	0.0004	0.9996	48.34	
98.5	306,793		0.0000	1.0000	48.32	
99.5	306,793		0.0000	1.0000	48.32	
100.5	306,793		0.0000	1.0000	48.32	
101.5	329,853		0.0000	1.0000	48.32	
102.5	160,506		0.0000	1.0000	48.32	
103.5	160,506		0.0000	1.0000	48.32	
104.5	160,506		0.0000	1.0000	48.32	
105.5	160,506		0.0000	1.0000	48.32	
106.5	160,506		0.0000	1.0000	48.32	
107.5	160,506		0.0000	1.0000	48.32	
108.5					48.32	

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1988-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	137,467,543	45,698	0.0003	0.9997	100.00
0.5	136,246,036	8,514	0.0001	0.9999	99.97
1.5	136,209,874	16,962	0.0001	0.9999	99.96
2.5	134,751,435	41,594	0.0003	0.9997	99.95
3.5	132,547,369	73,908	0.0006	0.9994	99.92
4.5	126,458,678	14,122	0.0001	0.9999	99.86
5.5	121,064,561	18,153	0.0001	0.9999	99.85
6.5	115,082,788	134,211	0.0012	0.9988	99.84
7.5	19,479,763	33,889	0.0017	0.9983	99.72
8.5	18,543,857	12,489	0.0007	0.9993	99.55
9.5	18,522,550	19,413	0.0010	0.9990	99.48
10.5	17,341,873	8,100	0.0005	0.9995	99.37
11.5	17,317,202	7,100	0.0004	0.9996	99.33
12.5	16,218,661	11,684	0.0007	0.9993	99.29
13.5	16,040,148	28,236	0.0018	0.9982	99.22
14.5	17,032,677	354,379	0.0208	0.9792	99.04
15.5	14,084,025	42,872	0.0030	0.9970	96.98
16.5	11,561,672	3,732	0.0003	0.9997	96.68
17.5	11,575,445	157,347	0.0136	0.9864	96.65
18.5	11,502,720	507,982	0.0442	0.9558	95.34
19.5	7,879,342	5,776	0.0007	0.9993	91.13
20.5	7,885,406	5,445	0.0007	0.9993	91.06
21.5	6,055,623	1,097	0.0002	0.9998	91.00
22.5	6,042,647	4,076	0.0007	0.9993	90.98
23.5	4,122,968	2,953	0.0007	0.9993	90.92
24.5	3,746,903	679	0.0002	0.9998	90.86
25.5	3,178,241	1,138	0.0004	0.9996	90.84
26.5	4,784,581	22,844	0.0048	0.9952	90.81
27.5	4,795,187	20,021	0.0042	0.9958	90.37
28.5	10,068,398	48,597	0.0048	0.9952	90.00
29.5	11,130,851	67,116	0.0060	0.9940	89.56
30.5	10,190,317	18,150	0.0018	0.9982	89.02
31.5	9,229,615	33,936	0.0037	0.9963	88.86
32.5	9,195,679	25,281	0.0027	0.9973	88.54
33.5	9,168,906	26,494	0.0029	0.9971	88.29
34.5	9,270,222	3,819	0.0004	0.9996	88.04
35.5	9,348,343	112,710	0.0121	0.9879	88.00
36.5	9,245,924	64,141	0.0069	0.9931	86.94
37.5	9,190,986	99,199	0.0108	0.9892	86.34
38.5	9,089,066	9,920	0.0011	0.9989	85.41

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1988-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,062,940	80,725	0.0089	0.9911	85.31
40.5	8,980,859	11,906	0.0013	0.9987	84.55
41.5	8,966,840	138,098	0.0154	0.9846	84.44
42.5	8,828,741	130,127	0.0147	0.9853	83.14
43.5	8,650,325	166,999	0.0193	0.9807	81.92
44.5	8,816,570	253,868	0.0288	0.9712	80.33
45.5	7,958,136	625,414	0.0786	0.9214	78.02
46.5	7,284,648	118,403	0.0163	0.9837	71.89
47.5	7,148,445	14,838	0.0021	0.9979	70.72
48.5	7,212,851	3,446	0.0005	0.9995	70.57
49.5	7,019,443	1,628	0.0002	0.9998	70.54
50.5	7,008,106	4,569	0.0007	0.9993	70.52
51.5	6,945,610	20,786	0.0030	0.9970	70.48
52.5	6,768,066	7,537	0.0011	0.9989	70.27
53.5	6,760,059	6,424	0.0010	0.9990	70.19
54.5	6,779,318	14,204	0.0021	0.9979	70.12
55.5	6,729,403	5,168	0.0008	0.9992	69.98
56.5	6,820,818	121,569	0.0178	0.9822	69.92
57.5	6,675,749	11,473	0.0017	0.9983	68.68
58.5	6,665,397	519	0.0001	0.9999	68.56
59.5	5,357,681	986	0.0002	0.9998	68.55
60.5	6,362,658	24,457	0.0038	0.9962	68.54
61.5	2,425,499	136,905	0.0564	0.9436	68.28
62.5	1,479,282	8,164	0.0055	0.9945	64.42
63.5	1,398,213	1,399	0.0010	0.9990	64.07
64.5	1,398,080	29,350	0.0210	0.9790	64.00
65.5	1,370,419	36,450	0.0266	0.9734	62.66
66.5	1,580,187	992	0.0006	0.9994	60.99
67.5	997,528	82	0.0001	0.9999	60.95
68.5	997,446	2,658	0.0027	0.9973	60.95
69.5	994,788	510	0.0005	0.9995	60.79
70.5	987,042		0.0000	1.0000	60.76
71.5	790,186	93,508	0.1183	0.8817	60.76
72.5	692,436	4,957	0.0072	0.9928	53.57
73.5	694,445	3,774	0.0054	0.9946	53.18
74.5	720,505		0.0000	1.0000	52.89
75.5	1,164,136	13,615	0.0117	0.9883	52.89
76.5	1,150,521	14,872	0.0129	0.9871	52.27
77.5	791,626	89,751	0.1134	0.8866	51.60
78.5	683,114	14,583	0.0213	0.9787	45.75

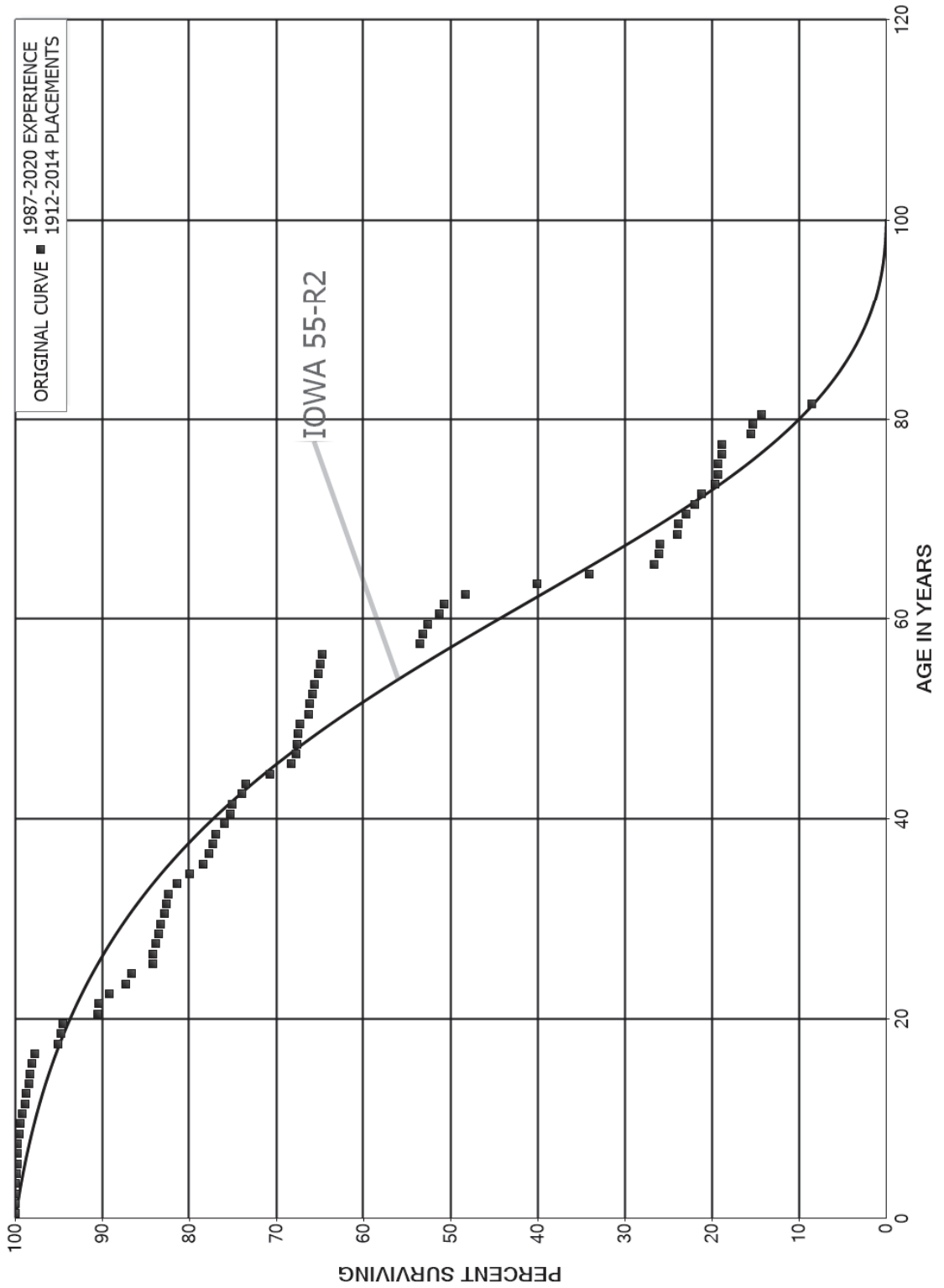
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1988-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	656,593	463	0.0007	0.9993	44.77	
80.5	648,945	1,199	0.0018	0.9982	44.74	
81.5	646,829	2,106	0.0033	0.9967	44.66	
82.5	643,562	21,610	0.0336	0.9664	44.51	
83.5	465,471		0.0000	1.0000	43.02	
84.5	458,084	8,159	0.0178	0.9822	43.02	
85.5	449,925	32,603	0.0725	0.9275	42.25	
86.5	417,322	110,056	0.2637	0.7363	39.19	
87.5	307,266		0.0000	1.0000	28.85	
88.5	357,919	34,040	0.0951	0.9049	28.85	
89.5	323,878		0.0000	1.0000	26.11	
90.5	323,878		0.0000	1.0000	26.11	
91.5	323,878	96,679	0.2985	0.7015	26.11	
92.5	238,968		0.0000	1.0000	18.32	
93.5	238,968		0.0000	1.0000	18.32	
94.5	238,968		0.0000	1.0000	18.32	
95.5	174,156		0.0000	1.0000	18.32	
96.5	174,156		0.0000	1.0000	18.32	
97.5	174,156		0.0000	1.0000	18.32	
98.5	64,750		0.0000	1.0000	18.32	
99.5	64,750		0.0000	1.0000	18.32	
100.5	64,750		0.0000	1.0000	18.32	
101.5	63,701		0.0000	1.0000	18.32	
102.5	63,701	3,349	0.0526	0.9474	18.32	
103.5	60,352	3,753	0.0622	0.9378	17.35	
104.5	56,599		0.0000	1.0000	16.27	
105.5	56,599		0.0000	1.0000	16.27	
106.5	56,599		0.0000	1.0000	16.27	
107.5	56,599		0.0000	1.0000	16.27	
108.5					16.27	

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2014

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,032,676	6,858	0.0001	0.9999	100.00
0.5	48,077,217	7,761	0.0002	0.9998	99.99
1.5	48,995,779	18,558	0.0004	0.9996	99.97
2.5	48,988,495	12,991	0.0003	0.9997	99.93
3.5	48,966,696	12,928	0.0003	0.9997	99.91
4.5	48,680,520	49,594	0.0010	0.9990	99.88
5.5	48,838,374	9,812	0.0002	0.9998	99.78
6.5	48,578,013	13,699	0.0003	0.9997	99.76
7.5	7,532,814	18,141	0.0024	0.9976	99.73
8.5	7,371,993	6,671	0.0009	0.9991	99.49
9.5	6,170,380	14,993	0.0024	0.9976	99.40
10.5	6,073,567	16,833	0.0028	0.9972	99.16
11.5	5,907,264	10,512	0.0018	0.9982	98.88
12.5	5,442,830	16,391	0.0030	0.9970	98.71
13.5	5,356,007	9,358	0.0017	0.9983	98.41
14.5	4,850,663	8,567	0.0018	0.9982	98.24
15.5	4,568,682	17,078	0.0037	0.9963	98.06
16.5	4,018,934	109,809	0.0273	0.9727	97.70
17.5	3,937,209	12,192	0.0031	0.9969	95.03
18.5	4,439,788	10,056	0.0023	0.9977	94.73
19.5	3,532,702	150,778	0.0427	0.9573	94.52
20.5	3,290,372	4,927	0.0015	0.9985	90.48
21.5	3,115,637	38,621	0.0124	0.9876	90.35
22.5	3,054,026	66,892	0.0219	0.9781	89.23
23.5	2,983,279	23,614	0.0079	0.9921	87.27
24.5	2,721,781	75,092	0.0276	0.9724	86.58
25.5	2,636,147	1,120	0.0004	0.9996	84.20
26.5	2,178,572	9,293	0.0043	0.9957	84.16
27.5	2,930,444	10,153	0.0035	0.9965	83.80
28.5	3,201,944	6,746	0.0021	0.9979	83.51
29.5	2,782,063	16,740	0.0060	0.9940	83.33
30.5	2,766,982	6,596	0.0024	0.9976	82.83
31.5	2,749,046	9,769	0.0036	0.9964	82.64
32.5	2,709,301	31,152	0.0115	0.9885	82.34
33.5	2,247,612	40,702	0.0181	0.9819	81.40
34.5	2,209,187	43,048	0.0195	0.9805	79.92
35.5	2,057,440	17,883	0.0087	0.9913	78.36
36.5	2,040,895	11,503	0.0056	0.9944	77.68
37.5	2,024,120	7,533	0.0037	0.9963	77.24
38.5	2,000,475	25,822	0.0129	0.9871	76.96

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2014			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,966,652	17,070	0.0087	0.9913	75.96
40.5	1,948,351	5,205	0.0027	0.9973	75.30
41.5	1,896,356	27,968	0.0147	0.9853	75.10
42.5	1,868,440	11,708	0.0063	0.9937	74.00
43.5	1,969,345	75,333	0.0383	0.9617	73.53
44.5	1,900,583	64,151	0.0338	0.9662	70.72
45.5	1,827,218	14,880	0.0081	0.9919	68.33
46.5	1,797,421	3,761	0.0021	0.9979	67.78
47.5	1,897,924	2,706	0.0014	0.9986	67.63
48.5	1,897,784	6,621	0.0035	0.9965	67.54
49.5	1,889,349	29,181	0.0154	0.9846	67.30
50.5	1,858,711	2,564	0.0014	0.9986	66.26
51.5	1,855,631	7,976	0.0043	0.9957	66.17
52.5	1,055,116	4,532	0.0043	0.9957	65.89
53.5	1,081,201	6,680	0.0062	0.9938	65.60
54.5	1,069,143	4,359	0.0041	0.9959	65.20
55.5	1,075,825	3,402	0.0032	0.9968	64.93
56.5	1,062,058	183,964	0.1732	0.8268	64.73
57.5	882,889	4,909	0.0056	0.9944	53.52
58.5	874,976	9,635	0.0110	0.9890	53.22
59.5	932,802	24,809	0.0266	0.9734	52.63
60.5	911,353	9,995	0.0110	0.9890	51.23
61.5	427,783	20,173	0.0472	0.9528	50.67
62.5	410,726	69,918	0.1702	0.8298	48.28
63.5	317,922	47,245	0.1486	0.8514	40.06
64.5	279,264	61,570	0.2205	0.7795	34.11
65.5	216,269	3,822	0.0177	0.9823	26.59
66.5	228,690	1,706	0.0075	0.9925	26.12
67.5	225,251	17,354	0.0770	0.9230	25.92
68.5	204,624	694	0.0034	0.9966	23.93
69.5	205,498	7,501	0.0365	0.9635	23.85
70.5	194,968	8,329	0.0427	0.9573	22.97
71.5	121,327	4,810	0.0396	0.9604	21.99
72.5	115,083	8,410	0.0731	0.9269	21.12
73.5	101,155	1,396	0.0138	0.9862	19.58
74.5	257,845	859	0.0033	0.9967	19.31
75.5	208,777	4,582	0.0219	0.9781	19.24
76.5	204,195	341	0.0017	0.9983	18.82
77.5	203,854	35,726	0.1753	0.8247	18.79
78.5	168,128	2,877	0.0171	0.9829	15.50

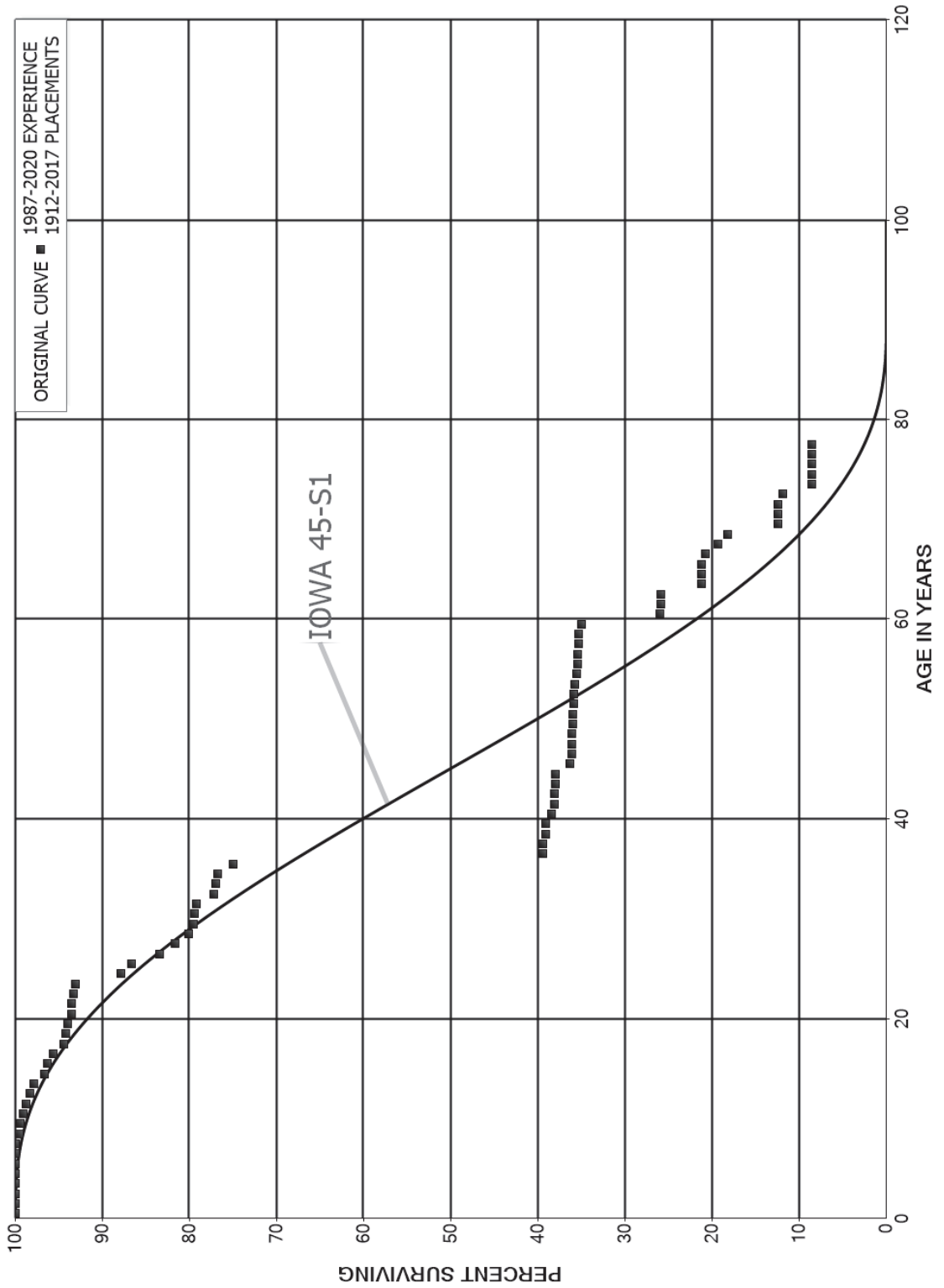
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2014			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	165,213	10,804	0.0654	0.9346	15.23	
80.5	154,409	62,294	0.4034	0.5966	14.24	
81.5	92,104		0.0000	1.0000	8.49	
82.5	91,385		0.0000	1.0000	8.49	
83.5	91,089		0.0000	1.0000	8.49	
84.5	91,089		0.0000	1.0000	8.49	
85.5	83,517		0.0000	1.0000	8.49	
86.5	83,517		0.0000	1.0000	8.49	
87.5	82,004		0.0000	1.0000	8.49	
88.5	78,371		0.0000	1.0000	8.49	
89.5	78,371		0.0000	1.0000	8.49	
90.5	73,492		0.0000	1.0000	8.49	
91.5	71,958		0.0000	1.0000	8.49	
92.5	71,958		0.0000	1.0000	8.49	
93.5	70,711		0.0000	1.0000	8.49	
94.5	70,711		0.0000	1.0000	8.49	
95.5	58,995		0.0000	1.0000	8.49	
96.5	58,995		0.0000	1.0000	8.49	
97.5	58,741		0.0000	1.0000	8.49	
98.5					8.49	

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2017

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,584,683	4	0.0000	1.0000	100.00
0.5	16,594,846	108	0.0000	1.0000	100.00
1.5	15,056,639	767	0.0001	0.9999	100.00
2.5	15,036,942	3,045	0.0002	0.9998	99.99
3.5	14,290,186	1,303	0.0001	0.9999	99.97
4.5	14,512,309	2,112	0.0001	0.9999	99.96
5.5	13,817,696	4,947	0.0004	0.9996	99.95
6.5	13,618,767	3,162	0.0002	0.9998	99.91
7.5	3,078,962	12,533	0.0041	0.9959	99.89
8.5	2,846,954	2,829	0.0010	0.9990	99.48
9.5	2,732,565	8,201	0.0030	0.9970	99.39
10.5	2,667,692	8,774	0.0033	0.9967	99.09
11.5	2,434,969	10,681	0.0044	0.9956	98.76
12.5	2,274,700	11,219	0.0049	0.9951	98.33
13.5	2,169,401	28,036	0.0129	0.9871	97.84
14.5	2,065,590	5,570	0.0027	0.9973	96.58
15.5	1,825,510	13,242	0.0073	0.9927	96.32
16.5	1,715,283	22,593	0.0132	0.9868	95.62
17.5	1,604,386	3,950	0.0025	0.9975	94.36
18.5	2,777,386	4,587	0.0017	0.9983	94.13
19.5	2,662,492	11,938	0.0045	0.9955	93.97
20.5	2,464,559	1,710	0.0007	0.9993	93.55
21.5	2,284,306	4,653	0.0020	0.9980	93.49
22.5	2,056,450	5,974	0.0029	0.9971	93.30
23.5	1,965,171	109,786	0.0559	0.9441	93.02
24.5	1,763,614	25,230	0.0143	0.9857	87.83
25.5	1,694,551	63,020	0.0372	0.9628	86.57
26.5	1,525,233	31,642	0.0207	0.9793	83.35
27.5	1,579,470	30,157	0.0191	0.9809	81.62
28.5	1,519,604	10,998	0.0072	0.9928	80.06
29.5	1,507,962	2,550	0.0017	0.9983	79.48
30.5	1,438,875	2,639	0.0018	0.9982	79.35
31.5	1,423,895	35,655	0.0250	0.9750	79.20
32.5	1,385,171	5,883	0.0042	0.9958	77.22
33.5	1,378,492	3,179	0.0023	0.9977	76.89
34.5	1,370,532	30,629	0.0223	0.9777	76.72
35.5	1,338,616	635,804	0.4750	0.5250	75.00
36.5	703,072	602	0.0009	0.9991	39.38
37.5	701,953	4,450	0.0063	0.9937	39.34
38.5	674,796	1,044	0.0015	0.9985	39.10

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2017			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	656,803	9,860	0.0150	0.9850	39.03	
40.5	598,284	5,571	0.0093	0.9907	38.45	
41.5	591,933	932	0.0016	0.9984	38.09	
42.5	589,605	369	0.0006	0.9994	38.03	
43.5	598,352	180	0.0003	0.9997	38.01	
44.5	595,272	26,971	0.0453	0.9547	38.00	
45.5	568,875	3,057	0.0054	0.9946	36.27	
46.5	563,446	115	0.0002	0.9998	36.08	
47.5	556,843	703	0.0013	0.9987	36.07	
48.5	553,323	904	0.0016	0.9984	36.03	
49.5	495,780	713	0.0014	0.9986	35.97	
50.5	488,329	605	0.0012	0.9988	35.92	
51.5	485,911	137	0.0003	0.9997	35.87	
52.5	44,701	137	0.0031	0.9969	35.86	
53.5	41,944	312	0.0074	0.9926	35.75	
54.5	40,048	59	0.0015	0.9985	35.48	
55.5	29,360	52	0.0018	0.9982	35.43	
56.5	31,108	88	0.0028	0.9972	35.37	
57.5	30,076	6	0.0002	0.9998	35.27	
58.5	29,568	283	0.0096	0.9904	35.26	
59.5	37,109	9,595	0.2586	0.7414	34.92	
60.5	26,003	9	0.0003	0.9997	25.89	
61.5	43,572		0.0000	1.0000	25.89	
62.5	43,437	7,825	0.1801	0.8199	25.89	
63.5	35,452	4	0.0001	0.9999	21.22	
64.5	35,018		0.0000	1.0000	21.22	
65.5	26,059	570	0.0219	0.9781	21.22	
66.5	24,963	1,807	0.0724	0.9276	20.76	
67.5	22,655	1,255	0.0554	0.9446	19.25	
68.5	26,123	8,293	0.3175	0.6825	18.19	
69.5	22,034		0.0000	1.0000	12.41	
70.5	23,016		0.0000	1.0000	12.41	
71.5	22,943	1,055	0.0460	0.9540	12.41	
72.5	21,888	6,208	0.2836	0.7164	11.84	
73.5	15,680		0.0000	1.0000	8.48	
74.5	50,433		0.0000	1.0000	8.48	
75.5	50,433		0.0000	1.0000	8.48	
76.5	50,433		0.0000	1.0000	8.48	
77.5	50,433	6,400	0.1269	0.8731	8.48	
78.5	40,190		0.0000	1.0000	7.41	

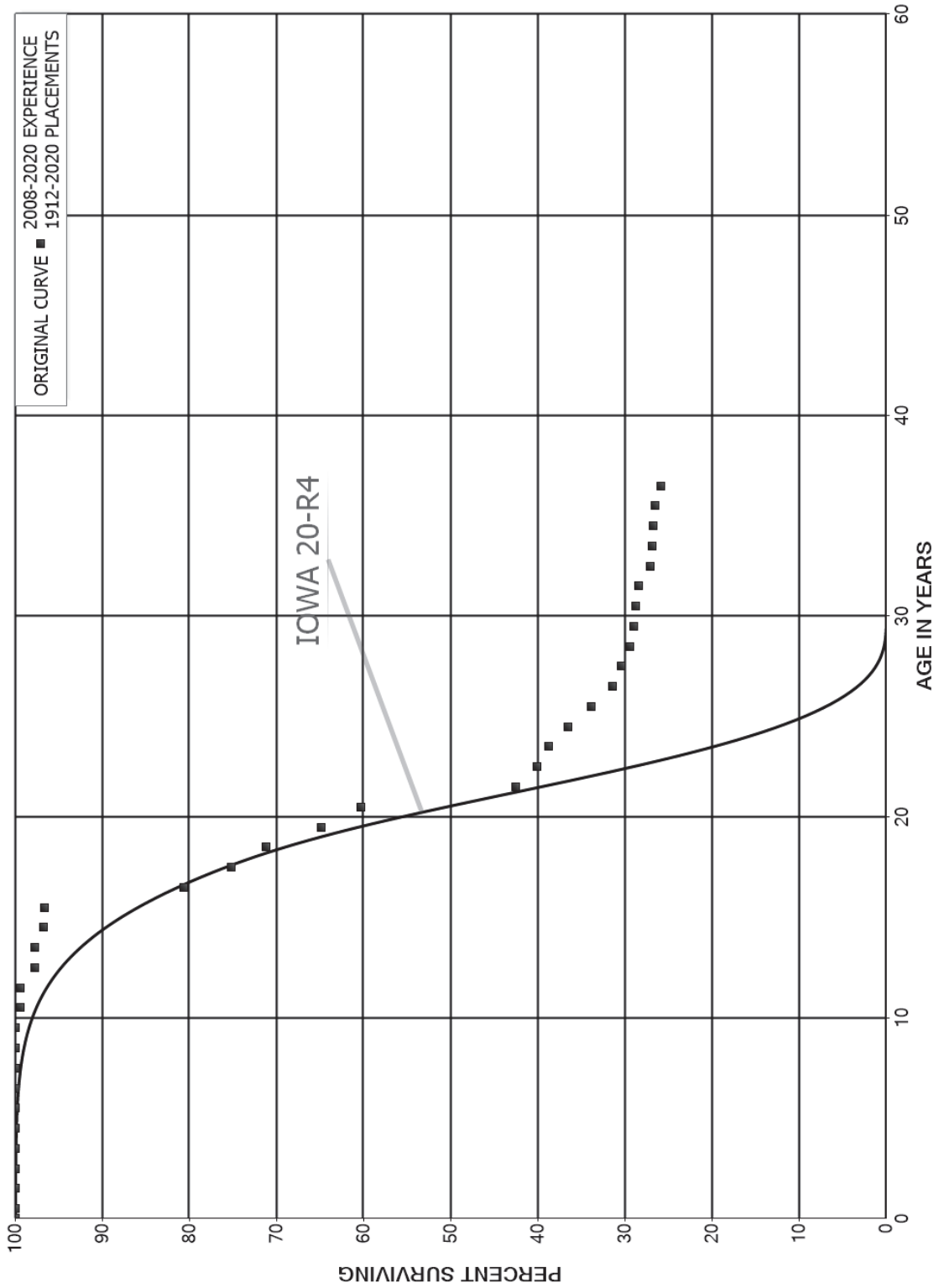
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2017			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	39,542		0.0000	1.0000	7.41
80.5	39,510		0.0000	1.0000	7.41
81.5	39,510		0.0000	1.0000	7.41
82.5	39,510		0.0000	1.0000	7.41
83.5	39,510		0.0000	1.0000	7.41
84.5	39,510		0.0000	1.0000	7.41
85.5	39,510		0.0000	1.0000	7.41
86.5	39,510		0.0000	1.0000	7.41
87.5	39,510		0.0000	1.0000	7.41
88.5	39,510		0.0000	1.0000	7.41
89.5	39,510		0.0000	1.0000	7.41
90.5	35,814		0.0000	1.0000	7.41
91.5	35,814		0.0000	1.0000	7.41
92.5	34,832		0.0000	1.0000	7.41
93.5	34,832		0.0000	1.0000	7.41
94.5	34,832		0.0000	1.0000	7.41
95.5	28,353		0.0000	1.0000	7.41
96.5	10,793		0.0000	1.0000	7.41
97.5	10,793	6,918	0.6409	0.3591	7.41
98.5					2.66

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 335.10 MISCELLANEOUS TOOLS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.10 MISCELLANEOUS TOOLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,030,725		0.0000	1.0000	100.00
0.5	2,028,375		0.0000	1.0000	100.00
1.5	1,905,752		0.0000	1.0000	100.00
2.5	1,832,329		0.0000	1.0000	100.00
3.5	1,852,158		0.0000	1.0000	100.00
4.5	1,485,644		0.0000	1.0000	100.00
5.5	1,440,863		0.0000	1.0000	100.00
6.5	1,436,837		0.0000	1.0000	100.00
7.5	1,140,145		0.0000	1.0000	100.00
8.5	1,135,002		0.0000	1.0000	100.00
9.5	1,112,088	7,035	0.0063	0.9937	100.00
10.5	1,054,460		0.0000	1.0000	99.37
11.5	944,400	16,007	0.0169	0.9831	99.37
12.5	729,520		0.0000	1.0000	97.68
13.5	584,242	6,045	0.0103	0.9897	97.68
14.5	565,368	387	0.0007	0.9993	96.67
15.5	454,693	75,365	0.1658	0.8342	96.61
16.5	405,882	27,142	0.0669	0.9331	80.59
17.5	427,975	23,238	0.0543	0.9457	75.20
18.5	417,096	37,161	0.0891	0.9109	71.12
19.5	327,898	22,968	0.0700	0.9300	64.78
20.5	482,192	141,952	0.2944	0.7056	60.25
21.5	318,142	18,313	0.0576	0.9424	42.51
22.5	339,759	11,241	0.0331	0.9669	40.06
23.5	398,555	23,256	0.0584	0.9416	38.74
24.5	375,496	27,293	0.0727	0.9273	36.48
25.5	393,538	28,859	0.0733	0.9267	33.83
26.5	376,973	12,091	0.0321	0.9679	31.35
27.5	365,273	11,208	0.0307	0.9693	30.34
28.5	344,266	5,762	0.0167	0.9833	29.41
29.5	297,682	2,293	0.0077	0.9923	28.92
30.5	278,828	2,425	0.0087	0.9913	28.69
31.5	278,828	13,679	0.0491	0.9509	28.44
32.5	248,629	2,021	0.0081	0.9919	27.05
33.5	204,803	496	0.0024	0.9976	26.83
34.5	154,528	1,412	0.0091	0.9909	26.76
35.5	110,025	2,670	0.0243	0.9757	26.52
36.5	81,334	380	0.0047	0.9953	25.88
37.5	60,598	548	0.0090	0.9910	25.76
38.5	13,787	2,814	0.2041	0.7959	25.52

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.10 MISCELLANEOUS TOOLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2008-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	14,129	3,720	0.2633	0.7367	20.31	
40.5	54,562	48,853	0.8954	0.1046	14.96	
41.5	7,401	2,408	0.3253	0.6747	1.57	
42.5	8,344	3,351	0.4016	0.5984	1.06	
43.5	5,374	380	0.0708	0.9292	0.63	
44.5	4,346	456	0.1050	0.8950	0.59	
45.5	1,375	5	0.0037	0.9963	0.53	
46.5	2,015	2,015	1.0000		0.52	
47.5	8,576	8,576	1.0000			
48.5	1,958	1,958	1.0000			
49.5	56,773	56,773	1.0000			
50.5	330	330	1.0000			
51.5	1,814	1,814	1.0000			
52.5	293	293	1.0000			
53.5	2,093	2,093	1.0000			
54.5	389	389	1.0000			
55.5	2,103	2,103	1.0000			
56.5	3,122	3,122	1.0000			
57.5	1,593	1,593	1.0000			
58.5	535	535	1.0000			
59.5						
60.5	1,511	1,511	1.0000			
61.5	830	830	1.0000			
62.5	135	135	1.0000			
63.5	160	160	1.0000			
64.5	430	430	1.0000			
65.5	8,455	8,455	1.0000			
66.5						
67.5	219	219	1.0000			
68.5	29	29	1.0000			
69.5	2,003	2,003	1.0000			
70.5						
71.5						
72.5						
73.5						
74.5						
75.5						
76.5						
77.5						
78.5	3,843	3,843	1.0000			

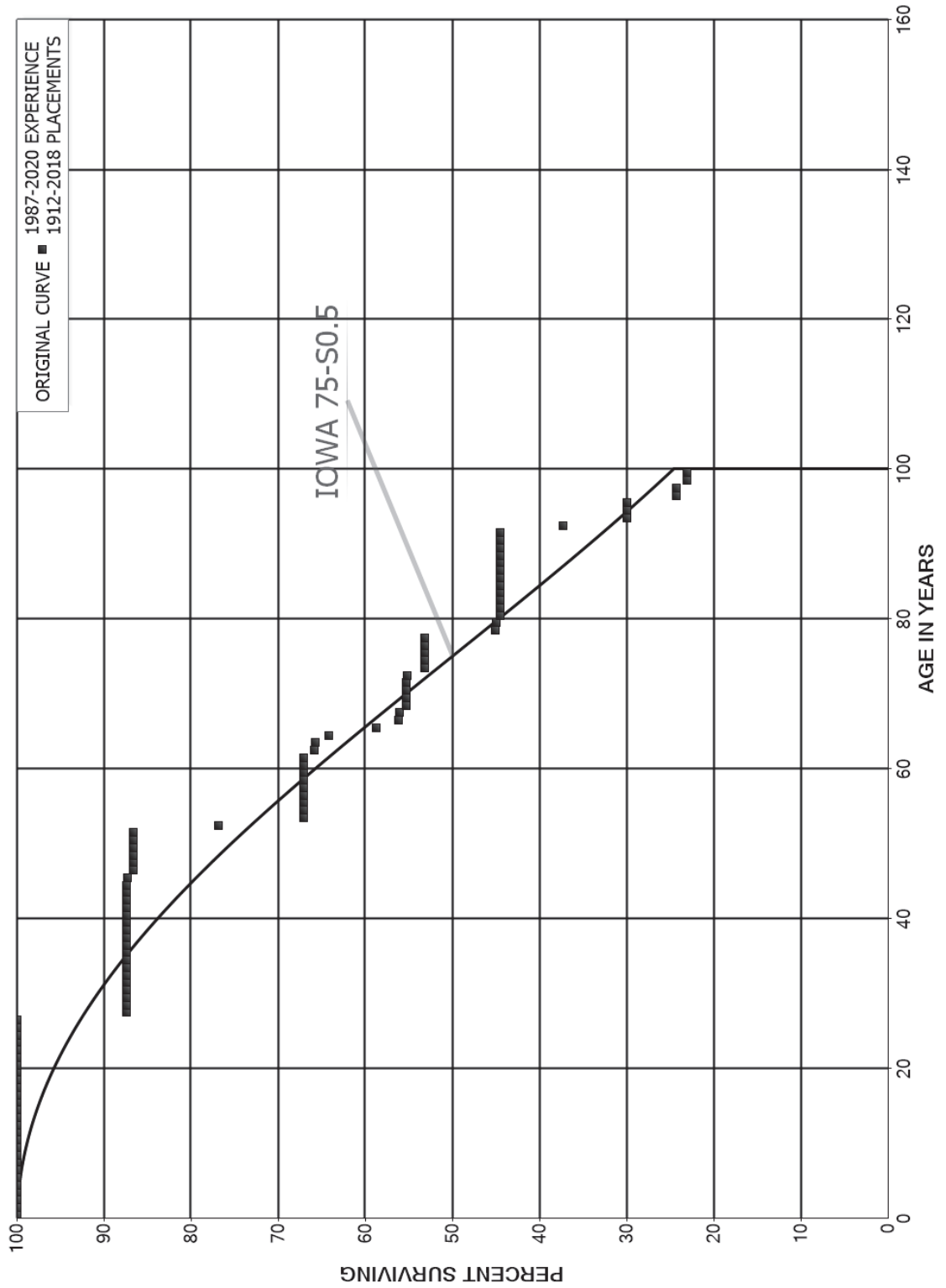
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.10 MISCELLANEOUS TOOLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	649	649	1.0000		
80.5	32	32	1.0000		
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5	3,696	3,696	1.0000		
91.5					
92.5	981	981	1.0000		
93.5					
94.5					
95.5					
96.5	17,560	17,560	1.0000		
97.5					

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2018			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,762,599		0.0000	1.0000	100.00
0.5	6,762,599		0.0000	1.0000	100.00
1.5	6,816,067		0.0000	1.0000	100.00
2.5	6,815,033		0.0000	1.0000	100.00
3.5	6,836,669		0.0000	1.0000	100.00
4.5	6,836,669		0.0000	1.0000	100.00
5.5	6,836,694		0.0000	1.0000	100.00
6.5	5,837,436		0.0000	1.0000	100.00
7.5	3,559,885		0.0000	1.0000	100.00
8.5	3,291,300		0.0000	1.0000	100.00
9.5	3,271,266		0.0000	1.0000	100.00
10.5	1,126,564		0.0000	1.0000	100.00
11.5	1,126,564		0.0000	1.0000	100.00
12.5	1,128,637		0.0000	1.0000	100.00
13.5	1,131,832		0.0000	1.0000	100.00
14.5	790,277		0.0000	1.0000	100.00
15.5	784,131		0.0000	1.0000	100.00
16.5	575,484		0.0000	1.0000	100.00
17.5	575,484		0.0000	1.0000	100.00
18.5	575,484		0.0000	1.0000	100.00
19.5	522,058		0.0000	1.0000	100.00
20.5	522,082		0.0000	1.0000	100.00
21.5	502,267		0.0000	1.0000	100.00
22.5	504,576		0.0000	1.0000	100.00
23.5	504,618		0.0000	1.0000	100.00
24.5	504,701	0	0.0000	1.0000	100.00
25.5	206,354	0	0.0000	1.0000	100.00
26.5	171,867	21,637	0.1259	0.8741	100.00
27.5	684,388	0	0.0000	1.0000	87.41
28.5	698,670		0.0000	1.0000	87.41
29.5	703,973		0.0000	1.0000	87.41
30.5	700,948	0	0.0000	1.0000	87.41
31.5	700,948	12	0.0000	1.0000	87.41
32.5	700,936	7	0.0000	1.0000	87.41
33.5	700,928		0.0000	1.0000	87.41
34.5	700,928		0.0000	1.0000	87.41
35.5	700,928		0.0000	1.0000	87.41
36.5	700,928		0.0000	1.0000	87.41
37.5	708,428	0	0.0000	1.0000	87.41
38.5	708,428	1	0.0000	1.0000	87.41

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2018			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	708,401	3	0.0000	1.0000	87.41	
40.5	683,508	2	0.0000	1.0000	87.41	
41.5	663,270	0	0.0000	1.0000	87.41	
42.5	645,952	35	0.0001	0.9999	87.41	
43.5	645,917	52	0.0001	0.9999	87.40	
44.5	645,865	706	0.0011	0.9989	87.40	
45.5	645,763	5,096	0.0079	0.9921	87.30	
46.5	626,396		0.0000	1.0000	86.61	
47.5	621,473		0.0000	1.0000	86.61	
48.5	609,067	16	0.0000	1.0000	86.61	
49.5	610,517		0.0000	1.0000	86.61	
50.5	610,517	13	0.0000	1.0000	86.61	
51.5	610,504	68,763	0.1126	0.8874	86.61	
52.5	541,741	68,763	0.1269	0.8731	76.85	
53.5	473,431		0.0000	1.0000	67.10	
54.5	473,429	91	0.0002	0.9998	67.10	
55.5	473,338	127	0.0003	0.9997	67.08	
56.5	470,905		0.0000	1.0000	67.07	
57.5	470,863		0.0000	1.0000	67.07	
58.5	475,647	1	0.0000	1.0000	67.07	
59.5	435,989		0.0000	1.0000	67.07	
60.5	447,671		0.0000	1.0000	67.07	
61.5	39,365	739	0.0188	0.9812	67.07	
62.5	46,864	91	0.0020	0.9980	65.81	
63.5	46,184	1,020	0.0221	0.9779	65.68	
64.5	47,198	4,022	0.0852	0.9148	64.23	
65.5	42,814	1,902	0.0444	0.9556	58.75	
66.5	40,912	39	0.0010	0.9990	56.14	
67.5	40,873	595	0.0146	0.9854	56.09	
68.5	40,278		0.0000	1.0000	55.27	
69.5	44,456		0.0000	1.0000	55.27	
70.5	44,456	18	0.0004	0.9996	55.27	
71.5	44,438	23	0.0005	0.9995	55.25	
72.5	44,415	1,675	0.0377	0.9623	55.22	
73.5	42,740		0.0000	1.0000	53.14	
74.5	238,195		0.0000	1.0000	53.14	
75.5	238,195		0.0000	1.0000	53.14	
76.5	234,067		0.0000	1.0000	53.14	
77.5	231,833	35,206	0.1519	0.8481	53.14	
78.5	192,202	522	0.0027	0.9973	45.07	

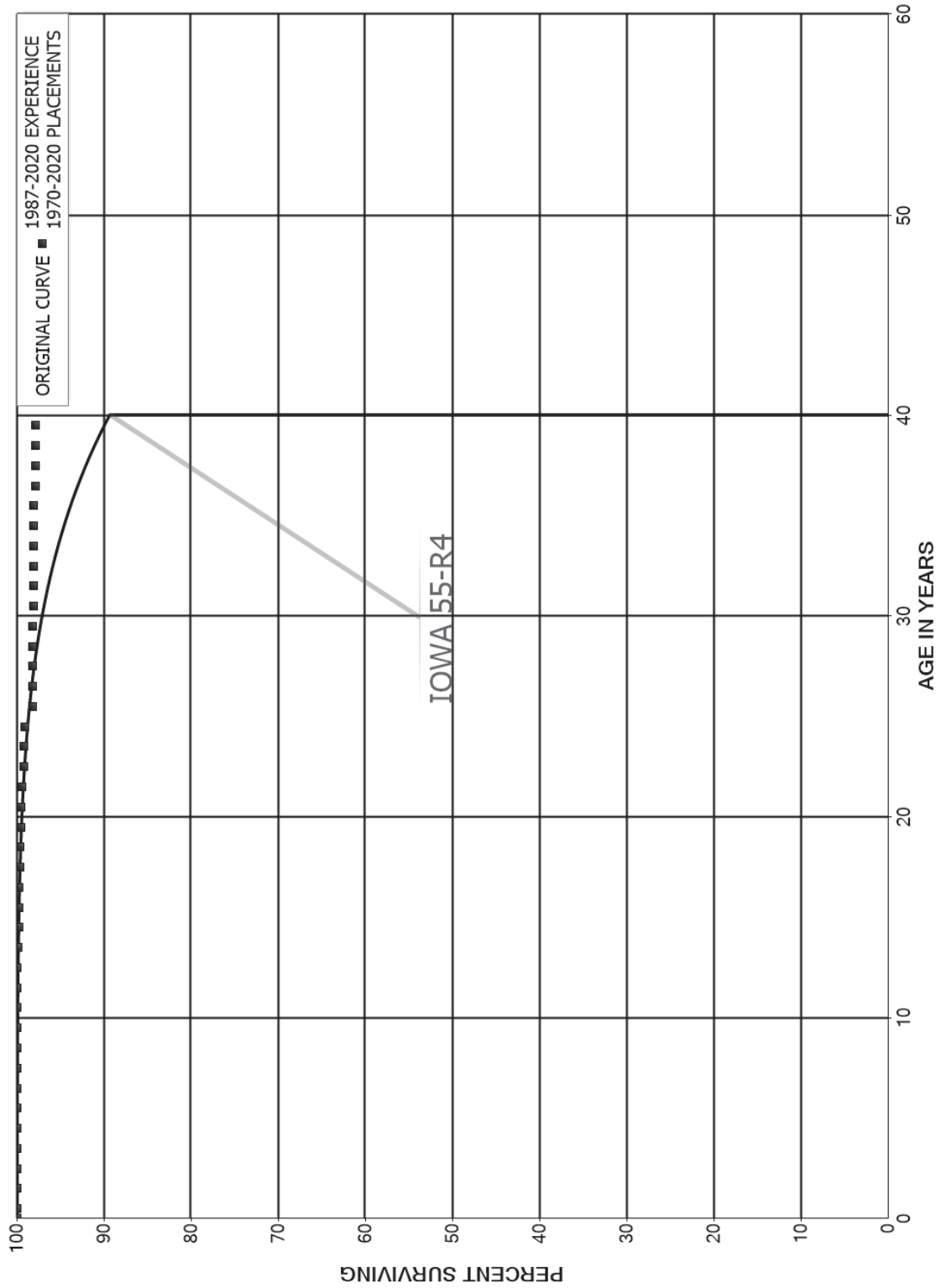
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2018			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	176,294	1,878	0.0107	0.9893	44.95	
80.5	168,059		0.0000	1.0000	44.47	
81.5	168,059		0.0000	1.0000	44.47	
82.5	166,568		0.0000	1.0000	44.47	
83.5	166,568		0.0000	1.0000	44.47	
84.5	166,568		0.0000	1.0000	44.47	
85.5	166,568		0.0000	1.0000	44.47	
86.5	166,568		0.0000	1.0000	44.47	
87.5	164,065		0.0000	1.0000	44.47	
88.5	158,825		0.0000	1.0000	44.47	
89.5	158,825		0.0000	1.0000	44.47	
90.5	158,825		0.0000	1.0000	44.47	
91.5	158,825	25,570	0.1610	0.8390	44.47	
92.5	131,154	25,854	0.1971	0.8029	37.31	
93.5	105,299		0.0000	1.0000	29.95	
94.5	105,299		0.0000	1.0000	29.95	
95.5	105,299	19,744	0.1875	0.8125	29.95	
96.5	85,556		0.0000	1.0000	24.34	
97.5	85,556	4,387	0.0513	0.9487	24.34	
98.5	81,168		0.0000	1.0000	23.09	
99.5	81,168		0.0000	1.0000	23.09	
100.5	81,168		0.0000	1.0000	23.09	
101.5	81,168		0.0000	1.0000	23.09	
102.5					23.09	

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	49,321,937		0.0000	1.0000	100.00
0.5	52,824,360		0.0000	1.0000	100.00
1.5	70,270,117		0.0000	1.0000	100.00
2.5	72,756,277		0.0000	1.0000	100.00
3.5	71,944,878		0.0000	1.0000	100.00
4.5	77,270,262		0.0000	1.0000	100.00
5.5	78,080,035		0.0000	1.0000	100.00
6.5	78,073,665	14,000	0.0002	0.9998	100.00
7.5	78,006,987	27,878	0.0004	0.9996	99.98
8.5	71,938,213	2	0.0000	1.0000	99.95
9.5	71,569,632	24,339	0.0003	0.9997	99.95
10.5	69,562,824	9,961	0.0001	0.9999	99.91
11.5	68,747,513	1	0.0000	1.0000	99.90
12.5	52,565,804	6,771	0.0001	0.9999	99.90
13.5	18,524,887	28,128	0.0015	0.9985	99.89
14.5	18,117,440	683	0.0000	1.0000	99.73
15.5	18,059,984	7,471	0.0004	0.9996	99.73
16.5	12,252,531	8,092	0.0007	0.9993	99.69
17.5	12,244,439	5,343	0.0004	0.9996	99.62
18.5	12,209,545	11,693	0.0010	0.9990	99.58
19.5	12,180,234	5	0.0000	1.0000	99.48
20.5	5,710,852	4,247	0.0007	0.9993	99.48
21.5	5,702,376	12,646	0.0022	0.9978	99.41
22.5	5,689,730	615	0.0001	0.9999	99.19
23.5	5,689,115	5,177	0.0009	0.9991	99.18
24.5	5,683,938	51,624	0.0091	0.9909	99.09
25.5	5,632,314	38	0.0000	1.0000	98.19
26.5	5,632,277	479	0.0001	0.9999	98.19
27.5	5,631,797	1,173	0.0002	0.9998	98.18
28.5	5,086,517	1,267	0.0002	0.9998	98.16
29.5	4,971,414	4,116	0.0008	0.9992	98.13
30.5	4,963,564		0.0000	1.0000	98.05
31.5	4,905,262	18	0.0000	1.0000	98.05
32.5	4,861,702	56	0.0000	1.0000	98.05
33.5	4,861,646		0.0000	1.0000	98.05
34.5	4,856,689	461	0.0001	0.9999	98.05
35.5	4,856,228	11,526	0.0024	0.9976	98.04
36.5	1,511,844		0.0000	1.0000	97.81
37.5	1,511,844		0.0000	1.0000	97.81
38.5	1,072,707		0.0000	1.0000	97.81

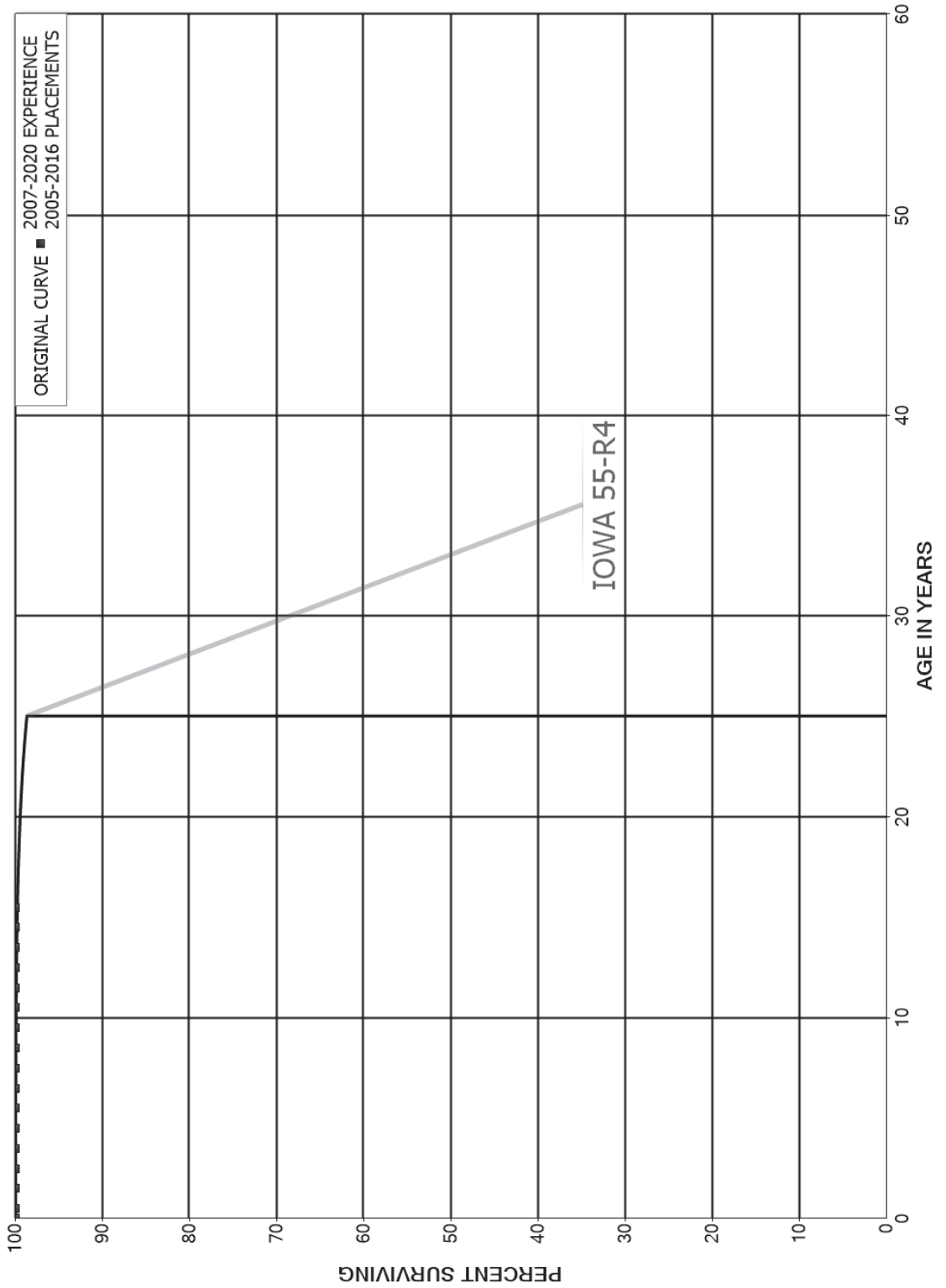
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	71,282		0.0000	1.0000	97.81
40.5	71,282		0.0000	1.0000	97.81
41.5	71,282		0.0000	1.0000	97.81
42.5	28,242		0.0000	1.0000	97.81
43.5	28,242		0.0000	1.0000	97.81
44.5	28,242		0.0000	1.0000	97.81
45.5	28,242		0.0000	1.0000	97.81
46.5	28,242		0.0000	1.0000	97.81
47.5	27,155		0.0000	1.0000	97.81
48.5	27,155		0.0000	1.0000	97.81
49.5	27,155		0.0000	1.0000	97.81
50.5					97.81

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 341.01 STRUCTURES AND IMPROVEMENTS - WIND
ORIGINAL AND SMOOTH SURVIVOR CURVES



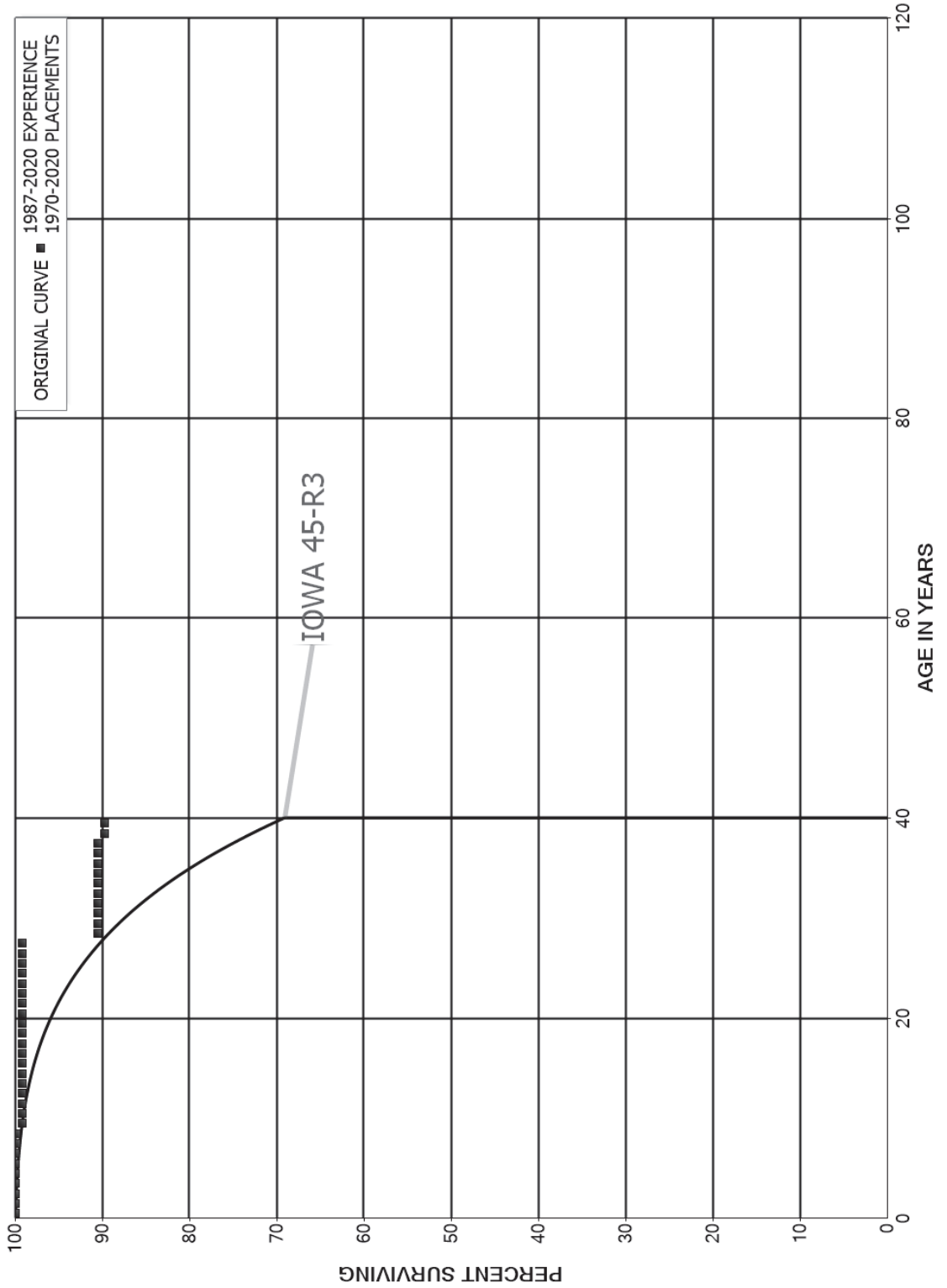
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.01 STRUCTURES AND IMPROVEMENTS - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2016			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	36,113,847		0.0000	1.0000	100.00
0.5	40,456,179		0.0000	1.0000	100.00
1.5	44,101,133		0.0000	1.0000	100.00
2.5	43,849,671		0.0000	1.0000	100.00
3.5	53,195,160		0.0000	1.0000	100.00
4.5	50,839,702		0.0000	1.0000	100.00
5.5	50,808,611		0.0000	1.0000	100.00
6.5	50,736,847		0.0000	1.0000	100.00
7.5	50,357,208		0.0000	1.0000	100.00
8.5	18,963,584		0.0000	1.0000	100.00
9.5	18,963,584		0.0000	1.0000	100.00
10.5	18,051,738		0.0000	1.0000	100.00
11.5	14,700,312		0.0000	1.0000	100.00
12.5	14,550,395		0.0000	1.0000	100.00
13.5	14,365,286		0.0000	1.0000	100.00
14.5	681,892		0.0000	1.0000	100.00
15.5					100.00

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,195,693		0.0000	1.0000	100.00
0.5	19,180,483		0.0000	1.0000	100.00
1.5	20,615,397		0.0000	1.0000	100.00
2.5	23,659,111		0.0000	1.0000	100.00
3.5	23,659,865		0.0000	1.0000	100.00
4.5	23,763,850		0.0000	1.0000	100.00
5.5	26,322,138		0.0000	1.0000	100.00
6.5	26,322,138	36,332	0.0014	0.9986	100.00
7.5	26,285,806		0.0000	1.0000	99.86
8.5	25,952,553	174,139	0.0067	0.9933	99.86
9.5	25,721,125		0.0000	1.0000	99.19
10.5	24,706,818		0.0000	1.0000	99.19
11.5	24,706,818		0.0000	1.0000	99.19
12.5	18,882,703		0.0000	1.0000	99.19
13.5	16,994,828		0.0000	1.0000	99.19
14.5	16,994,828		0.0000	1.0000	99.19
15.5	16,994,828		0.0000	1.0000	99.19
16.5	15,213,261		0.0000	1.0000	99.19
17.5	15,213,261		0.0000	1.0000	99.19
18.5	15,213,261		0.0000	1.0000	99.19
19.5	15,194,098		0.0000	1.0000	99.19
20.5	7,195,919		0.0000	1.0000	99.19
21.5	7,195,919		0.0000	1.0000	99.19
22.5	7,195,919		0.0000	1.0000	99.19
23.5	7,195,919		0.0000	1.0000	99.19
24.5	7,195,919		0.0000	1.0000	99.19
25.5	7,191,871		0.0000	1.0000	99.19
26.5	7,191,871		0.0000	1.0000	99.19
27.5	7,195,919	630,000	0.0875	0.9125	99.19
28.5	6,565,919		0.0000	1.0000	90.51
29.5	5,520,275		0.0000	1.0000	90.51
30.5	5,520,275		0.0000	1.0000	90.51
31.5	5,520,275		0.0000	1.0000	90.51
32.5	5,520,275		0.0000	1.0000	90.51
33.5	5,520,275		0.0000	1.0000	90.51
34.5	5,516,315		0.0000	1.0000	90.51
35.5	5,516,315		0.0000	1.0000	90.51
36.5	2,801,154		0.0000	1.0000	90.51
37.5	2,800,400	23,095	0.0082	0.9918	90.51
38.5	2,673,320		0.0000	1.0000	89.76

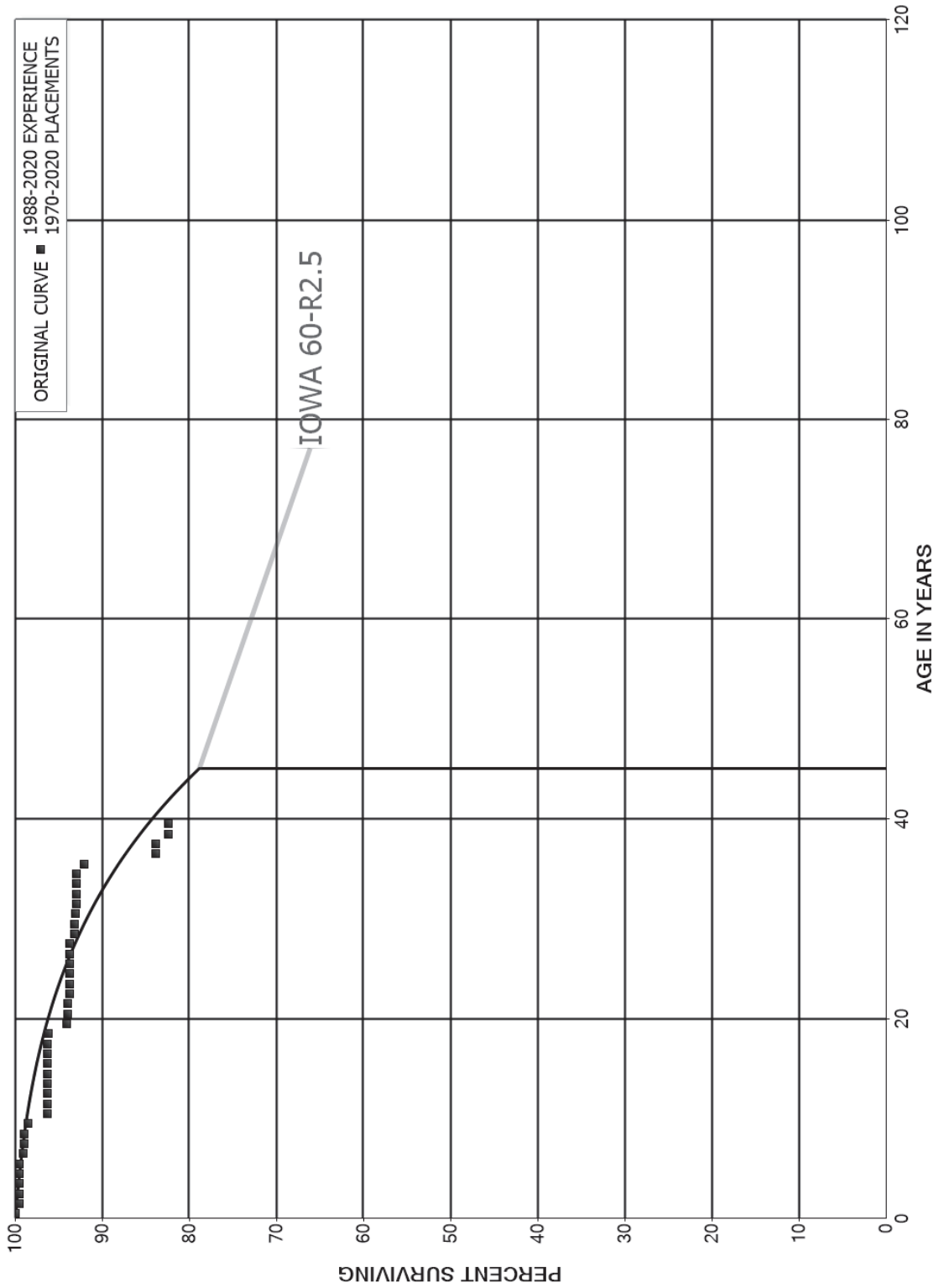
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	115,032		0.0000	1.0000	89.76
40.5	115,032		0.0000	1.0000	89.76
41.5	115,032		0.0000	1.0000	89.76
42.5					89.76

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 344.00 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020

EXPERIENCE BAND 1988-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	317,546,327		0.0000	1.0000	100.00
0.5	142,742,578	683,066	0.0048	0.9952	100.00
1.5	141,570,745		0.0000	1.0000	99.52
2.5	133,621,578		0.0000	1.0000	99.52
3.5	141,850,444	100,928	0.0007	0.9993	99.52
4.5	141,655,775		0.0000	1.0000	99.45
5.5	141,655,775	557,024	0.0039	0.9961	99.45
6.5	164,139,808	178,716	0.0011	0.9989	99.06
7.5	163,961,092	21,307	0.0001	0.9999	98.95
8.5	157,256,413	648,810	0.0041	0.9959	98.94
9.5	156,281,992	3,529,375	0.0226	0.9774	98.53
10.5	97,659,863		0.0000	1.0000	96.31
11.5	69,216,172		0.0000	1.0000	96.31
12.5	66,805,770		0.0000	1.0000	96.31
13.5	66,805,770	0	0.0000	1.0000	96.31
14.5	66,805,770	24,477	0.0004	0.9996	96.31
15.5	66,562,554	26	0.0000	1.0000	96.27
16.5	66,687,633	15,868	0.0002	0.9998	96.27
17.5	66,069,547	71,970	0.0011	0.9989	96.25
18.5	66,068,158	1,403,976	0.0213	0.9787	96.14
19.5	64,613,661	81,023	0.0013	0.9987	94.10
20.5	64,560,705	7,548	0.0001	0.9999	93.98
21.5	64,553,157	138,525	0.0021	0.9979	93.97
22.5	64,414,632		0.0000	1.0000	93.77
23.5	64,417,515	31,362	0.0005	0.9995	93.77
24.5	64,386,152	12,604	0.0002	0.9998	93.72
25.5	64,373,548	2,741	0.0000	1.0000	93.70
26.5	63,570,318		0.0000	1.0000	93.70
27.5	63,305,695	379,383	0.0060	0.9940	93.70
28.5	62,926,312	4,349	0.0001	0.9999	93.14
29.5	62,250,625	64,399	0.0010	0.9990	93.13
30.5	62,182,533	37,264	0.0006	0.9994	93.04
31.5	62,145,269	4,698	0.0001	0.9999	92.98
32.5	62,140,571	45,632	0.0007	0.9993	92.97
33.5	62,087,619		0.0000	1.0000	92.91
34.5	62,026,414	595,091	0.0096	0.9904	92.91
35.5	61,241,251	5,466,562	0.0893	0.9107	92.01
36.5	21,918,326		0.0000	1.0000	83.80
37.5	21,879,879	357,202	0.0163	0.9837	83.80
38.5	21,522,677		0.0000	1.0000	82.43

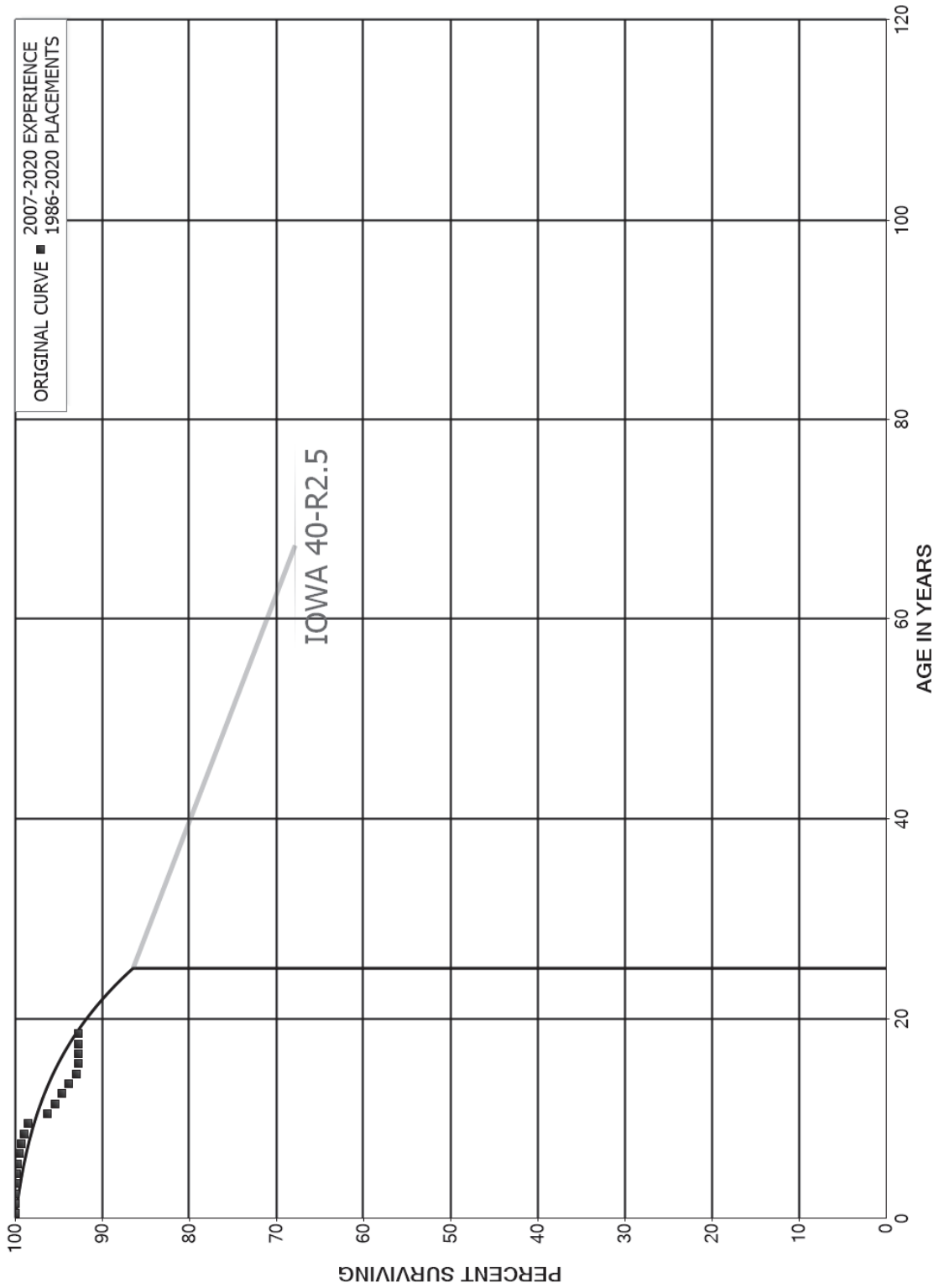
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 1988-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	216,655		0.0000	1.0000	82.43
40.5	216,655		0.0000	1.0000	82.43
41.5	216,655		0.0000	1.0000	82.43
42.5	216,655		0.0000	1.0000	82.43
43.5	216,655		0.0000	1.0000	82.43
44.5	216,655		0.0000	1.0000	82.43
45.5	216,655		0.0000	1.0000	82.43
46.5	216,655		0.0000	1.0000	82.43
47.5	216,655		0.0000	1.0000	82.43
48.5	216,655		0.0000	1.0000	82.43
49.5	216,655		0.0000	1.0000	82.43
50.5					82.43

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 344.01 GENERATORS - WIND
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.01 GENERATORS - WIND

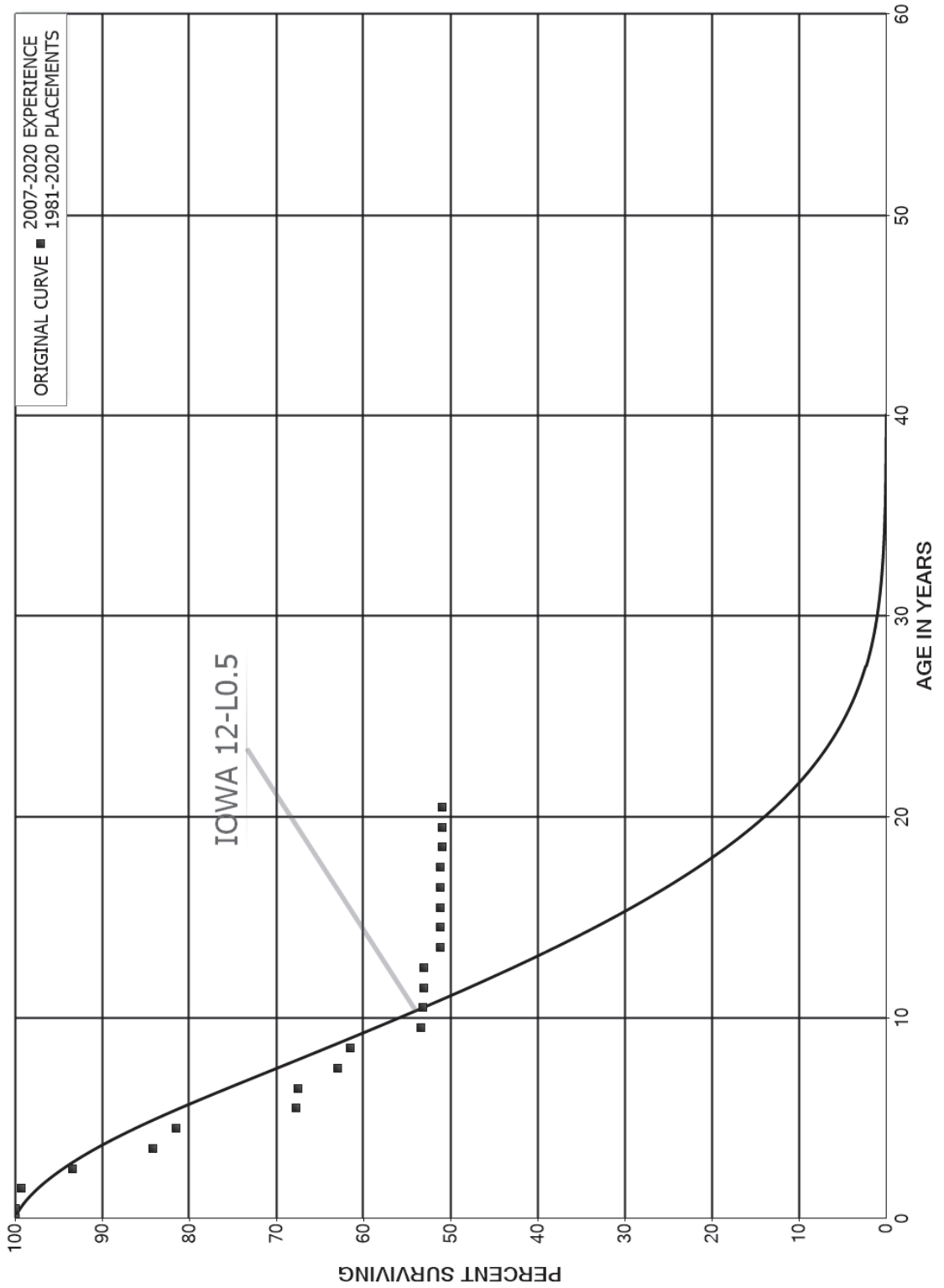
ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-2020

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	774,364,692	13,669	0.0000	1.0000	100.00
0.5	1,064,334,479	235,400	0.0002	0.9998	100.00
1.5	1,197,429,850	805,334	0.0007	0.9993	99.98
2.5	1,138,785,770	220,188	0.0002	0.9998	99.91
3.5	1,131,744,303	703,156	0.0006	0.9994	99.89
4.5	1,120,861,685	1,230,835	0.0011	0.9989	99.83
5.5	1,112,737,383	2,206,307	0.0020	0.9980	99.72
6.5	1,105,176,426	2,481,767	0.0022	0.9978	99.52
7.5	1,102,694,660	3,849,698	0.0035	0.9965	99.30
8.5	520,766,259	2,463,668	0.0047	0.9953	98.95
9.5	518,302,591	11,587,281	0.0224	0.9776	98.48
10.5	506,711,687	4,519,539	0.0089	0.9911	96.28
11.5	434,862,325	3,679,809	0.0085	0.9915	95.42
12.5	420,523,210	3,269,173	0.0078	0.9922	94.61
13.5	402,068,064	4,147,917	0.0103	0.9897	93.88
14.5	128,538,459	198,181	0.0015	0.9985	92.91
15.5	195,687		0.0000	1.0000	92.77
16.5	74,930		0.0000	1.0000	92.77
17.5	102,997		0.0000	1.0000	92.77
18.5	32,416		0.0000	1.0000	92.77
19.5	28,067		0.0000	1.0000	92.77
20.5	2,883		0.0000	1.0000	92.77
21.5	2,883		0.0000	1.0000	92.77
22.5	2,883		0.0000	1.0000	92.77
23.5					92.77

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 344.20 GENERATORS - COMBINED CYCLE
ORIGINAL AND SMOOTH SURVIVOR CURVES



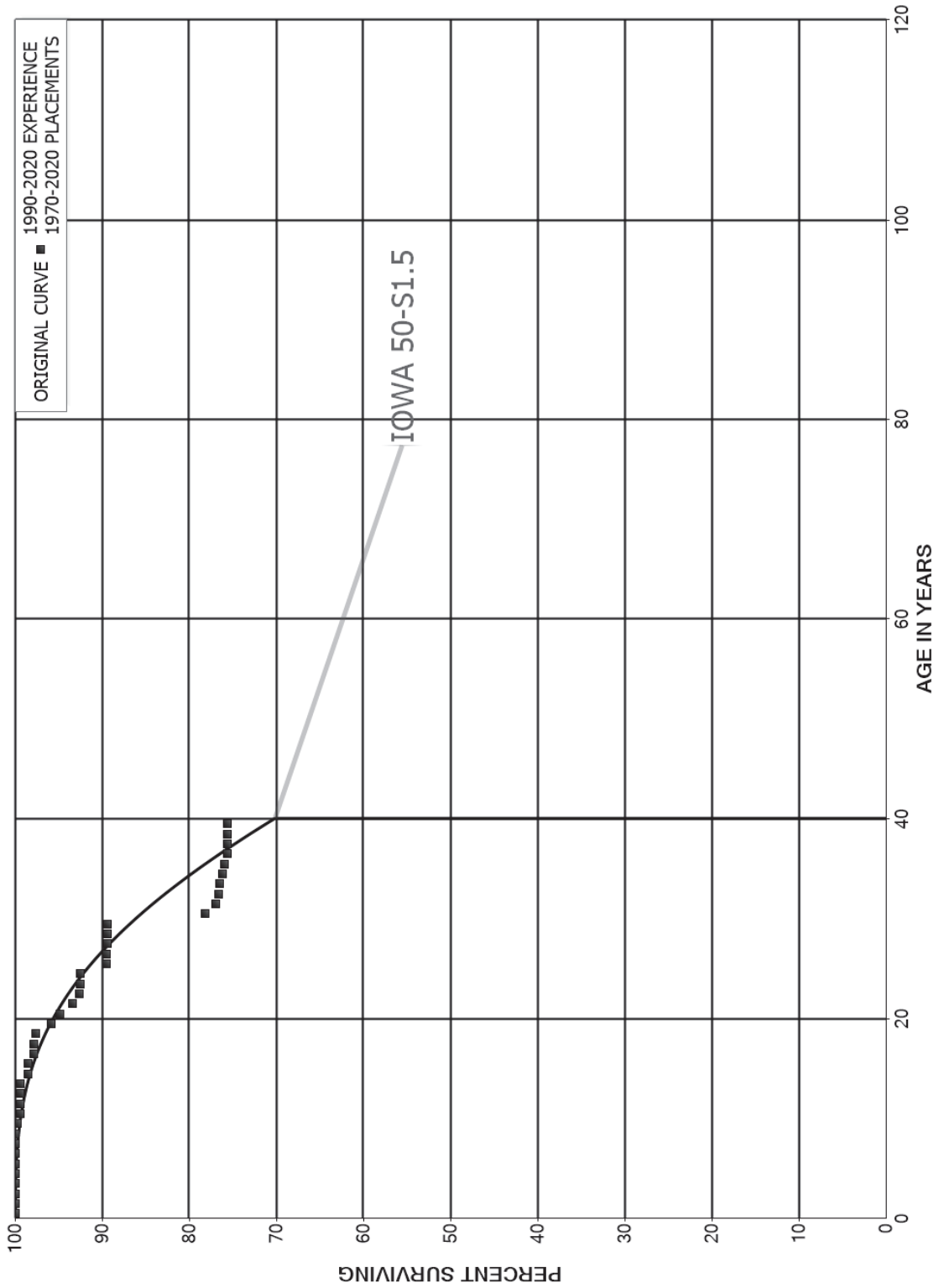
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.20 GENERATORS - COMBINED CYCLE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1981-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	526,646,185	67,791	0.0001	0.9999	100.00
0.5	468,222,946	3,129,086	0.0067	0.9933	99.99
1.5	312,055,841	18,743,524	0.0601	0.9399	99.32
2.5	370,153,869	36,568,465	0.0988	0.9012	93.35
3.5	286,337,914	8,949,269	0.0313	0.9687	84.13
4.5	252,302,102	42,486,284	0.1684	0.8316	81.50
5.5	209,174,662	853,934	0.0041	0.9959	67.78
6.5	278,005,011	18,986,418	0.0683	0.9317	67.50
7.5	258,565,809	5,839,432	0.0226	0.9774	62.89
8.5	215,656,547	28,398,144	0.1317	0.8683	61.47
9.5	187,258,402	534,774	0.0029	0.9971	53.38
10.5	186,427,816	616,281	0.0033	0.9967	53.22
11.5	183,203,619		0.0000	1.0000	53.05
12.5	149,199,345	5,285,508	0.0354	0.9646	53.05
13.5	85,110,643		0.0000	1.0000	51.17
14.5	84,988,495		0.0000	1.0000	51.17
15.5	84,988,495		0.0000	1.0000	51.17
16.5	69,873,995		0.0000	1.0000	51.17
17.5	69,873,995	232,138	0.0033	0.9967	51.17
18.5	69,641,857		0.0000	1.0000	51.00
19.5	69,641,857		0.0000	1.0000	51.00
20.5					51.00
21.5					
22.5					
23.5					
24.5					
25.5	800,489		0.0000		
26.5	800,489	102,599	0.1282		
27.5	697,889	440,290	0.6309		
28.5	257,599		0.0000		
29.5	257,599	257,599	1.0000		
30.5					

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 1990-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,726,161		0.0000	1.0000	100.00
0.5	25,665,196		0.0000	1.0000	100.00
1.5	32,662,238		0.0000	1.0000	100.00
2.5	32,273,196		0.0000	1.0000	100.00
3.5	32,140,157		0.0000	1.0000	100.00
4.5	31,729,100		0.0000	1.0000	100.00
5.5	32,148,329	11,840	0.0004	0.9996	100.00
6.5	32,092,567	9,396	0.0003	0.9997	99.96
7.5	30,679,738		0.0000	1.0000	99.93
8.5	27,715,597	64,903	0.0023	0.9977	99.93
9.5	27,629,722	85,196	0.0031	0.9969	99.70
10.5	22,501,573	6,574	0.0003	0.9997	99.39
11.5	22,305,868	68	0.0000	1.0000	99.36
12.5	15,163,166	76	0.0000	1.0000	99.36
13.5	5,602,277	47,324	0.0084	0.9916	99.36
14.5	5,165,653	1,362	0.0003	0.9997	98.52
15.5	4,677,418	29,163	0.0062	0.9938	98.50
16.5	3,966,000	90	0.0000	1.0000	97.88
17.5	3,939,254	10,974	0.0028	0.9972	97.88
18.5	3,910,476	72,584	0.0186	0.9814	97.61
19.5	3,882,397	37,380	0.0096	0.9904	95.80
20.5	1,823,499	27,496	0.0151	0.9849	94.87
21.5	1,757,404	16,131	0.0092	0.9908	93.44
22.5	1,733,505	2,370	0.0014	0.9986	92.59
23.5	1,731,135	9	0.0000	1.0000	92.46
24.5	1,731,126	56,032	0.0324	0.9676	92.46
25.5	1,465,445		0.0000	1.0000	89.47
26.5	1,465,445	1,843	0.0013	0.9987	89.47
27.5	1,458,942		0.0000	1.0000	89.35
28.5	1,458,942		0.0000	1.0000	89.35
29.5	1,372,152	171,910	0.1253	0.8747	89.35
30.5	1,189,234	18,293	0.0154	0.9846	78.16
31.5	1,129,135	4,488	0.0040	0.9960	76.96
32.5	1,092,638	2,795	0.0026	0.9974	76.65
33.5	1,089,843	3,692	0.0034	0.9966	76.45
34.5	1,085,078	3,513	0.0032	0.9968	76.20
35.5	1,076,204	4,200	0.0039	0.9961	75.95
36.5	392,609		0.0000	1.0000	75.65
37.5	392,609		0.0000	1.0000	75.65
38.5	392,609		0.0000	1.0000	75.65

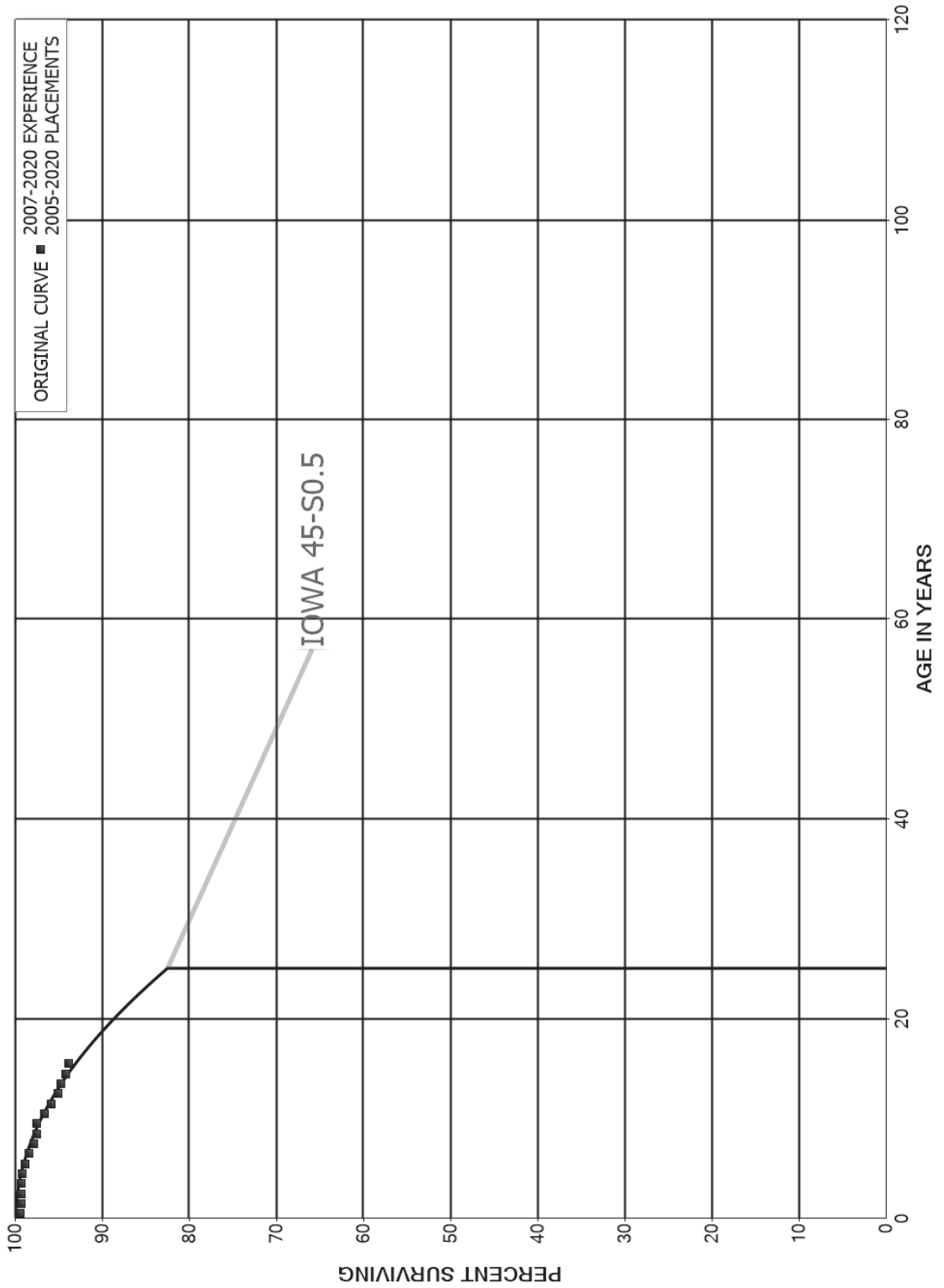
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 1990-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,838		0.0000	1.0000	75.65
40.5	4,143		0.0000	1.0000	75.65
41.5	4,143		0.0000	1.0000	75.65
42.5	4,143		0.0000	1.0000	75.65
43.5	4,143	3,518	0.8491	0.1509	75.65
44.5	625		0.0000	1.0000	11.42
45.5	625		0.0000	1.0000	11.42
46.5	625		0.0000	1.0000	11.42
47.5	625		0.0000	1.0000	11.42
48.5	625		0.0000	1.0000	11.42
49.5	625		0.0000	1.0000	11.42
50.5					11.42

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND
ORIGINAL AND SMOOTH SURVIVOR CURVES



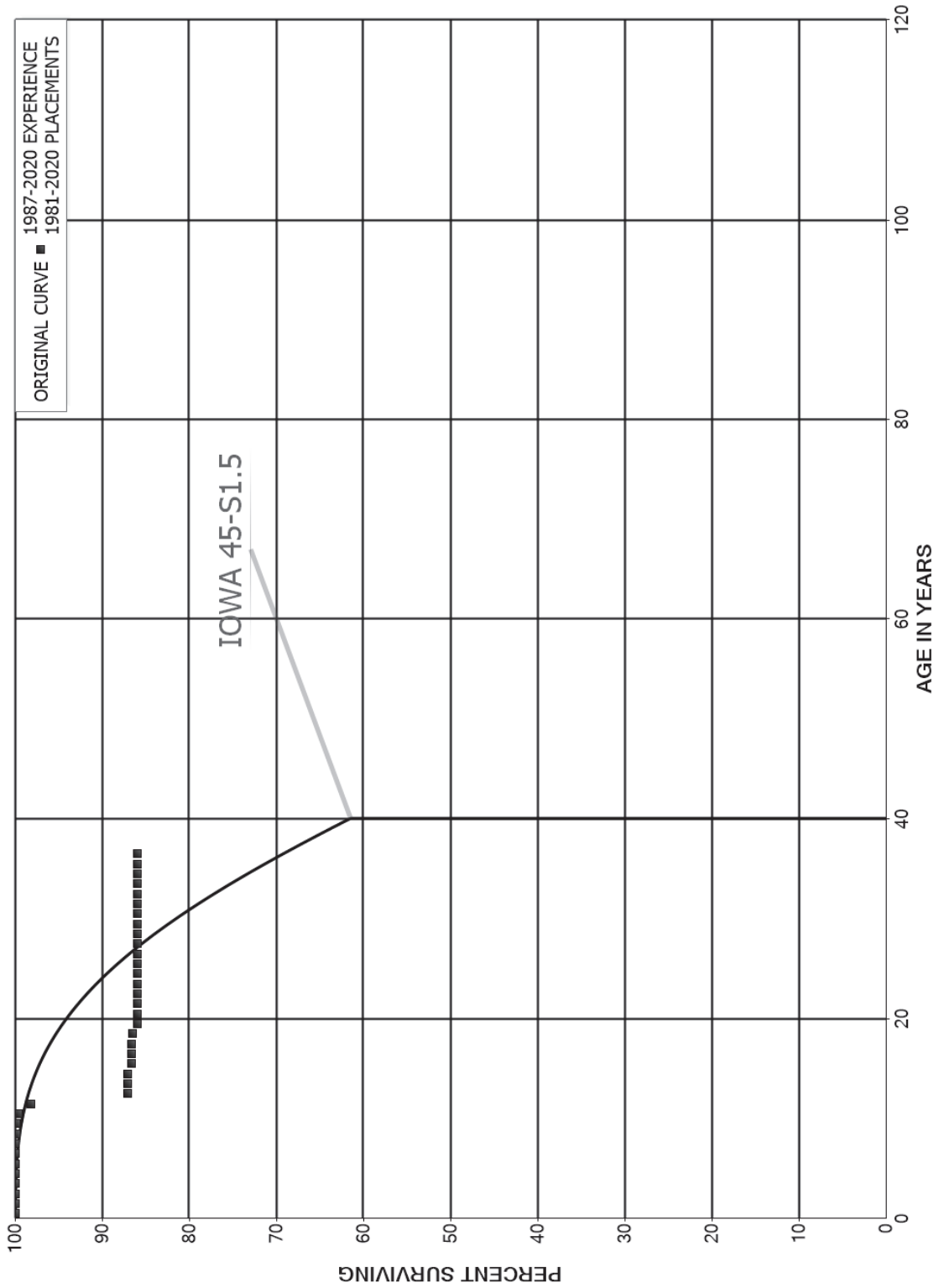
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	24,279,237	143,536	0.0059	0.9941	100.00
0.5	57,064,455	68,373	0.0012	0.9988	99.41
1.5	71,647,509	23,573	0.0003	0.9997	99.29
2.5	137,907,998	35,597	0.0003	0.9997	99.26
3.5	123,529,553	91,751	0.0007	0.9993	99.23
4.5	119,877,915	436,516	0.0036	0.9964	99.16
5.5	119,322,354	546,929	0.0046	0.9954	98.80
6.5	118,606,224	618,623	0.0052	0.9948	98.34
7.5	117,937,362	439,492	0.0037	0.9963	97.83
8.5	50,088,400		0.0000	1.0000	97.47
9.5	50,088,400	420,877	0.0084	0.9916	97.47
10.5	49,667,523	433,392	0.0087	0.9913	96.65
11.5	40,025,141	293,081	0.0073	0.9927	95.80
12.5	39,674,764	143,080	0.0036	0.9964	95.10
13.5	30,097,185	187,905	0.0062	0.9938	94.76
14.5	11,499,940	41,822	0.0036	0.9964	94.17
15.5					93.83

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



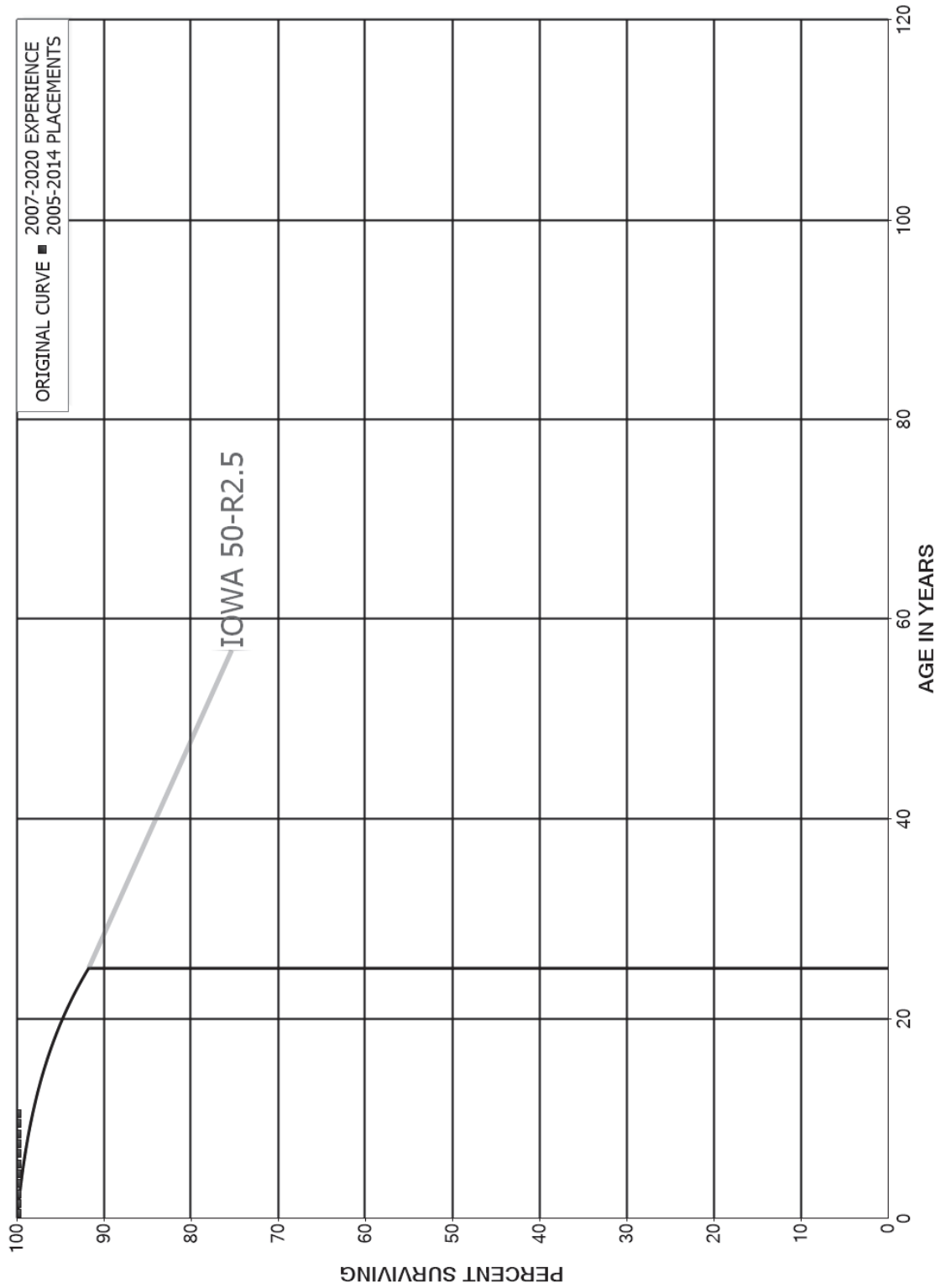
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1981-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,657,180		0.0000	1.0000	100.00
0.5	7,839,673		0.0000	1.0000	100.00
1.5	8,728,760		0.0000	1.0000	100.00
2.5	8,652,842		0.0000	1.0000	100.00
3.5	8,615,480	3	0.0000	1.0000	100.00
4.5	8,635,022		0.0000	1.0000	100.00
5.5	8,748,226		0.0000	1.0000	100.00
6.5	8,702,278	8,648	0.0010	0.9990	100.00
7.5	8,615,607	2,158	0.0003	0.9997	99.90
8.5	7,527,892	915	0.0001	0.9999	99.88
9.5	7,430,962	15,339	0.0021	0.9979	99.86
10.5	7,137,098	102,660	0.0144	0.9856	99.66
11.5	7,010,298	799,913	0.1141	0.8859	98.22
12.5	3,367,758		0.0000	1.0000	87.02
13.5	1,188,654	0	0.0000	1.0000	87.02
14.5	1,187,597	4,873	0.0041	0.9959	87.02
15.5	1,157,490	689	0.0006	0.9994	86.66
16.5	1,090,135	169	0.0002	0.9998	86.61
17.5	1,029,926	1,649	0.0016	0.9984	86.59
18.5	1,011,837	5,942	0.0059	0.9941	86.46
19.5	974,032		0.0000	1.0000	85.95
20.5	567,909		0.0000	1.0000	85.95
21.5	427,452		0.0000	1.0000	85.95
22.5	389,009		0.0000	1.0000	85.95
23.5	344,996		0.0000	1.0000	85.95
24.5	300,359		0.0000	1.0000	85.95
25.5	300,359		0.0000	1.0000	85.95
26.5	300,359		0.0000	1.0000	85.95
27.5	257,910		0.0000	1.0000	85.95
28.5	257,910		0.0000	1.0000	85.95
29.5	257,910		0.0000	1.0000	85.95
30.5	249,877		0.0000	1.0000	85.95
31.5	249,877		0.0000	1.0000	85.95
32.5	219,891		0.0000	1.0000	85.95
33.5	219,891		0.0000	1.0000	85.95
34.5	219,891		0.0000	1.0000	85.95
35.5	196,965		0.0000	1.0000	85.95
36.5	17,148		0.0000	1.0000	85.95
37.5	16,769		0.0000	1.0000	85.95
38.5	13,547		0.0000	1.0000	85.95
39.5					85.95

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND
ORIGINAL AND SMOOTH SURVIVOR CURVES



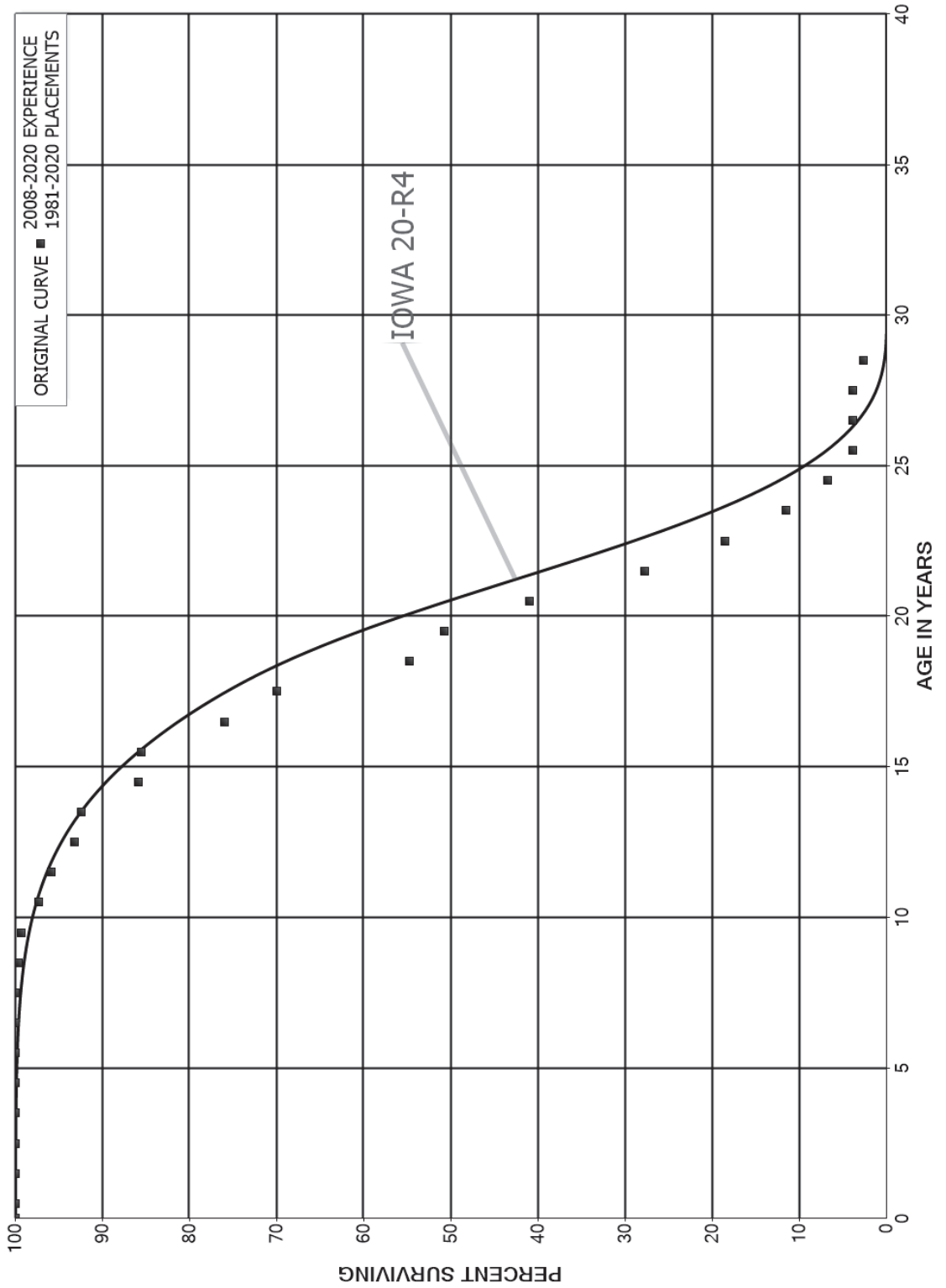
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2014			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,250,955		0.0000	1.0000	100.00
0.5	4,214,463		0.0000	1.0000	100.00
1.5	4,481,383		0.0000	1.0000	100.00
2.5	4,285,924		0.0000	1.0000	100.00
3.5	4,277,924		0.0000	1.0000	100.00
4.5	4,005,406		0.0000	1.0000	100.00
5.5	4,005,406		0.0000	1.0000	100.00
6.5	3,976,752		0.0000	1.0000	100.00
7.5	3,976,752		0.0000	1.0000	100.00
8.5	1,156,593		0.0000	1.0000	100.00
9.5	472,835		0.0000	1.0000	100.00
10.5	5,000		0.0000	1.0000	100.00
11.5	5,000		0.0000	1.0000	100.00
12.5	5,000		0.0000	1.0000	100.00
13.5	5,000		0.0000	1.0000	100.00
14.5					100.00

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 346.10 MISCELLANEOUS TOOLS
ORIGINAL AND SMOOTH SURVIVOR CURVES



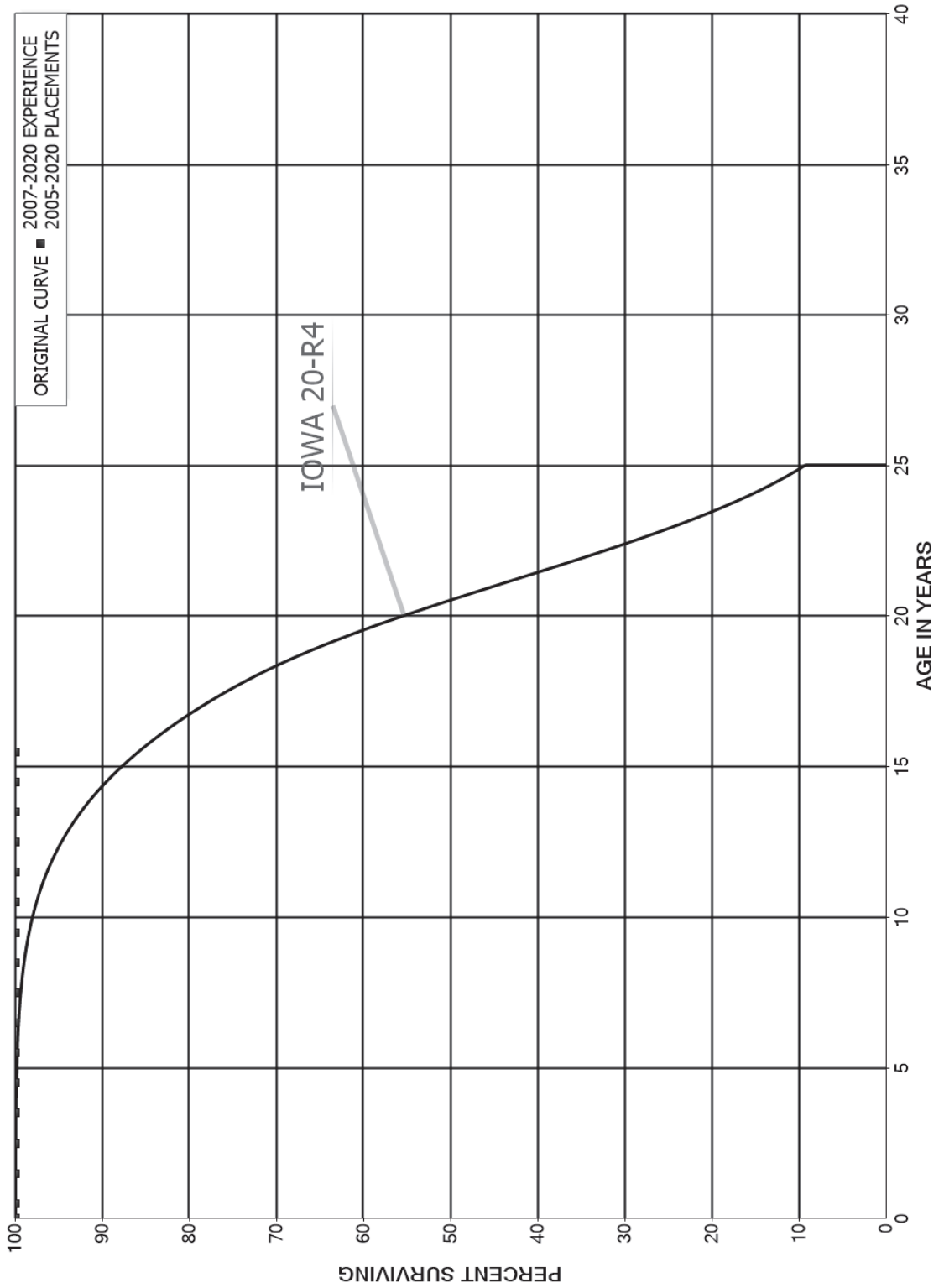
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.10 MISCELLANEOUS TOOLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1981-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,941,318		0.0000	1.0000	100.00
0.5	2,962,884		0.0000	1.0000	100.00
1.5	3,075,857		0.0000	1.0000	100.00
2.5	2,590,528		0.0000	1.0000	100.00
3.5	2,407,053		0.0000	1.0000	100.00
4.5	2,397,413		0.0000	1.0000	100.00
5.5	2,404,057		0.0000	1.0000	100.00
6.5	2,193,984		0.0000	1.0000	100.00
7.5	2,255,626	7,882	0.0035	0.9965	100.00
8.5	1,597,671	5,823	0.0036	0.9964	99.65
9.5	1,687,862	34,686	0.0206	0.9794	99.29
10.5	1,393,468	20,725	0.0149	0.9851	97.25
11.5	877,585	24,140	0.0275	0.9725	95.80
12.5	671,152	5,793	0.0086	0.9914	93.17
13.5	333,488	23,552	0.0706	0.9294	92.36
14.5	241,857	1,057	0.0044	0.9956	85.84
15.5	227,210	25,234	0.1111	0.8889	85.46
16.5	267,983	21,055	0.0786	0.9214	75.97
17.5	275,980	60,040	0.2176	0.7824	70.00
18.5	220,374	16,440	0.0746	0.9254	54.77
19.5	165,657	31,864	0.1923	0.8077	50.69
20.5	197,070	63,343	0.3214	0.6786	40.94
21.5	108,497	36,099	0.3327	0.6673	27.78
22.5	101,029	38,444	0.3805	0.6195	18.54
23.5	106,598	44,012	0.4129	0.5871	11.48
24.5	103,218	44,637	0.4325	0.5675	6.74
25.5	45,611		0.0000	1.0000	3.83
26.5	45,611		0.0000	1.0000	3.83
27.5	67,655	22,044	0.3258	0.6742	3.83
28.5					2.58

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 346.11 MISCELLANEOUS TOOLS - WIND
ORIGINAL AND SMOOTH SURVIVOR CURVES



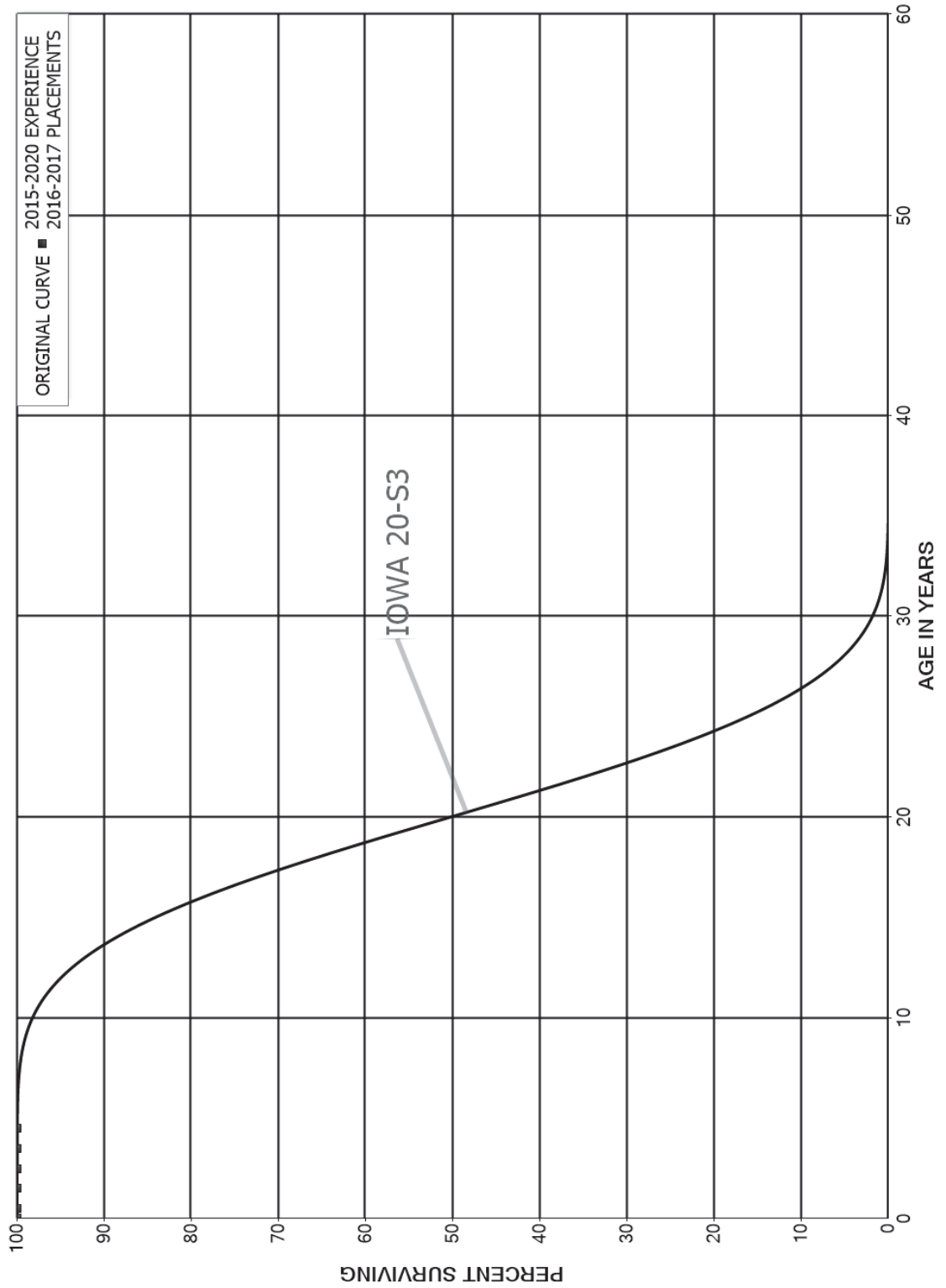
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.11 MISCELLANEOUS TOOLS - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	594,455		0.0000	1.0000	100.00
0.5	552,873		0.0000	1.0000	100.00
1.5	672,041		0.0000	1.0000	100.00
2.5	658,230		0.0000	1.0000	100.00
3.5	666,230		0.0000	1.0000	100.00
4.5	778,866		0.0000	1.0000	100.00
5.5	540,084		0.0000	1.0000	100.00
6.5	341,828		0.0000	1.0000	100.00
7.5	341,828		0.0000	1.0000	100.00
8.5	341,828		0.0000	1.0000	100.00
9.5	228,257		0.0000	1.0000	100.00
10.5	228,257		0.0000	1.0000	100.00
11.5	228,257		0.0000	1.0000	100.00
12.5	130,597		0.0000	1.0000	100.00
13.5	125,000		0.0000	1.0000	100.00
14.5	117,000		0.0000	1.0000	100.00
15.5					100.00

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 348.00 ENERGY STORAGE EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



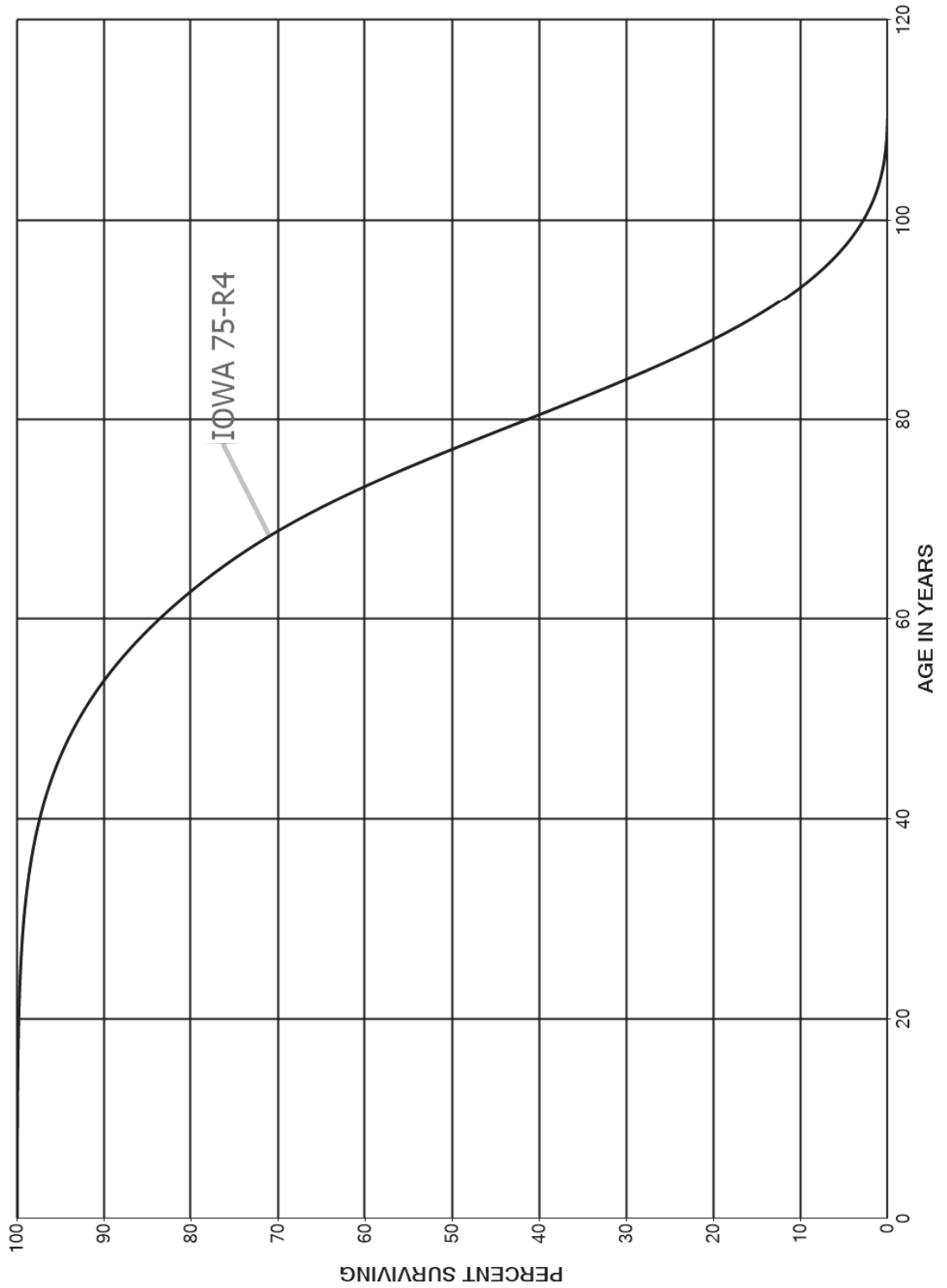
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 348.00 ENERGY STORAGE EQUIPMENT

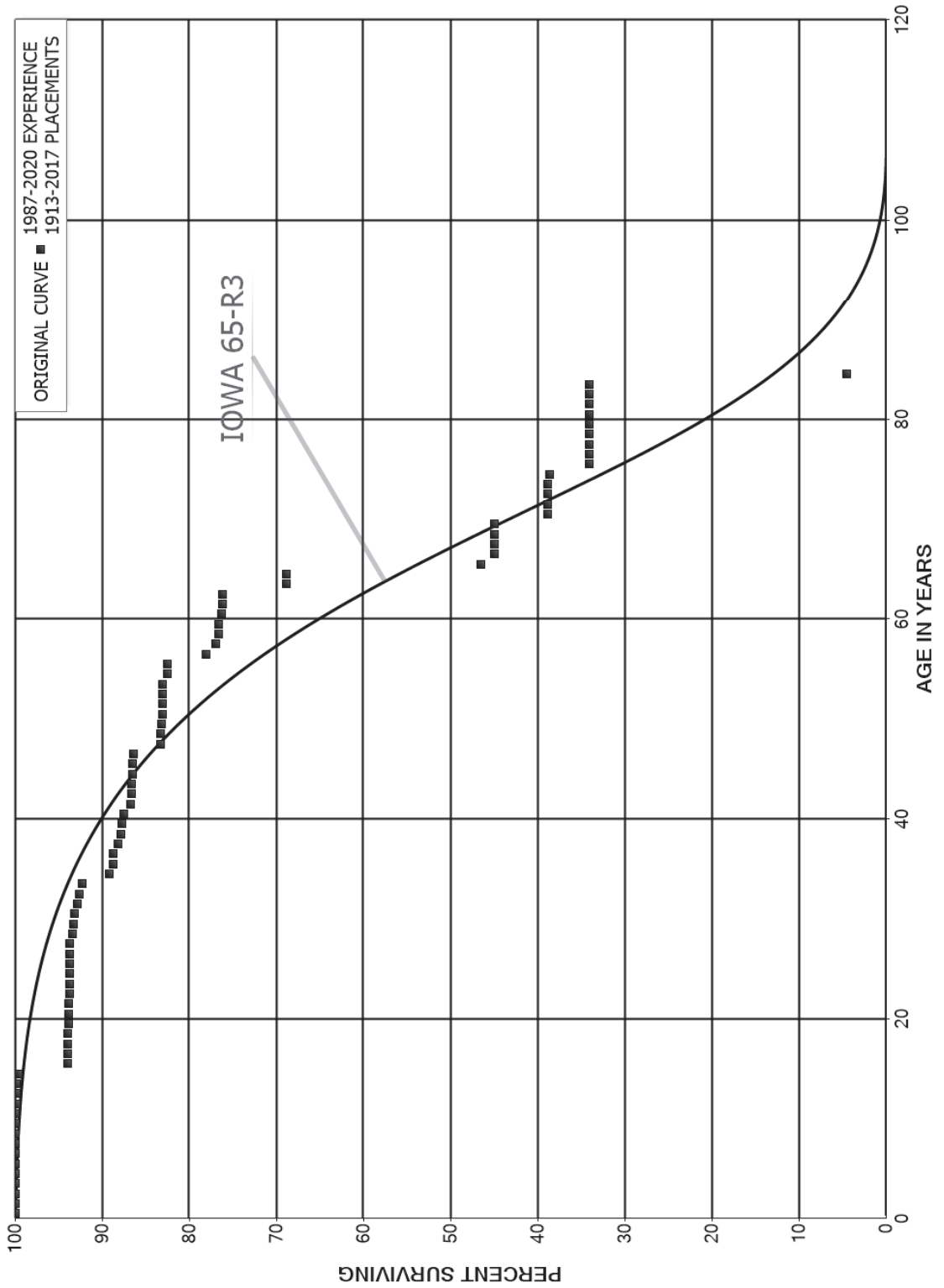
ORIGINAL LIFE TABLE

PLACEMENT BAND 2016-2017			EXPERIENCE BAND 2015-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,177,965		0.0000	1.0000	100.00
0.5	4,902,797		0.0000	1.0000	100.00
1.5	5,025,581		0.0000	1.0000	100.00
2.5	5,025,581		0.0000	1.0000	100.00
3.5	4,649,082		0.0000	1.0000	100.00
4.5					100.00

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNTS 350.10 THROUGH 350.99 EASEMENTS
SMOOTH SURVIVOR CURVE



PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNTS 352.00 THROUGH 352.90 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 352.00 THROUGH 352.90 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2017

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,140,048	52	0.0000	1.0000	100.00
0.5	7,561,605	160	0.0000	1.0000	100.00
1.5	8,422,902	590	0.0001	0.9999	100.00
2.5	8,678,137	383	0.0000	1.0000	99.99
3.5	9,257,362	431	0.0000	1.0000	99.99
4.5	7,148,973	711	0.0001	0.9999	99.98
5.5	6,955,121	589	0.0001	0.9999	99.97
6.5	7,054,752	418	0.0001	0.9999	99.96
7.5	6,327,821	406	0.0001	0.9999	99.96
8.5	3,612,750	320	0.0001	0.9999	99.95
9.5	3,783,791	1,239	0.0003	0.9997	99.94
10.5	3,947,588	759	0.0002	0.9998	99.91
11.5	4,253,908	966	0.0002	0.9998	99.89
12.5	4,131,449	1,368	0.0003	0.9997	99.87
13.5	3,796,537	7,277	0.0019	0.9981	99.83
14.5	3,848,617	219,522	0.0570	0.9430	99.64
15.5	3,639,951	461	0.0001	0.9999	93.96
16.5	3,585,163	793	0.0002	0.9998	93.95
17.5	3,552,218	1,112	0.0003	0.9997	93.93
18.5	3,381,561	1,175	0.0003	0.9997	93.90
19.5	3,380,164	1,280	0.0004	0.9996	93.86
20.5	3,334,938	505	0.0002	0.9998	93.83
21.5	3,156,516	1,232	0.0004	0.9996	93.81
22.5	3,238,922	760	0.0002	0.9998	93.78
23.5	3,065,884	324	0.0001	0.9999	93.76
24.5	2,690,948	507	0.0002	0.9998	93.75
25.5	2,621,451	770	0.0003	0.9997	93.73
26.5	1,357,037	399	0.0003	0.9997	93.70
27.5	1,583,514	4,211	0.0027	0.9973	93.67
28.5	1,531,391	1,461	0.0010	0.9990	93.42
29.5	1,679,294	3,213	0.0019	0.9981	93.33
30.5	1,834,989	6,885	0.0038	0.9962	93.16
31.5	2,030,714	4,003	0.0020	0.9980	92.81
32.5	2,013,076	7,210	0.0036	0.9964	92.62
33.5	1,998,560	66,512	0.0333	0.9667	92.29
34.5	1,665,759	8,483	0.0051	0.9949	89.22
35.5	1,609,295	1,566	0.0010	0.9990	88.77
36.5	1,393,486	7,158	0.0051	0.9949	88.68
37.5	1,392,469	5,381	0.0039	0.9961	88.22
38.5	1,265,619	1,709	0.0014	0.9986	87.88

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 352.00 THROUGH 352.90 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2017			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,286,514	3,183	0.0025	0.9975	87.76	
40.5	1,206,911	11,935	0.0099	0.9901	87.55	
41.5	1,185,757	604	0.0005	0.9995	86.68	
42.5	979,017	661	0.0007	0.9993	86.64	
43.5	781,266	417	0.0005	0.9995	86.58	
44.5	530,605	129	0.0002	0.9998	86.53	
45.5	532,669	581	0.0011	0.9989	86.51	
46.5	438,984	15,956	0.0363	0.9637	86.42	
47.5	378,630	20	0.0001	0.9999	83.28	
48.5	425,451	262	0.0006	0.9994	83.27	
49.5	423,609	573	0.0014	0.9986	83.22	
50.5	426,971	229	0.0005	0.9995	83.11	
51.5	388,519	1	0.0000	1.0000	83.06	
52.5	363,440		0.0000	1.0000	83.06	
53.5	376,028	2,361	0.0063	0.9937	83.06	
54.5	410,519	226	0.0006	0.9994	82.54	
55.5	408,720	21,849	0.0535	0.9465	82.50	
56.5	390,529	5,723	0.0147	0.9853	78.09	
57.5	402,118	1,865	0.0046	0.9954	76.94	
58.5	444,038	5	0.0000	1.0000	76.59	
59.5	446,608	1,941	0.0043	0.9957	76.58	
60.5	440,258	506	0.0011	0.9989	76.25	
61.5	327,088		0.0000	1.0000	76.16	
62.5	392,947	37,766	0.0961	0.9039	76.16	
63.5	267,801		0.0000	1.0000	68.84	
64.5	266,462	86,535	0.3248	0.6752	68.84	
65.5	191,894	6,245	0.0325	0.9675	46.49	
66.5	173,611	148	0.0009	0.9991	44.97	
67.5	135,859		0.0000	1.0000	44.94	
68.5	134,169		0.0000	1.0000	44.94	
69.5	130,511	17,653	0.1353	0.8647	44.94	
70.5	112,858		0.0000	1.0000	38.86	
71.5	49,111		0.0000	1.0000	38.86	
72.5	48,425		0.0000	1.0000	38.86	
73.5	48,938	268	0.0055	0.9945	38.86	
74.5	47,819	5,718	0.1196	0.8804	38.64	
75.5	42,101		0.0000	1.0000	34.02	
76.5	42,076		0.0000	1.0000	34.02	
77.5	42,076		0.0000	1.0000	34.02	
78.5	42,762		0.0000	1.0000	34.02	

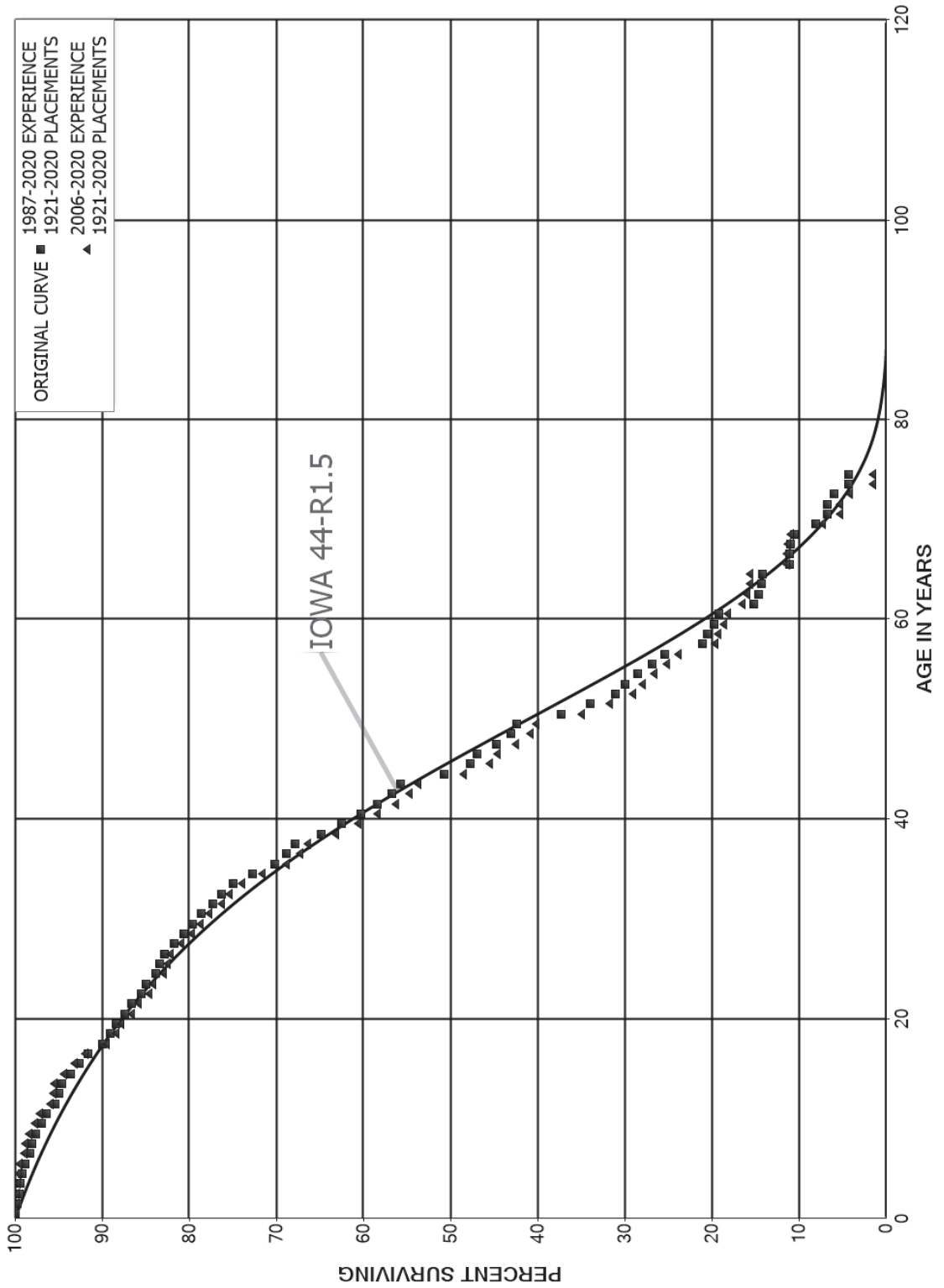
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 352.00 THROUGH 352.90 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2017			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,762		0.0000	1.0000	34.02
80.5	39,012		0.0000	1.0000	34.02
81.5	39,012		0.0000	1.0000	34.02
82.5	39,012		0.0000	1.0000	34.02
83.5	39,012	33,848	0.8676	0.1324	34.02
84.5	5,164		0.0000	1.0000	4.50
85.5	5,164		0.0000	1.0000	4.50
86.5	10,887		0.0000	1.0000	4.50
87.5	9,197		0.0000	1.0000	4.50
88.5	8,951		0.0000	1.0000	4.50
89.5	8,951		0.0000	1.0000	4.50
90.5	8,951		0.0000	1.0000	4.50
91.5	8,265		0.0000	1.0000	4.50
92.5	8,265		0.0000	1.0000	4.50
93.5	5,723		0.0000	1.0000	4.50
94.5	5,969		0.0000	1.0000	4.50
95.5	5,969		0.0000	1.0000	4.50
96.5	5,969		0.0000	1.0000	4.50
97.5	5,969		0.0000	1.0000	4.50
98.5	5,969		0.0000	1.0000	4.50
99.5	246		0.0000	1.0000	4.50
100.5	246		0.0000	1.0000	4.50
101.5	246		0.0000	1.0000	4.50
102.5	246		0.0000	1.0000	4.50
103.5	246		0.0000	1.0000	4.50
104.5	246		0.0000	1.0000	4.50
105.5	246		0.0000	1.0000	4.50
106.5	246		0.0000	1.0000	4.50
107.5					4.50

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNTS 353.00 THROUGH 353.90 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 353.00 THROUGH 353.90 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	548,286,031	273,825	0.0005	0.9995	100.00
0.5	565,842,926	1,500,856	0.0027	0.9973	99.95
1.5	538,930,234	790,094	0.0015	0.9985	99.68
2.5	561,420,688	1,047,764	0.0019	0.9981	99.54
3.5	556,253,611	1,182,524	0.0021	0.9979	99.35
4.5	530,658,638	1,499,634	0.0028	0.9972	99.14
5.5	519,325,538	2,912,404	0.0056	0.9944	98.86
6.5	480,795,191	1,312,411	0.0027	0.9973	98.31
7.5	459,576,260	2,180,518	0.0047	0.9953	98.04
8.5	395,697,047	2,456,677	0.0062	0.9938	97.57
9.5	372,114,874	2,222,689	0.0060	0.9940	96.97
10.5	341,546,606	3,562,385	0.0104	0.9896	96.39
11.5	307,929,454	1,341,469	0.0044	0.9956	95.38
12.5	289,354,468	1,016,868	0.0035	0.9965	94.97
13.5	256,239,191	2,761,416	0.0108	0.9892	94.63
14.5	223,250,298	2,300,181	0.0103	0.9897	93.61
15.5	191,082,819	2,147,000	0.0112	0.9888	92.65
16.5	179,170,616	3,206,274	0.0179	0.9821	91.61
17.5	175,101,552	1,790,718	0.0102	0.9898	89.97
18.5	165,664,522	1,197,274	0.0072	0.9928	89.05
19.5	159,711,311	1,872,648	0.0117	0.9883	88.41
20.5	148,502,534	1,274,343	0.0086	0.9914	87.37
21.5	136,520,588	1,780,192	0.0130	0.9870	86.62
22.5	135,911,517	897,574	0.0066	0.9934	85.49
23.5	135,149,129	1,733,665	0.0128	0.9872	84.93
24.5	131,052,312	753,716	0.0058	0.9942	83.84
25.5	126,184,019	722,744	0.0057	0.9943	83.35
26.5	94,417,677	1,261,856	0.0134	0.9866	82.88
27.5	96,836,018	1,308,674	0.0135	0.9865	81.77
28.5	87,953,326	1,146,527	0.0130	0.9870	80.66
29.5	83,901,401	1,063,147	0.0127	0.9873	79.61
30.5	85,393,806	1,475,681	0.0173	0.9827	78.60
31.5	83,233,884	1,076,809	0.0129	0.9871	77.25
32.5	80,280,751	1,415,283	0.0176	0.9824	76.25
33.5	77,048,953	2,252,625	0.0292	0.9708	74.90
34.5	63,661,798	2,179,007	0.0342	0.9658	72.71
35.5	59,723,578	1,223,599	0.0205	0.9795	70.22
36.5	52,075,175	715,934	0.0137	0.9863	68.78
37.5	48,351,626	2,141,595	0.0443	0.9557	67.84
38.5	43,949,403	1,585,192	0.0361	0.9639	64.83

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 353.00 THROUGH 353.90 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	37,860,676	1,310,314	0.0346	0.9654	62.50
40.5	32,839,340	1,081,837	0.0329	0.9671	60.33
41.5	29,320,330	801,610	0.0273	0.9727	58.34
42.5	26,319,497	497,614	0.0189	0.9811	56.75
43.5	19,719,408	1,752,278	0.0889	0.9111	55.68
44.5	16,040,439	939,599	0.0586	0.9414	50.73
45.5	15,613,679	283,076	0.0181	0.9819	47.76
46.5	14,395,907	655,102	0.0455	0.9545	46.89
47.5	12,216,940	462,040	0.0378	0.9622	44.76
48.5	12,116,090	178,280	0.0147	0.9853	43.07
49.5	10,679,812	1,298,530	0.1216	0.8784	42.43
50.5	7,795,360	691,431	0.0887	0.9113	37.27
51.5	5,582,028	468,677	0.0840	0.9160	33.97
52.5	4,862,944	173,468	0.0357	0.9643	31.11
53.5	4,271,460	216,443	0.0507	0.9493	30.00
54.5	3,562,075	203,352	0.0571	0.9429	28.48
55.5	3,179,554	170,846	0.0537	0.9463	26.86
56.5	2,946,775	504,373	0.1712	0.8288	25.42
57.5	2,553,178	68,864	0.0270	0.9730	21.07
58.5	1,767,313	64,617	0.0366	0.9634	20.50
59.5	2,304,410	64,032	0.0278	0.9722	19.75
60.5	2,240,886	463,953	0.2070	0.7930	19.20
61.5	1,531,247	56,345	0.0368	0.9632	15.22
62.5	1,447,195	39,249	0.0271	0.9729	14.66
63.5	1,351,964	6,619	0.0049	0.9951	14.27
64.5	1,339,962	290,721	0.2170	0.7830	14.20
65.5	1,039,393	2,912	0.0028	0.9972	11.12
66.5	1,018,608	16,146	0.0159	0.9841	11.08
67.5	1,004,462	33,592	0.0334	0.9666	10.91
68.5	943,487	223,835	0.2372	0.7628	10.54
69.5	697,767	115,403	0.1654	0.8346	8.04
70.5	556,585	1,177	0.0021	0.9979	6.71
71.5	479,690	52,913	0.1103	0.8897	6.70
72.5	410,852	112,996	0.2750	0.7250	5.96
73.5	263,554		0.0000	1.0000	4.32
74.5	58,001		0.0000	1.0000	4.32
75.5	58,001		0.0000	1.0000	4.32
76.5	41,834		0.0000	1.0000	4.32
77.5	73,752	41,188	0.5585	0.4415	4.32
78.5	40,597	8,032	0.1979	0.8021	1.91

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 353.00 THROUGH 353.90 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	30,407		0.0000	1.0000	1.53
80.5	248,566	126,870	0.5104	0.4896	1.53
81.5	121,696		0.0000	1.0000	0.75
82.5	121,696		0.0000	1.0000	0.75
83.5	121,696	623	0.0051	0.9949	0.75
84.5	121,073		0.0000	1.0000	0.75
85.5	121,073		0.0000	1.0000	0.75
86.5	128,722		0.0000	1.0000	0.75
87.5	118,470		0.0000	1.0000	0.75
88.5	118,470		0.0000	1.0000	0.75
89.5	115,264		0.0000	1.0000	0.75
90.5	107,997		0.0000	1.0000	0.75
91.5	107,997		0.0000	1.0000	0.75
92.5	107,997		0.0000	1.0000	0.75
93.5	7,649		0.0000	1.0000	0.75
94.5	7,649		0.0000	1.0000	0.75
95.5	7,649		0.0000	1.0000	0.75
96.5	7,649		0.0000	1.0000	0.75
97.5	7,649		0.0000	1.0000	0.75
98.5	7,649		0.0000	1.0000	0.75
99.5					0.75

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 353.00 THROUGH 353.90 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2020

EXPERIENCE BAND 2006-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	419,720,443	64,795	0.0002	0.9998	100.00
0.5	430,508,331	964,551	0.0022	0.9978	99.98
1.5	414,151,154	227,009	0.0005	0.9995	99.76
2.5	432,231,633	398,921	0.0009	0.9991	99.71
3.5	425,889,146	482,594	0.0011	0.9989	99.61
4.5	399,084,537	637,062	0.0016	0.9984	99.50
5.5	388,657,283	2,060,937	0.0053	0.9947	99.34
6.5	353,924,122	448,268	0.0013	0.9987	98.82
7.5	333,380,397	1,450,085	0.0043	0.9957	98.69
8.5	274,708,731	1,750,105	0.0064	0.9936	98.26
9.5	246,899,255	1,517,724	0.0061	0.9939	97.63
10.5	216,118,429	2,704,926	0.0125	0.9875	97.03
11.5	216,325,309	663,098	0.0031	0.9969	95.82
12.5	198,969,777	245,821	0.0012	0.9988	95.53
13.5	172,535,302	2,096,980	0.0122	0.9878	95.41
14.5	141,061,900	1,719,390	0.0122	0.9878	94.25
15.5	110,114,892	1,484,241	0.0135	0.9865	93.10
16.5	100,354,906	2,659,967	0.0265	0.9735	91.85
17.5	99,524,852	1,289,330	0.0130	0.9870	89.41
18.5	95,136,579	610,265	0.0064	0.9936	88.25
19.5	102,598,018	1,340,449	0.0131	0.9869	87.69
20.5	95,918,858	860,528	0.0090	0.9910	86.54
21.5	96,283,619	1,378,930	0.0143	0.9857	85.76
22.5	98,917,458	507,503	0.0051	0.9949	84.54
23.5	100,398,261	1,468,942	0.0146	0.9854	84.10
24.5	102,851,580	536,926	0.0052	0.9948	82.87
25.5	100,605,610	478,338	0.0048	0.9952	82.44
26.5	69,865,600	1,062,983	0.0152	0.9848	82.05
27.5	71,513,721	1,060,966	0.0148	0.9852	80.80
28.5	66,701,431	866,433	0.0130	0.9870	79.60
29.5	65,302,188	826,541	0.0127	0.9873	78.57
30.5	68,937,754	1,201,268	0.0174	0.9826	77.57
31.5	69,070,951	896,227	0.0130	0.9870	76.22
32.5	68,021,743	1,277,306	0.0188	0.9812	75.23
33.5	65,785,445	2,101,906	0.0320	0.9680	73.82
34.5	54,505,474	2,078,921	0.0381	0.9619	71.46
35.5	51,171,116	1,150,892	0.0225	0.9775	68.73
36.5	44,618,212	624,726	0.0140	0.9860	67.19
37.5	42,205,960	2,044,920	0.0485	0.9515	66.25
38.5	38,055,741	1,521,925	0.0400	0.9600	63.04

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 353.00 THROUGH 353.90 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,259,463	1,236,102	0.0372	0.9628	60.52
40.5	28,410,870	1,002,137	0.0353	0.9647	58.27
41.5	25,260,962	710,682	0.0281	0.9719	56.21
42.5	23,719,545	452,086	0.0191	0.9809	54.63
43.5	17,847,429	1,722,677	0.0965	0.9035	53.59
44.5	14,576,061	915,316	0.0628	0.9372	48.42
45.5	14,250,206	262,986	0.0185	0.9815	45.38
46.5	13,406,785	646,015	0.0482	0.9518	44.54
47.5	11,289,294	453,516	0.0402	0.9598	42.39
48.5	11,198,173	166,262	0.0148	0.9852	40.69
49.5	9,784,117	1,291,355	0.1320	0.8680	40.09
50.5	7,172,790	660,041	0.0920	0.9080	34.80
51.5	5,151,669	432,584	0.0840	0.9160	31.59
52.5	4,525,988	170,800	0.0377	0.9623	28.94
53.5	3,942,416	195,667	0.0496	0.9504	27.85
54.5	3,396,959	176,091	0.0518	0.9482	26.47
55.5	3,063,590	166,296	0.0543	0.9457	25.09
56.5	2,752,279	489,361	0.1778	0.8222	23.73
57.5	2,372,243	44,924	0.0189	0.9811	19.51
58.5	1,627,196	51,799	0.0318	0.9682	19.14
59.5	1,584,058	36,092	0.0228	0.9772	18.53
60.5	1,553,891	143,452	0.0923	0.9077	18.11
61.5	1,166,761	46,753	0.0401	0.9599	16.44
62.5	1,092,301	15,585	0.0143	0.9857	15.78
63.5	1,020,736	4,912	0.0048	0.9952	15.56
64.5	1,010,441	276,371	0.2735	0.7265	15.48
65.5	704,313	691	0.0010	0.9990	11.25
66.5	685,749	3,422	0.0050	0.9950	11.24
67.5	684,326	23,251	0.0340	0.9660	11.18
68.5	660,598	222,003	0.3361	0.6639	10.80
69.5	416,710	115,374	0.2769	0.7231	7.17
70.5	278,776		0.0000	1.0000	5.18
71.5	235,115	52,913	0.2251	0.7749	5.18
72.5	174,344	112,996	0.6481	0.3519	4.02
73.5	27,046		0.0000	1.0000	1.41
74.5	50,319		0.0000	1.0000	1.41
75.5	50,319		0.0000	1.0000	1.41
76.5	34,152		0.0000	1.0000	1.41
77.5	66,070	41,188	0.6234	0.3766	1.41
78.5	32,915	8,032	0.2440	0.7560	0.53

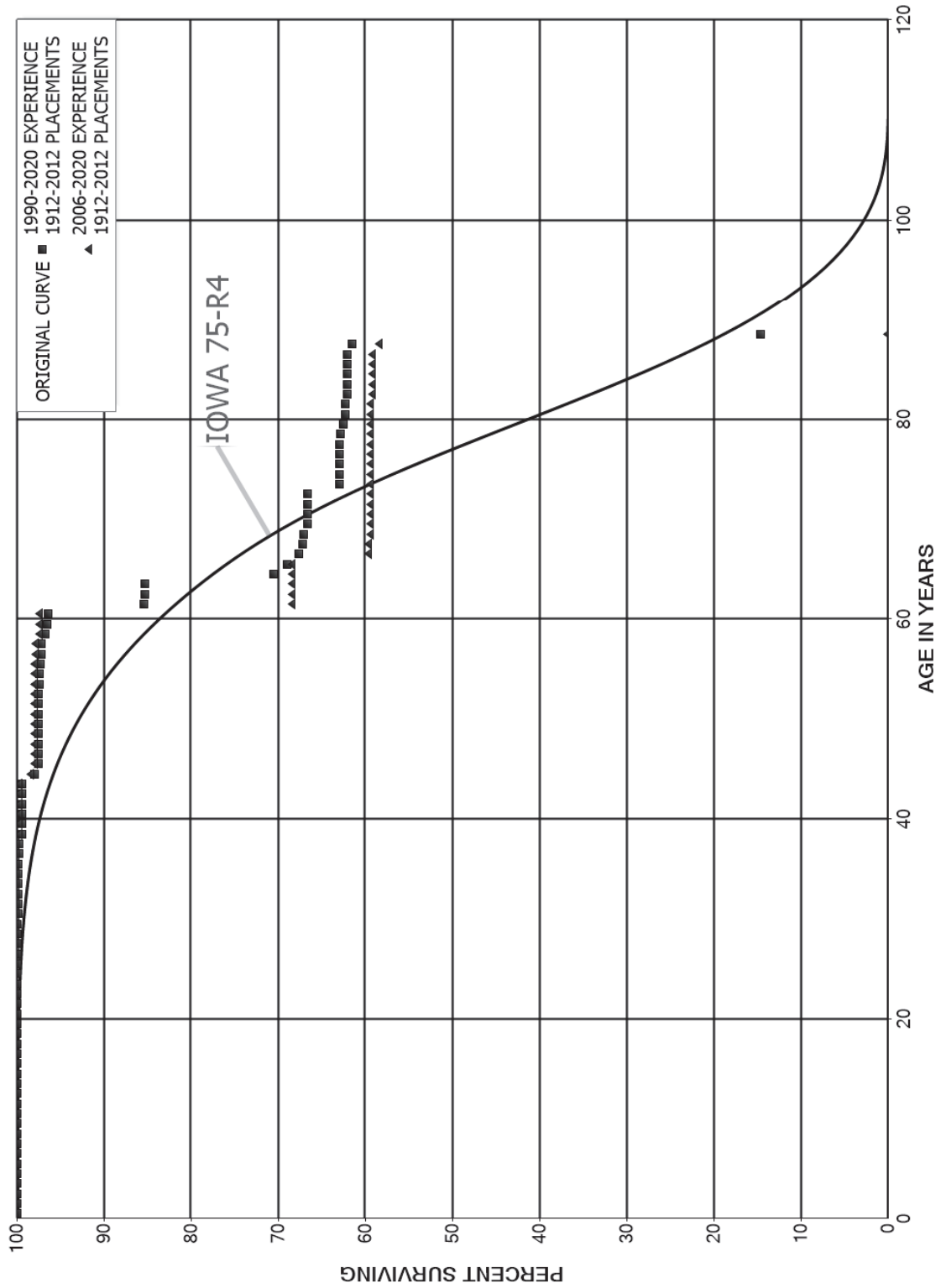
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 353.00 THROUGH 353.90 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	22,725		0.0000	1.0000	0.40
80.5	248,566	126,870	0.5104	0.4896	0.40
81.5	121,696		0.0000	1.0000	0.20
82.5	121,696		0.0000	1.0000	0.20
83.5	121,696	623	0.0051	0.9949	0.20
84.5	121,073		0.0000	1.0000	0.20
85.5	121,073		0.0000	1.0000	0.20
86.5	128,722		0.0000	1.0000	0.20
87.5	118,470		0.0000	1.0000	0.20
88.5	118,470		0.0000	1.0000	0.20
89.5	115,264		0.0000	1.0000	0.20
90.5	107,997		0.0000	1.0000	0.20
91.5	107,997		0.0000	1.0000	0.20
92.5	107,997		0.0000	1.0000	0.20
93.5	7,649		0.0000	1.0000	0.20
94.5	7,649		0.0000	1.0000	0.20
95.5	7,649		0.0000	1.0000	0.20
96.5	7,649		0.0000	1.0000	0.20
97.5	7,649		0.0000	1.0000	0.20
98.5	7,649		0.0000	1.0000	0.20
99.5					0.20

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNTS 354.00 THROUGH 354.90 TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 354.00 THROUGH 354.90 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2012

EXPERIENCE BAND 1990-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	52,684,410	8	0.0000	1.0000	100.00
0.5	52,811,171	1	0.0000	1.0000	100.00
1.5	52,942,940	4	0.0000	1.0000	100.00
2.5	53,496,463	193	0.0000	1.0000	100.00
3.5	62,547,235	310	0.0000	1.0000	100.00
4.5	62,563,284	393	0.0000	1.0000	100.00
5.5	85,776,748	3,024	0.0000	1.0000	100.00
6.5	85,414,579	2,614	0.0000	1.0000	99.99
7.5	85,428,240	1,404	0.0000	1.0000	99.99
8.5	85,761,132	15	0.0000	1.0000	99.99
9.5	85,761,001	193	0.0000	1.0000	99.99
10.5	82,953,068	62	0.0000	1.0000	99.99
11.5	83,637,367	135	0.0000	1.0000	99.99
12.5	69,342,705	315	0.0000	1.0000	99.99
13.5	70,812,284	6,020	0.0001	0.9999	99.99
14.5	65,546,319	2,497	0.0000	1.0000	99.98
15.5	65,536,669	20,972	0.0003	0.9997	99.98
16.5	65,095,550	6,556	0.0001	0.9999	99.95
17.5	65,356,128	134	0.0000	1.0000	99.93
18.5	65,386,349	736	0.0000	1.0000	99.93
19.5	65,395,778	577	0.0000	1.0000	99.93
20.5	64,814,071	666	0.0000	1.0000	99.93
21.5	66,946,884	2,771	0.0000	1.0000	99.93
22.5	67,247,897	4,659	0.0001	0.9999	99.93
23.5	61,970,739	7,748	0.0001	0.9999	99.92
24.5	61,945,081	1,678	0.0000	1.0000	99.91
25.5	62,018,236	79	0.0000	1.0000	99.91
26.5	39,083,528	240	0.0000	1.0000	99.91
27.5	39,384,254	2,427	0.0001	0.9999	99.90
28.5	39,384,408	1,376	0.0000	1.0000	99.90
29.5	39,977,756	3,405	0.0001	0.9999	99.90
30.5	39,946,031	5,638	0.0001	0.9999	99.89
31.5	39,928,917	25,441	0.0006	0.9994	99.87
32.5	39,695,450	8,473	0.0002	0.9998	99.81
33.5	39,434,913	889	0.0000	1.0000	99.79
34.5	29,943,189	164	0.0000	1.0000	99.79
35.5	29,969,017	2,127	0.0001	0.9999	99.78
36.5	6,780,248	448	0.0001	0.9999	99.78
37.5	6,648,889	25,961	0.0039	0.9961	99.77
38.5	6,628,810	1,272	0.0002	0.9998	99.38

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 354.00 THROUGH 354.90 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2012			EXPERIENCE BAND 1990-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	6,166,726	1	0.0000	1.0000	99.36	
40.5	6,166,354	1	0.0000	1.0000	99.36	
41.5	6,145,076	7	0.0000	1.0000	99.36	
42.5	5,475,437	430	0.0001	0.9999	99.36	
43.5	5,104,514	69,915	0.0137	0.9863	99.35	
44.5	3,604,646	18,798	0.0052	0.9948	97.99	
45.5	3,689,602	6	0.0000	1.0000	97.48	
46.5	3,689,462	4	0.0000	1.0000	97.48	
47.5	3,687,255		0.0000	1.0000	97.48	
48.5	3,413,215	2	0.0000	1.0000	97.48	
49.5	3,393,427	18	0.0000	1.0000	97.48	
50.5	3,398,212	8	0.0000	1.0000	97.48	
51.5	2,817,788	0	0.0000	1.0000	97.48	
52.5	709,103	343	0.0005	0.9995	97.48	
53.5	452,590	111	0.0002	0.9998	97.43	
54.5	445,246	533	0.0012	0.9988	97.41	
55.5	438,731	294	0.0007	0.9993	97.29	
56.5	321,414	1	0.0000	1.0000	97.23	
57.5	320,769	1,561	0.0049	0.9951	97.23	
58.5	34,947	102	0.0029	0.9971	96.76	
59.5	34,619	11	0.0003	0.9997	96.47	
60.5	34,061	3,921	0.1151	0.8849	96.44	
61.5	30,177	18	0.0006	0.9994	85.34	
62.5	32,937	17	0.0005	0.9995	85.29	
63.5	27,021	4,670	0.1728	0.8272	85.25	
64.5	22,351	488	0.0218	0.9782	70.51	
65.5	21,863	427	0.0195	0.9805	68.97	
66.5	21,956	150	0.0068	0.9932	67.63	
67.5	21,806	20	0.0009	0.9991	67.17	
68.5	21,706	159	0.0073	0.9927	67.11	
69.5	21,547		0.0000	1.0000	66.61	
70.5	21,463		0.0000	1.0000	66.61	
71.5	21,463	16	0.0008	0.9992	66.61	
72.5	21,446	1,180	0.0550	0.9450	66.56	
73.5	17,443		0.0000	1.0000	62.90	
74.5	16,084		0.0000	1.0000	62.90	
75.5	15,661		0.0000	1.0000	62.90	
76.5	15,661		0.0000	1.0000	62.90	
77.5	16,666	10	0.0006	0.9994	62.90	
78.5	16,656	102	0.0061	0.9939	62.86	

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 354.00 THROUGH 354.90 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2012			EXPERIENCE BAND 1990-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	16,479	49	0.0030	0.9970	62.48	
80.5	17,761		0.0000	1.0000	62.29	
81.5	17,761	74	0.0042	0.9958	62.29	
82.5	17,613		0.0000	1.0000	62.03	
83.5	17,604		0.0000	1.0000	62.03	
84.5	2,192		0.0000	1.0000	62.03	
85.5	2,192		0.0000	1.0000	62.03	
86.5	2,192	18	0.0083	0.9917	62.03	
87.5	2,174	1,656	0.7616	0.2384	61.51	
88.5	518		0.0000	1.0000	14.67	
89.5					14.67	
90.5						
91.5						
92.5						
93.5						
94.5						
95.5	481		0.0000			
96.5	481		0.0000			
97.5	481		0.0000			
98.5	481		0.0000			
99.5	481		0.0000			
100.5	481		0.0000			
101.5	481		0.0000			
102.5	481	481	1.0000			
103.5						

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 354.00 THROUGH 354.90 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2012			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	23,456,980		0.0000	1.0000	100.00
0.5	23,586,063		0.0000	1.0000	100.00
1.5	23,915,518		0.0000	1.0000	100.00
2.5	24,262,485		0.0000	1.0000	100.00
3.5	23,813,978		0.0000	1.0000	100.00
4.5	23,804,160		0.0000	1.0000	100.00
5.5	24,951,508		0.0000	1.0000	100.00
6.5	24,617,478		0.0000	1.0000	100.00
7.5	24,633,755		0.0000	1.0000	100.00
8.5	29,180,255		0.0000	1.0000	100.00
9.5	29,211,263		0.0000	1.0000	100.00
10.5	26,398,615		0.0000	1.0000	100.00
11.5	49,286,717		0.0000	1.0000	100.00
12.5	34,501,784		0.0000	1.0000	100.00
13.5	34,478,629		0.0000	1.0000	100.00
14.5	29,199,326		0.0000	1.0000	100.00
15.5	29,203,672		0.0000	1.0000	100.00
16.5	28,811,616		0.0000	1.0000	100.00
17.5	29,009,230		0.0000	1.0000	100.00
18.5	29,240,307		0.0000	1.0000	100.00
19.5	38,733,706		0.0000	1.0000	100.00
20.5	37,564,227	476	0.0000	1.0000	100.00
21.5	60,753,877		0.0000	1.0000	100.00
22.5	60,778,539	21	0.0000	1.0000	100.00
23.5	56,197,207		0.0000	1.0000	100.00
24.5	56,544,155		0.0000	1.0000	100.00
25.5	56,490,337		0.0000	1.0000	100.00
26.5	33,577,240		0.0000	1.0000	100.00
27.5	33,607,226	330	0.0000	1.0000	100.00
28.5	34,094,649		0.0000	1.0000	100.00
29.5	36,232,179	2,801	0.0001	0.9999	100.00
30.5	36,241,128		0.0000	1.0000	99.99
31.5	36,236,731	1,034	0.0000	1.0000	99.99
32.5	36,024,108		0.0000	1.0000	99.99
33.5	36,017,860		0.0000	1.0000	99.99
34.5	26,546,812		0.0000	1.0000	99.99
35.5	26,572,825		0.0000	1.0000	99.99
36.5	3,966,440		0.0000	1.0000	99.99
37.5	6,050,495	19,786	0.0033	0.9967	99.99
38.5	6,314,953		0.0000	1.0000	99.66

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 354.00 THROUGH 354.90 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2012			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,973,889		0.0000	1.0000	99.66
40.5	5,973,518		0.0000	1.0000	99.66
41.5	5,952,241		0.0000	1.0000	99.66
42.5	5,279,357		0.0000	1.0000	99.66
43.5	5,088,613	69,802	0.0137	0.9863	99.66
44.5	3,600,833	18,775	0.0052	0.9948	98.29
45.5	3,685,812		0.0000	1.0000	97.78
46.5	3,685,678		0.0000	1.0000	97.78
47.5	3,683,475		0.0000	1.0000	97.78
48.5	3,408,747		0.0000	1.0000	97.78
49.5	3,388,961		0.0000	1.0000	97.78
50.5	3,393,764		0.0000	1.0000	97.78
51.5	2,813,251		0.0000	1.0000	97.78
52.5	704,554		0.0000	1.0000	97.78
53.5	426,885		0.0000	1.0000	97.78
54.5	419,664		0.0000	1.0000	97.78
55.5	413,767	5	0.0000	1.0000	97.78
56.5	296,595		0.0000	1.0000	97.78
57.5	295,950	1,558	0.0053	0.9947	97.78
58.5	12,935		0.0000	1.0000	97.26
59.5	12,709		0.0000	1.0000	97.26
60.5	13,143	3,921	0.2984	0.7016	97.26
61.5	9,221		0.0000	1.0000	68.24
62.5	9,221		0.0000	1.0000	68.24
63.5	3,322		0.0000	1.0000	68.24
64.5	3,322		0.0000	1.0000	68.24
65.5	3,322	426	0.1284	0.8716	68.24
66.5	3,415		0.0000	1.0000	59.48
67.5	3,488	11	0.0031	0.9969	59.48
68.5	3,487		0.0000	1.0000	59.30
69.5	18,898		0.0000	1.0000	59.30
70.5	18,813		0.0000	1.0000	59.30
71.5	18,813		0.0000	1.0000	59.30
72.5	18,813		0.0000	1.0000	59.30
73.5	16,010		0.0000	1.0000	59.30
74.5	16,084		0.0000	1.0000	59.30
75.5	15,661		0.0000	1.0000	59.30
76.5	15,661		0.0000	1.0000	59.30
77.5	15,661		0.0000	1.0000	59.30
78.5	15,661		0.0000	1.0000	59.30

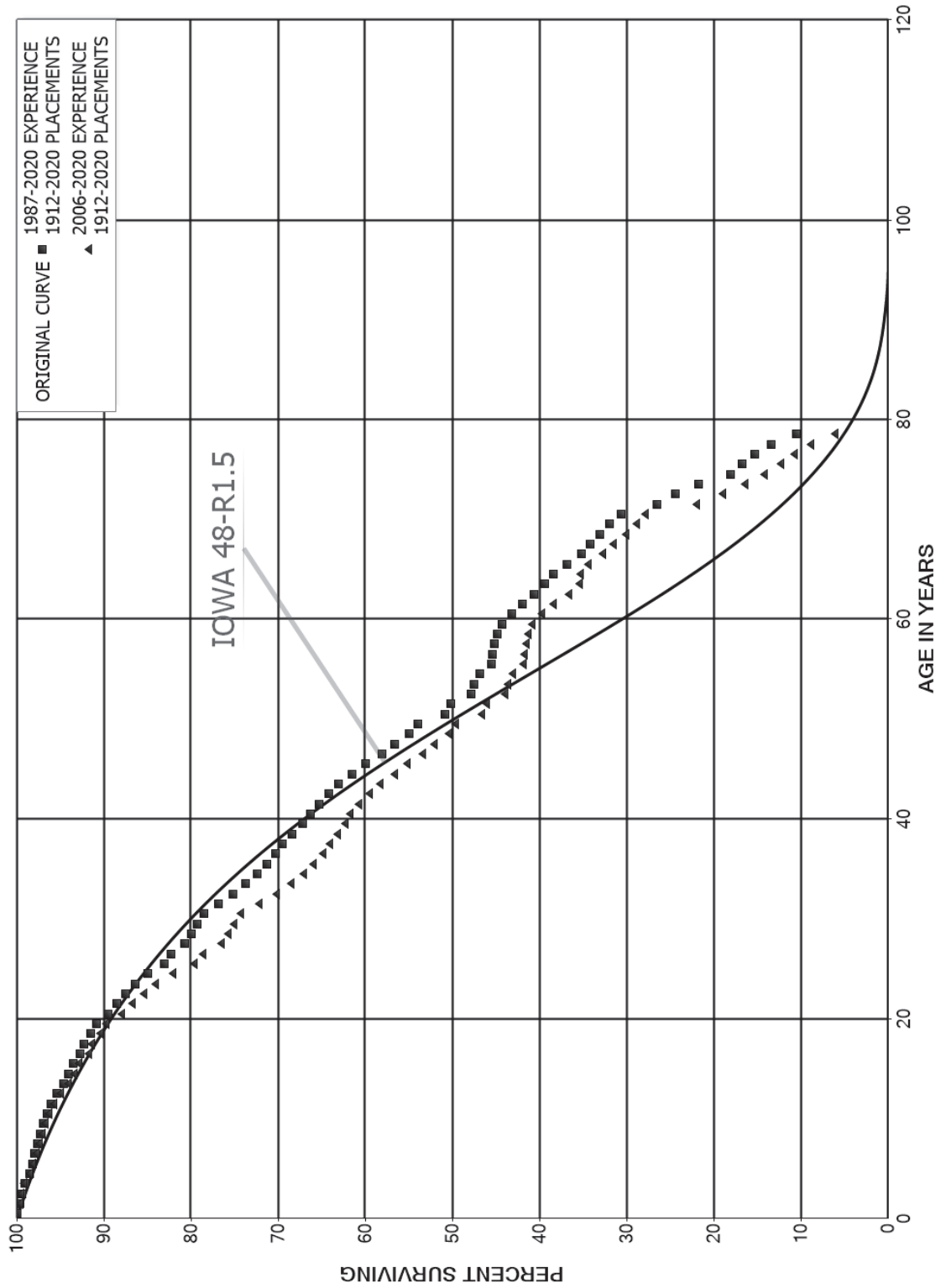
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 354.00 THROUGH 354.90 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2012			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	15,587		0.0000	1.0000	59.30
80.5	16,918		0.0000	1.0000	59.30
81.5	16,918	74	0.0044	0.9956	59.30
82.5	16,770		0.0000	1.0000	59.04
83.5	16,761		0.0000	1.0000	59.04
84.5	1,349		0.0000	1.0000	59.04
85.5	1,349		0.0000	1.0000	59.04
86.5	1,349	18	0.0135	0.9865	59.04
87.5	1,331	1,331	1.0000		58.24
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5	481		0.0000		
96.5	481		0.0000		
97.5	481		0.0000		
98.5	481		0.0000		
99.5	481		0.0000		
100.5	481		0.0000		
101.5	481		0.0000		
102.5	481	481	1.0000		
103.5					

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNTS 355.00 THROUGH 355.90 POLES AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 355.00 THROUGH 355.90 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	345,127,779	237,835	0.0007	0.9993	100.00
0.5	336,157,977	1,118,204	0.0033	0.9967	99.93
1.5	346,869,624	577,310	0.0017	0.9983	99.60
2.5	342,360,093	1,160,768	0.0034	0.9966	99.43
3.5	309,195,831	1,691,574	0.0055	0.9945	99.10
4.5	293,723,608	967,151	0.0033	0.9967	98.55
5.5	288,178,749	964,461	0.0033	0.9967	98.23
6.5	254,532,293	856,574	0.0034	0.9966	97.90
7.5	237,977,642	730,542	0.0031	0.9969	97.57
8.5	220,265,354	788,444	0.0036	0.9964	97.27
9.5	191,734,150	744,120	0.0039	0.9961	96.92
10.5	164,425,535	911,904	0.0055	0.9945	96.55
11.5	138,881,721	899,645	0.0065	0.9935	96.01
12.5	126,971,724	972,987	0.0077	0.9923	95.39
13.5	112,107,068	719,326	0.0064	0.9936	94.66
14.5	96,652,073	528,516	0.0055	0.9945	94.05
15.5	88,481,954	777,927	0.0088	0.9912	93.54
16.5	84,308,110	364,869	0.0043	0.9957	92.71
17.5	80,869,337	706,814	0.0087	0.9913	92.31
18.5	75,233,280	547,534	0.0073	0.9927	91.51
19.5	68,706,126	1,041,866	0.0152	0.9848	90.84
20.5	60,644,919	666,480	0.0110	0.9890	89.46
21.5	55,253,546	628,487	0.0114	0.9886	88.48
22.5	54,449,881	660,127	0.0121	0.9879	87.47
23.5	48,685,178	830,376	0.0171	0.9829	86.41
24.5	50,730,124	1,102,089	0.0217	0.9783	84.94
25.5	50,958,182	509,165	0.0100	0.9900	83.09
26.5	48,910,453	933,275	0.0191	0.9809	82.26
27.5	47,619,685	446,800	0.0094	0.9906	80.69
28.5	41,336,013	336,725	0.0081	0.9919	79.94
29.5	39,356,832	369,241	0.0094	0.9906	79.29
30.5	38,033,582	834,896	0.0220	0.9780	78.54
31.5	36,084,607	785,054	0.0218	0.9782	76.82
32.5	34,320,431	648,433	0.0189	0.9811	75.15
33.5	32,054,351	602,628	0.0188	0.9812	73.73
34.5	29,116,533	419,833	0.0144	0.9856	72.34
35.5	27,167,955	404,971	0.0149	0.9851	71.30
36.5	25,703,742	264,969	0.0103	0.9897	70.23
37.5	22,926,875	352,010	0.0154	0.9846	69.51
38.5	20,294,815	389,761	0.0192	0.9808	68.44

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 355.00 THROUGH 355.90 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,900,546	206,905	0.0130	0.9870	67.13
40.5	15,500,011	227,509	0.0147	0.9853	66.26
41.5	14,751,847	250,003	0.0169	0.9831	65.28
42.5	14,101,666	232,651	0.0165	0.9835	64.18
43.5	11,782,955	302,356	0.0257	0.9743	63.12
44.5	10,717,714	273,146	0.0255	0.9745	61.50
45.5	10,767,396	326,854	0.0304	0.9696	59.93
46.5	10,384,203	270,932	0.0261	0.9739	58.11
47.5	9,801,745	295,092	0.0301	0.9699	56.60
48.5	9,063,397	152,177	0.0168	0.9832	54.89
49.5	8,704,414	514,017	0.0591	0.9409	53.97
50.5	7,776,574	91,957	0.0118	0.9882	50.78
51.5	7,274,325	344,295	0.0473	0.9527	50.18
52.5	6,404,331	43,323	0.0068	0.9932	47.81
53.5	5,377,423	77,011	0.0143	0.9857	47.48
54.5	4,635,436	125,830	0.0271	0.9729	46.80
55.5	3,995,555	16,032	0.0040	0.9960	45.53
56.5	3,649,418	16,400	0.0045	0.9955	45.35
57.5	3,482,934	19,959	0.0057	0.9943	45.15
58.5	1,952,524	24,263	0.0124	0.9876	44.89
59.5	685,647	17,120	0.0250	0.9750	44.33
60.5	630,574	18,389	0.0292	0.9708	43.22
61.5	324,268	10,363	0.0320	0.9680	41.96
62.5	291,412	8,581	0.0294	0.9706	40.62
63.5	256,246	6,678	0.0261	0.9739	39.43
64.5	243,325	9,884	0.0406	0.9594	38.40
65.5	228,681	10,160	0.0444	0.9556	36.84
66.5	215,210	6,215	0.0289	0.9711	35.20
67.5	206,761	6,800	0.0329	0.9671	34.19
68.5	196,002	6,328	0.0323	0.9677	33.06
69.5	189,585	8,075	0.0426	0.9574	31.99
70.5	140,253	18,825	0.1342	0.8658	30.63
71.5	102,606	8,225	0.0802	0.9198	26.52
72.5	77,202	8,390	0.1087	0.8913	24.39
73.5	70,243	11,999	0.1708	0.8292	21.74
74.5	57,346	4,304	0.0751	0.9249	18.03
75.5	54,842	4,516	0.0823	0.9177	16.68
76.5	52,028	6,652	0.1278	0.8722	15.30
77.5	55,753	11,680	0.2095	0.7905	13.35
78.5	48,098	4,048	0.0842	0.9158	10.55

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 355.00 THROUGH 355.90 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	44,851	2,644	0.0589	0.9411	9.66	
80.5	48,663	2,196	0.0451	0.9549	9.09	
81.5	46,660	1,386	0.0297	0.9703	8.68	
82.5	45,451	977	0.0215	0.9785	8.42	
83.5	46,371	788	0.0170	0.9830	8.24	
84.5	42,484	1,941	0.0457	0.9543	8.10	
85.5	40,415	368	0.0091	0.9909	7.73	
86.5	40,002	332	0.0083	0.9917	7.66	
87.5	37,217	6,051	0.1626	0.8374	7.60	
88.5	31,475	297	0.0094	0.9906	6.36	
89.5	30,225	309	0.0102	0.9898	6.30	
90.5	20,561	310	0.0151	0.9849	6.24	
91.5	18,038	480	0.0266	0.9734	6.14	
92.5	17,387	311	0.0179	0.9821	5.98	
93.5	3,447	312	0.0905	0.9095	5.87	
94.5	2,966	312	0.1052	0.8948	5.34	
95.5	2,661	264	0.0992	0.9008	4.78	
96.5	6		0.0000	1.0000	4.31	
97.5	6	2	0.2995	0.7005	4.31	
98.5	4	4	1.0000		3.02	
99.5						

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 355.00 THROUGH 355.90 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 2006-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	280,011,261	195,296	0.0007	0.9993	100.00
0.5	275,579,702	1,030,886	0.0037	0.9963	99.93
1.5	292,801,565	500,515	0.0017	0.9983	99.56
2.5	288,591,447	1,088,863	0.0038	0.9962	99.39
3.5	252,685,899	1,603,047	0.0063	0.9937	99.01
4.5	236,713,968	879,736	0.0037	0.9963	98.38
5.5	228,689,418	865,605	0.0038	0.9962	98.02
6.5	201,839,519	754,300	0.0037	0.9963	97.65
7.5	188,113,262	622,062	0.0033	0.9967	97.28
8.5	175,489,639	669,748	0.0038	0.9962	96.96
9.5	151,580,511	623,218	0.0041	0.9959	96.59
10.5	125,027,309	787,191	0.0063	0.9937	96.19
11.5	100,787,119	775,818	0.0077	0.9923	95.59
12.5	91,615,529	863,696	0.0094	0.9906	94.85
13.5	78,223,341	595,928	0.0076	0.9924	93.96
14.5	63,720,255	389,880	0.0061	0.9939	93.24
15.5	57,898,692	636,553	0.0110	0.9890	92.67
16.5	54,980,616	228,964	0.0042	0.9958	91.65
17.5	52,755,674	553,948	0.0105	0.9895	91.27
18.5	49,866,977	382,112	0.0077	0.9923	90.31
19.5	45,594,517	883,315	0.0194	0.9806	89.62
20.5	38,412,055	558,113	0.0145	0.9855	87.88
21.5	33,932,883	530,588	0.0156	0.9844	86.61
22.5	34,250,455	533,369	0.0156	0.9844	85.25
23.5	29,597,360	683,179	0.0231	0.9769	83.92
24.5	32,808,873	988,241	0.0301	0.9699	81.99
25.5	33,139,336	408,886	0.0123	0.9877	79.52
26.5	31,459,090	837,808	0.0266	0.9734	78.54
27.5	30,119,458	342,493	0.0114	0.9886	76.45
28.5	26,659,862	229,939	0.0086	0.9914	75.58
29.5	25,473,645	266,476	0.0105	0.9895	74.92
30.5	24,801,153	697,162	0.0281	0.9719	74.14
31.5	23,774,162	666,203	0.0280	0.9720	72.06
32.5	22,721,057	536,791	0.0236	0.9764	70.04
33.5	21,944,434	466,332	0.0213	0.9787	68.38
34.5	20,122,182	312,698	0.0155	0.9845	66.93
35.5	18,924,380	330,137	0.0174	0.9826	65.89
36.5	18,257,362	208,260	0.0114	0.9886	64.74
37.5	16,047,473	235,188	0.0147	0.9853	64.00
38.5	14,298,059	202,616	0.0142	0.9858	63.06

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 355.00 THROUGH 355.90 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,315,174	103,461	0.0091	0.9909	62.17
40.5	11,266,596	188,319	0.0167	0.9833	61.60
41.5	10,808,320	209,085	0.0193	0.9807	60.57
42.5	10,788,465	221,211	0.0205	0.9795	59.40
43.5	9,972,211	294,270	0.0295	0.9705	58.18
44.5	10,366,452	266,190	0.0257	0.9743	56.47
45.5	10,436,355	321,623	0.0308	0.9692	55.02
46.5	10,076,193	266,475	0.0264	0.9736	53.32
47.5	9,535,257	292,983	0.0307	0.9693	51.91
48.5	8,805,051	149,731	0.0170	0.9830	50.31
49.5	8,461,895	508,380	0.0601	0.9399	49.46
50.5	7,517,562	82,584	0.0110	0.9890	46.49
51.5	7,092,137	338,184	0.0477	0.9523	45.98
52.5	6,239,434	36,857	0.0059	0.9941	43.78
53.5	5,247,131	75,126	0.0143	0.9857	43.53
54.5	4,507,381	124,127	0.0275	0.9725	42.90
55.5	3,862,059	13,596	0.0035	0.9965	41.72
56.5	3,494,652	11,343	0.0032	0.9968	41.57
57.5	3,333,322	17,093	0.0051	0.9949	41.44
58.5	1,810,219	21,770	0.0120	0.9880	41.23
59.5	508,812	13,658	0.0268	0.9732	40.73
60.5	459,862	15,546	0.0338	0.9662	39.64
61.5	158,954	7,460	0.0469	0.9531	38.30
62.5	126,613	4,062	0.0321	0.9679	36.50
63.5	99,347	577	0.0058	0.9942	35.33
64.5	96,183	2,414	0.0251	0.9749	35.12
65.5	91,713	4,386	0.0478	0.9522	34.24
66.5	86,975	3,216	0.0370	0.9630	32.61
67.5	84,237	3,787	0.0450	0.9550	31.40
68.5	83,215	3,604	0.0433	0.9567	29.99
69.5	103,426	3,517	0.0340	0.9660	28.69
70.5	62,382	13,314	0.2134	0.7866	27.71
71.5	44,955	6,019	0.1339	0.8661	21.80
72.5	25,837	3,613	0.1399	0.8601	18.88
73.5	24,884	3,339	0.1342	0.8658	16.24
74.5	28,064	3,730	0.1329	0.8671	14.06
75.5	26,716	3,426	0.1282	0.8718	12.19
76.5	25,558	4,568	0.1787	0.8213	10.63
77.5	34,293	11,041	0.3220	0.6780	8.73
78.5	41,372	3,227	0.0780	0.9220	5.92

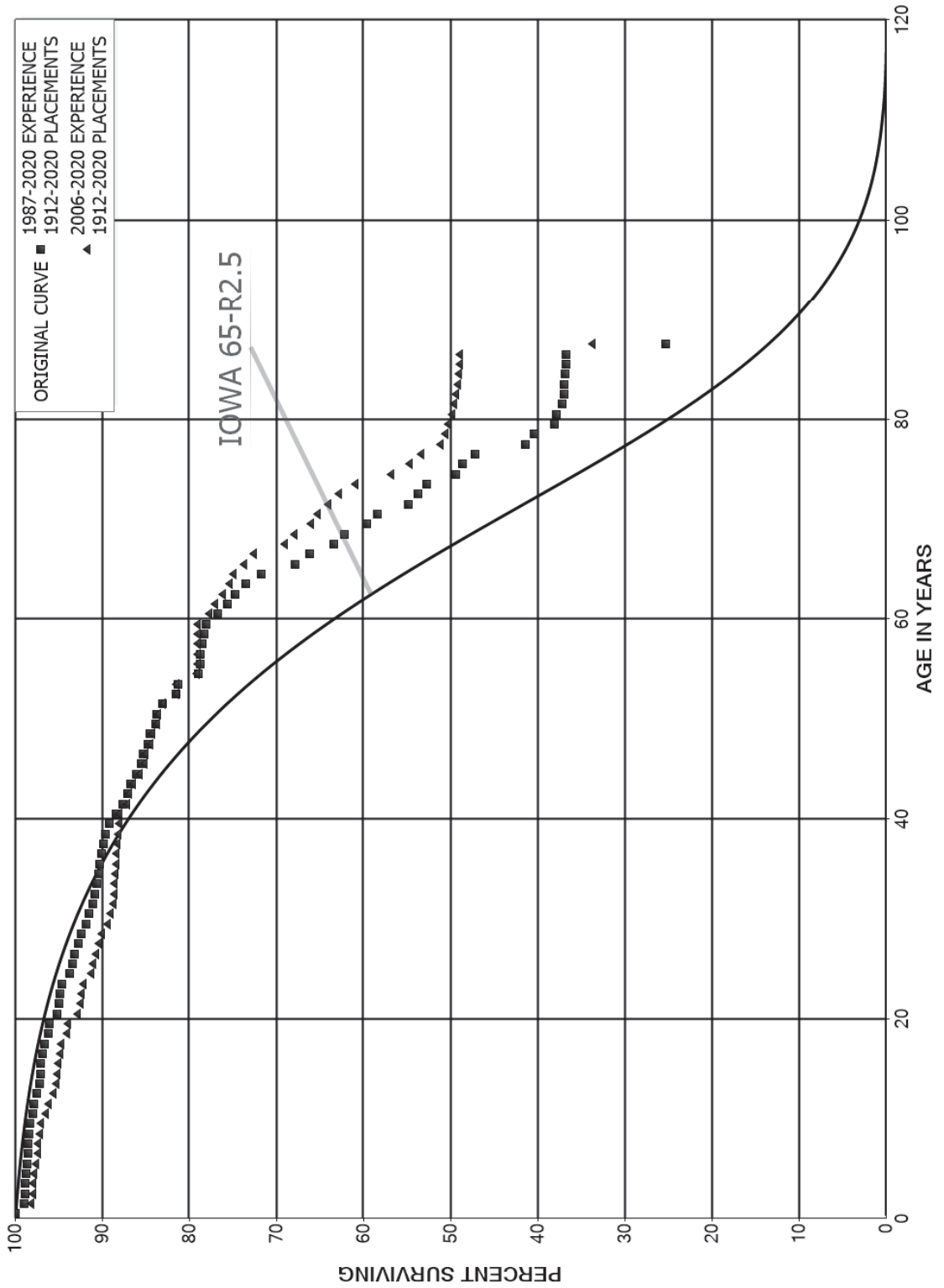
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 355.00 THROUGH 355.90 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2006-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	39,266	2,137	0.0544	0.9456	5.46	
80.5	43,911	1,699	0.0387	0.9613	5.16	
81.5	42,742	925	0.0216	0.9784	4.96	
82.5	42,334	542	0.0128	0.9872	4.85	
83.5	44,031	361	0.0082	0.9918	4.79	
84.5	40,912	1,440	0.0352	0.9648	4.75	
85.5	39,685	277	0.0070	0.9930	4.58	
86.5	39,705	332	0.0084	0.9916	4.55	
87.5	37,210	6,051	0.1626	0.8374	4.51	
88.5	31,468	297	0.0094	0.9906	3.78	
89.5	30,225	309	0.0102	0.9898	3.74	
90.5	20,561	310	0.0151	0.9849	3.71	
91.5	18,038	480	0.0266	0.9734	3.65	
92.5	17,387	311	0.0179	0.9821	3.55	
93.5	3,447	312	0.0905	0.9095	3.49	
94.5	2,966	312	0.1052	0.8948	3.17	
95.5	2,661	264	0.0992	0.9008	2.84	
96.5	6		0.0000	1.0000	2.56	
97.5	6	2	0.2995	0.7005	2.56	
98.5	4	4	1.0000		1.79	
99.5						

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNTS 356.00 THROUGH 356.90 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 356.00 THROUGH 356.90 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	254,016,044	32,489	0.0001	0.9999	100.00
0.5	256,318,952	2,682,777	0.0105	0.9895	99.99
1.5	245,826,590	262,161	0.0011	0.9989	98.94
2.5	274,641,237	108,935	0.0004	0.9996	98.84
3.5	259,816,097	70,829	0.0003	0.9997	98.80
4.5	250,448,538	280,440	0.0011	0.9989	98.77
5.5	252,595,163	320,405	0.0013	0.9987	98.66
6.5	240,300,873	123,494	0.0005	0.9995	98.53
7.5	236,874,735	300,030	0.0013	0.9987	98.48
8.5	223,490,796	238,270	0.0011	0.9989	98.36
9.5	205,766,070	520,866	0.0025	0.9975	98.25
10.5	185,560,772	340,236	0.0018	0.9982	98.00
11.5	175,444,570	658,888	0.0038	0.9962	97.82
12.5	175,626,232	410,622	0.0023	0.9977	97.46
13.5	171,954,901	195,170	0.0011	0.9989	97.23
14.5	165,015,433	162,606	0.0010	0.9990	97.12
15.5	163,456,471	390,353	0.0024	0.9976	97.02
16.5	163,696,789	319,028	0.0019	0.9981	96.79
17.5	164,493,450	666,782	0.0041	0.9959	96.60
18.5	164,046,267	252,886	0.0015	0.9985	96.21
19.5	160,372,627	1,417,247	0.0088	0.9912	96.06
20.5	157,374,093	392,458	0.0025	0.9975	95.21
21.5	151,371,979	236,086	0.0016	0.9984	94.98
22.5	151,464,319	405,094	0.0027	0.9973	94.83
23.5	135,781,787	1,238,933	0.0091	0.9909	94.57
24.5	132,923,526	407,393	0.0031	0.9969	93.71
25.5	135,691,669	436,711	0.0032	0.9968	93.42
26.5	110,229,379	449,322	0.0041	0.9959	93.12
27.5	107,910,686	367,973	0.0034	0.9966	92.74
28.5	98,601,927	680,484	0.0069	0.9931	92.43
29.5	95,190,896	339,485	0.0036	0.9964	91.79
30.5	92,744,330	373,320	0.0040	0.9960	91.46
31.5	89,251,777	247,505	0.0028	0.9972	91.09
32.5	86,934,237	175,561	0.0020	0.9980	90.84
33.5	83,402,530	230,790	0.0028	0.9972	90.66
34.5	69,929,269	134,711	0.0019	0.9981	90.41
35.5	66,241,926	100,678	0.0015	0.9985	90.23
36.5	42,371,778	106,710	0.0025	0.9975	90.10
37.5	37,102,553	97,361	0.0026	0.9974	89.87
38.5	31,403,858	154,572	0.0049	0.9951	89.63

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 356.00 THROUGH 356.90 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	27,506,089	245,673	0.0089	0.9911	89.19
40.5	25,736,915	228,385	0.0089	0.9911	88.40
41.5	23,815,648	138,418	0.0058	0.9942	87.61
42.5	21,965,956	93,026	0.0042	0.9958	87.10
43.5	20,724,275	164,056	0.0079	0.9921	86.73
44.5	18,320,224	124,240	0.0068	0.9932	86.05
45.5	18,571,920	49,344	0.0027	0.9973	85.46
46.5	18,192,498	109,652	0.0060	0.9940	85.24
47.5	17,327,022	52,466	0.0030	0.9970	84.72
48.5	17,535,680	131,162	0.0075	0.9925	84.47
49.5	16,527,198	29,112	0.0018	0.9982	83.83
50.5	15,593,311	119,668	0.0077	0.9923	83.69
51.5	14,611,346	278,952	0.0191	0.9809	83.04
52.5	11,432,847	27,706	0.0024	0.9976	81.46
53.5	9,413,086	261,430	0.0278	0.9722	81.26
54.5	8,041,545	23,833	0.0030	0.9970	79.00
55.5	7,188,633	7,760	0.0011	0.9989	78.77
56.5	6,562,384	16,615	0.0025	0.9975	78.69
57.5	6,186,668	19,970	0.0032	0.9968	78.49
58.5	4,786,559	7,355	0.0015	0.9985	78.23
59.5	1,450,557	25,701	0.0177	0.9823	78.11
60.5	1,358,635	19,646	0.0145	0.9855	76.73
61.5	1,026,246	12,182	0.0119	0.9881	75.62
62.5	1,190,313	18,591	0.0156	0.9844	74.72
63.5	1,084,027	27,686	0.0255	0.9745	73.55
64.5	1,171,022	63,549	0.0543	0.9457	71.68
65.5	1,106,057	26,456	0.0239	0.9761	67.79
66.5	1,077,249	44,723	0.0415	0.9585	66.16
67.5	1,031,953	20,340	0.0197	0.9803	63.42
68.5	981,172	39,760	0.0405	0.9595	62.17
69.5	918,235	19,611	0.0214	0.9786	59.65
70.5	766,583	46,900	0.0612	0.9388	58.37
71.5	626,668	12,099	0.0193	0.9807	54.80
72.5	540,224	10,034	0.0186	0.9814	53.75
73.5	515,258	32,824	0.0637	0.9363	52.75
74.5	487,660	7,133	0.0146	0.9854	49.39
75.5	478,753	14,758	0.0308	0.9692	48.66
76.5	461,513	56,950	0.1234	0.8766	47.16
77.5	343,034	7,774	0.0227	0.9773	41.34
78.5	334,380	19,512	0.0584	0.9416	40.41

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 356.00 THROUGH 356.90 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	312,961	1,850	0.0059	0.9941	38.05	
80.5	313,584	5,479	0.0175	0.9825	37.82	
81.5	309,484	1,576	0.0051	0.9949	37.16	
82.5	307,781	598	0.0019	0.9981	36.97	
83.5	396,768	1,117	0.0028	0.9972	36.90	
84.5	300,483	536	0.0018	0.9982	36.80	
85.5	300,136	319	0.0011	0.9989	36.73	
86.5	300,019	93,328	0.3111	0.6889	36.69	
87.5	204,446	328	0.0016	0.9984	25.28	
88.5	203,414	332	0.0016	0.9984	25.24	
89.5	200,035	343	0.0017	0.9983	25.20	
90.5	83,821	182	0.0022	0.9978	25.15	
91.5	82,925	101	0.0012	0.9988	25.10	
92.5	82,925	101	0.0012	0.9988	25.07	
93.5	46,505	101	0.0022	0.9978	25.04	
94.5	45,058	101	0.0022	0.9978	24.98	
95.5	46,019	101	0.0022	0.9978	24.93	
96.5	1,198	112	0.0932	0.9068	24.87	
97.5	1,086	113	0.1038	0.8962	22.55	
98.5	973		0.0000	1.0000	20.21	
99.5	973		0.0000	1.0000	20.21	
100.5	973		0.0000	1.0000	20.21	
101.5	973		0.0000	1.0000	20.21	
102.5	973		0.0000	1.0000	20.21	
103.5	973		0.0000	1.0000	20.21	
104.5	973		0.0000	1.0000	20.21	
105.5	973		0.0000	1.0000	20.21	
106.5	949		0.0000	1.0000	20.21	
107.5	949		0.0000	1.0000	20.21	
108.5					20.21	

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 356.00 THROUGH 356.90 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 2006-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	142,521,597	20,731	0.0001	0.9999	100.00
0.5	135,226,864	2,654,556	0.0196	0.9804	99.99
1.5	123,178,913	228,892	0.0019	0.9981	98.02
2.5	129,515,061	68,218	0.0005	0.9995	97.84
3.5	110,318,559	13,697	0.0001	0.9999	97.79
4.5	98,286,767	230,947	0.0023	0.9977	97.78
5.5	98,860,919	249,993	0.0025	0.9975	97.55
6.5	95,249,301	20,039	0.0002	0.9998	97.30
7.5	93,988,739	226,734	0.0024	0.9976	97.28
8.5	96,755,754	143,563	0.0015	0.9985	97.05
9.5	93,762,927	442,073	0.0047	0.9953	96.90
10.5	75,015,853	271,479	0.0036	0.9964	96.44
11.5	89,804,388	573,603	0.0064	0.9936	96.10
12.5	95,422,514	348,490	0.0037	0.9963	95.48
13.5	94,068,718	109,366	0.0012	0.9988	95.13
14.5	90,046,144	49,332	0.0005	0.9995	95.02
15.5	92,154,973	277,906	0.0030	0.9970	94.97
16.5	94,537,381	117,851	0.0012	0.9988	94.68
17.5	96,681,174	579,826	0.0060	0.9940	94.57
18.5	98,828,372	158,642	0.0016	0.9984	94.00
19.5	108,824,596	1,331,882	0.0122	0.9878	93.85
20.5	107,771,698	312,344	0.0029	0.9971	92.70
21.5	125,806,535	157,527	0.0013	0.9987	92.43
22.5	127,910,392	318,423	0.0025	0.9975	92.31
23.5	113,685,675	1,141,015	0.0100	0.9900	92.09
24.5	111,621,048	296,718	0.0027	0.9973	91.16
25.5	112,674,149	354,306	0.0031	0.9969	90.92
26.5	87,876,694	371,353	0.0042	0.9958	90.63
27.5	85,071,407	283,498	0.0033	0.9967	90.25
28.5	77,025,653	587,739	0.0076	0.9924	89.95
29.5	75,536,551	232,397	0.0031	0.9969	89.26
30.5	73,921,187	271,636	0.0037	0.9963	88.99
31.5	71,776,790	112,320	0.0016	0.9984	88.66
32.5	70,563,778	15,118	0.0002	0.9998	88.52
33.5	68,587,205	107,225	0.0016	0.9984	88.50
34.5	56,670,666	31,276	0.0006	0.9994	88.36
35.5	54,026,337	26,635	0.0005	0.9995	88.32
36.5	31,275,929	42,603	0.0014	0.9986	88.27
37.5	28,718,842	37,570	0.0013	0.9987	88.15
38.5	24,051,414	11,953	0.0005	0.9995	88.04

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 356.00 THROUGH 356.90 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,756,292	21,850	0.0010	0.9990	87.99
40.5	20,409,823	190,578	0.0093	0.9907	87.90
41.5	18,702,422	62,244	0.0033	0.9967	87.08
42.5	17,806,964	78,448	0.0044	0.9956	86.79
43.5	16,789,320	147,296	0.0088	0.9912	86.41
44.5	17,595,323	111,939	0.0064	0.9936	85.65
45.5	17,910,350	42,668	0.0024	0.9976	85.11
46.5	17,554,223	103,774	0.0059	0.9941	84.91
47.5	16,697,974	45,245	0.0027	0.9973	84.40
48.5	16,906,814	123,283	0.0073	0.9927	84.18
49.5	15,926,707	17,917	0.0011	0.9989	83.56
50.5	14,819,134	87,569	0.0059	0.9941	83.47
51.5	14,025,033	258,413	0.0184	0.9816	82.97
52.5	10,922,175	7,832	0.0007	0.9993	81.45
53.5	8,986,013	252,194	0.0281	0.9719	81.39
54.5	7,626,975	10,636	0.0014	0.9986	79.10
55.5	6,781,892	881	0.0001	0.9999	78.99
56.5	6,004,648	440	0.0001	0.9999	78.98
57.5	5,666,877	1,750	0.0003	0.9997	78.98
58.5	4,331,056	2,372	0.0005	0.9995	78.95
59.5	927,393	15,728	0.0170	0.9830	78.91
60.5	847,241	6,213	0.0073	0.9927	77.57
61.5	534,518	6,243	0.0117	0.9883	77.00
62.5	531,564	5,512	0.0104	0.9896	76.10
63.5	443,499	2,734	0.0062	0.9938	75.31
64.5	420,277	6,732	0.0160	0.9840	74.85
65.5	416,697	6,518	0.0156	0.9844	73.65
66.5	411,998	20,072	0.0487	0.9513	72.50
67.5	396,142	6,746	0.0170	0.9830	68.97
68.5	365,493	10,130	0.0277	0.9723	67.79
69.5	429,329	5,067	0.0118	0.9882	65.91
70.5	296,877	5,353	0.0180	0.9820	65.13
71.5	248,213	4,964	0.0200	0.9800	63.96
72.5	170,367	5,020	0.0295	0.9705	62.68
73.5	150,789	10,145	0.0673	0.9327	60.83
74.5	146,892	5,588	0.0380	0.9620	56.74
75.5	199,509	4,816	0.0241	0.9759	54.58
76.5	192,532	7,996	0.0415	0.9585	53.27
77.5	214,783	2,223	0.0104	0.9896	51.05
78.5	245,738	1,941	0.0079	0.9921	50.53

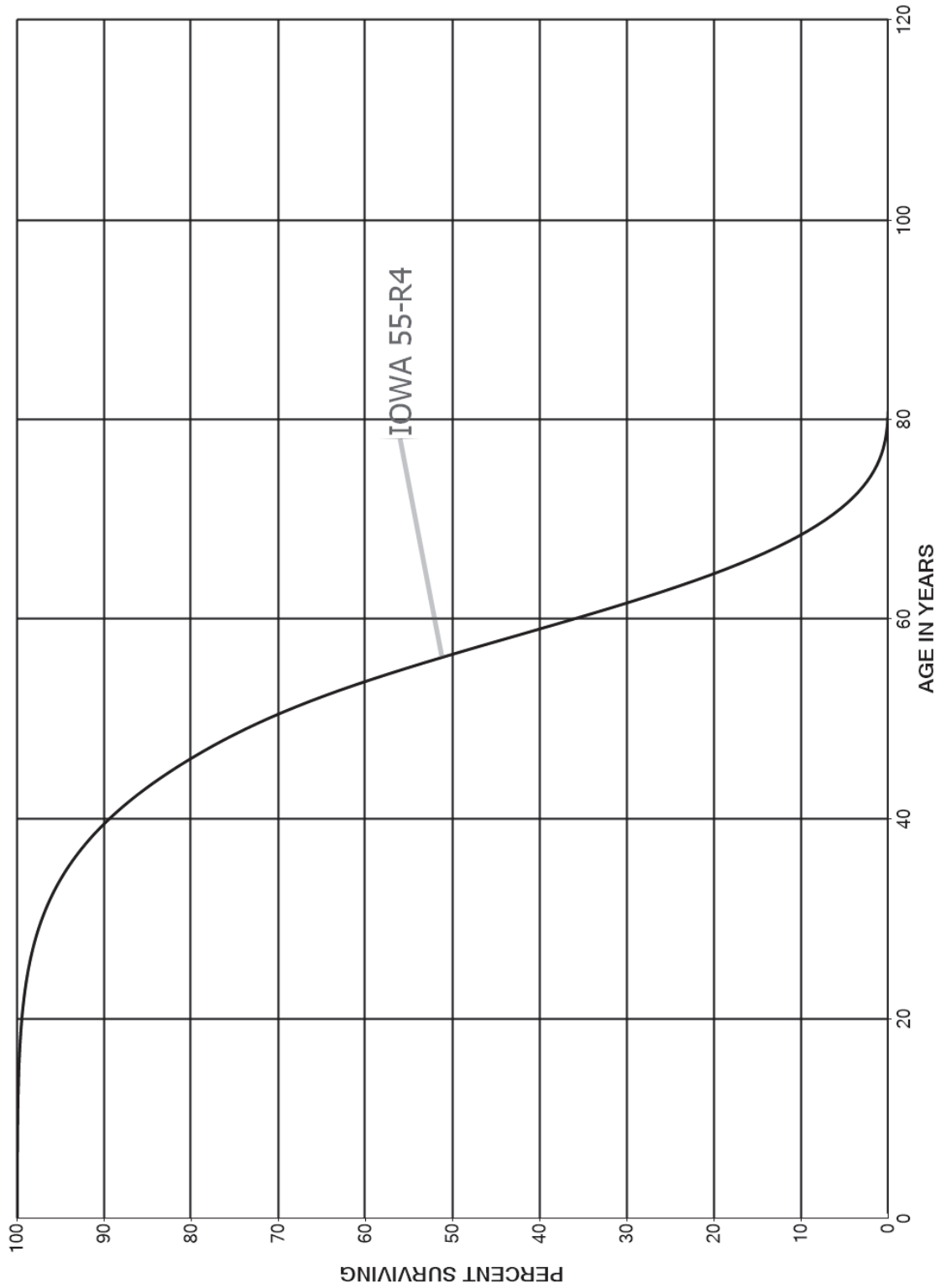
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 356.00 THROUGH 356.90 OVERHEAD CONDUCTORS AND DEVICES

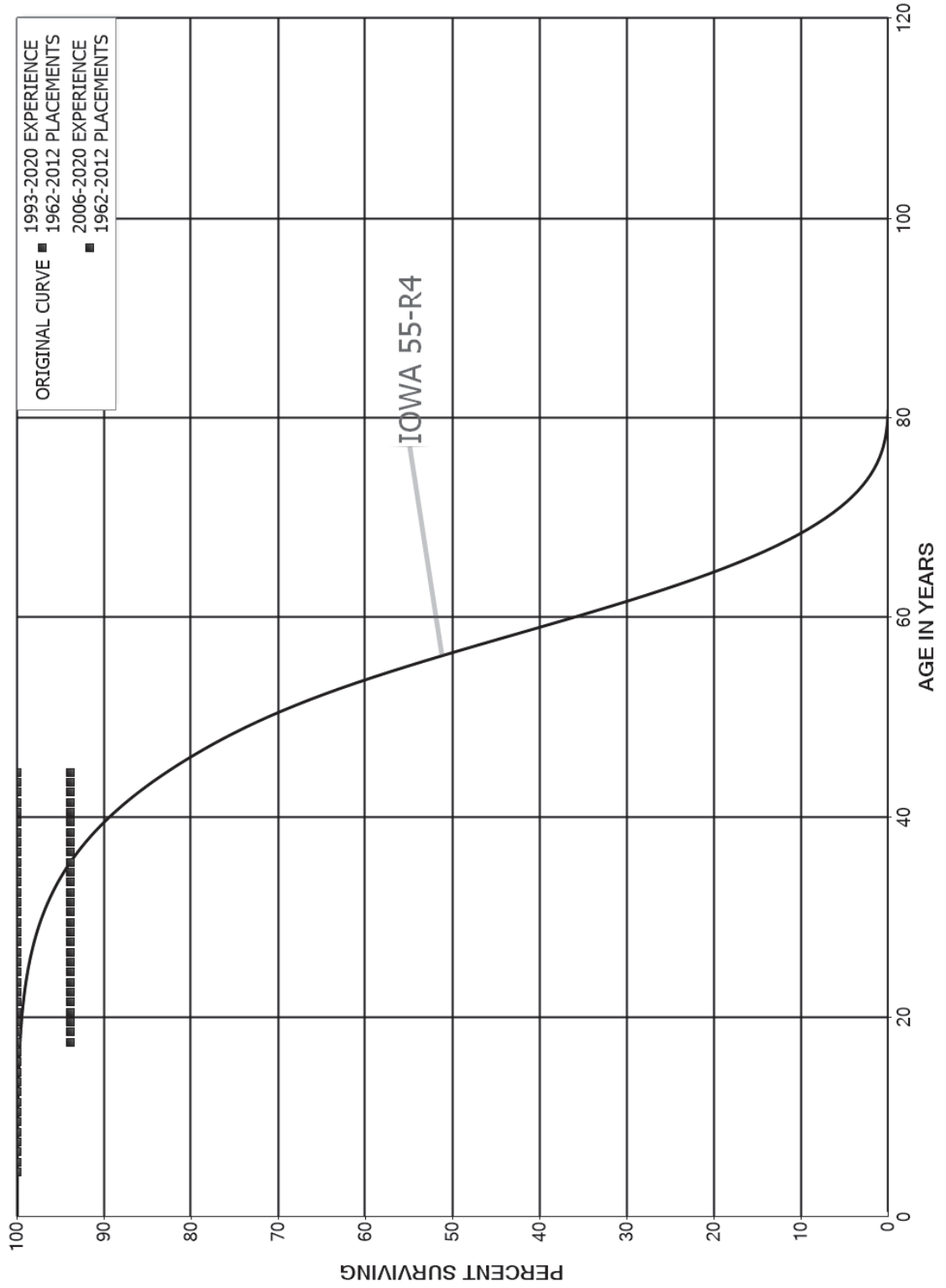
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2006-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	242,223	1,850	0.0076	0.9924	50.13	
80.5	243,182	921	0.0038	0.9962	49.74	
81.5	243,988	1,576	0.0065	0.9935	49.55	
82.5	242,470	598	0.0025	0.9975	49.23	
83.5	395,144	1,117	0.0028	0.9972	49.11	
84.5	298,961	536	0.0018	0.9982	48.97	
85.5	298,716	319	0.0011	0.9989	48.89	
86.5	298,702	93,328	0.3124	0.6876	48.83	
87.5	203,256	328	0.0016	0.9984	33.58	
88.5	202,338	332	0.0016	0.9984	33.52	
89.5	200,035	343	0.0017	0.9983	33.47	
90.5	83,821	182	0.0022	0.9978	33.41	
91.5	82,925	101	0.0012	0.9988	33.34	
92.5	82,925	101	0.0012	0.9988	33.30	
93.5	46,505	101	0.0022	0.9978	33.26	
94.5	45,058	101	0.0022	0.9978	33.18	
95.5	46,019	101	0.0022	0.9978	33.11	
96.5	1,198	112	0.0932	0.9068	33.04	
97.5	1,086	113	0.1038	0.8962	29.96	
98.5	973		0.0000	1.0000	26.85	
99.5	973		0.0000	1.0000	26.85	
100.5	973		0.0000	1.0000	26.85	
101.5	973		0.0000	1.0000	26.85	
102.5	973		0.0000	1.0000	26.85	
103.5	973		0.0000	1.0000	26.85	
104.5	973		0.0000	1.0000	26.85	
105.5	973		0.0000	1.0000	26.85	
106.5	949		0.0000	1.0000	26.85	
107.5	949		0.0000	1.0000	26.85	
108.5					26.85	

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNTS 357.70 AND 357.90 UNDERGROUND CONDUIT
SMOOTH SURVIVOR CURVE



PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNTS 358.70 AND 358.90 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 358.70 AND 358.90 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1962-2012			EXPERIENCE BAND 1993-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	303,340		0.0000		
0.5	303,340		0.0000		
1.5	301,157		0.0000		
2.5	243,243		0.0000		
3.5					
4.5	22,545,729		0.0000	1.0000	100.00
5.5	22,545,729		0.0000	1.0000	100.00
6.5	22,803,919		0.0000	1.0000	100.00
7.5	29,107,180		0.0000	1.0000	100.00
8.5	6,561,451		0.0000	1.0000	100.00
9.5	7,065,424		0.0000	1.0000	100.00
10.5	7,818,375		0.0000	1.0000	100.00
11.5	9,205,959		0.0000	1.0000	100.00
12.5	9,203,084		0.0000	1.0000	100.00
13.5	8,696,877		0.0000	1.0000	100.00
14.5	7,946,160		0.0000	1.0000	100.00
15.5	4,027,288		0.0000	1.0000	100.00
16.5	816,873	481	0.0006	0.9994	100.00
17.5	1,090,464		0.0000	1.0000	99.94
18.5	1,090,270		0.0000	1.0000	99.94
19.5	1,085,823		0.0000	1.0000	99.94
20.5	917,031		0.0000	1.0000	99.94
21.5	916,402		0.0000	1.0000	99.94
22.5	919,324		0.0000	1.0000	99.94
23.5	925,524		0.0000	1.0000	99.94
24.5	1,000,781	418	0.0004	0.9996	99.94
25.5	1,024,568		0.0000	1.0000	99.90
26.5	1,022,534		0.0000	1.0000	99.90
27.5	945,946		0.0000	1.0000	99.90
28.5	928,560		0.0000	1.0000	99.90
29.5	907,397		0.0000	1.0000	99.90
30.5	1,258,353		0.0000	1.0000	99.90
31.5	1,258,353		0.0000	1.0000	99.90
32.5	1,257,946		0.0000	1.0000	99.90
33.5	1,259,357		0.0000	1.0000	99.90
34.5	1,259,357		0.0000	1.0000	99.90
35.5	1,259,357		0.0000	1.0000	99.90
36.5	1,265,466		0.0000	1.0000	99.90
37.5	1,265,466		0.0000	1.0000	99.90
38.5	1,271,407		0.0000	1.0000	99.90

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 358.70 AND 358.90 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1962-2012			EXPERIENCE BAND 1993-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	480,623		0.0000	1.0000	99.90
40.5	614,136		0.0000	1.0000	99.90
41.5	736,761		0.0000	1.0000	99.90
42.5	736,761		0.0000	1.0000	99.90
43.5	424,159		0.0000	1.0000	99.90
44.5	424,020		0.0000	1.0000	99.90
45.5	1,683,399		0.0000	1.0000	99.90
46.5	1,675,690	104	0.0001	0.9999	99.90
47.5	1,675,586		0.0000	1.0000	99.89
48.5	1,562,177		0.0000	1.0000	99.89
49.5	1,562,177		0.0000	1.0000	99.89
50.5	1,562,177		0.0000	1.0000	99.89
51.5	1,529,570		0.0000	1.0000	99.89
52.5	1,529,570		0.0000	1.0000	99.89
53.5	1,254,304		0.0000	1.0000	99.89
54.5	1,147,101		0.0000	1.0000	99.89
55.5	1,147,101		0.0000	1.0000	99.89
56.5	1,145,865		0.0000	1.0000	99.89
57.5	1,145,865		0.0000	1.0000	99.89
58.5					99.89

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 358.70 AND 358.90 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1962-2012			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	303,340		0.0000		
0.5	303,340		0.0000		
1.5	301,157		0.0000		
2.5	243,243		0.0000		
3.5					
4.5	22,545,729		0.0000	1.0000	100.00
5.5	22,545,729		0.0000	1.0000	100.00
6.5	22,803,919		0.0000	1.0000	100.00
7.5	29,107,180		0.0000	1.0000	100.00
8.5	6,561,451		0.0000	1.0000	100.00
9.5	7,065,424		0.0000	1.0000	100.00
10.5	7,818,375		0.0000	1.0000	100.00
11.5	8,394,012		0.0000	1.0000	100.00
12.5	8,394,012		0.0000	1.0000	100.00
13.5	7,887,804		0.0000	1.0000	100.00
14.5	7,137,088		0.0000	1.0000	100.00
15.5	3,218,215		0.0000	1.0000	100.00
16.5	7,800	481	0.0617	0.9383	100.00
17.5	281,392		0.0000	1.0000	93.83
18.5	281,197		0.0000	1.0000	93.83
19.5	276,751		0.0000	1.0000	93.83
20.5	107,958		0.0000	1.0000	93.83
21.5	107,329		0.0000	1.0000	93.83
22.5	110,251		0.0000	1.0000	93.83
23.5	116,451		0.0000	1.0000	93.83
24.5	1,003,656	418	0.0004	0.9996	93.83
25.5	1,024,568		0.0000	1.0000	93.79
26.5	1,022,534		0.0000	1.0000	93.79
27.5	945,946		0.0000	1.0000	93.79
28.5	928,560		0.0000	1.0000	93.79
29.5	907,397		0.0000	1.0000	93.79
30.5	1,258,353		0.0000	1.0000	93.79
31.5	1,258,353		0.0000	1.0000	93.79
32.5	1,257,946		0.0000	1.0000	93.79
33.5	1,259,357		0.0000	1.0000	93.79
34.5	1,259,357		0.0000	1.0000	93.79
35.5	1,259,357		0.0000	1.0000	93.79
36.5	1,265,466		0.0000	1.0000	93.79
37.5	1,265,466		0.0000	1.0000	93.79
38.5	1,271,407		0.0000	1.0000	93.79

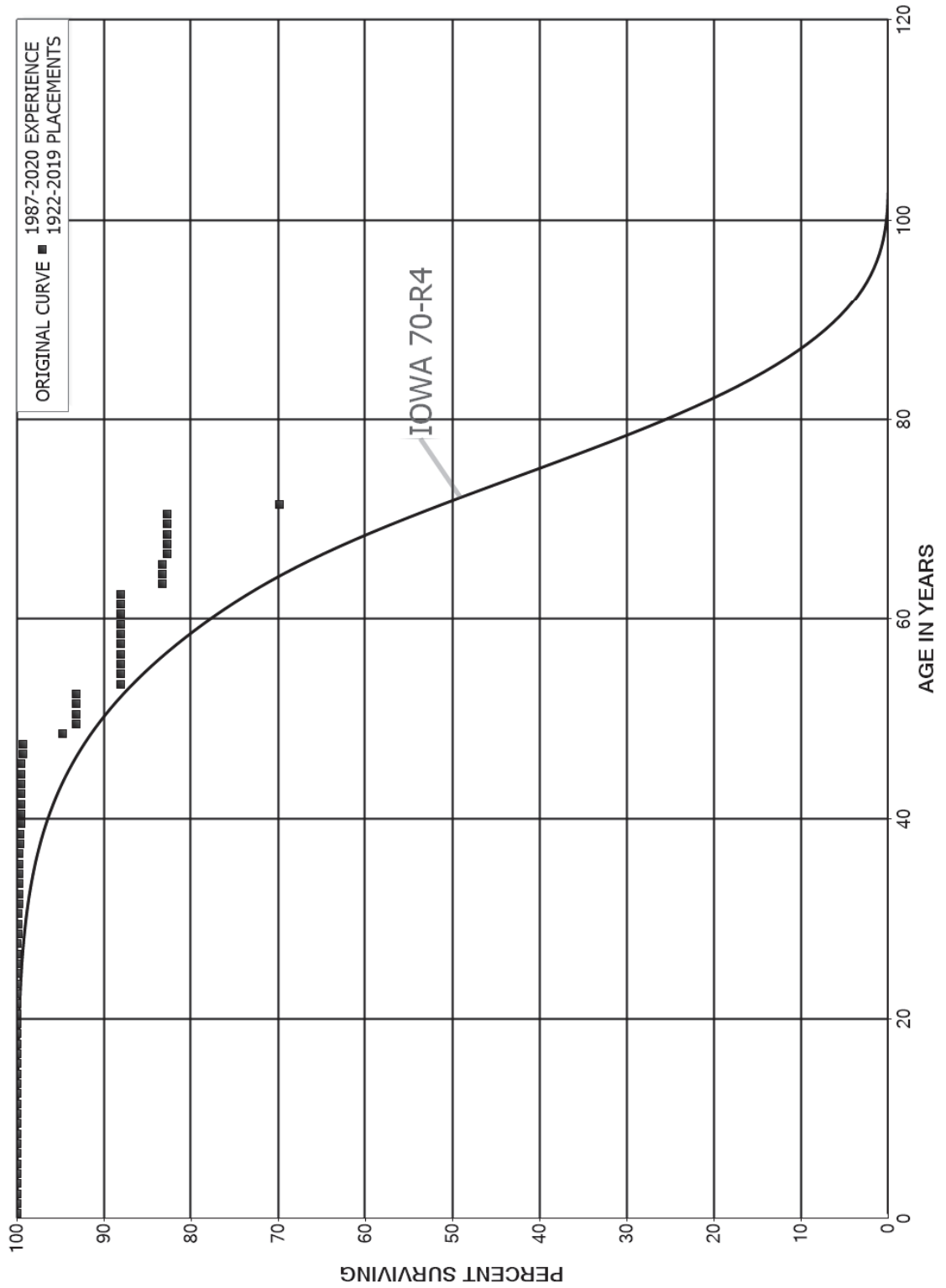
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 358.70 AND 358.90 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1962-2012			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	480,623		0.0000	1.0000	93.79
40.5	614,136		0.0000	1.0000	93.79
41.5	736,761		0.0000	1.0000	93.79
42.5	736,761		0.0000	1.0000	93.79
43.5	424,159		0.0000	1.0000	93.79
44.5	424,020		0.0000	1.0000	93.79
45.5	1,683,399		0.0000	1.0000	93.79
46.5	1,675,690	104	0.0001	0.9999	93.79
47.5	1,675,586		0.0000	1.0000	93.79
48.5	1,562,177		0.0000	1.0000	93.79
49.5	1,562,177		0.0000	1.0000	93.79
50.5	1,562,177		0.0000	1.0000	93.79
51.5	1,529,570		0.0000	1.0000	93.79
52.5	1,529,570		0.0000	1.0000	93.79
53.5	1,254,304		0.0000	1.0000	93.79
54.5	1,147,101		0.0000	1.0000	93.79
55.5	1,147,101		0.0000	1.0000	93.79
56.5	1,145,865		0.0000	1.0000	93.79
57.5	1,145,865		0.0000	1.0000	93.79
58.5					93.79

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNTS 359.00 THROUGH 359.99 ROADS AND TRAILS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 359.00 THROUGH 359.99 ROADS AND TRAILS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2019			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	3,360,027	0	0.0000	1.0000	100.00	
0.5	3,513,913	6	0.0000	1.0000	100.00	
1.5	3,257,715	0	0.0000	1.0000	100.00	
2.5	3,561,587	4	0.0000	1.0000	100.00	
3.5	2,997,324	1	0.0000	1.0000	100.00	
4.5	1,966,017	7	0.0000	1.0000	100.00	
5.5	1,957,158	2	0.0000	1.0000	100.00	
6.5	1,601,533	66	0.0000	1.0000	100.00	
7.5	1,601,478	10	0.0000	1.0000	100.00	
8.5	1,543,140	254	0.0002	0.9998	99.99	
9.5	1,494,155	3	0.0000	1.0000	99.98	
10.5	1,516,349	13	0.0000	1.0000	99.98	
11.5	1,608,929	14	0.0000	1.0000	99.98	
12.5	1,579,525	18	0.0000	1.0000	99.98	
13.5	1,588,494	14	0.0000	1.0000	99.97	
14.5	1,588,583	127	0.0001	0.9999	99.97	
15.5	1,566,867	28	0.0000	1.0000	99.97	
16.5	1,575,647	455	0.0003	0.9997	99.96	
17.5	1,562,449	5	0.0000	1.0000	99.94	
18.5	1,562,766	1	0.0000	1.0000	99.94	
19.5	1,563,399	132	0.0001	0.9999	99.94	
20.5	1,216,165	2	0.0000	1.0000	99.93	
21.5	1,210,413	1	0.0000	1.0000	99.93	
22.5	1,201,487	13	0.0000	1.0000	99.93	
23.5	1,200,363	130	0.0001	0.9999	99.93	
24.5	1,152,879	94	0.0001	0.9999	99.91	
25.5	1,149,520	27	0.0000	1.0000	99.91	
26.5	1,090,636	17	0.0000	1.0000	99.90	
27.5	1,021,742	205	0.0002	0.9998	99.90	
28.5	1,017,854	1	0.0000	1.0000	99.88	
29.5	1,006,312	0	0.0000	1.0000	99.88	
30.5	933,257	1,183	0.0013	0.9987	99.88	
31.5	921,503	136	0.0001	0.9999	99.76	
32.5	921,366	419	0.0005	0.9995	99.74	
33.5	918,835	96	0.0001	0.9999	99.70	
34.5	763,495	105	0.0001	0.9999	99.69	
35.5	708,037		0.0000	1.0000	99.67	
36.5	409,069	319	0.0008	0.9992	99.67	
37.5	407,360	13	0.0000	1.0000	99.59	
38.5	407,348	230	0.0006	0.9994	99.59	

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 359.00 THROUGH 359.99 ROADS AND TRAILS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2019			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	401,484	20	0.0001	0.9999	99.53	
40.5	400,625	75	0.0002	0.9998	99.53	
41.5	400,539	16	0.0000	1.0000	99.51	
42.5	385,351	18	0.0000	1.0000	99.51	
43.5	385,887	2	0.0000	1.0000	99.50	
44.5	363,950	53	0.0001	0.9999	99.50	
45.5	271,311	481	0.0018	0.9982	99.49	
46.5	51,994		0.0000	1.0000	99.31	
47.5	43,191	1,982	0.0459	0.9541	99.31	
48.5	41,109	666	0.0162	0.9838	94.75	
49.5	37,743		0.0000	1.0000	93.22	
50.5	28,936		0.0000	1.0000	93.22	
51.5	23,924		0.0000	1.0000	93.22	
52.5	23,602	1,301	0.0551	0.9449	93.22	
53.5	21,699		0.0000	1.0000	88.08	
54.5	21,434		0.0000	1.0000	88.08	
55.5	21,434		0.0000	1.0000	88.08	
56.5	23,880		0.0000	1.0000	88.08	
57.5	23,880		0.0000	1.0000	88.08	
58.5	13,651		0.0000	1.0000	88.08	
59.5	13,101		0.0000	1.0000	88.08	
60.5	8,351		0.0000	1.0000	88.08	
61.5	7,685		0.0000	1.0000	88.08	
62.5	7,127	392	0.0550	0.9450	88.08	
63.5	6,735		0.0000	1.0000	83.23	
64.5	8,536		0.0000	1.0000	83.23	
65.5	8,536	56	0.0065	0.9935	83.23	
66.5	8,480		0.0000	1.0000	82.69	
67.5	8,480		0.0000	1.0000	82.69	
68.5	8,480		0.0000	1.0000	82.69	
69.5	8,480		0.0000	1.0000	82.69	
70.5	8,480	1,318	0.1554	0.8446	82.69	
71.5	7,162		0.0000	1.0000	69.84	
72.5	7,162		0.0000	1.0000	69.84	
73.5	6,511		0.0000	1.0000	69.84	
74.5	6,511		0.0000	1.0000	69.84	
75.5	6,511		0.0000	1.0000	69.84	
76.5	6,511		0.0000	1.0000	69.84	
77.5	5,957		0.0000	1.0000	69.84	
78.5	5,957		0.0000	1.0000	69.84	

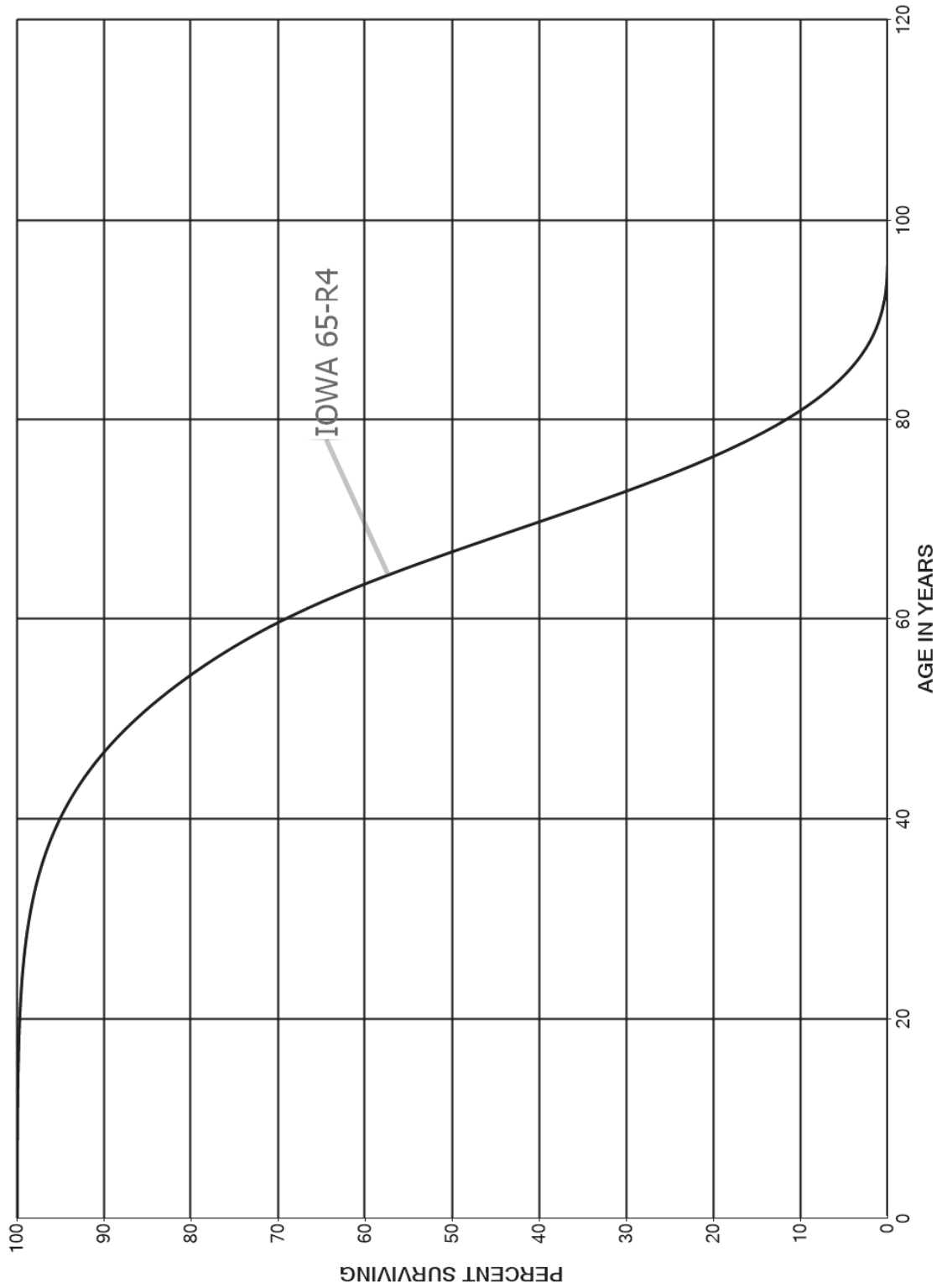
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 359.00 THROUGH 359.99 ROADS AND TRAILS

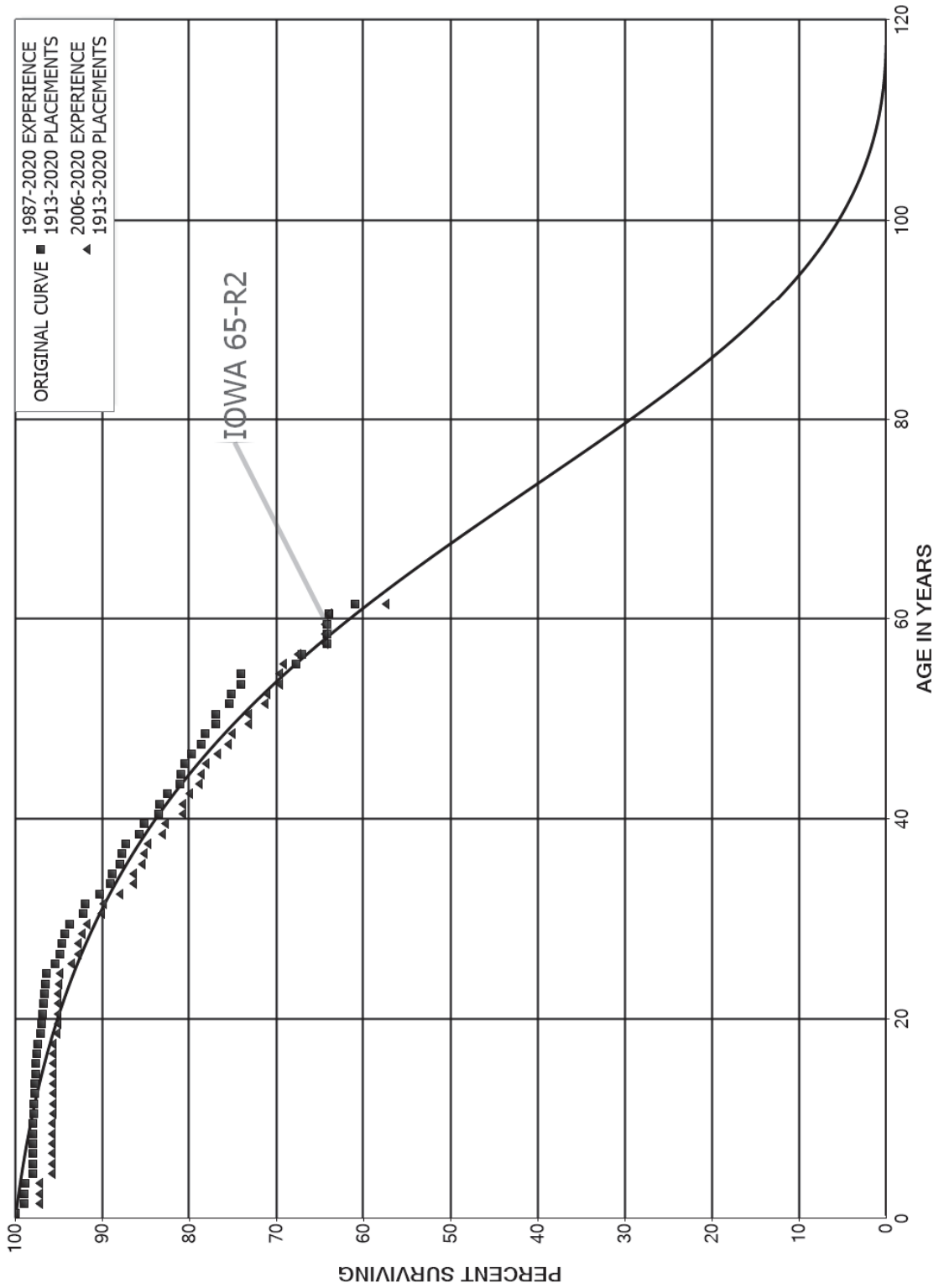
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2019			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,957		0.0000	1.0000	69.84
80.5	5,957		0.0000	1.0000	69.84
81.5	5,957		0.0000	1.0000	69.84
82.5	5,957		0.0000	1.0000	69.84
83.5	5,957		0.0000	1.0000	69.84
84.5	5,957		0.0000	1.0000	69.84
85.5	5,957		0.0000	1.0000	69.84
86.5	5,957		0.0000	1.0000	69.84
87.5	5,957		0.0000	1.0000	69.84
88.5	5,957		0.0000	1.0000	69.84
89.5	5,957		0.0000	1.0000	69.84
90.5	1,860		0.0000	1.0000	69.84
91.5	1,860		0.0000	1.0000	69.84
92.5	1,860		0.0000	1.0000	69.84
93.5	1,785		0.0000	1.0000	69.84
94.5	1,785		0.0000	1.0000	69.84
95.5	1,785		0.0000	1.0000	69.84
96.5	1,785		0.0000	1.0000	69.84
97.5	1,785		0.0000	1.0000	69.84
98.5					69.84

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 360.10 EASEMENTS
SMOOTH SURVIVOR CURVE



PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,026,385	211	0.0001	0.9999	100.00
0.5	4,177,857	45,438	0.0109	0.9891	99.99
1.5	4,622,461	494	0.0001	0.9999	98.91
2.5	5,506,156	581	0.0001	0.9999	98.90
3.5	5,985,512	53,492	0.0089	0.9911	98.89
4.5	6,545,866	938	0.0001	0.9999	98.00
5.5	7,555,500	1,665	0.0002	0.9998	97.99
6.5	7,528,720	1,989	0.0003	0.9997	97.97
7.5	7,762,204	1,651	0.0002	0.9998	97.94
8.5	7,230,683	1,861	0.0003	0.9997	97.92
9.5	7,249,244	2,727	0.0004	0.9996	97.89
10.5	6,963,533	4,276	0.0006	0.9994	97.86
11.5	5,931,367	2,243	0.0004	0.9996	97.80
12.5	5,911,823	2,004	0.0003	0.9997	97.76
13.5	5,176,034	4,107	0.0008	0.9992	97.73
14.5	4,459,719	3,196	0.0007	0.9993	97.65
15.5	4,270,430	4,533	0.0011	0.9989	97.58
16.5	4,040,981	4,873	0.0012	0.9988	97.48
17.5	3,894,114	12,308	0.0032	0.9968	97.36
18.5	3,894,935	3,243	0.0008	0.9992	97.05
19.5	3,914,451	5,171	0.0013	0.9987	96.97
20.5	3,659,815	4,579	0.0013	0.9987	96.84
21.5	3,729,739	4,042	0.0011	0.9989	96.72
22.5	3,563,894	5,503	0.0015	0.9985	96.62
23.5	3,624,671	4,386	0.0012	0.9988	96.47
24.5	3,607,441	37,351	0.0104	0.9896	96.35
25.5	3,400,645	19,770	0.0058	0.9942	95.35
26.5	3,291,384	5,255	0.0016	0.9984	94.80
27.5	3,122,634	10,242	0.0033	0.9967	94.65
28.5	2,770,146	18,688	0.0067	0.9933	94.34
29.5	2,536,859	41,548	0.0164	0.9836	93.70
30.5	2,136,059	4,326	0.0020	0.9980	92.17
31.5	1,856,927	33,655	0.0181	0.9819	91.98
32.5	1,789,913	25,513	0.0143	0.9857	90.31
33.5	1,686,019	3,307	0.0020	0.9980	89.02
34.5	1,505,650	15,512	0.0103	0.9897	88.85
35.5	1,390,131	2,971	0.0021	0.9979	87.93
36.5	1,340,662	7,571	0.0056	0.9944	87.75
37.5	1,181,728	21,053	0.0178	0.9822	87.25
38.5	983,676	5,394	0.0055	0.9945	85.70

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	827,546	17,219	0.0208	0.9792	85.23
40.5	703,957	938	0.0013	0.9987	83.45
41.5	536,425	5,145	0.0096	0.9904	83.34
42.5	607,566	10,656	0.0175	0.9825	82.54
43.5	494,611	805	0.0016	0.9984	81.10
44.5	470,183	2,577	0.0055	0.9945	80.96
45.5	464,070	4,874	0.0105	0.9895	80.52
46.5	531,399	7,314	0.0138	0.9862	79.67
47.5	505,881	2,780	0.0055	0.9945	78.58
48.5	370,589	5,729	0.0155	0.9845	78.15
49.5	314,873	194	0.0006	0.9994	76.94
50.5	281,807	5,372	0.0191	0.9809	76.89
51.5	287,072	1,142	0.0040	0.9960	75.42
52.5	242,762	3,370	0.0139	0.9861	75.12
53.5	253,311	81	0.0003	0.9997	74.08
54.5	186,498	15,815	0.0848	0.9152	74.06
55.5	171,204	1,850	0.0108	0.9892	67.78
56.5	156,775	6,762	0.0431	0.9569	67.05
57.5	128,004	4	0.0000	1.0000	64.15
58.5	52,798	8	0.0002	0.9998	64.15
59.5	45,440	126	0.0028	0.9972	64.14
60.5	43,708	2,065	0.0472	0.9528	63.96
61.5	33,886	39	0.0011	0.9989	60.94
62.5	31,561	22	0.0007	0.9993	60.87
63.5	31,513	20	0.0006	0.9994	60.83
64.5	31,493	80	0.0025	0.9975	60.79
65.5	37,378	144	0.0038	0.9962	60.64
66.5	36,572		0.0000	1.0000	60.40
67.5	36,003		0.0000	1.0000	60.40
68.5	37,693	439	0.0117	0.9883	60.40
69.5	36,564		0.0000	1.0000	59.70
70.5	36,438	217	0.0059	0.9941	59.70
71.5	35,659	12	0.0003	0.9997	59.35
72.5	36,334	4,147	0.1141	0.8859	59.33
73.5	32,443	1	0.0000	1.0000	52.56
74.5	32,219	329	0.0102	0.9898	52.55
75.5	27,580	1	0.0000	1.0000	52.02
76.5	27,430	265	0.0097	0.9903	52.02
77.5	27,003	584	0.0216	0.9784	51.51
78.5	25,602	1,273	0.0497	0.9503	50.40

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	23,799		0.0000	1.0000	47.89
80.5	26,806	293	0.0109	0.9891	47.89
81.5	26,513		0.0000	1.0000	47.37
82.5	26,513	14	0.0005	0.9995	47.37
83.5	26,499	2,046	0.0772	0.9228	47.35
84.5	24,453	5,653	0.2312	0.7688	43.69
85.5	18,800		0.0000	1.0000	33.59
86.5	13,077		0.0000	1.0000	33.59
87.5	1,021		0.0000	1.0000	33.59
88.5	1,267	22	0.0171	0.9829	33.59
89.5	480		0.0000	1.0000	33.02
90.5	480	1	0.0016	0.9984	33.02
91.5	479	0	0.0007	0.9993	32.96
92.5	479	233	0.4871	0.5129	32.94
93.5	246		0.0000	1.0000	16.90
94.5					16.90

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2020			EXPERIENCE BAND 2006-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,572,620	38	0.0000	1.0000	100.00	
0.5	1,543,407	44,903	0.0291	0.9709	100.00	
1.5	1,941,168		0.0000	1.0000	97.09	
2.5	2,965,888	56	0.0000	1.0000	97.09	
3.5	3,396,338	52,588	0.0155	0.9845	97.09	
4.5	3,647,243	20	0.0000	1.0000	95.58	
5.5	4,483,690	233	0.0001	0.9999	95.58	
6.5	4,502,651	168	0.0000	1.0000	95.58	
7.5	4,638,164	95	0.0000	1.0000	95.57	
8.5	4,162,620	134	0.0000	1.0000	95.57	
9.5	4,365,675	541	0.0001	0.9999	95.57	
10.5	4,296,827	435	0.0001	0.9999	95.56	
11.5	3,343,464	149	0.0000	1.0000	95.55	
12.5	3,380,726	158	0.0000	1.0000	95.54	
13.5	2,920,906	711	0.0002	0.9998	95.54	
14.5	2,330,578	416	0.0002	0.9998	95.52	
15.5	2,273,556	567	0.0002	0.9998	95.50	
16.5	2,106,485	520	0.0002	0.9998	95.47	
17.5	1,954,915	8,586	0.0044	0.9956	95.45	
18.5	1,984,743	548	0.0003	0.9997	95.03	
19.5	2,114,211	750	0.0004	0.9996	95.01	
20.5	1,974,577	718	0.0004	0.9996	94.97	
21.5	2,038,477	572	0.0003	0.9997	94.94	
22.5	2,118,226	1,453	0.0007	0.9993	94.91	
23.5	2,381,415	1,799	0.0008	0.9992	94.85	
24.5	2,330,755	34,742	0.0149	0.9851	94.77	
25.5	2,206,576	16,528	0.0075	0.9925	93.36	
26.5	2,286,827	2,442	0.0011	0.9989	92.66	
27.5	2,233,504	8,401	0.0038	0.9962	92.56	
28.5	2,225,864	14,688	0.0066	0.9934	92.21	
29.5	2,141,949	39,984	0.0187	0.9813	91.61	
30.5	1,745,360	2,467	0.0014	0.9986	89.90	
31.5	1,471,565	31,851	0.0216	0.9784	89.77	
32.5	1,430,297	24,616	0.0172	0.9828	87.83	
33.5	1,368,828	1,147	0.0008	0.9992	86.31	
34.5	1,242,892	14,398	0.0116	0.9884	86.24	
35.5	1,159,646	2,058	0.0018	0.9982	85.24	
36.5	1,137,708	6,929	0.0061	0.9939	85.09	
37.5	1,029,018	19,249	0.0187	0.9813	84.57	
38.5	855,039	4,368	0.0051	0.9949	82.99	

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	730,791	17,023	0.0233	0.9767	82.57
40.5	613,251	215	0.0004	0.9996	80.64
41.5	443,276	4,119	0.0093	0.9907	80.62
42.5	409,966	6,115	0.0149	0.9851	79.87
43.5	311,759	504	0.0016	0.9984	78.68
44.5	270,232	2,122	0.0079	0.9921	78.55
45.5	268,941	4,583	0.0170	0.9830	77.93
46.5	376,166	5,797	0.0154	0.9846	76.60
47.5	347,676	1,912	0.0055	0.9945	75.42
48.5	203,628	5,257	0.0258	0.9742	75.01
49.5	148,384		0.0000	1.0000	73.07
50.5	203,584	5,194	0.0255	0.9745	73.07
51.5	204,900	824	0.0040	0.9960	71.21
52.5	138,006	2,672	0.0194	0.9806	70.92
53.5	114,734		0.0000	1.0000	69.55
54.5	52,700	352	0.0067	0.9933	69.55
55.5	72,050	1,733	0.0241	0.9759	69.08
56.5	128,028	5,980	0.0467	0.9533	67.42
57.5	99,729		0.0000	1.0000	64.27
58.5	24,526		0.0000	1.0000	64.27
59.5	16,997	121	0.0071	0.9929	64.27
60.5	20,095	2,055	0.1023	0.8977	63.82
61.5	9,909	22	0.0022	0.9978	57.29
62.5	7,784	22	0.0028	0.9972	57.16
63.5	7,887	18	0.0023	0.9977	57.00
64.5	8,477	79	0.0093	0.9907	56.87
65.5	9,449	144	0.0152	0.9848	56.34
66.5	8,642		0.0000	1.0000	55.48
67.5	8,073		0.0000	1.0000	55.48
68.5	8,073		0.0000	1.0000	55.48
69.5	7,384		0.0000	1.0000	55.48
70.5	7,258	165	0.0227	0.9773	55.48
71.5	6,531		0.0000	1.0000	54.22
72.5	27,022	4,122	0.1526	0.8474	54.22
73.5	22,900		0.0000	1.0000	45.95
74.5	21,132	232	0.0110	0.9890	45.95
75.5	16,589		0.0000	1.0000	45.45
76.5	17,386	260	0.0150	0.9850	45.45
77.5	16,965	582	0.0343	0.9657	44.77
78.5	19,381	1,273	0.0657	0.9343	43.23

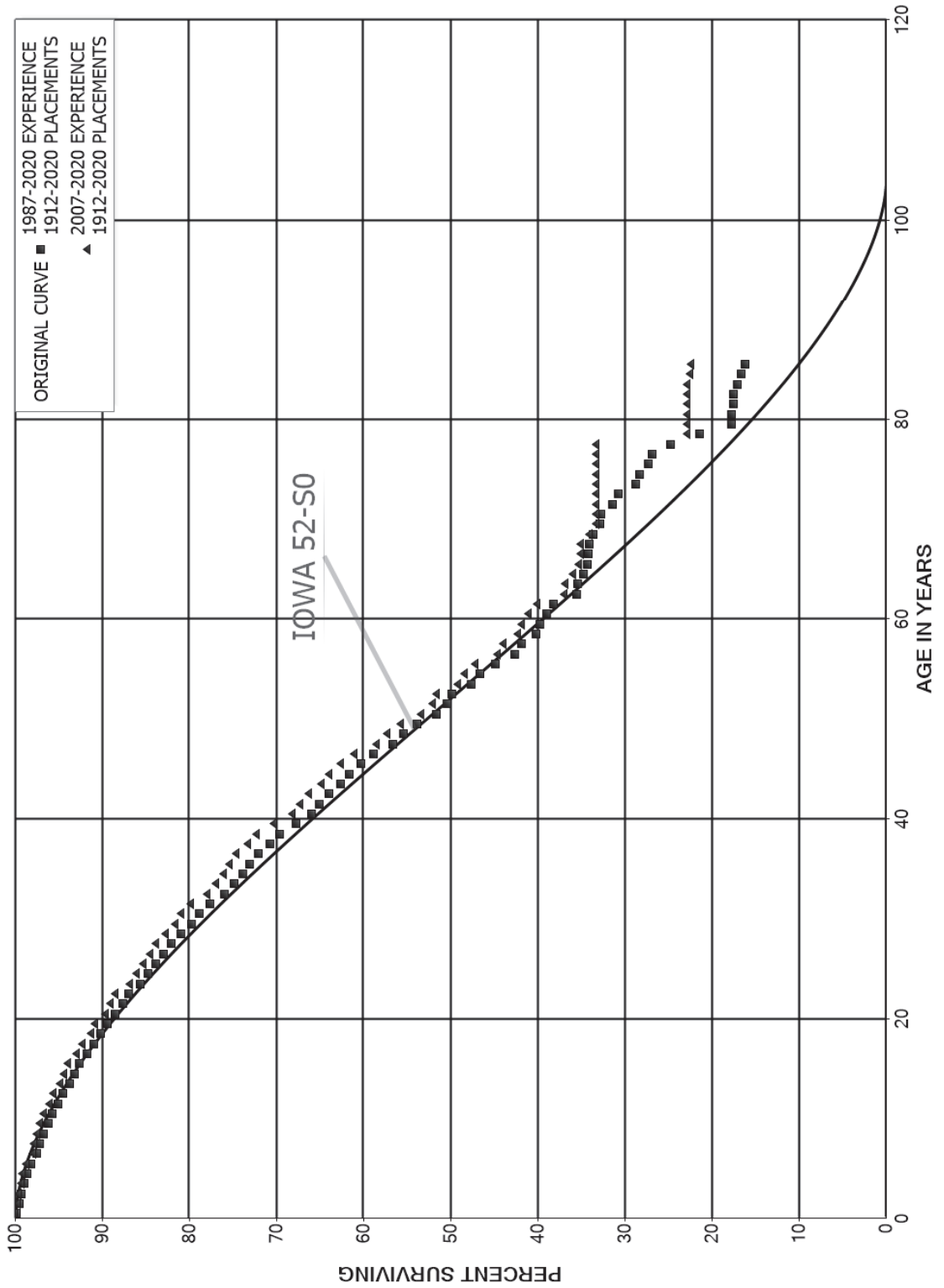
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	17,578		0.0000	1.0000	40.39
80.5	14,862		0.0000	1.0000	40.39
81.5	14,862		0.0000	1.0000	40.39
82.5	14,862		0.0000	1.0000	40.39
83.5	14,862	2,040	0.1373	0.8627	40.39
84.5	24,197	5,653	0.2336	0.7664	34.85
85.5	18,544		0.0000	1.0000	26.70
86.5	12,821		0.0000	1.0000	26.70
87.5	765		0.0000	1.0000	26.70
88.5	765		0.0000	1.0000	26.70
89.5					26.70
90.5					
91.5					
92.5	479	233	0.4871		
93.5	246		0.0000		
94.5					

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 362.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	552,793,867	764,969	0.0014	0.9986	100.00
0.5	539,983,107	2,068,505	0.0038	0.9962	99.86
1.5	529,764,432	958,621	0.0018	0.9982	99.48
2.5	488,653,343	1,953,145	0.0040	0.9960	99.30
3.5	446,102,154	1,283,351	0.0029	0.9971	98.90
4.5	434,436,395	2,117,197	0.0049	0.9951	98.62
5.5	430,425,389	2,961,355	0.0069	0.9931	98.14
6.5	419,935,729	1,441,567	0.0034	0.9966	97.46
7.5	402,188,830	1,803,643	0.0045	0.9955	97.13
8.5	359,905,787	1,831,133	0.0051	0.9949	96.69
9.5	354,881,839	1,852,318	0.0052	0.9948	96.20
10.5	332,691,081	2,301,162	0.0069	0.9931	95.70
11.5	286,398,150	1,587,924	0.0055	0.9945	95.04
12.5	255,208,125	1,986,602	0.0078	0.9922	94.51
13.5	232,313,360	1,500,097	0.0065	0.9935	93.77
14.5	215,045,917	1,343,074	0.0062	0.9938	93.17
15.5	199,409,494	1,828,904	0.0092	0.9908	92.59
16.5	183,582,772	1,481,683	0.0081	0.9919	91.74
17.5	180,654,665	1,705,356	0.0094	0.9906	91.00
18.5	180,226,708	1,435,983	0.0080	0.9920	90.14
19.5	177,776,584	1,910,040	0.0107	0.9893	89.42
20.5	173,926,616	1,566,123	0.0090	0.9910	88.46
21.5	168,477,938	1,465,239	0.0087	0.9913	87.66
22.5	165,758,290	2,423,848	0.0146	0.9854	86.90
23.5	156,635,347	1,603,084	0.0102	0.9898	85.63
24.5	154,974,279	1,616,980	0.0104	0.9896	84.75
25.5	148,835,253	1,571,123	0.0106	0.9894	83.87
26.5	143,445,535	1,535,633	0.0107	0.9893	82.98
27.5	132,296,658	1,863,385	0.0141	0.9859	82.09
28.5	121,990,616	1,817,650	0.0149	0.9851	80.94
29.5	117,804,197	1,318,749	0.0112	0.9888	79.73
30.5	107,971,197	1,602,396	0.0148	0.9852	78.84
31.5	103,667,930	2,337,368	0.0225	0.9775	77.67
32.5	97,683,316	1,376,389	0.0141	0.9859	75.92
33.5	90,000,918	1,222,484	0.0136	0.9864	74.85
34.5	82,723,471	905,795	0.0109	0.9891	73.83
35.5	76,071,926	958,804	0.0126	0.9874	73.02
36.5	70,234,449	1,342,457	0.0191	0.9809	72.10
37.5	63,555,602	980,529	0.0154	0.9846	70.72
38.5	51,453,492	1,381,698	0.0269	0.9731	69.63

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,625,713	1,228,086	0.0269	0.9731	67.76
40.5	38,782,534	522,104	0.0135	0.9865	65.94
41.5	31,213,762	544,206	0.0174	0.9826	65.05
42.5	30,262,600	607,620	0.0201	0.9799	63.92
43.5	27,913,559	466,160	0.0167	0.9833	62.63
44.5	25,298,888	544,078	0.0215	0.9785	61.59
45.5	22,098,095	537,157	0.0243	0.9757	60.26
46.5	21,142,010	797,931	0.0377	0.9623	58.80
47.5	19,322,068	419,456	0.0217	0.9783	56.58
48.5	15,695,864	439,847	0.0280	0.9720	55.35
49.5	13,460,703	534,468	0.0397	0.9603	53.80
50.5	11,664,093	285,405	0.0245	0.9755	51.66
51.5	10,601,981	119,639	0.0113	0.9887	50.40
52.5	9,296,464	408,323	0.0439	0.9561	49.83
53.5	8,004,519	170,723	0.0213	0.9787	47.64
54.5	7,490,346	285,273	0.0381	0.9619	46.63
55.5	6,747,100	343,113	0.0509	0.9491	44.85
56.5	5,805,417	102,922	0.0177	0.9823	42.57
57.5	5,275,478	203,605	0.0386	0.9614	41.82
58.5	4,536,383	56,868	0.0125	0.9875	40.20
59.5	4,053,632	75,718	0.0187	0.9813	39.70
60.5	3,419,808	71,653	0.0210	0.9790	38.96
61.5	2,907,694	199,211	0.0685	0.9315	38.14
62.5	2,240,462	10,090	0.0045	0.9955	35.53
63.5	1,464,145	25,819	0.0176	0.9824	35.37
64.5	1,255,676	18,273	0.0146	0.9854	34.74
65.5	993,481	3,160	0.0032	0.9968	34.24
66.5	929,865	819	0.0009	0.9991	34.13
67.5	876,888	12,751	0.0145	0.9855	34.10
68.5	859,394	20,489	0.0238	0.9762	33.60
69.5	786,299	2,671	0.0034	0.9966	32.80
70.5	604,419	23,030	0.0381	0.9619	32.69
71.5	519,789	12,579	0.0242	0.9758	31.44
72.5	475,668	31,055	0.0653	0.9347	30.68
73.5	432,856	5,519	0.0127	0.9873	28.68
74.5	618,230	22,403	0.0362	0.9638	28.31
75.5	595,636	11,055	0.0186	0.9814	27.29
76.5	581,088	44,720	0.0770	0.9230	26.78
77.5	474,839	64,098	0.1350	0.8650	24.72
78.5	402,157	68,205	0.1696	0.8304	21.38

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	332,873		0.0000	1.0000	17.76
80.5	112,459	1,358	0.0121	0.9879	17.76
81.5	111,101	348	0.0031	0.9969	17.54
82.5	110,753	2,918	0.0263	0.9737	17.49
83.5	107,835	2,447	0.0227	0.9773	17.03
84.5	105,389	2,888	0.0274	0.9726	16.64
85.5	102,501		0.0000	1.0000	16.18
86.5	94,852		0.0000	1.0000	16.18
87.5	2,186		0.0000	1.0000	16.18
88.5	2,186		0.0000	1.0000	16.18
89.5	2,186	172	0.0785	0.9215	16.18
90.5	2,014		0.0000	1.0000	14.91
91.5	2,014		0.0000	1.0000	14.91
92.5	2,014		0.0000	1.0000	14.91
93.5	161		0.0000	1.0000	14.91
94.5	161		0.0000	1.0000	14.91
95.5	161		0.0000	1.0000	14.91
96.5	161		0.0000	1.0000	14.91
97.5	161		0.0000	1.0000	14.91
98.5	161		0.0000	1.0000	14.91
99.5	161		0.0000	1.0000	14.91
100.5	161		0.0000	1.0000	14.91
101.5	161		0.0000	1.0000	14.91
102.5	161		0.0000	1.0000	14.91
103.5	161		0.0000	1.0000	14.91
104.5	161		0.0000	1.0000	14.91
105.5	161		0.0000	1.0000	14.91
106.5	161		0.0000	1.0000	14.91
107.5	161		0.0000	1.0000	14.91
108.5					14.91

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	361,789,943	337,232	0.0009	0.9991	100.00
0.5	364,775,525	1,215,763	0.0033	0.9967	99.91
1.5	377,211,804	200,735	0.0005	0.9995	99.57
2.5	349,805,890	1,200,961	0.0034	0.9966	99.52
3.5	307,606,902	522,659	0.0017	0.9983	99.18
4.5	287,489,557	1,280,414	0.0045	0.9955	99.01
5.5	283,597,430	2,023,089	0.0071	0.9929	98.57
6.5	274,242,689	467,274	0.0017	0.9983	97.87
7.5	259,501,221	845,925	0.0033	0.9967	97.70
8.5	214,200,514	805,539	0.0038	0.9962	97.38
9.5	208,695,285	892,762	0.0043	0.9957	97.02
10.5	186,054,039	1,272,180	0.0068	0.9932	96.60
11.5	147,612,176	589,271	0.0040	0.9960	95.94
12.5	120,589,470	987,056	0.0082	0.9918	95.56
13.5	104,633,886	533,746	0.0051	0.9949	94.77
14.5	97,193,515	502,457	0.0052	0.9948	94.29
15.5	84,897,159	888,064	0.0105	0.9895	93.80
16.5	69,657,986	497,750	0.0071	0.9929	92.82
17.5	67,315,923	680,534	0.0101	0.9899	92.16
18.5	67,442,339	374,051	0.0055	0.9945	91.23
19.5	69,138,131	886,709	0.0128	0.9872	90.72
20.5	69,062,036	496,457	0.0072	0.9928	89.56
21.5	68,604,263	372,997	0.0054	0.9946	88.91
22.5	71,353,204	1,398,593	0.0196	0.9804	88.43
23.5	71,654,158	623,304	0.0087	0.9913	86.70
24.5	78,343,507	714,331	0.0091	0.9909	85.94
25.5	79,597,153	691,587	0.0087	0.9913	85.16
26.5	86,218,598	657,069	0.0076	0.9924	84.42
27.5	85,896,732	1,136,179	0.0132	0.9868	83.78
28.5	76,471,515	1,058,305	0.0138	0.9862	82.67
29.5	79,942,552	686,873	0.0086	0.9914	81.52
30.5	74,531,062	962,438	0.0129	0.9871	80.82
31.5	70,597,273	1,738,277	0.0246	0.9754	79.78
32.5	65,583,084	819,988	0.0125	0.9875	77.82
33.5	60,471,602	708,834	0.0117	0.9883	76.84
34.5	56,436,058	457,292	0.0081	0.9919	75.94
35.5	53,011,313	539,761	0.0102	0.9898	75.33
36.5	50,859,183	972,598	0.0191	0.9809	74.56
37.5	46,082,261	571,521	0.0124	0.9876	73.13
38.5	36,202,234	1,035,196	0.0286	0.9714	72.23

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	31,818,978	956,460	0.0301	0.9699	70.16
40.5	26,670,206	322,305	0.0121	0.9879	68.05
41.5	20,229,387	322,963	0.0160	0.9840	67.23
42.5	19,244,862	415,375	0.0216	0.9784	66.16
43.5	16,986,577	243,349	0.0143	0.9857	64.73
44.5	16,418,686	324,141	0.0197	0.9803	63.80
45.5	14,344,073	368,540	0.0257	0.9743	62.54
46.5	14,090,854	594,967	0.0422	0.9578	60.93
47.5	14,432,435	295,928	0.0205	0.9795	58.36
48.5	12,070,708	328,607	0.0272	0.9728	57.17
49.5	11,246,057	480,559	0.0427	0.9573	55.61
50.5	9,642,486	225,038	0.0233	0.9767	53.23
51.5	9,070,435	87,659	0.0097	0.9903	51.99
52.5	7,912,907	369,334	0.0467	0.9533	51.49
53.5	6,379,682	108,096	0.0169	0.9831	49.08
54.5	5,851,035	138,419	0.0237	0.9763	48.25
55.5	5,561,033	301,445	0.0542	0.9458	47.11
56.5	4,958,763	74,460	0.0150	0.9850	44.56
57.5	4,586,048	183,461	0.0400	0.9600	43.89
58.5	3,967,594	38,590	0.0097	0.9903	42.13
59.5	3,505,591	68,148	0.0194	0.9806	41.72
60.5	2,915,633	64,872	0.0222	0.9778	40.91
61.5	2,408,483	193,539	0.0804	0.9196	40.00
62.5	1,770,264	3,245	0.0018	0.9982	36.79
63.5	1,055,953	24,513	0.0232	0.9768	36.72
64.5	856,146	17,520	0.0205	0.9795	35.87
65.5	591,992	2,878	0.0049	0.9951	35.13
66.5	530,913	819	0.0015	0.9985	34.96
67.5	477,936	12,751	0.0267	0.9733	34.91
68.5	433,538	9,771	0.0225	0.9775	33.98
69.5	371,160		0.0000	1.0000	33.21
70.5	188,731		0.0000	1.0000	33.21
71.5	95,074		0.0000	1.0000	33.21
72.5	55,465		0.0000	1.0000	33.21
73.5	213,369	127	0.0006	0.9994	33.21
74.5	174,845		0.0000	1.0000	33.19
75.5	177,859		0.0000	1.0000	33.19
76.5	206,285	426	0.0021	0.9979	33.19
77.5	152,363	47,958	0.3148	0.6852	33.12
78.5	95,821		0.0000	1.0000	22.70

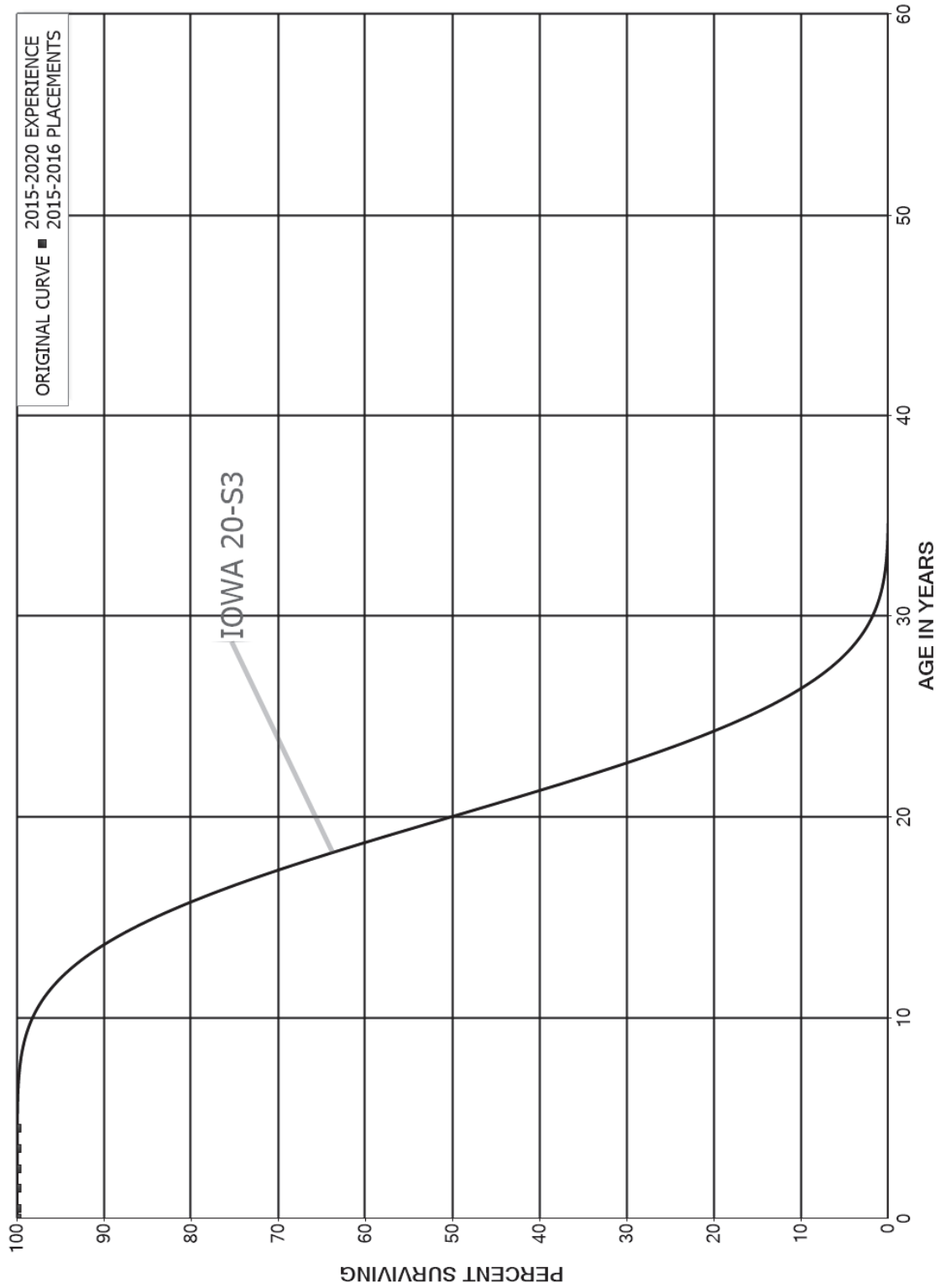
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	324,435		0.0000	1.0000	22.70
80.5	96,339		0.0000	1.0000	22.70
81.5	96,339		0.0000	1.0000	22.70
82.5	96,339		0.0000	1.0000	22.70
83.5	96,339	1,116	0.0116	0.9884	22.70
84.5	95,223	703	0.0074	0.9926	22.43
85.5	102,168		0.0000	1.0000	22.27
86.5	94,519		0.0000	1.0000	22.27
87.5	1,853		0.0000	1.0000	22.27
88.5	1,853		0.0000	1.0000	22.27
89.5	1,853		0.0000	1.0000	22.27
90.5	1,853		0.0000	1.0000	22.27
91.5	1,853		0.0000	1.0000	22.27
92.5	1,853		0.0000	1.0000	22.27
93.5					22.27
94.5	161		0.0000		
95.5	161		0.0000		
96.5	161		0.0000		
97.5	161		0.0000		
98.5	161		0.0000		
99.5	161		0.0000		
100.5	161		0.0000		
101.5	161		0.0000		
102.5	161		0.0000		
103.5	161		0.0000		
104.5	161		0.0000		
105.5	161		0.0000		
106.5	161		0.0000		
107.5	161		0.0000		
108.5					

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 363.00 ENERGY STORAGE EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



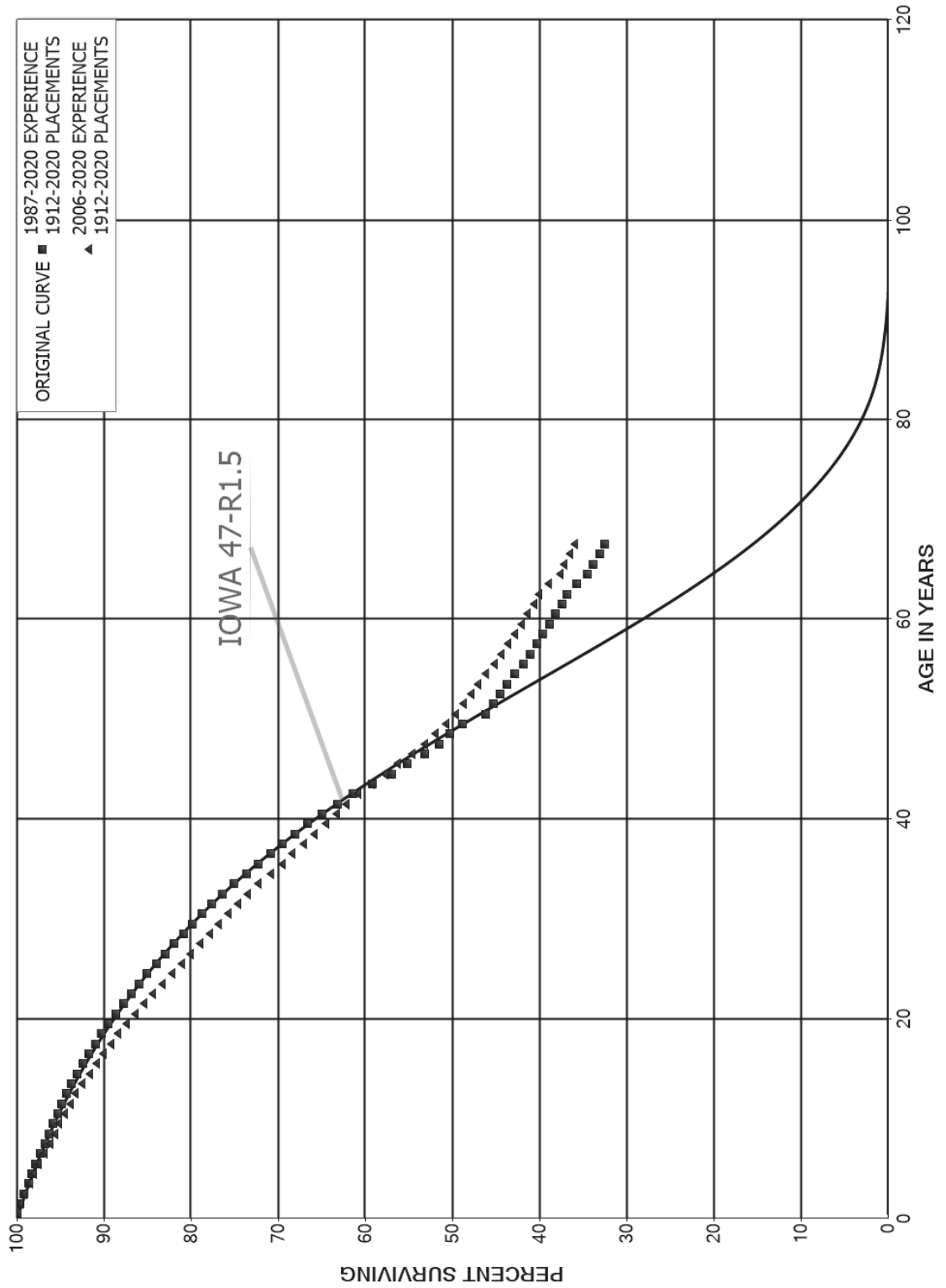
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 363.00 ENERGY STORAGE EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 2015-2016			EXPERIENCE BAND 2015-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,795,785		0.0000	1.0000	100.00
0.5	1,070,953		0.0000	1.0000	100.00
1.5	1,070,953		0.0000	1.0000	100.00
2.5	1,070,953		0.0000	1.0000	100.00
3.5	1,070,953		0.0000	1.0000	100.00
4.5					100.00

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 364.00 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	474,080,255	398,071	0.0008	0.9992	100.00
0.5	449,176,744	1,502,812	0.0033	0.9967	99.92
1.5	411,274,302	1,528,680	0.0037	0.9963	99.58
2.5	384,699,079	2,141,091	0.0056	0.9944	99.21
3.5	357,170,742	1,425,327	0.0040	0.9960	98.66
4.5	336,758,300	1,446,371	0.0043	0.9957	98.27
5.5	320,555,377	1,824,768	0.0057	0.9943	97.84
6.5	303,602,254	1,763,720	0.0058	0.9942	97.29
7.5	285,664,030	1,310,003	0.0046	0.9954	96.72
8.5	269,441,435	1,205,201	0.0045	0.9955	96.28
9.5	261,164,226	1,417,919	0.0054	0.9946	95.85
10.5	244,603,651	1,378,093	0.0056	0.9944	95.33
11.5	233,919,164	1,307,880	0.0056	0.9944	94.79
12.5	221,201,713	1,332,829	0.0060	0.9940	94.26
13.5	208,378,492	1,475,468	0.0071	0.9929	93.69
14.5	197,341,287	1,382,201	0.0070	0.9930	93.03
15.5	186,343,128	1,259,665	0.0068	0.9932	92.38
16.5	181,127,860	1,514,794	0.0084	0.9916	91.75
17.5	178,290,742	1,399,546	0.0078	0.9922	90.99
18.5	173,848,614	1,549,183	0.0089	0.9911	90.27
19.5	171,515,864	1,619,448	0.0094	0.9906	89.47
20.5	165,319,628	1,639,671	0.0099	0.9901	88.62
21.5	159,365,379	1,569,789	0.0099	0.9901	87.74
22.5	155,337,252	1,566,124	0.0101	0.9899	86.88
23.5	152,363,868	1,741,311	0.0114	0.9886	86.00
24.5	149,567,984	1,827,241	0.0122	0.9878	85.02
25.5	146,403,257	1,756,620	0.0120	0.9880	83.98
26.5	143,572,443	1,821,750	0.0127	0.9873	82.97
27.5	138,855,784	1,788,661	0.0129	0.9871	81.92
28.5	134,206,383	1,734,830	0.0129	0.9871	80.87
29.5	126,572,935	1,797,579	0.0142	0.9858	79.82
30.5	122,630,877	1,723,580	0.0141	0.9859	78.69
31.5	116,499,432	1,786,393	0.0153	0.9847	77.58
32.5	112,826,805	1,953,522	0.0173	0.9827	76.39
33.5	107,737,378	2,015,480	0.0187	0.9813	75.07
34.5	101,326,491	1,914,621	0.0189	0.9811	73.66
35.5	96,111,528	1,854,367	0.0193	0.9807	72.27
36.5	90,785,962	1,797,861	0.0198	0.9802	70.88
37.5	85,835,769	1,693,203	0.0197	0.9803	69.47
38.5	80,252,040	1,773,642	0.0221	0.9779	68.10

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	75,583,804	1,839,501	0.0243	0.9757	66.60
40.5	70,596,527	1,956,273	0.0277	0.9723	64.98
41.5	64,269,708	1,842,901	0.0287	0.9713	63.18
42.5	59,374,858	2,077,434	0.0350	0.9650	61.37
43.5	53,183,465	2,075,236	0.0390	0.9610	59.22
44.5	47,530,561	1,416,528	0.0298	0.9702	56.91
45.5	42,148,247	1,536,596	0.0365	0.9635	55.21
46.5	37,508,381	1,180,338	0.0315	0.9685	53.20
47.5	33,346,983	819,331	0.0246	0.9754	51.52
48.5	30,070,255	824,596	0.0274	0.9726	50.26
49.5	26,738,165	1,486,978	0.0556	0.9444	48.88
50.5	23,261,215	420,309	0.0181	0.9819	46.16
51.5	20,600,770	351,162	0.0170	0.9830	45.33
52.5	18,855,528	372,720	0.0198	0.9802	44.56
53.5	16,238,082	319,332	0.0197	0.9803	43.67
54.5	14,156,074	342,256	0.0242	0.9758	42.82
55.5	12,675,247	226,224	0.0178	0.9822	41.78
56.5	11,141,051	203,871	0.0183	0.9817	41.03
57.5	8,983,519	160,728	0.0179	0.9821	40.28
58.5	7,035,597	133,771	0.0190	0.9810	39.56
59.5	5,194,203	91,120	0.0175	0.9825	38.81
60.5	3,479,054	62,740	0.0180	0.9820	38.13
61.5	2,345,262	38,245	0.0163	0.9837	37.44
62.5	1,630,934	48,552	0.0298	0.9702	36.83
63.5	955,459	34,311	0.0359	0.9641	35.74
64.5	751,376	12,281	0.0163	0.9837	34.45
65.5	681,103	15,839	0.0233	0.9767	33.89
66.5	608,740	11,892	0.0195	0.9805	33.10
67.5	91,162	4,376	0.0480	0.9520	32.45
68.5	91,257	4,393	0.0481	0.9519	30.90
69.5	86,679	8,401	0.0969	0.9031	29.41
70.5	79,164	3,352	0.0423	0.9577	26.56
71.5	88,534	6,418	0.0725	0.9275	25.43
72.5	83,744	20,914	0.2497	0.7503	23.59
73.5	60,753	5,204	0.0857	0.9143	17.70
74.5	57,919	2,079	0.0359	0.9641	16.18
75.5	53,822	9,293	0.1727	0.8273	15.60
76.5	40,837	655	0.0161	0.9839	12.91
77.5	25,268	875	0.0346	0.9654	12.70
78.5	20,253	3,035	0.1498	0.8502	12.26

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	16,400	348	0.0212	0.9788	10.42	
80.5	8,264	363	0.0439	0.9561	10.20	
81.5	7,710	370	0.0480	0.9520	9.76	
82.5	7,163	383	0.0535	0.9465	9.29	
83.5	4,454	385	0.0864	0.9136	8.79	
84.5	4,131	387	0.0936	0.9064	8.03	
85.5	3,794	387	0.1020	0.8980	7.28	
86.5	3,452	388	0.1124	0.8876	6.54	
87.5	3,045	380	0.1247	0.8753	5.80	
88.5	2,355	280	0.1187	0.8813	5.08	
89.5	2,290	389	0.1697	0.8303	4.48	
90.5	1,590	214	0.1345	0.8655	3.72	
91.5	1,064		0.0000	1.0000	3.22	
92.5	752		0.0000	1.0000	3.22	
93.5	488		0.0000	1.0000	3.22	
94.5	488		0.0000	1.0000	3.22	
95.5					3.22	

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 2006-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	322,190,600	239,001	0.0007	0.9993	100.00
0.5	304,469,891	1,177,787	0.0039	0.9961	99.93
1.5	266,296,883	1,157,500	0.0043	0.9957	99.54
2.5	243,708,385	1,739,342	0.0071	0.9929	99.11
3.5	221,259,400	1,036,595	0.0047	0.9953	98.40
4.5	206,338,949	1,071,678	0.0052	0.9948	97.94
5.5	201,317,454	1,451,800	0.0072	0.9928	97.43
6.5	188,668,765	1,388,012	0.0074	0.9926	96.73
7.5	167,431,260	885,038	0.0053	0.9947	96.02
8.5	152,967,893	752,006	0.0049	0.9951	95.51
9.5	137,025,710	919,234	0.0067	0.9933	95.04
10.5	121,568,953	811,427	0.0067	0.9933	94.40
11.5	114,238,346	767,853	0.0067	0.9933	93.77
12.5	104,196,295	828,150	0.0079	0.9921	93.14
13.5	101,150,792	940,596	0.0093	0.9907	92.40
14.5	94,618,154	870,947	0.0092	0.9908	91.54
15.5	83,630,210	646,206	0.0077	0.9923	90.70
16.5	80,946,630	846,572	0.0105	0.9895	90.00
17.5	78,479,724	712,587	0.0091	0.9909	89.06
18.5	75,723,054	857,735	0.0113	0.9887	88.25
19.5	74,291,529	861,311	0.0116	0.9884	87.25
20.5	70,084,115	808,451	0.0115	0.9885	86.24
21.5	66,737,228	786,765	0.0118	0.9882	85.24
22.5	67,465,601	820,515	0.0122	0.9878	84.24
23.5	67,381,126	885,531	0.0131	0.9869	83.21
24.5	65,743,381	937,254	0.0143	0.9857	82.12
25.5	62,621,693	804,486	0.0128	0.9872	80.95
26.5	62,351,935	809,649	0.0130	0.9870	79.91
27.5	60,428,678	837,514	0.0139	0.9861	78.87
28.5	61,920,113	803,000	0.0130	0.9870	77.78
29.5	58,935,445	871,979	0.0148	0.9852	76.77
30.5	59,237,803	858,895	0.0145	0.9855	75.63
31.5	57,279,047	854,407	0.0149	0.9851	74.54
32.5	57,808,672	1,023,905	0.0177	0.9823	73.42
33.5	54,110,921	1,034,942	0.0191	0.9809	72.12
34.5	51,445,408	1,014,352	0.0197	0.9803	70.74
35.5	50,069,455	805,526	0.0161	0.9839	69.35
36.5	48,589,302	881,469	0.0181	0.9819	68.23
37.5	46,914,664	858,451	0.0183	0.9817	67.00
38.5	45,731,106	924,309	0.0202	0.9798	65.77

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	44,050,033	865,714	0.0197	0.9803	64.44
40.5	42,513,261	775,882	0.0183	0.9817	63.17
41.5	39,848,779	847,883	0.0213	0.9787	62.02
42.5	38,496,924	950,755	0.0247	0.9753	60.70
43.5	37,185,616	1,031,328	0.0277	0.9723	59.20
44.5	35,244,981	866,306	0.0246	0.9754	57.56
45.5	33,442,843	962,188	0.0288	0.9712	56.15
46.5	31,958,827	881,669	0.0276	0.9724	54.53
47.5	29,117,224	650,810	0.0224	0.9776	53.03
48.5	27,062,374	630,760	0.0233	0.9767	51.84
49.5	24,379,490	519,259	0.0213	0.9787	50.63
50.5	22,018,330	416,465	0.0189	0.9811	49.55
51.5	19,449,687	345,507	0.0178	0.9822	48.62
52.5	18,584,699	300,675	0.0162	0.9838	47.75
53.5	15,994,706	299,285	0.0187	0.9813	46.98
54.5	13,927,852	298,747	0.0214	0.9786	46.10
55.5	12,544,357	220,733	0.0176	0.9824	45.11
56.5	11,000,047	202,578	0.0184	0.9816	44.32
57.5	8,870,649	156,588	0.0177	0.9823	43.50
58.5	6,923,744	128,303	0.0185	0.9815	42.73
59.5	5,075,229	83,153	0.0164	0.9836	41.94
60.5	3,365,954	58,184	0.0173	0.9827	41.26
61.5	2,236,287	32,809	0.0147	0.9853	40.54
62.5	1,526,769	44,071	0.0289	0.9711	39.95
63.5	855,202	29,132	0.0341	0.9659	38.79
64.5	655,426	8,006	0.0122	0.9878	37.47
65.5	588,881	10,621	0.0180	0.9820	37.02
66.5	521,123	7,810	0.0150	0.9850	36.35
67.5	7,017		0.0000	1.0000	35.80
68.5	7,526		0.0000	1.0000	35.80
69.5	7,421		0.0000	1.0000	35.80
70.5	6,831		0.0000	1.0000	35.80
71.5	6,873		0.0000	1.0000	35.80
72.5	10,390		0.0000	1.0000	35.80
73.5	9,663		0.0000	1.0000	35.80
74.5	6,857		0.0000	1.0000	35.80
75.5	22,097		0.0000	1.0000	35.80
76.5	22,285		0.0000	1.0000	35.80
77.5	5,586		0.0000	1.0000	35.80
78.5	9,252		0.0000	1.0000	35.80

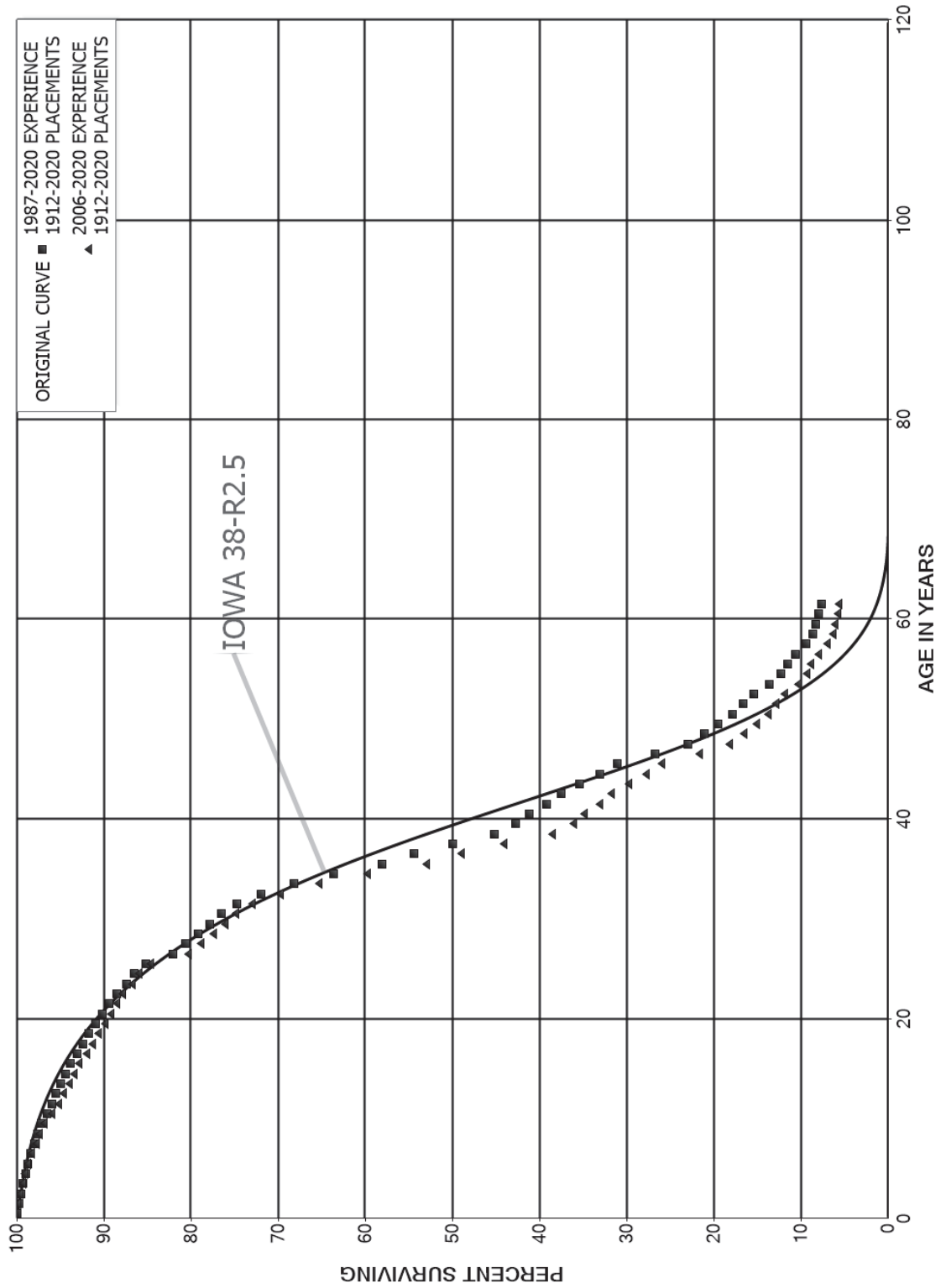
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,643		0.0000	1.0000	35.80
80.5	1,047		0.0000	1.0000	35.80
81.5	3,184		0.0000	1.0000	35.80
82.5	2,947		0.0000	1.0000	35.80
83.5	571		0.0000	1.0000	35.80
84.5	589		0.0000	1.0000	35.80
85.5	606		0.0000	1.0000	35.80
86.5	618		0.0000	1.0000	35.80
87.5	621		0.0000	1.0000	35.80
88.5	623		0.0000	1.0000	35.80
89.5	623		0.0000	1.0000	35.80
90.5	624		0.0000	1.0000	35.80
91.5	576		0.0000	1.0000	35.80
92.5	264		0.0000	1.0000	35.80
93.5	488		0.0000	1.0000	35.80
94.5	488		0.0000	1.0000	35.80
95.5					35.80

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	572,262,971	204,708	0.0004	0.9996	100.00
0.5	538,269,132	1,227,862	0.0023	0.9977	99.96
1.5	491,791,025	1,079,186	0.0022	0.9978	99.74
2.5	467,709,834	1,101,543	0.0024	0.9976	99.52
3.5	427,216,549	1,174,610	0.0027	0.9973	99.28
4.5	397,667,944	1,112,532	0.0028	0.9972	99.01
5.5	377,780,519	1,445,647	0.0038	0.9962	98.73
6.5	366,287,973	1,545,149	0.0042	0.9958	98.36
7.5	357,666,478	1,293,943	0.0036	0.9964	97.94
8.5	340,028,933	1,478,960	0.0043	0.9957	97.59
9.5	329,181,207	2,077,634	0.0063	0.9937	97.16
10.5	307,870,288	1,842,457	0.0060	0.9940	96.55
11.5	293,373,235	1,565,027	0.0053	0.9947	95.97
12.5	276,465,505	1,592,074	0.0058	0.9942	95.46
13.5	260,160,136	1,458,724	0.0056	0.9944	94.91
14.5	249,975,259	1,562,345	0.0063	0.9937	94.38
15.5	238,228,791	1,796,320	0.0075	0.9925	93.79
16.5	231,893,283	1,646,134	0.0071	0.9929	93.08
17.5	228,143,832	1,720,159	0.0075	0.9925	92.42
18.5	223,072,988	1,924,023	0.0086	0.9914	91.72
19.5	220,898,217	1,952,670	0.0088	0.9912	90.93
20.5	208,208,319	1,804,708	0.0087	0.9913	90.13
21.5	200,068,124	1,933,819	0.0097	0.9903	89.35
22.5	193,782,834	2,332,641	0.0120	0.9880	88.48
23.5	189,041,125	2,016,776	0.0107	0.9893	87.42
24.5	182,327,223	2,744,158	0.0151	0.9849	86.48
25.5	170,553,933	6,234,241	0.0366	0.9634	85.18
26.5	155,434,697	2,752,854	0.0177	0.9823	82.07
27.5	143,238,361	2,511,127	0.0175	0.9825	80.62
28.5	133,888,894	2,256,092	0.0169	0.9831	79.20
29.5	123,386,848	2,074,808	0.0168	0.9832	77.87
30.5	116,336,851	2,727,550	0.0234	0.9766	76.56
31.5	106,096,648	4,018,174	0.0379	0.9621	74.76
32.5	100,229,224	5,181,325	0.0517	0.9483	71.93
33.5	90,799,321	6,074,338	0.0669	0.9331	68.21
34.5	84,490,980	7,449,876	0.0882	0.9118	63.65
35.5	74,386,132	4,650,719	0.0625	0.9375	58.04
36.5	66,924,039	5,417,915	0.0810	0.9190	54.41
37.5	57,116,655	5,491,511	0.0961	0.9039	50.00
38.5	44,725,236	2,470,560	0.0552	0.9448	45.20

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	38,517,469	1,384,425	0.0359	0.9641	42.70
40.5	31,192,068	1,516,355	0.0486	0.9514	41.17
41.5	25,813,281	1,128,334	0.0437	0.9563	39.16
42.5	23,152,373	1,289,270	0.0557	0.9443	37.45
43.5	19,294,374	1,236,620	0.0641	0.9359	35.37
44.5	16,535,242	1,042,507	0.0630	0.9370	33.10
45.5	13,203,270	1,819,572	0.1378	0.8622	31.01
46.5	10,094,337	1,421,525	0.1408	0.8592	26.74
47.5	7,774,366	635,941	0.0818	0.9182	22.97
48.5	5,772,351	447,283	0.0775	0.9225	21.09
49.5	4,940,499	417,988	0.0846	0.9154	19.46
50.5	4,206,284	295,723	0.0703	0.9297	17.81
51.5	3,624,583	261,616	0.0722	0.9278	16.56
52.5	3,257,619	379,531	0.1165	0.8835	15.37
53.5	1,560,128	151,139	0.0969	0.9031	13.58
54.5	1,417,746	82,150	0.0579	0.9421	12.26
55.5	1,296,561	110,026	0.0849	0.9151	11.55
56.5	1,169,872	127,940	0.1094	0.8906	10.57
57.5	833,516	67,345	0.0808	0.9192	9.41
58.5	711,328	27,910	0.0392	0.9608	8.65
59.5	608,773	28,589	0.0470	0.9530	8.31
60.5	578,170	18,747	0.0324	0.9676	7.92
61.5	550,759	10,670	0.0194	0.9806	7.67
62.5	576,844	28,427	0.0493	0.9507	7.52
63.5	456,768	43,185	0.0945	0.9055	7.15
64.5	351,862	6,573	0.0187	0.9813	6.47
65.5	342,496	6,319	0.0184	0.9816	6.35
66.5	335,091	7,678	0.0229	0.9771	6.23
67.5	217,305	5,721	0.0263	0.9737	6.09
68.5	213,529	7,508	0.0352	0.9648	5.93
69.5	203,091	6,275	0.0309	0.9691	5.72
70.5	195,873	3,165	0.0162	0.9838	5.55
71.5	237,973	22,524	0.0946	0.9054	5.46
72.5	212,466	35,729	0.1682	0.8318	4.94
73.5	172,648	1,427	0.0083	0.9917	4.11
74.5	169,043	3,553	0.0210	0.9790	4.07
75.5	165,326	2,340	0.0142	0.9858	3.99
76.5	158,498	346	0.0022	0.9978	3.93
77.5	200,686	98,999	0.4933	0.5067	3.92
78.5	100,301	350	0.0035	0.9965	1.99

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	99,673	359	0.0036	0.9964	1.98	
80.5	96,354	363	0.0038	0.9962	1.97	
81.5	94,569	375	0.0040	0.9960	1.97	
82.5	94,063	199	0.0021	0.9979	1.96	
83.5	3,448	111	0.0321	0.9679	1.95	
84.5	3,119	111	0.0354	0.9646	1.89	
85.5	2,783	111	0.0398	0.9602	1.83	
86.5	2,443	111	0.0453	0.9547	1.75	
87.5	2,117	137	0.0648	0.9352	1.67	
88.5	1,910	122	0.0639	0.9361	1.56	
89.5	2,764	1,161	0.4202	0.5798	1.46	
90.5	1,502		0.0000	1.0000	0.85	
91.5	1,400		0.0000	1.0000	0.85	
92.5	1,299		0.0000	1.0000	0.85	
93.5	1,174		0.0000	1.0000	0.85	
94.5	1,062		0.0000	1.0000	0.85	
95.5					0.85	

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 2006-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	422,916,409	101,891	0.0002	0.9998	100.00
0.5	395,213,937	1,021,346	0.0026	0.9974	99.98
1.5	349,640,586	853,288	0.0024	0.9976	99.72
2.5	322,452,740	842,225	0.0026	0.9974	99.47
3.5	280,888,758	873,586	0.0031	0.9969	99.21
4.5	246,627,703	765,520	0.0031	0.9969	98.91
5.5	232,040,602	1,075,793	0.0046	0.9954	98.60
6.5	213,652,968	1,103,178	0.0052	0.9948	98.14
7.5	194,669,912	769,696	0.0040	0.9960	97.63
8.5	176,250,948	911,626	0.0052	0.9948	97.25
9.5	155,410,639	1,402,471	0.0090	0.9910	96.75
10.5	139,339,310	1,140,785	0.0082	0.9918	95.87
11.5	132,448,780	816,780	0.0062	0.9938	95.09
12.5	121,534,261	817,969	0.0067	0.9933	94.50
13.5	121,852,119	704,552	0.0058	0.9942	93.87
14.5	120,429,691	807,856	0.0067	0.9933	93.32
15.5	109,643,522	996,255	0.0091	0.9909	92.70
16.5	111,347,116	791,174	0.0071	0.9929	91.85
17.5	110,249,724	817,148	0.0074	0.9926	91.20
18.5	108,197,386	957,802	0.0089	0.9911	90.53
19.5	107,236,695	833,006	0.0078	0.9922	89.72
20.5	100,464,058	719,027	0.0072	0.9928	89.03
21.5	97,053,641	745,763	0.0077	0.9923	88.39
22.5	98,623,840	1,229,304	0.0125	0.9875	87.71
23.5	105,876,445	921,706	0.0087	0.9913	86.62
24.5	105,302,754	1,641,952	0.0156	0.9844	85.86
25.5	103,365,013	5,257,706	0.0509	0.9491	84.52
26.5	101,790,569	1,952,988	0.0192	0.9808	80.23
27.5	95,521,515	1,743,323	0.0183	0.9817	78.69
28.5	92,596,053	1,566,309	0.0169	0.9831	77.25
29.5	86,214,362	1,346,276	0.0156	0.9844	75.94
30.5	82,677,277	2,094,159	0.0253	0.9747	74.76
31.5	75,187,512	3,353,030	0.0446	0.9554	72.86
32.5	73,025,731	4,647,425	0.0636	0.9364	69.61
33.5	64,340,944	5,471,655	0.0850	0.9150	65.18
34.5	60,266,204	6,847,595	0.1136	0.8864	59.64
35.5	52,352,262	4,021,224	0.0768	0.9232	52.86
36.5	47,193,757	4,715,973	0.0999	0.9001	48.80
37.5	39,343,485	4,964,353	0.1262	0.8738	43.93
38.5	30,363,345	1,950,773	0.0642	0.9358	38.38

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,560,184	822,255	0.0335	0.9665	35.92
40.5	18,928,409	961,065	0.0508	0.9492	34.72
41.5	15,887,966	620,131	0.0390	0.9610	32.95
42.5	14,801,969	937,374	0.0633	0.9367	31.67
43.5	14,410,328	989,649	0.0687	0.9313	29.66
44.5	12,333,271	812,867	0.0659	0.9341	27.62
45.5	9,746,646	1,614,956	0.1657	0.8343	25.80
46.5	8,063,681	1,313,520	0.1629	0.8371	21.53
47.5	6,205,686	561,781	0.0905	0.9095	18.02
48.5	4,759,222	403,078	0.0847	0.9153	16.39
49.5	4,104,443	371,643	0.0905	0.9095	15.00
50.5	3,444,493	244,774	0.0711	0.9289	13.64
51.5	2,758,597	217,275	0.0788	0.9212	12.67
52.5	2,706,711	344,319	0.1272	0.8728	11.68
53.5	992,541	103,016	0.1038	0.8962	10.19
54.5	896,333	45,229	0.0505	0.9495	9.13
55.5	987,163	89,290	0.0905	0.9095	8.67
56.5	895,047	118,944	0.1329	0.8671	7.89
57.5	639,588	62,808	0.0982	0.9018	6.84
58.5	500,076	19,113	0.0382	0.9618	6.17
59.5	400,797	18,070	0.0451	0.9549	5.93
60.5	381,644	7,974	0.0209	0.9791	5.66
61.5	372,350	4,237	0.0114	0.9886	5.55
62.5	337,416	23,763	0.0704	0.9296	5.48
63.5	226,060	36,049	0.1595	0.8405	5.10
64.5	126,854	481	0.0038	0.9962	4.28
65.5	123,284	258	0.0021	0.9979	4.27
66.5	121,571	1,446	0.0119	0.9881	4.26
67.5	9,949		0.0000	1.0000	4.21
68.5	10,954		0.0000	1.0000	4.21
69.5	10,697		0.0000	1.0000	4.21
70.5	9,623		0.0000	1.0000	4.21
71.5	9,683		0.0000	1.0000	4.21
72.5	11,495		0.0000	1.0000	4.21
73.5	8,626		0.0000	1.0000	4.21
74.5	6,769		0.0000	1.0000	4.21
75.5	54,051		0.0000	1.0000	4.21
76.5	50,953		0.0000	1.0000	4.21
77.5	2,322		0.0000	1.0000	4.21
78.5	3,906		0.0000	1.0000	4.21

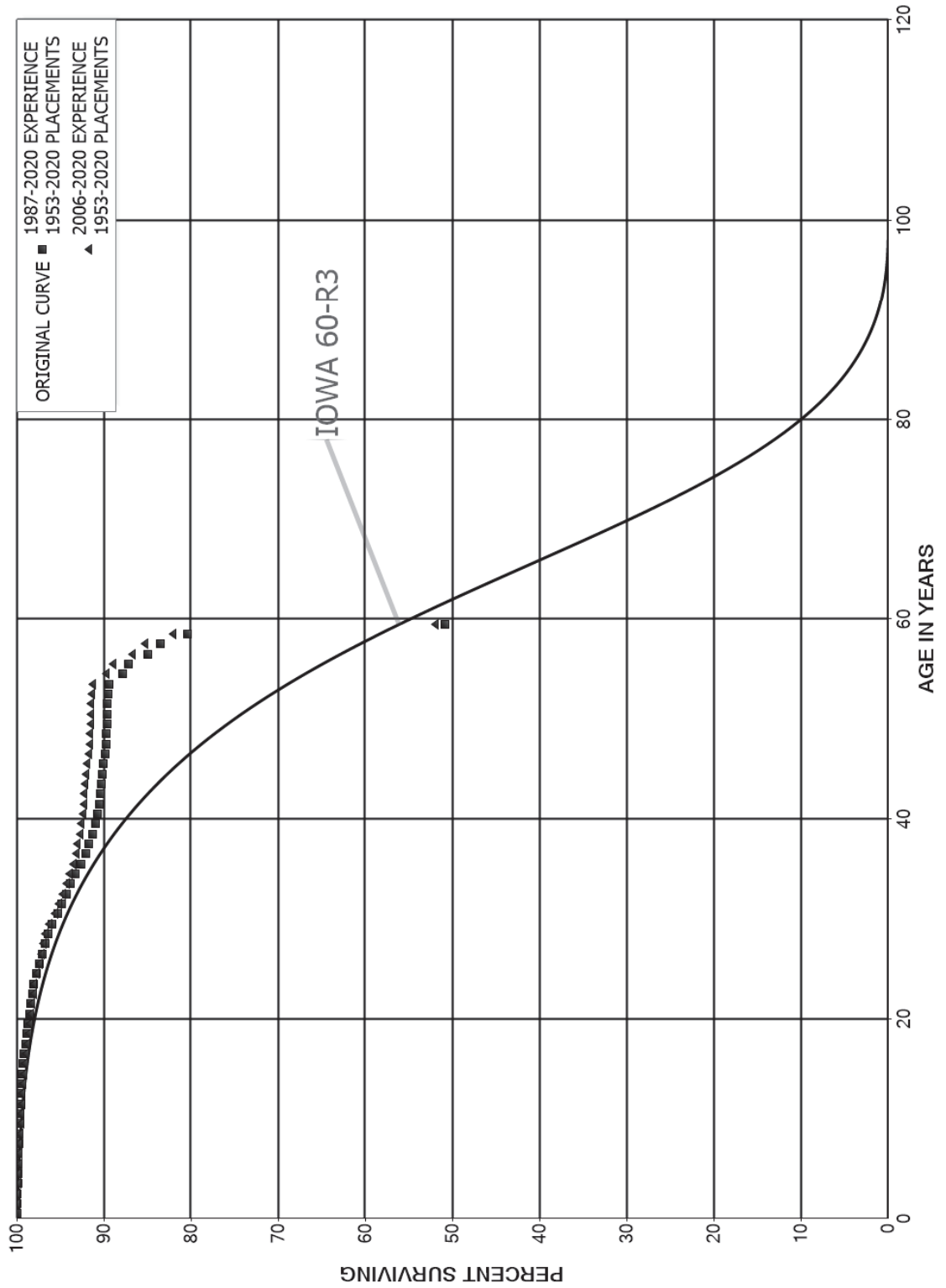
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,066		0.0000	1.0000	4.21
80.5	2,086		0.0000	1.0000	4.21
81.5	90,834		0.0000	1.0000	4.21
82.5	90,838		0.0000	1.0000	4.21
83.5	649		0.0000	1.0000	4.21
84.5	660		0.0000	1.0000	4.21
85.5	675		0.0000	1.0000	4.21
86.5	525		0.0000	1.0000	4.21
87.5	283		0.0000	1.0000	4.21
88.5	202		0.0000	1.0000	4.21
89.5	202		0.0000	1.0000	4.21
90.5	203		0.0000	1.0000	4.21
91.5	227		0.0000	1.0000	4.21
92.5	237		0.0000	1.0000	4.21
93.5	1,174		0.0000	1.0000	4.21
94.5	1,062		0.0000	1.0000	4.21
95.5					4.21

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 366.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	729,059,452	45,129	0.0001	0.9999	100.00
0.5	715,919,526	393,131	0.0005	0.9995	99.99
1.5	679,729,172	229,261	0.0003	0.9997	99.94
2.5	660,679,493	174,178	0.0003	0.9997	99.91
3.5	632,566,828	253,251	0.0004	0.9996	99.88
4.5	607,809,908	136,216	0.0002	0.9998	99.84
5.5	594,007,012	124,518	0.0002	0.9998	99.82
6.5	579,443,424	239,926	0.0004	0.9996	99.80
7.5	574,087,521	297,171	0.0005	0.9995	99.75
8.5	558,508,759	266,621	0.0005	0.9995	99.70
9.5	542,476,105	187,707	0.0003	0.9997	99.66
10.5	528,634,949	265,293	0.0005	0.9995	99.62
11.5	508,943,719	218,213	0.0004	0.9996	99.57
12.5	485,421,228	365,454	0.0008	0.9992	99.53
13.5	466,738,346	417,849	0.0009	0.9991	99.45
14.5	445,500,240	460,398	0.0010	0.9990	99.36
15.5	427,459,981	413,160	0.0010	0.9990	99.26
16.5	409,365,225	663,032	0.0016	0.9984	99.17
17.5	394,013,392	680,218	0.0017	0.9983	99.00
18.5	375,182,713	519,601	0.0014	0.9986	98.83
19.5	347,778,748	596,461	0.0017	0.9983	98.70
20.5	321,997,650	465,338	0.0014	0.9986	98.53
21.5	301,330,495	514,837	0.0017	0.9983	98.39
22.5	283,956,355	436,730	0.0015	0.9985	98.22
23.5	266,995,788	938,772	0.0035	0.9965	98.07
24.5	248,168,130	816,664	0.0033	0.9967	97.72
25.5	231,124,606	861,068	0.0037	0.9963	97.40
26.5	208,223,705	645,704	0.0031	0.9969	97.04
27.5	185,024,183	629,660	0.0034	0.9966	96.74
28.5	166,549,104	801,598	0.0048	0.9952	96.41
29.5	150,609,884	1,015,832	0.0067	0.9933	95.94
30.5	137,050,540	723,635	0.0053	0.9947	95.30
31.5	121,214,197	629,917	0.0052	0.9948	94.79
32.5	108,022,185	564,063	0.0052	0.9948	94.30
33.5	96,181,438	531,631	0.0055	0.9945	93.81
34.5	84,344,843	591,658	0.0070	0.9930	93.29
35.5	75,332,359	439,402	0.0058	0.9942	92.63
36.5	69,750,348	301,073	0.0043	0.9957	92.09
37.5	63,760,273	289,076	0.0045	0.9955	91.70
38.5	58,241,690	186,504	0.0032	0.9968	91.28

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	52,476,013	141,648	0.0027	0.9973	90.99
40.5	46,805,702	97,257	0.0021	0.9979	90.74
41.5	36,828,588	51,790	0.0014	0.9986	90.55
42.5	31,409,956	54,157	0.0017	0.9983	90.43
43.5	25,717,358	28,233	0.0011	0.9989	90.27
44.5	21,401,326	36,419	0.0017	0.9983	90.17
45.5	18,540,644	40,709	0.0022	0.9978	90.02
46.5	15,895,865	10,870	0.0007	0.9993	89.82
47.5	14,097,988	9,347	0.0007	0.9993	89.76
48.5	13,063,200	5,255	0.0004	0.9996	89.70
49.5	12,052,384	2,936	0.0002	0.9998	89.66
50.5	9,479,762	6,071	0.0006	0.9994	89.64
51.5	6,593,737	6,886	0.0010	0.9990	89.58
52.5	4,095,120	4,946	0.0012	0.9988	89.49
53.5	2,209,253	36,970	0.0167	0.9833	89.38
54.5	1,401,833	11,942	0.0085	0.9915	87.89
55.5	665,526	16,841	0.0253	0.9747	87.14
56.5	429,861	7,344	0.0171	0.9829	84.93
57.5	139,774	5,159	0.0369	0.9631	83.48
58.5	10,348	3,806	0.3678	0.6322	80.40
59.5	729		0.0000	1.0000	50.83
60.5	704		0.0000	1.0000	50.83
61.5	704		0.0000	1.0000	50.83
62.5	704		0.0000	1.0000	50.83
63.5	704		0.0000	1.0000	50.83
64.5	704	38	0.0533	0.9467	50.83
65.5	667	43	0.0644	0.9356	48.12
66.5	624		0.0000	1.0000	45.02
67.5					45.02

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 2006-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	366,548,266	41,864	0.0001	0.9999	100.00
0.5	360,322,508	385,048	0.0011	0.9989	99.99
1.5	335,959,051	218,532	0.0007	0.9993	99.88
2.5	327,262,286	160,074	0.0005	0.9995	99.82
3.5	316,691,461	235,573	0.0007	0.9993	99.77
4.5	315,331,404	115,325	0.0004	0.9996	99.69
5.5	323,393,491	99,416	0.0003	0.9997	99.66
6.5	324,552,516	209,052	0.0006	0.9994	99.63
7.5	325,175,972	256,414	0.0008	0.9992	99.56
8.5	320,863,985	216,686	0.0007	0.9993	99.48
9.5	319,675,223	125,226	0.0004	0.9996	99.42
10.5	315,877,612	190,554	0.0006	0.9994	99.38
11.5	316,706,173	135,250	0.0004	0.9996	99.32
12.5	313,511,618	271,840	0.0009	0.9991	99.28
13.5	311,304,086	310,569	0.0010	0.9990	99.19
14.5	304,491,231	339,565	0.0011	0.9989	99.09
15.5	298,240,703	274,711	0.0009	0.9991	98.98
16.5	293,416,968	510,884	0.0017	0.9983	98.89
17.5	288,086,289	514,950	0.0018	0.9982	98.72
18.5	277,902,815	349,664	0.0013	0.9987	98.54
19.5	260,440,075	423,477	0.0016	0.9984	98.42
20.5	242,725,216	286,438	0.0012	0.9988	98.26
21.5	226,853,402	312,996	0.0014	0.9986	98.14
22.5	215,414,263	210,087	0.0010	0.9990	98.00
23.5	203,774,230	673,971	0.0033	0.9967	97.91
24.5	190,194,722	523,163	0.0028	0.9972	97.59
25.5	179,086,037	557,648	0.0031	0.9969	97.32
26.5	166,828,412	363,870	0.0022	0.9978	97.01
27.5	149,434,199	367,684	0.0025	0.9975	96.80
28.5	137,709,194	584,556	0.0042	0.9958	96.56
29.5	126,518,591	833,395	0.0066	0.9934	96.15
30.5	116,051,722	566,735	0.0049	0.9951	95.52
31.5	103,039,921	481,356	0.0047	0.9953	95.05
32.5	91,901,934	394,241	0.0043	0.9957	94.61
33.5	81,364,071	314,467	0.0039	0.9961	94.20
34.5	70,682,419	342,855	0.0049	0.9951	93.84
35.5	64,571,642	209,364	0.0032	0.9968	93.39
36.5	62,202,134	120,516	0.0019	0.9981	93.08
37.5	58,968,035	164,982	0.0028	0.9972	92.90
38.5	55,666,288	108,254	0.0019	0.9981	92.64

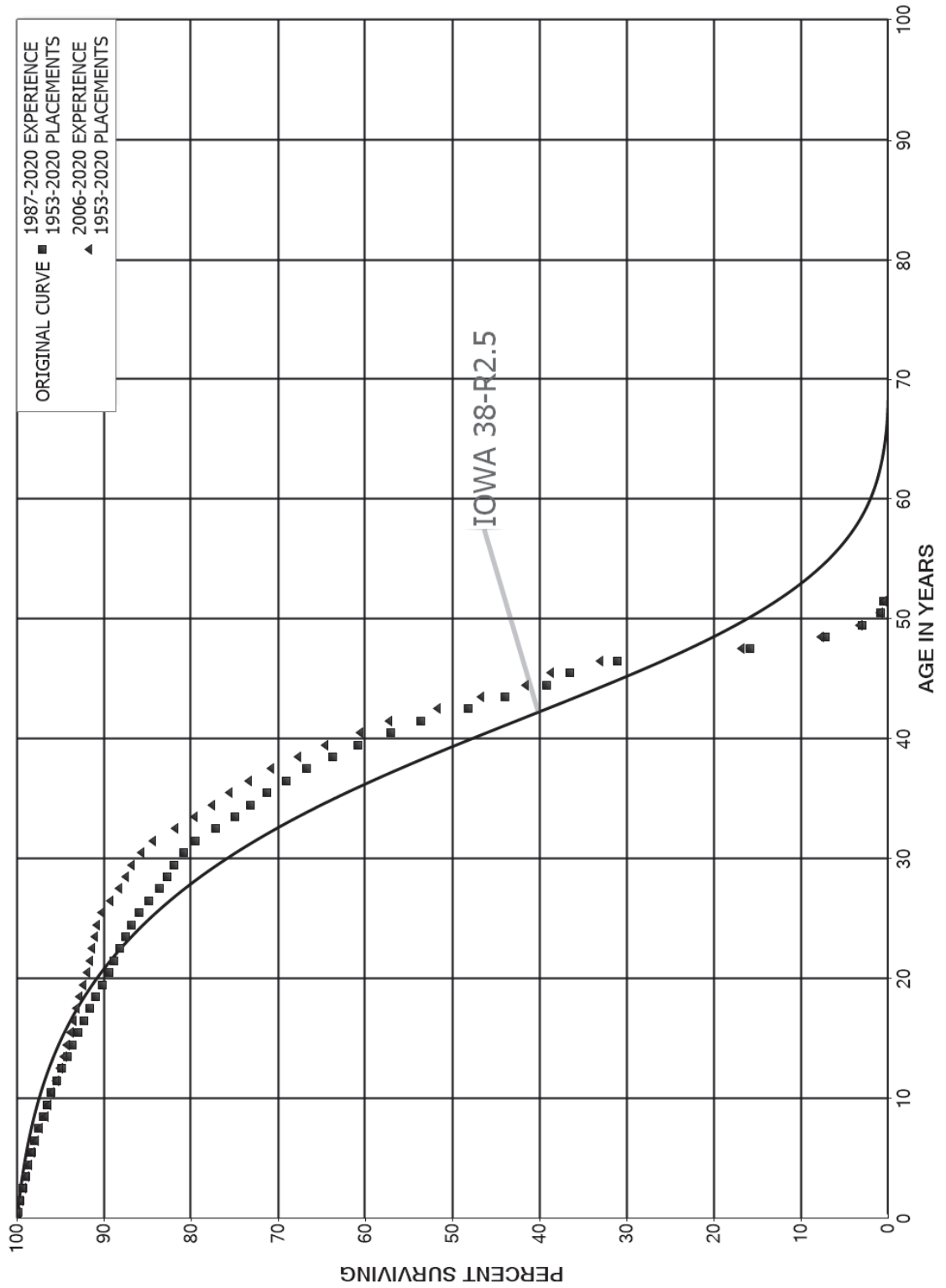
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	50,742,919	83,240	0.0016	0.9984	92.46
40.5	45,892,914	54,338	0.0012	0.9988	92.31
41.5	36,187,269	19,117	0.0005	0.9995	92.20
42.5	31,108,904	39,473	0.0013	0.9987	92.15
43.5	25,653,042	24,993	0.0010	0.9990	92.04
44.5	21,395,501	35,705	0.0017	0.9983	91.95
45.5	18,535,683	40,468	0.0022	0.9978	91.79
46.5	15,891,949	10,799	0.0007	0.9993	91.59
47.5	14,094,142	9,241	0.0007	0.9993	91.53
48.5	13,059,460	4,813	0.0004	0.9996	91.47
49.5	12,049,196	2,275	0.0002	0.9998	91.44
50.5	9,477,235	5,545	0.0006	0.9994	91.42
51.5	6,591,900	6,886	0.0010	0.9990	91.37
52.5	4,095,120	4,946	0.0012	0.9988	91.27
53.5	2,209,253	36,970	0.0167	0.9833	91.16
54.5	1,401,833	11,942	0.0085	0.9915	89.63
55.5	665,526	16,841	0.0253	0.9747	88.87
56.5	429,861	7,344	0.0171	0.9829	86.62
57.5	139,774	5,159	0.0369	0.9631	85.14
58.5	10,348	3,806	0.3678	0.6322	82.00
59.5	729		0.0000	1.0000	51.84
60.5	704		0.0000	1.0000	51.84
61.5	704		0.0000	1.0000	51.84
62.5	704		0.0000	1.0000	51.84
63.5	704		0.0000	1.0000	51.84
64.5	704	38	0.0533	0.9467	51.84
65.5	667	43	0.0644	0.9356	49.08
66.5	624		0.0000	1.0000	45.91
67.5					45.91

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,132,461,294	1,271,143	0.0011	0.9989	100.00
0.5	1,099,396,469	3,126,617	0.0028	0.9972	99.89
1.5	1,029,515,839	3,129,711	0.0030	0.9970	99.60
2.5	972,863,504	3,021,889	0.0031	0.9969	99.30
3.5	902,179,544	2,906,715	0.0032	0.9968	98.99
4.5	806,747,497	2,813,928	0.0035	0.9965	98.67
5.5	775,813,048	3,107,807	0.0040	0.9960	98.33
6.5	750,097,682	3,116,485	0.0042	0.9958	97.94
7.5	730,206,657	4,453,076	0.0061	0.9939	97.53
8.5	693,541,501	3,234,118	0.0047	0.9953	96.93
9.5	664,546,778	3,203,773	0.0048	0.9952	96.48
10.5	633,362,155	3,752,963	0.0059	0.9941	96.02
11.5	592,968,527	3,581,687	0.0060	0.9940	95.45
12.5	562,385,049	3,840,190	0.0068	0.9932	94.87
13.5	540,384,559	3,603,158	0.0067	0.9933	94.22
14.5	512,468,215	3,578,546	0.0070	0.9930	93.60
15.5	485,887,183	3,491,732	0.0072	0.9928	92.94
16.5	455,738,251	3,354,001	0.0074	0.9926	92.27
17.5	437,493,311	3,150,548	0.0072	0.9928	91.59
18.5	410,770,358	3,274,156	0.0080	0.9920	90.93
19.5	379,610,122	3,209,362	0.0085	0.9915	90.21
20.5	345,217,775	2,439,205	0.0071	0.9929	89.45
21.5	333,692,534	2,372,165	0.0071	0.9929	88.82
22.5	319,488,278	2,401,738	0.0075	0.9925	88.18
23.5	301,847,102	2,323,388	0.0077	0.9923	87.52
24.5	283,590,852	2,877,386	0.0101	0.9899	86.85
25.5	266,636,316	3,471,510	0.0130	0.9870	85.97
26.5	242,303,572	3,493,551	0.0144	0.9856	84.85
27.5	218,213,913	2,243,501	0.0103	0.9897	83.62
28.5	193,756,707	1,962,134	0.0101	0.9899	82.76
29.5	172,035,488	2,317,422	0.0135	0.9865	81.93
30.5	151,397,040	2,377,126	0.0157	0.9843	80.82
31.5	129,278,099	3,934,942	0.0304	0.9696	79.55
32.5	111,342,713	3,072,094	0.0276	0.9724	77.13
33.5	95,248,417	2,316,850	0.0243	0.9757	75.00
34.5	79,779,083	2,103,768	0.0264	0.9736	73.18
35.5	65,424,202	1,969,198	0.0301	0.9699	71.25
36.5	57,609,479	2,023,517	0.0351	0.9649	69.10
37.5	48,275,627	2,140,986	0.0443	0.9557	66.68
38.5	39,445,061	1,764,548	0.0447	0.9553	63.72

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	30,112,006	1,897,562	0.0630	0.9370	60.87
40.5	23,148,853	1,406,221	0.0607	0.9393	57.03
41.5	11,179,739	1,117,992	0.1000	0.9000	53.57
42.5	7,311,758	648,203	0.0887	0.9113	48.21
43.5	4,141,406	450,550	0.1088	0.8912	43.94
44.5	2,684,945	184,651	0.0688	0.9312	39.16
45.5	724,518	106,352	0.1468	0.8532	36.47
46.5	439,929	216,321	0.4917	0.5083	31.11
47.5	118,414	64,300	0.5430	0.4570	15.81
48.5	53,483	31,301	0.5853	0.4147	7.23
49.5	14,262	10,380	0.7279	0.2721	3.00
50.5	877	368	0.4197	0.5803	0.82
51.5	202		0.0000	1.0000	0.47
52.5	202		0.0000	1.0000	0.47
53.5	202	180	0.8877	0.1123	0.47
54.5	23		0.0000	1.0000	0.05
55.5	23		0.0000	1.0000	0.05
56.5	23		0.0000	1.0000	0.05
57.5	23		0.0000	1.0000	0.05
58.5					0.05

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 2006-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	722,380,571	913,707	0.0013	0.9987	100.00
0.5	700,510,750	2,346,840	0.0034	0.9966	99.87
1.5	642,735,114	2,258,117	0.0035	0.9965	99.54
2.5	592,865,820	2,037,469	0.0034	0.9966	99.19
3.5	538,352,572	1,851,918	0.0034	0.9966	98.85
4.5	462,216,307	1,700,210	0.0037	0.9963	98.51
5.5	455,247,961	1,919,099	0.0042	0.9958	98.15
6.5	431,033,496	1,763,665	0.0041	0.9959	97.73
7.5	404,423,374	2,890,073	0.0071	0.9929	97.33
8.5	376,994,881	1,535,975	0.0041	0.9959	96.64
9.5	357,541,640	1,278,460	0.0036	0.9964	96.24
10.5	336,960,716	1,694,799	0.0050	0.9950	95.90
11.5	314,876,356	1,424,783	0.0045	0.9955	95.42
12.5	309,262,077	1,544,634	0.0050	0.9950	94.98
13.5	312,774,787	1,224,555	0.0039	0.9961	94.51
14.5	308,320,117	1,207,790	0.0039	0.9961	94.14
15.5	303,696,646	1,204,359	0.0040	0.9960	93.77
16.5	296,623,588	1,169,504	0.0039	0.9961	93.40
17.5	295,183,826	1,020,956	0.0035	0.9965	93.03
18.5	284,047,365	1,403,533	0.0049	0.9951	92.71
19.5	268,610,572	1,290,318	0.0048	0.9952	92.25
20.5	248,448,187	825,378	0.0033	0.9967	91.81
21.5	246,644,479	664,494	0.0027	0.9973	91.50
22.5	242,926,379	772,346	0.0032	0.9968	91.26
23.5	235,213,148	681,740	0.0029	0.9971	90.97
24.5	229,923,537	1,443,191	0.0063	0.9937	90.70
25.5	223,374,411	2,274,041	0.0102	0.9898	90.13
26.5	215,433,387	2,600,552	0.0121	0.9879	89.22
27.5	197,853,311	1,571,023	0.0079	0.9921	88.14
28.5	181,512,338	1,541,409	0.0085	0.9915	87.44
29.5	164,320,169	2,071,876	0.0126	0.9874	86.70
30.5	146,995,385	2,247,766	0.0153	0.9847	85.60
31.5	126,044,867	3,860,707	0.0306	0.9694	84.29
32.5	108,857,870	3,013,414	0.0277	0.9723	81.71
33.5	92,887,619	2,238,529	0.0241	0.9759	79.45
34.5	77,386,705	1,998,783	0.0258	0.9742	77.54
35.5	63,146,231	1,856,523	0.0294	0.9706	75.53
36.5	55,750,779	1,940,842	0.0348	0.9652	73.31
37.5	46,819,550	2,097,534	0.0448	0.9552	70.76
38.5	38,416,214	1,749,229	0.0455	0.9545	67.59

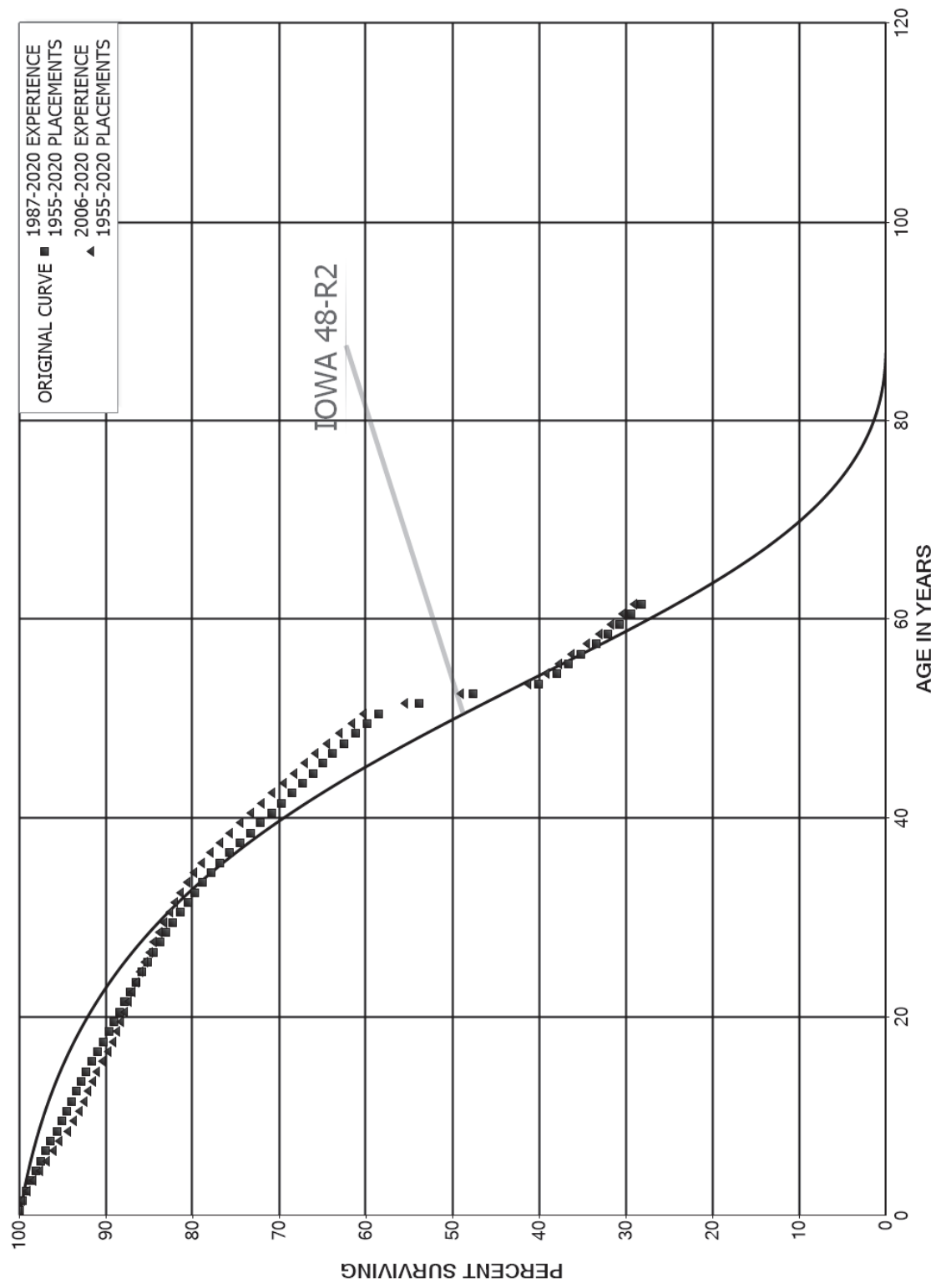
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,016,502	1,738,457	0.0621	0.9379	64.51
40.5	21,226,565	1,161,025	0.0547	0.9453	60.51
41.5	9,527,991	925,725	0.0972	0.9028	57.20
42.5	5,869,794	574,236	0.0978	0.9022	51.64
43.5	4,137,269	450,550	0.1089	0.8911	46.59
44.5	2,684,574	184,651	0.0688	0.9312	41.52
45.5	724,146	106,352	0.1469	0.8531	38.66
46.5	439,557	216,321	0.4921	0.5079	32.98
47.5	118,042	64,300	0.5447	0.4553	16.75
48.5	53,111	31,110	0.5857	0.4143	7.63
49.5	14,082	10,380	0.7371	0.2629	3.16
50.5	698	368	0.5278	0.4722	0.83
51.5	23		0.0000	1.0000	0.39
52.5	202		0.0000	1.0000	0.39
53.5	202	180	0.8877	0.1123	0.39
54.5	23		0.0000	1.0000	0.04
55.5	23		0.0000	1.0000	0.04
56.5	23		0.0000	1.0000	0.04
57.5	23		0.0000	1.0000	0.04
58.5					0.04

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 368.00 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1955-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	476,971,974	341,855	0.0007	0.9993	100.00
0.5	462,810,734	1,440,023	0.0031	0.9969	99.93
1.5	453,395,231	2,177,963	0.0048	0.9952	99.62
2.5	442,138,839	2,217,537	0.0050	0.9950	99.14
3.5	426,725,935	2,377,440	0.0056	0.9944	98.64
4.5	417,210,023	2,359,561	0.0057	0.9943	98.09
5.5	406,829,430	2,399,511	0.0059	0.9941	97.54
6.5	396,241,077	2,263,731	0.0057	0.9943	96.96
7.5	394,089,402	3,079,648	0.0078	0.9922	96.41
8.5	393,573,629	2,335,428	0.0059	0.9941	95.65
9.5	386,067,570	2,354,366	0.0061	0.9939	95.09
10.5	379,337,322	2,286,908	0.0060	0.9940	94.51
11.5	369,877,381	2,103,074	0.0057	0.9943	93.94
12.5	359,999,090	2,147,223	0.0060	0.9940	93.40
13.5	334,738,424	2,087,884	0.0062	0.9938	92.85
14.5	316,606,800	2,302,280	0.0073	0.9927	92.27
15.5	305,988,609	2,235,270	0.0073	0.9927	91.60
16.5	297,748,473	2,188,173	0.0073	0.9927	90.93
17.5	292,086,911	1,950,643	0.0067	0.9933	90.26
18.5	284,586,218	1,914,118	0.0067	0.9933	89.66
19.5	271,739,774	1,857,624	0.0068	0.9932	89.05
20.5	258,080,849	1,839,158	0.0071	0.9929	88.44
21.5	245,604,079	1,756,582	0.0072	0.9928	87.81
22.5	237,739,980	1,724,526	0.0073	0.9927	87.19
23.5	227,610,527	1,768,908	0.0078	0.9922	86.55
24.5	218,164,100	1,726,378	0.0079	0.9921	85.88
25.5	210,186,811	1,737,930	0.0083	0.9917	85.20
26.5	202,213,386	1,724,664	0.0085	0.9915	84.50
27.5	193,942,896	1,727,944	0.0089	0.9911	83.78
28.5	184,642,090	1,705,933	0.0092	0.9908	83.03
29.5	175,409,532	1,827,551	0.0104	0.9896	82.26
30.5	162,454,899	1,690,814	0.0104	0.9896	81.41
31.5	151,566,076	1,590,806	0.0105	0.9895	80.56
32.5	141,418,902	1,593,549	0.0113	0.9887	79.71
33.5	129,529,798	1,519,532	0.0117	0.9883	78.81
34.5	118,086,272	1,588,916	0.0135	0.9865	77.89
35.5	105,891,078	1,555,578	0.0147	0.9853	76.84
36.5	94,181,904	1,463,692	0.0155	0.9845	75.71
37.5	85,662,815	1,377,063	0.0161	0.9839	74.54
38.5	78,135,653	1,230,575	0.0157	0.9843	73.34

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1955-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	69,832,706	1,259,178	0.0180	0.9820	72.18
40.5	62,777,175	1,047,433	0.0167	0.9833	70.88
41.5	52,127,444	899,777	0.0173	0.9827	69.70
42.5	42,196,816	756,374	0.0179	0.9821	68.50
43.5	35,457,642	608,266	0.0172	0.9828	67.27
44.5	29,437,089	503,641	0.0171	0.9829	66.11
45.5	25,658,108	471,767	0.0184	0.9816	64.98
46.5	22,809,711	460,771	0.0202	0.9798	63.79
47.5	20,028,100	412,186	0.0206	0.9794	62.50
48.5	19,227,550	432,236	0.0225	0.9775	61.21
49.5	17,374,054	398,967	0.0230	0.9770	59.84
50.5	15,821,449	1,248,040	0.0789	0.9211	58.46
51.5	12,608,346	1,472,372	0.1168	0.8832	53.85
52.5	9,665,353	1,530,661	0.1584	0.8416	47.56
53.5	6,433,012	331,042	0.0515	0.9485	40.03
54.5	5,199,451	188,472	0.0362	0.9638	37.97
55.5	4,580,671	173,252	0.0378	0.9622	36.59
56.5	3,649,282	184,284	0.0505	0.9495	35.21
57.5	2,709,126	110,903	0.0409	0.9591	33.43
58.5	1,949,494	79,459	0.0408	0.9592	32.06
59.5	1,277,348	55,177	0.0432	0.9568	30.76
60.5	622,917	27,035	0.0434	0.9566	29.43
61.5					28.15

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1955-2020

EXPERIENCE BAND 2006-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	267,891,487	93,037	0.0003	0.9997	100.00
0.5	254,094,603	910,949	0.0036	0.9964	99.97
1.5	241,258,001	1,583,895	0.0066	0.9934	99.61
2.5	226,200,389	1,548,505	0.0068	0.9932	98.95
3.5	211,692,646	1,661,350	0.0078	0.9922	98.28
4.5	209,165,581	1,606,766	0.0077	0.9923	97.50
5.5	204,827,882	1,595,134	0.0078	0.9922	96.76
6.5	199,333,873	1,410,927	0.0071	0.9929	96.00
7.5	192,616,577	2,144,641	0.0111	0.9889	95.32
8.5	190,694,176	1,297,526	0.0068	0.9932	94.26
9.5	185,146,675	1,261,008	0.0068	0.9932	93.62
10.5	179,060,529	1,135,556	0.0063	0.9937	92.98
11.5	175,206,503	905,605	0.0052	0.9948	92.39
12.5	173,033,776	933,193	0.0054	0.9946	91.91
13.5	155,892,493	845,643	0.0054	0.9946	91.42
14.5	149,684,275	1,088,493	0.0073	0.9927	90.92
15.5	152,153,575	1,064,107	0.0070	0.9930	90.26
16.5	153,334,084	1,026,035	0.0067	0.9933	89.63
17.5	154,890,173	769,351	0.0050	0.9950	89.03
18.5	156,844,759	754,126	0.0048	0.9952	88.59
19.5	153,041,804	734,249	0.0048	0.9952	88.16
20.5	149,842,502	752,144	0.0050	0.9950	87.74
21.5	148,675,463	763,714	0.0051	0.9949	87.30
22.5	148,017,330	784,278	0.0053	0.9947	86.85
23.5	143,981,860	819,261	0.0057	0.9943	86.39
24.5	141,960,737	826,329	0.0058	0.9942	85.90
25.5	139,945,947	837,057	0.0060	0.9940	85.40
26.5	142,464,765	915,292	0.0064	0.9936	84.89
27.5	143,600,217	968,451	0.0067	0.9933	84.34
28.5	140,700,916	974,006	0.0069	0.9931	83.77
29.5	136,148,843	1,093,378	0.0080	0.9920	83.19
30.5	126,238,977	961,144	0.0076	0.9924	82.53
31.5	119,033,740	946,094	0.0079	0.9921	81.90
32.5	112,483,506	1,004,451	0.0089	0.9911	81.25
33.5	102,080,361	966,300	0.0095	0.9905	80.52
34.5	93,215,389	1,082,113	0.0116	0.9884	79.76
35.5	83,301,816	1,061,639	0.0127	0.9873	78.83
36.5	75,068,521	1,061,340	0.0141	0.9859	77.83
37.5	69,087,493	1,050,220	0.0152	0.9848	76.73
38.5	64,010,437	950,417	0.0148	0.9852	75.56

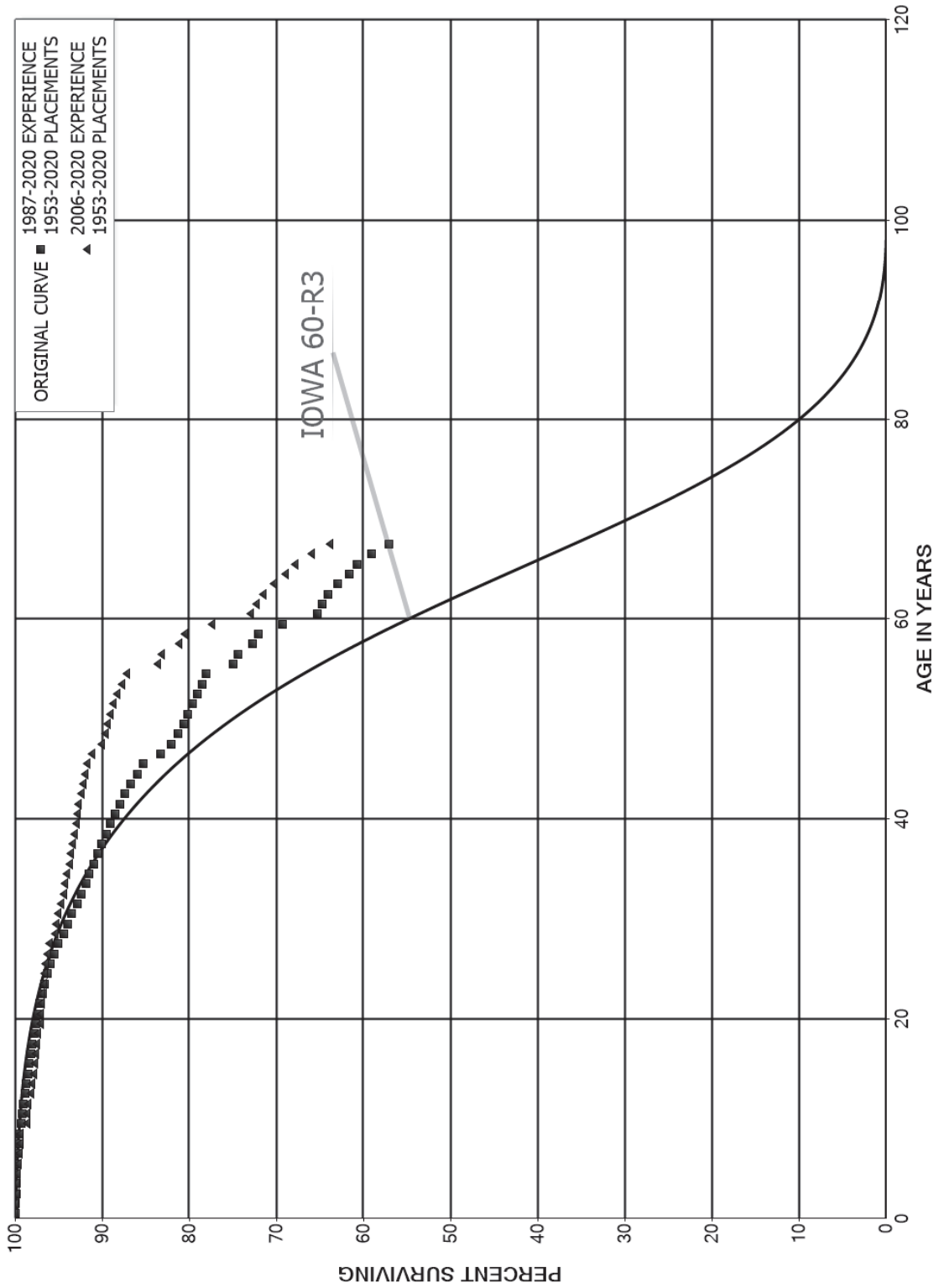
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1955-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	57,675,210	1,004,929	0.0174	0.9826	74.44
40.5	51,497,718	847,087	0.0164	0.9836	73.14
41.5	42,205,076	723,899	0.0172	0.9828	71.94
42.5	33,616,755	602,413	0.0179	0.9821	70.71
43.5	28,105,796	500,640	0.0178	0.9822	69.44
44.5	23,196,279	417,442	0.0180	0.9820	68.20
45.5	20,545,594	385,059	0.0187	0.9813	66.97
46.5	19,129,530	393,220	0.0206	0.9794	65.72
47.5	17,378,055	371,427	0.0214	0.9786	64.37
48.5	18,275,264	419,718	0.0230	0.9770	62.99
49.5	17,370,103	398,967	0.0230	0.9770	61.55
50.5	15,821,449	1,248,040	0.0789	0.9211	60.13
51.5	12,608,346	1,472,372	0.1168	0.8832	55.39
52.5	9,665,353	1,530,661	0.1584	0.8416	48.92
53.5	6,433,012	331,042	0.0515	0.9485	41.17
54.5	5,199,451	188,472	0.0362	0.9638	39.05
55.5	4,580,671	173,252	0.0378	0.9622	37.64
56.5	3,649,282	184,284	0.0505	0.9495	36.22
57.5	2,709,126	110,903	0.0409	0.9591	34.39
58.5	1,949,494	79,459	0.0408	0.9592	32.98
59.5	1,277,348	55,177	0.0432	0.9568	31.63
60.5	622,917	27,035	0.0434	0.9566	30.27
61.5					28.95

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 369.00 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	133,529,836	11,630	0.0001	0.9999	100.00
0.5	131,927,841	77,011	0.0006	0.9994	99.99
1.5	132,568,742	61,278	0.0005	0.9995	99.93
2.5	135,926,857	53,588	0.0004	0.9996	99.89
3.5	138,786,278	65,522	0.0005	0.9995	99.85
4.5	139,303,130	82,520	0.0006	0.9994	99.80
5.5	140,416,066	94,599	0.0007	0.9993	99.74
6.5	142,063,776	104,212	0.0007	0.9993	99.67
7.5	146,308,950	108,940	0.0007	0.9993	99.60
8.5	149,761,660	444,569	0.0030	0.9970	99.53
9.5	152,874,724	142,943	0.0009	0.9991	99.23
10.5	155,535,413	151,291	0.0010	0.9990	99.14
11.5	157,040,281	361,780	0.0023	0.9977	99.04
12.5	157,652,398	197,364	0.0013	0.9987	98.81
13.5	158,589,042	248,608	0.0016	0.9984	98.69
14.5	157,520,068	233,881	0.0015	0.9985	98.54
15.5	156,047,342	266,590	0.0017	0.9983	98.39
16.5	155,703,946	283,875	0.0018	0.9982	98.22
17.5	156,224,871	294,497	0.0019	0.9981	98.04
18.5	154,877,140	438,229	0.0028	0.9972	97.86
19.5	152,505,039	339,593	0.0022	0.9978	97.58
20.5	151,727,855	353,578	0.0023	0.9977	97.36
21.5	145,468,457	373,933	0.0026	0.9974	97.14
22.5	139,693,543	441,732	0.0032	0.9968	96.89
23.5	132,925,122	469,956	0.0035	0.9965	96.58
24.5	127,346,796	459,004	0.0036	0.9964	96.24
25.5	121,122,932	522,975	0.0043	0.9957	95.89
26.5	113,912,734	485,947	0.0043	0.9957	95.48
27.5	107,835,304	790,006	0.0073	0.9927	95.07
28.5	101,481,169	433,767	0.0043	0.9957	94.37
29.5	95,301,496	456,493	0.0048	0.9952	93.97
30.5	88,595,117	621,593	0.0070	0.9930	93.52
31.5	82,562,864	458,339	0.0056	0.9944	92.86
32.5	77,812,022	410,225	0.0053	0.9947	92.35
33.5	76,082,069	314,815	0.0041	0.9959	91.86
34.5	73,819,684	418,320	0.0057	0.9943	91.48
35.5	69,271,348	323,615	0.0047	0.9953	90.96
36.5	63,510,257	362,068	0.0057	0.9943	90.54
37.5	57,511,867	352,730	0.0061	0.9939	90.02
38.5	54,061,644	255,764	0.0047	0.9953	89.47

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	50,815,330	285,361	0.0056	0.9944	89.05
40.5	47,490,315	289,062	0.0061	0.9939	88.55
41.5	41,809,613	293,600	0.0070	0.9930	88.01
42.5	36,619,338	294,707	0.0080	0.9920	87.39
43.5	31,483,804	253,237	0.0080	0.9920	86.69
44.5	26,948,357	219,709	0.0082	0.9918	85.99
45.5	23,840,001	550,411	0.0231	0.9769	85.29
46.5	20,610,643	315,704	0.0153	0.9847	83.32
47.5	17,440,023	156,911	0.0090	0.9910	82.04
48.5	15,212,258	119,388	0.0078	0.9922	81.30
49.5	13,493,050	83,037	0.0062	0.9938	80.67
50.5	12,057,270	82,341	0.0068	0.9932	80.17
51.5	10,233,248	74,210	0.0073	0.9927	79.62
52.5	8,204,509	51,346	0.0063	0.9937	79.05
53.5	6,945,997	43,093	0.0062	0.9938	78.55
54.5	6,186,395	250,778	0.0405	0.9595	78.06
55.5	5,816,384	36,045	0.0062	0.9938	74.90
56.5	5,084,867	118,195	0.0232	0.9768	74.43
57.5	4,294,078	38,173	0.0089	0.9911	72.70
58.5	3,624,313	139,664	0.0385	0.9615	72.06
59.5	2,906,646	165,562	0.0570	0.9430	69.28
60.5	2,419,724	21,893	0.0090	0.9910	65.34
61.5	1,844,345	20,416	0.0111	0.9889	64.74
62.5	1,327,652	22,938	0.0173	0.9827	64.03
63.5	994,129	19,828	0.0199	0.9801	62.92
64.5	574,267	9,027	0.0157	0.9843	61.67
65.5	387,740	10,506	0.0271	0.9729	60.70
66.5	210,297	6,956	0.0331	0.9669	59.05
67.5					57.10

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 2006-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	36,656,192	2,244	0.0001	0.9999	100.00
0.5	36,180,109	55,889	0.0015	0.9985	99.99
1.5	34,097,307	34,327	0.0010	0.9990	99.84
2.5	32,235,328	19,215	0.0006	0.9994	99.74
3.5	32,514,849	22,584	0.0007	0.9993	99.68
4.5	33,076,193	30,206	0.0009	0.9991	99.61
5.5	32,579,183	32,143	0.0010	0.9990	99.52
6.5	36,813,333	31,040	0.0008	0.9992	99.42
7.5	41,682,385	24,648	0.0006	0.9994	99.34
8.5	46,893,750	345,632	0.0074	0.9926	99.28
9.5	50,728,110	31,674	0.0006	0.9994	98.55
10.5	55,498,448	32,265	0.0006	0.9994	98.49
11.5	61,188,128	244,649	0.0040	0.9960	98.43
12.5	65,487,700	82,599	0.0013	0.9987	98.03
13.5	70,069,202	114,209	0.0016	0.9984	97.91
14.5	73,187,567	69,480	0.0009	0.9991	97.75
15.5	77,332,359	88,966	0.0012	0.9988	97.66
16.5	81,566,346	115,568	0.0014	0.9986	97.55
17.5	84,820,603	116,045	0.0014	0.9986	97.41
18.5	84,099,036	237,390	0.0028	0.9972	97.27
19.5	82,221,699	68,876	0.0008	0.9992	97.00
20.5	84,639,081	55,155	0.0007	0.9993	96.92
21.5	84,564,874	55,990	0.0007	0.9993	96.86
22.5	83,862,156	105,749	0.0013	0.9987	96.79
23.5	79,783,723	142,230	0.0018	0.9982	96.67
24.5	76,799,839	116,491	0.0015	0.9985	96.50
25.5	73,447,973	144,280	0.0020	0.9980	96.35
26.5	71,864,965	139,701	0.0019	0.9981	96.16
27.5	70,384,947	467,672	0.0066	0.9934	95.97
28.5	68,588,113	129,517	0.0019	0.9981	95.34
29.5	66,643,509	136,999	0.0021	0.9979	95.16
30.5	62,684,280	264,585	0.0042	0.9958	94.96
31.5	59,444,547	144,625	0.0024	0.9976	94.56
32.5	57,578,760	125,464	0.0022	0.9978	94.33
33.5	56,758,978	113,550	0.0020	0.9980	94.12
34.5	56,355,018	171,389	0.0030	0.9970	93.94
35.5	53,508,557	70,261	0.0013	0.9987	93.65
36.5	49,812,103	122,632	0.0025	0.9975	93.53
37.5	46,099,054	124,163	0.0027	0.9973	93.30
38.5	44,197,482	81,089	0.0018	0.9982	93.05

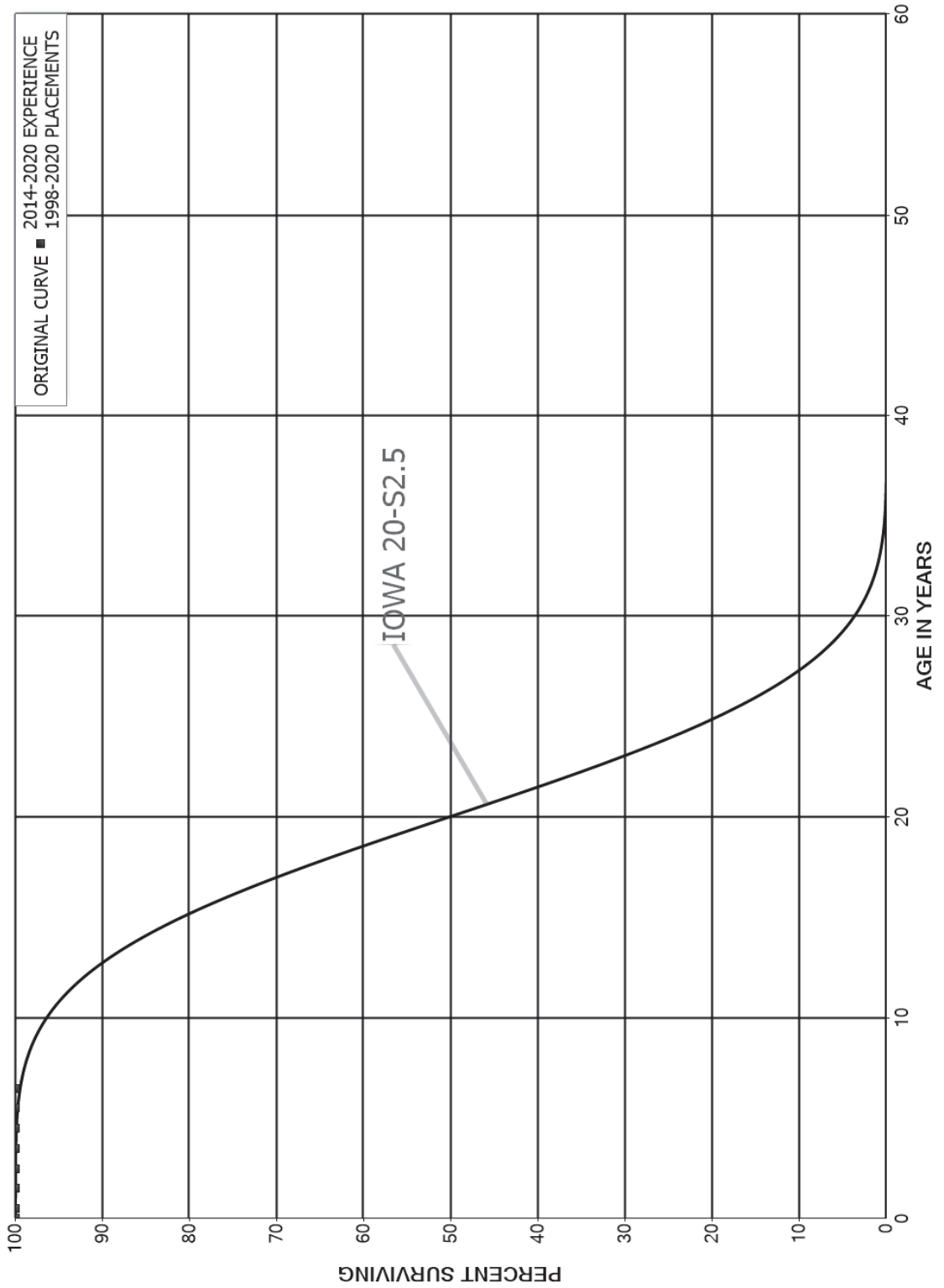
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	42,130,348	66,462	0.0016	0.9984	92.88
40.5	39,230,534	54,726	0.0014	0.9986	92.73
41.5	34,543,295	102,872	0.0030	0.9970	92.60
42.5	30,268,056	67,056	0.0022	0.9978	92.32
43.5	26,041,823	89,626	0.0034	0.9966	92.12
44.5	22,301,907	56,394	0.0025	0.9975	91.80
45.5	19,717,377	105,276	0.0053	0.9947	91.57
46.5	17,528,918	208,884	0.0119	0.9881	91.08
47.5	15,002,825	81,290	0.0054	0.9946	90.00
48.5	13,196,370	37,051	0.0028	0.9972	89.51
49.5	12,009,704	44,459	0.0037	0.9963	89.26
50.5	10,825,048	44,111	0.0041	0.9959	88.93
51.5	9,278,350	41,148	0.0044	0.9956	88.56
52.5	8,204,509	51,346	0.0063	0.9937	88.17
53.5	6,945,997	43,093	0.0062	0.9938	87.62
54.5	6,186,395	250,778	0.0405	0.9595	87.08
55.5	5,816,384	36,045	0.0062	0.9938	83.55
56.5	5,084,867	118,195	0.0232	0.9768	83.03
57.5	4,294,078	38,173	0.0089	0.9911	81.10
58.5	3,624,313	139,664	0.0385	0.9615	80.38
59.5	2,906,646	165,562	0.0570	0.9430	77.28
60.5	2,419,724	21,893	0.0090	0.9910	72.88
61.5	1,844,345	20,416	0.0111	0.9889	72.22
62.5	1,327,652	22,938	0.0173	0.9827	71.42
63.5	994,129	19,828	0.0199	0.9801	70.19
64.5	574,267	9,027	0.0157	0.9843	68.79
65.5	387,740	10,506	0.0271	0.9729	67.70
66.5	210,297	6,956	0.0331	0.9669	65.87
67.5					63.69

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 370.10 METERS - AMI
ORIGINAL AND SMOOTH SURVIVOR CURVES



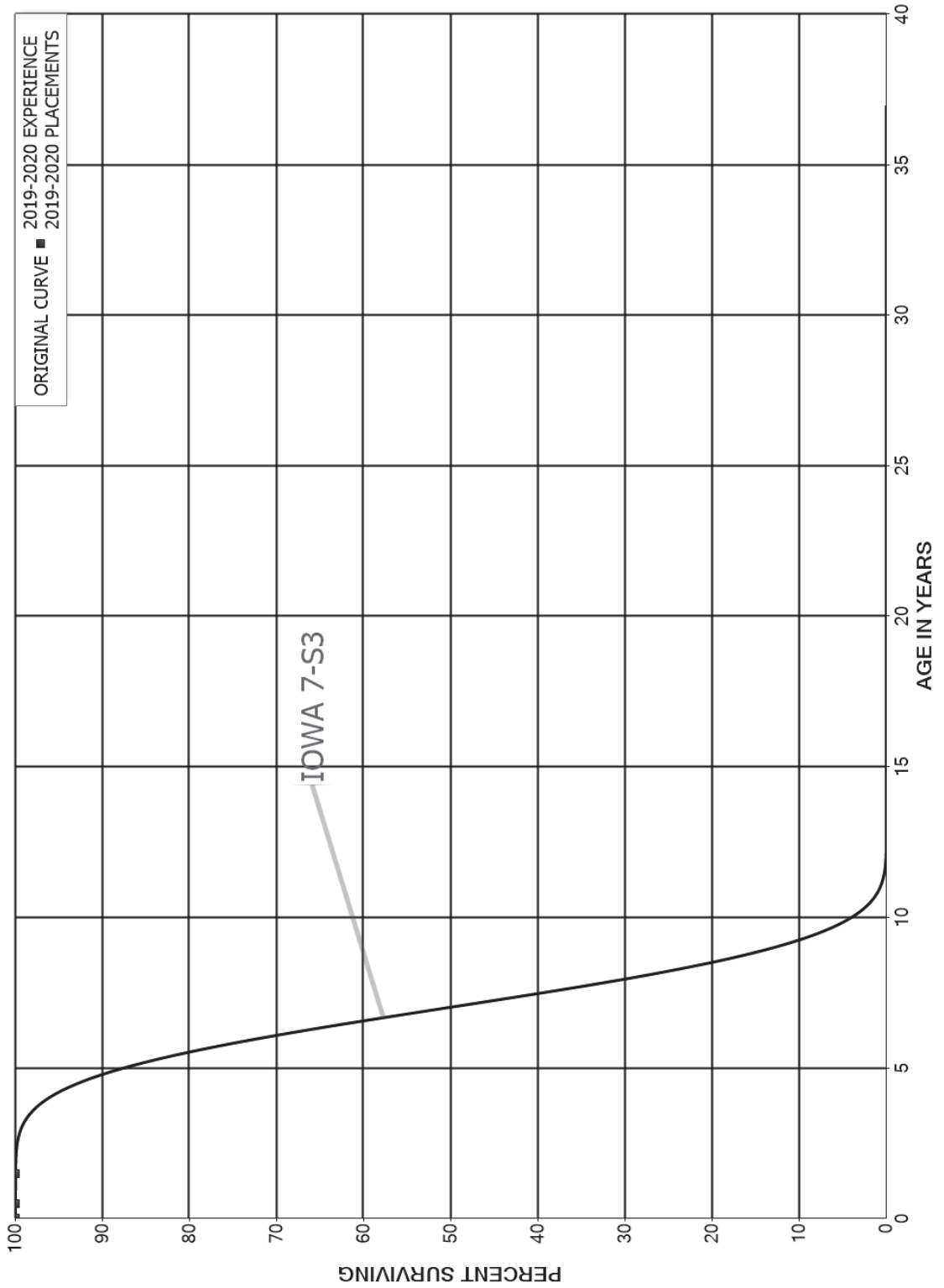
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 370.10 METERS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 1998-2020			EXPERIENCE BAND 2014-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	129,016,509		0.0000	1.0000	100.00
0.5	89,148,360		0.0000	1.0000	100.00
1.5	32,499,492		0.0000	1.0000	100.00
2.5	3,369,555		0.0000	1.0000	100.00
3.5	3,369,555		0.0000	1.0000	100.00
4.5	3,369,555		0.0000	1.0000	100.00
5.5	3,369,555		0.0000	1.0000	100.00
6.5	70		0.0000	1.0000	100.00
7.5	70		0.0000	1.0000	100.00
8.5					100.00
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5	51		0.0000		
16.5	51		0.0000		
17.5	51		0.0000		
18.5	51		0.0000		
19.5	51		0.0000		
20.5	51		0.0000		
21.5	51		0.0000		
22.5					

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 371.10 INSTALLATIONS ON CUSTOMERS' PREMISES - EV CHARGERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



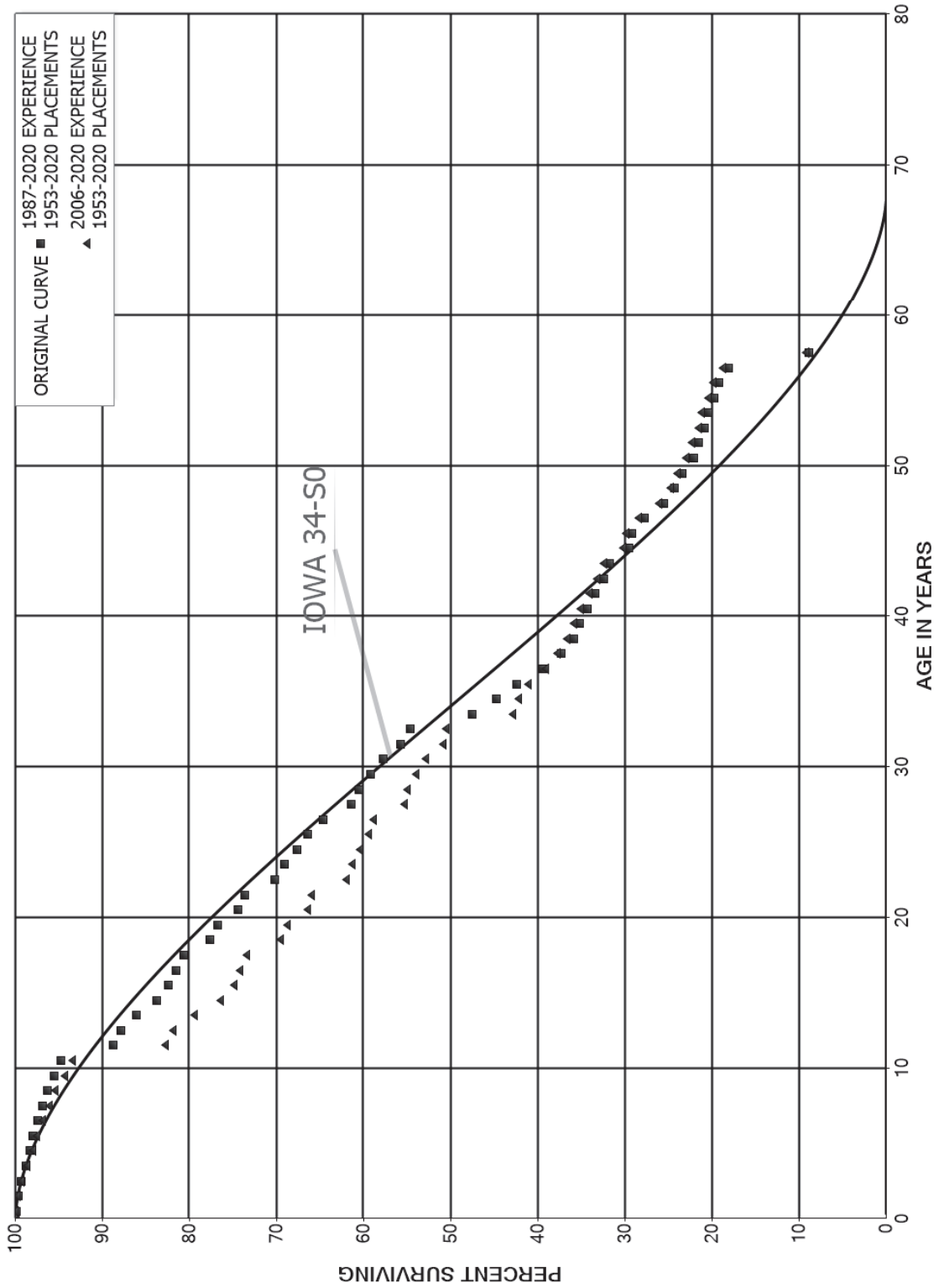
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 371.10 INSTALLATIONS ON CUSTOMERS' PREMISES - EV CHARGERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2019-2020			EXPERIENCE BAND 2019-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	822,259		0.0000	1.0000	100.00
0.5	228,919		0.0000	1.0000	100.00
1.5					100.00

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,438,876	54,973	0.0012	0.9988	100.00
0.5	46,830,884	118,119	0.0025	0.9975	99.88
1.5	43,508,610	140,203	0.0032	0.9968	99.63
2.5	43,569,196	235,049	0.0054	0.9946	99.31
3.5	42,557,701	195,166	0.0046	0.9954	98.78
4.5	39,472,220	158,115	0.0040	0.9960	98.32
5.5	38,412,027	200,912	0.0052	0.9948	97.93
6.5	37,894,211	222,532	0.0059	0.9941	97.42
7.5	41,069,066	251,433	0.0061	0.9939	96.84
8.5	40,381,025	313,333	0.0078	0.9922	96.25
9.5	40,647,001	341,771	0.0084	0.9916	95.50
10.5	40,778,450	2,581,351	0.0633	0.9367	94.70
11.5	37,715,019	371,579	0.0099	0.9901	88.71
12.5	37,801,780	759,348	0.0201	0.9799	87.83
13.5	38,350,831	1,051,367	0.0274	0.9726	86.07
14.5	39,932,387	627,470	0.0157	0.9843	83.71
15.5	40,122,621	436,007	0.0109	0.9891	82.39
16.5	40,738,176	463,680	0.0114	0.9886	81.50
17.5	40,388,827	1,481,896	0.0367	0.9633	80.57
18.5	39,678,583	458,092	0.0115	0.9885	77.61
19.5	39,646,355	1,172,803	0.0296	0.9704	76.72
20.5	38,402,265	450,217	0.0117	0.9883	74.45
21.5	37,136,320	1,739,893	0.0469	0.9531	73.58
22.5	35,246,960	527,434	0.0150	0.9850	70.13
23.5	35,277,923	770,050	0.0218	0.9782	69.08
24.5	33,249,917	580,870	0.0175	0.9825	67.57
25.5	32,252,371	854,135	0.0265	0.9735	66.39
26.5	29,612,872	1,466,098	0.0495	0.9505	64.63
27.5	25,395,333	402,980	0.0159	0.9841	61.43
28.5	21,790,726	451,183	0.0207	0.9793	60.46
29.5	20,760,239	501,999	0.0242	0.9758	59.21
30.5	18,543,041	674,610	0.0364	0.9636	57.77
31.5	16,748,769	305,530	0.0182	0.9818	55.67
32.5	15,759,741	2,047,496	0.1299	0.8701	54.66
33.5	12,924,983	758,293	0.0587	0.9413	47.56
34.5	11,480,899	598,864	0.0522	0.9478	44.77
35.5	10,500,729	764,420	0.0728	0.9272	42.43
36.5	9,426,211	492,387	0.0522	0.9478	39.34
37.5	8,201,924	319,618	0.0390	0.9610	37.29
38.5	7,131,148	135,558	0.0190	0.9810	35.83

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,073,935	144,818	0.0238	0.9762	35.15
40.5	5,381,551	150,344	0.0279	0.9721	34.31
41.5	4,367,714	120,985	0.0277	0.9723	33.36
42.5	4,090,931	89,739	0.0219	0.9781	32.43
43.5	3,647,703	255,268	0.0700	0.9300	31.72
44.5	3,140,533	37,711	0.0120	0.9880	29.50
45.5	3,024,092	145,597	0.0481	0.9519	29.15
46.5	2,698,713	214,635	0.0795	0.9205	27.74
47.5	2,279,509	114,280	0.0501	0.9499	25.54
48.5	2,060,403	72,683	0.0353	0.9647	24.26
49.5	1,808,861	102,232	0.0565	0.9435	23.40
50.5	1,336,182	36,595	0.0274	0.9726	22.08
51.5	907,775	28,025	0.0309	0.9691	21.47
52.5	582,513	10,199	0.0175	0.9825	20.81
53.5	261,679	9,790	0.0374	0.9626	20.45
54.5	95,445	2,649	0.0278	0.9722	19.68
55.5	71,147	3,933	0.0553	0.9447	19.14
56.5	67,214	34,414	0.5120	0.4880	18.08
57.5	38,787	2,129	0.0549	0.9451	8.82
58.5	36,658	2,740	0.0747	0.9253	8.34
59.5	33,918	682	0.0201	0.9799	7.71
60.5	33,236	856	0.0258	0.9742	7.56
61.5	32,380	190	0.0059	0.9941	7.36
62.5	32,189	2,940	0.0913	0.9087	7.32
63.5	29,250	1,674	0.0572	0.9428	6.65
64.5	27,575	1,370	0.0497	0.9503	6.27
65.5	26,205	750	0.0286	0.9714	5.96
66.5	25,456	1,388	0.0545	0.9455	5.79
67.5					5.47

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 2006-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,094,318	33,487	0.0012	0.9988	100.00
0.5	26,612,351	74,897	0.0028	0.9972	99.88
1.5	23,430,655	92,666	0.0040	0.9960	99.60
2.5	23,985,657	180,850	0.0075	0.9925	99.20
3.5	23,080,961	132,682	0.0057	0.9943	98.45
4.5	19,520,672	89,426	0.0046	0.9954	97.89
5.5	17,982,968	124,657	0.0069	0.9931	97.44
6.5	17,330,447	138,473	0.0080	0.9920	96.76
7.5	19,638,804	153,328	0.0078	0.9922	95.99
8.5	19,786,806	213,132	0.0108	0.9892	95.24
9.5	20,389,256	193,234	0.0095	0.9905	94.22
10.5	21,215,457	2,432,540	0.1147	0.8853	93.32
11.5	19,037,634	201,082	0.0106	0.9894	82.62
12.5	20,546,050	606,392	0.0295	0.9705	81.75
13.5	22,158,317	863,867	0.0390	0.9610	79.34
14.5	24,852,735	483,854	0.0195	0.9805	76.24
15.5	25,622,710	235,548	0.0092	0.9908	74.76
16.5	26,413,354	287,607	0.0109	0.9891	74.07
17.5	25,436,935	1,331,473	0.0523	0.9477	73.27
18.5	24,965,762	281,977	0.0113	0.9887	69.43
19.5	25,080,556	845,941	0.0337	0.9663	68.65
20.5	24,142,748	198,567	0.0082	0.9918	66.33
21.5	23,197,217	1,394,659	0.0601	0.9399	65.79
22.5	21,940,519	244,273	0.0111	0.9889	61.83
23.5	23,090,113	340,780	0.0148	0.9852	61.14
24.5	22,282,955	336,257	0.0151	0.9849	60.24
25.5	22,252,895	231,645	0.0104	0.9896	59.33
26.5	21,236,933	1,264,223	0.0595	0.9405	58.71
27.5	17,578,955	128,790	0.0073	0.9927	55.22
28.5	14,462,181	248,862	0.0172	0.9828	54.81
29.5	13,906,353	283,441	0.0204	0.9796	53.87
30.5	12,085,354	470,520	0.0389	0.9611	52.77
31.5	10,771,817	61,164	0.0057	0.9943	50.72
32.5	10,315,553	1,585,642	0.1537	0.8463	50.43
33.5	8,117,873	111,450	0.0137	0.9863	42.68
34.5	7,609,287	205,408	0.0270	0.9730	42.09
35.5	7,455,738	372,258	0.0499	0.9501	40.96
36.5	7,553,956	253,913	0.0336	0.9664	38.91
37.5	7,052,527	215,431	0.0305	0.9695	37.60
38.5	6,582,103	135,420	0.0206	0.9794	36.45

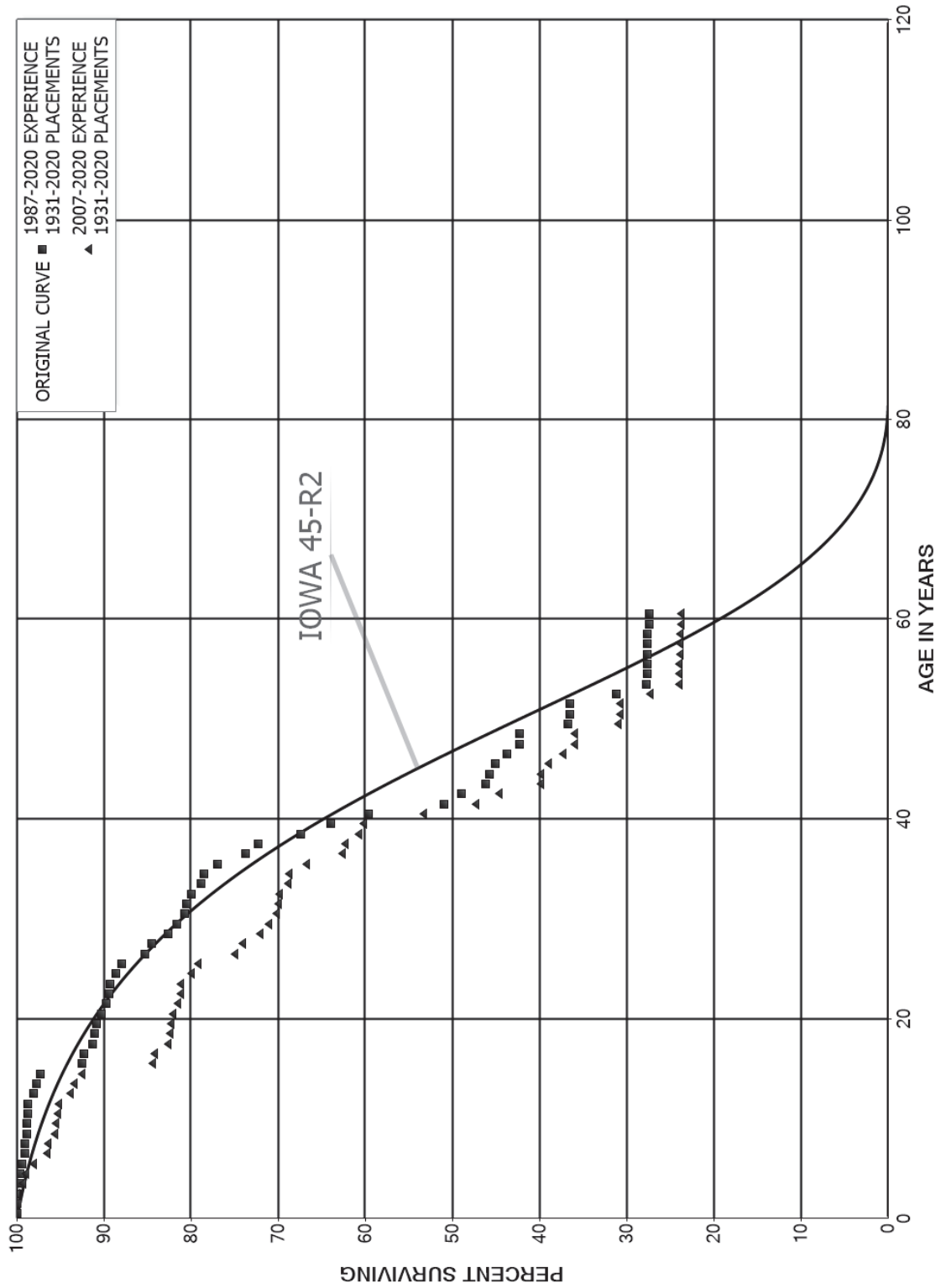
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,828,886	123,470	0.0212	0.9788	35.70
40.5	5,338,156	147,692	0.0277	0.9723	34.95
41.5	4,326,971	118,961	0.0275	0.9725	33.98
42.5	4,052,213	88,919	0.0219	0.9781	33.05
43.5	3,609,804	253,781	0.0703	0.9297	32.32
44.5	3,104,121	37,606	0.0121	0.9879	30.05
45.5	2,987,785	145,271	0.0486	0.9514	29.69
46.5	2,662,733	214,604	0.0806	0.9194	28.24
47.5	2,243,560	114,128	0.0509	0.9491	25.97
48.5	2,024,606	68,138	0.0337	0.9663	24.64
49.5	1,699,461	68,466	0.0403	0.9597	23.82
50.5	1,260,548	36,595	0.0290	0.9710	22.86
51.5	832,141	28,025	0.0337	0.9663	22.19
52.5	582,513	10,199	0.0175	0.9825	21.45
53.5	261,679	9,790	0.0374	0.9626	21.07
54.5	95,445	2,649	0.0278	0.9722	20.28
55.5	71,147	3,933	0.0553	0.9447	19.72
56.5	67,214	34,414	0.5120	0.4880	18.63
57.5	38,787	2,129	0.0549	0.9451	9.09
58.5	36,658	2,740	0.0747	0.9253	8.59
59.5	33,918	682	0.0201	0.9799	7.95
60.5	33,236	856	0.0258	0.9742	7.79
61.5	32,380	190	0.0059	0.9941	7.59
62.5	32,189	2,940	0.0913	0.9087	7.54
63.5	29,250	1,674	0.0572	0.9428	6.86
64.5	27,575	1,370	0.0497	0.9503	6.46
65.5	26,205	750	0.0286	0.9714	6.14
66.5	25,456	1,388	0.0545	0.9455	5.97
67.5					5.64

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,645,374	25	0.0000	1.0000	100.00
0.5	31,378,515	534	0.0000	1.0000	100.00
1.5	27,901,265	47,959	0.0017	0.9983	100.00
2.5	30,700,974	73,375	0.0024	0.9976	99.83
3.5	28,314,909	24,648	0.0009	0.9991	99.59
4.5	27,869,042	58,056	0.0021	0.9979	99.50
5.5	27,987,067	84,296	0.0030	0.9970	99.29
6.5	28,362,782	11,007	0.0004	0.9996	98.99
7.5	30,074,588	43,146	0.0014	0.9986	98.96
8.5	30,173,779	15,066	0.0005	0.9995	98.81
9.5	30,062,518	26,876	0.0009	0.9991	98.77
10.5	30,126,947	20,792	0.0007	0.9993	98.68
11.5	29,733,126	197,604	0.0066	0.9934	98.61
12.5	29,337,724	79,219	0.0027	0.9973	97.95
13.5	28,967,049	151,513	0.0052	0.9948	97.69
14.5	28,176,432	1,379,458	0.0490	0.9510	97.18
15.5	26,661,971	52,112	0.0020	0.9980	92.42
16.5	26,597,506	298,342	0.0112	0.9888	92.24
17.5	26,357,067	66,718	0.0025	0.9975	91.20
18.5	26,266,666	72,542	0.0028	0.9972	90.97
19.5	26,441,607	150,108	0.0057	0.9943	90.72
20.5	25,017,960	141,368	0.0057	0.9943	90.21
21.5	24,538,237	92,946	0.0038	0.9962	89.70
22.5	14,977,252	21,302	0.0014	0.9986	89.36
23.5	15,079,955	123,367	0.0082	0.9918	89.23
24.5	15,003,449	97,812	0.0065	0.9935	88.50
25.5	15,353,971	477,124	0.0311	0.9689	87.92
26.5	14,815,193	135,699	0.0092	0.9908	85.19
27.5	14,540,319	323,571	0.0223	0.9777	84.41
28.5	13,546,609	158,077	0.0117	0.9883	82.53
29.5	13,270,792	141,136	0.0106	0.9894	81.57
30.5	12,914,433	33,198	0.0026	0.9974	80.70
31.5	12,440,354	83,968	0.0067	0.9933	80.50
32.5	11,923,650	182,111	0.0153	0.9847	79.95
33.5	10,600,627	34,710	0.0033	0.9967	78.73
34.5	9,387,280	193,563	0.0206	0.9794	78.47
35.5	6,050,383	251,529	0.0416	0.9584	76.85
36.5	5,604,295	105,783	0.0189	0.9811	73.66
37.5	4,335,548	293,966	0.0678	0.9322	72.27
38.5	3,904,167	201,285	0.0516	0.9484	67.37

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,739,884	253,095	0.0677	0.9323	63.90
40.5	2,912,132	424,090	0.1456	0.8544	59.57
41.5	2,449,606	97,819	0.0399	0.9601	50.90
42.5	2,312,103	129,461	0.0560	0.9440	48.86
43.5	2,117,688	21,617	0.0102	0.9898	46.13
44.5	2,073,047	28,962	0.0140	0.9860	45.66
45.5	2,036,003	58,951	0.0290	0.9710	45.02
46.5	1,939,486	62,797	0.0324	0.9676	43.72
47.5	1,772,445	2,228	0.0013	0.9987	42.30
48.5	1,686,673	222,087	0.1317	0.8683	42.25
49.5	1,419,191	6,988	0.0049	0.9951	36.68
50.5	1,369,224		0.0000	1.0000	36.50
51.5	1,334,177	195,187	0.1463	0.8537	36.50
52.5	1,121,135	125,586	0.1120	0.8880	31.16
53.5	943,164	1,719	0.0018	0.9982	27.67
54.5	938,178		0.0000	1.0000	27.62
55.5	1,106,126	2,537	0.0023	0.9977	27.62
56.5	1,099,825		0.0000	1.0000	27.56
57.5	1,014,723		0.0000	1.0000	27.56
58.5	864,819	4,707	0.0054	0.9946	27.56
59.5	533,455		0.0000	1.0000	27.41
60.5	399,020		0.0000	1.0000	27.41
61.5	396,972		0.0000	1.0000	27.41
62.5	312,995		0.0000	1.0000	27.41
63.5	290,274	1,605	0.0055	0.9945	27.41
64.5	273,365		0.0000	1.0000	27.26
65.5	269,105	14,579	0.0542	0.9458	27.26
66.5	254,526	798	0.0031	0.9969	25.78
67.5	251,235	89,653	0.3569	0.6431	25.70
68.5	155,842	9,000	0.0578	0.9422	16.53
69.5	145,984		0.0000	1.0000	15.57
70.5	145,984		0.0000	1.0000	15.57
71.5	145,984		0.0000	1.0000	15.57
72.5	145,984		0.0000	1.0000	15.57
73.5	93,904		0.0000	1.0000	15.57
74.5	93,517		0.0000	1.0000	15.57
75.5	93,517		0.0000	1.0000	15.57
76.5	93,517		0.0000	1.0000	15.57
77.5	93,517		0.0000	1.0000	15.57
78.5	93,517		0.0000	1.0000	15.57

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	93,517		0.0000	1.0000	15.57
80.5	93,517		0.0000	1.0000	15.57
81.5	93,517		0.0000	1.0000	15.57
82.5	93,517		0.0000	1.0000	15.57
83.5	93,517		0.0000	1.0000	15.57
84.5	93,517		0.0000	1.0000	15.57
85.5	93,517		0.0000	1.0000	15.57
86.5	93,517		0.0000	1.0000	15.57
87.5	80,749	80,749	1.0000		15.57
88.5					

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2020

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,387,605		0.0000	1.0000	100.00
0.5	11,783,935		0.0000	1.0000	100.00
1.5	8,373,554	47,355	0.0057	0.9943	100.00
2.5	10,874,820	72,715	0.0067	0.9933	99.43
3.5	7,022,994	24,529	0.0035	0.9965	98.77
4.5	6,516,782	57,501	0.0088	0.9912	98.42
5.5	5,357,029	82,736	0.0154	0.9846	97.56
6.5	5,241,310	7,396	0.0014	0.9986	96.05
7.5	4,810,056	41,232	0.0086	0.9914	95.91
8.5	14,081,319	13,477	0.0010	0.9990	95.09
9.5	13,841,129	24,866	0.0018	0.9982	95.00
10.5	13,913,945	17,588	0.0013	0.9987	94.83
11.5	13,715,687	193,467	0.0141	0.9859	94.71
12.5	13,712,811	71,102	0.0052	0.9948	93.37
13.5	15,081,705	146,154	0.0097	0.9903	92.89
14.5	15,664,672	1,372,354	0.0876	0.9124	91.99
15.5	14,301,473	32,319	0.0023	0.9977	83.93
16.5	14,691,501	282,960	0.0193	0.9807	83.74
17.5	14,967,265	33,842	0.0023	0.9977	82.13
18.5	15,443,153	13,385	0.0009	0.9991	81.94
19.5	15,698,292	58,531	0.0037	0.9963	81.87
20.5	15,232,161	88,336	0.0058	0.9942	81.57
21.5	15,007,854	58,207	0.0039	0.9961	81.09
22.5	5,884,578	6,291	0.0011	0.9989	80.78
23.5	7,326,844	105,892	0.0145	0.9855	80.69
24.5	7,296,907	74,417	0.0102	0.9898	79.53
25.5	8,392,930	444,034	0.0529	0.9471	78.72
26.5	9,474,384	117,652	0.0124	0.9876	74.55
27.5	11,552,221	308,499	0.0267	0.9733	73.62
28.5	10,244,834	143,584	0.0140	0.9860	71.66
29.5	10,088,460	128,310	0.0127	0.9873	70.65
30.5	9,845,925	24,291	0.0025	0.9975	69.76
31.5	9,384,983	25,657	0.0027	0.9973	69.58
32.5	8,978,245	126,035	0.0140	0.9860	69.39
33.5	7,812,093	14,945	0.0019	0.9981	68.42
34.5	6,698,786	186,311	0.0278	0.9722	68.29
35.5	3,422,732	212,193	0.0620	0.9380	66.39
36.5	3,049,006	15,791	0.0052	0.9948	62.27
37.5	1,915,370	47,935	0.0250	0.9750	61.95
38.5	1,747,876	16,487	0.0094	0.9906	60.40

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2020			EXPERIENCE BAND 2007-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,870,989	216,493	0.1157	0.8843	59.83	
40.5	1,207,454	134,727	0.1116	0.8884	52.91	
41.5	1,036,125	58,128	0.0561	0.9439	47.00	
42.5	942,417	101,533	0.1077	0.8923	44.37	
43.5	864,484	914	0.0011	0.9989	39.59	
44.5	1,002,352	22,597	0.0225	0.9775	39.55	
45.5	1,350,596	55,264	0.0409	0.9591	38.65	
46.5	1,451,601	52,609	0.0362	0.9638	37.07	
47.5	1,296,795		0.0000	1.0000	35.73	
48.5	1,502,328	212,222	0.1413	0.8587	35.73	
49.5	1,267,432	6,988	0.0055	0.9945	30.68	
50.5	1,232,770		0.0000	1.0000	30.51	
51.5	1,203,588	138,097	0.1147	0.8853	30.51	
52.5	1,047,636	125,161	0.1195	0.8805	27.01	
53.5	846,401	1,719	0.0020	0.9980	23.78	
54.5	847,952		0.0000	1.0000	23.74	
55.5	848,630	2,537	0.0030	0.9970	23.74	
56.5	851,328		0.0000	1.0000	23.67	
57.5	766,226		0.0000	1.0000	23.67	
58.5	616,323	4,707	0.0076	0.9924	23.67	
59.5	337,038		0.0000	1.0000	23.48	
60.5	202,991		0.0000	1.0000	23.48	
61.5	200,943		0.0000	1.0000	23.48	
62.5	116,965		0.0000	1.0000	23.48	
63.5	94,245	1,605	0.0170	0.9830	23.48	
64.5	77,336		0.0000	1.0000	23.08	
65.5	73,075	583	0.0080	0.9920	23.08	
66.5	72,492	798	0.0110	0.9890	22.90	
67.5	69,201	1,137	0.0164	0.9836	22.65	
68.5	62,325	9,000	0.1444	0.8556	22.28	
69.5	52,467		0.0000	1.0000	19.06	
70.5	52,467		0.0000	1.0000	19.06	
71.5	52,467		0.0000	1.0000	19.06	
72.5	52,467		0.0000	1.0000	19.06	
73.5	13,155		0.0000	1.0000	19.06	
74.5	12,768		0.0000	1.0000	19.06	
75.5	93,517		0.0000	1.0000	19.06	
76.5	93,517		0.0000	1.0000	19.06	
77.5	93,517		0.0000	1.0000	19.06	
78.5	93,517		0.0000	1.0000	19.06	

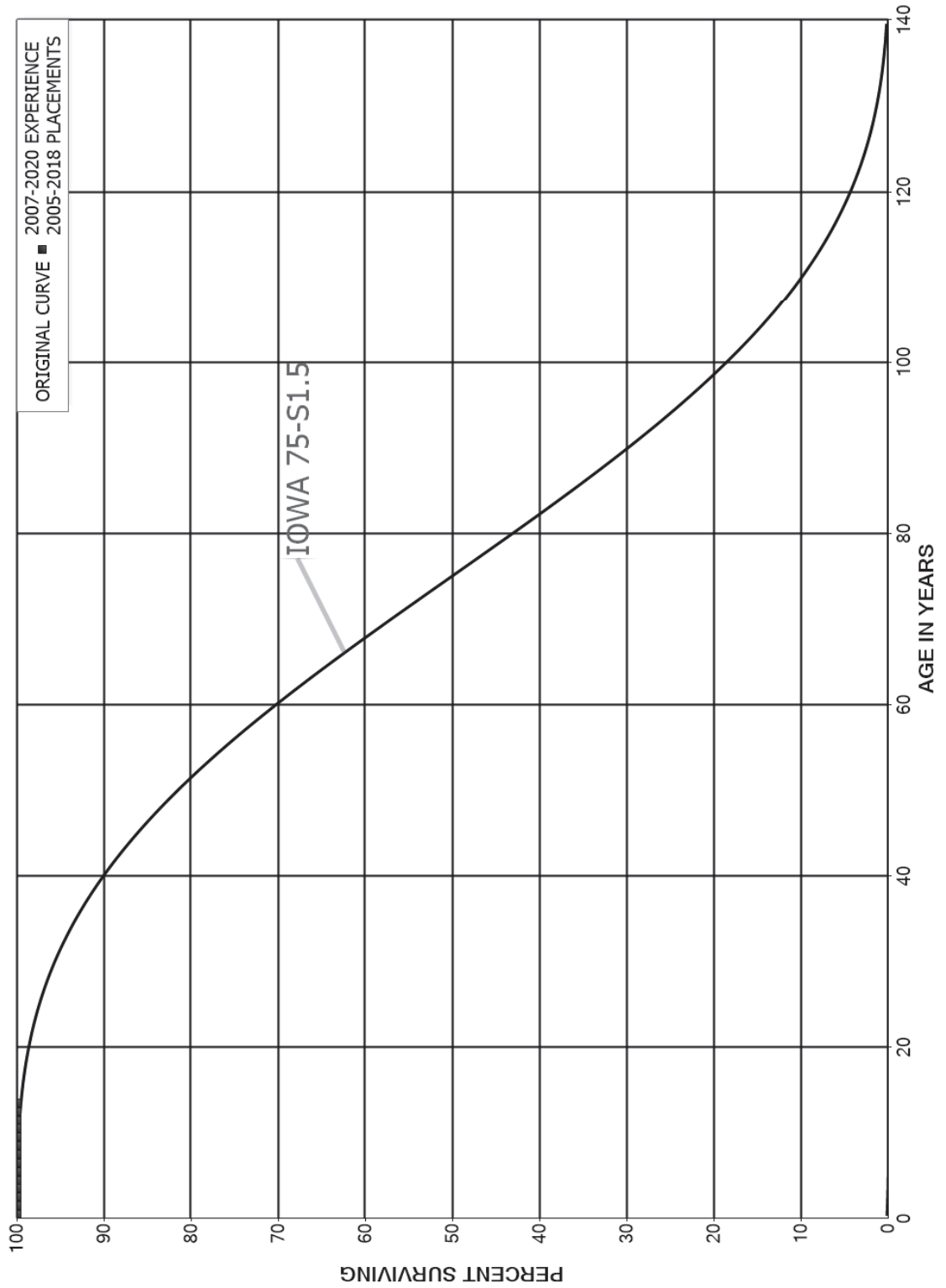
PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	93,517		0.0000	1.0000	19.06
80.5	93,517		0.0000	1.0000	19.06
81.5	93,517		0.0000	1.0000	19.06
82.5	93,517		0.0000	1.0000	19.06
83.5	93,517		0.0000	1.0000	19.06
84.5	93,517		0.0000	1.0000	19.06
85.5	93,517		0.0000	1.0000	19.06
86.5	93,517		0.0000	1.0000	19.06
87.5	80,749	80,749	1.0000		19.06
88.5					

PUGET SOUND ENERGY
ELECTRIC PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - MAJOR
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC PLANT

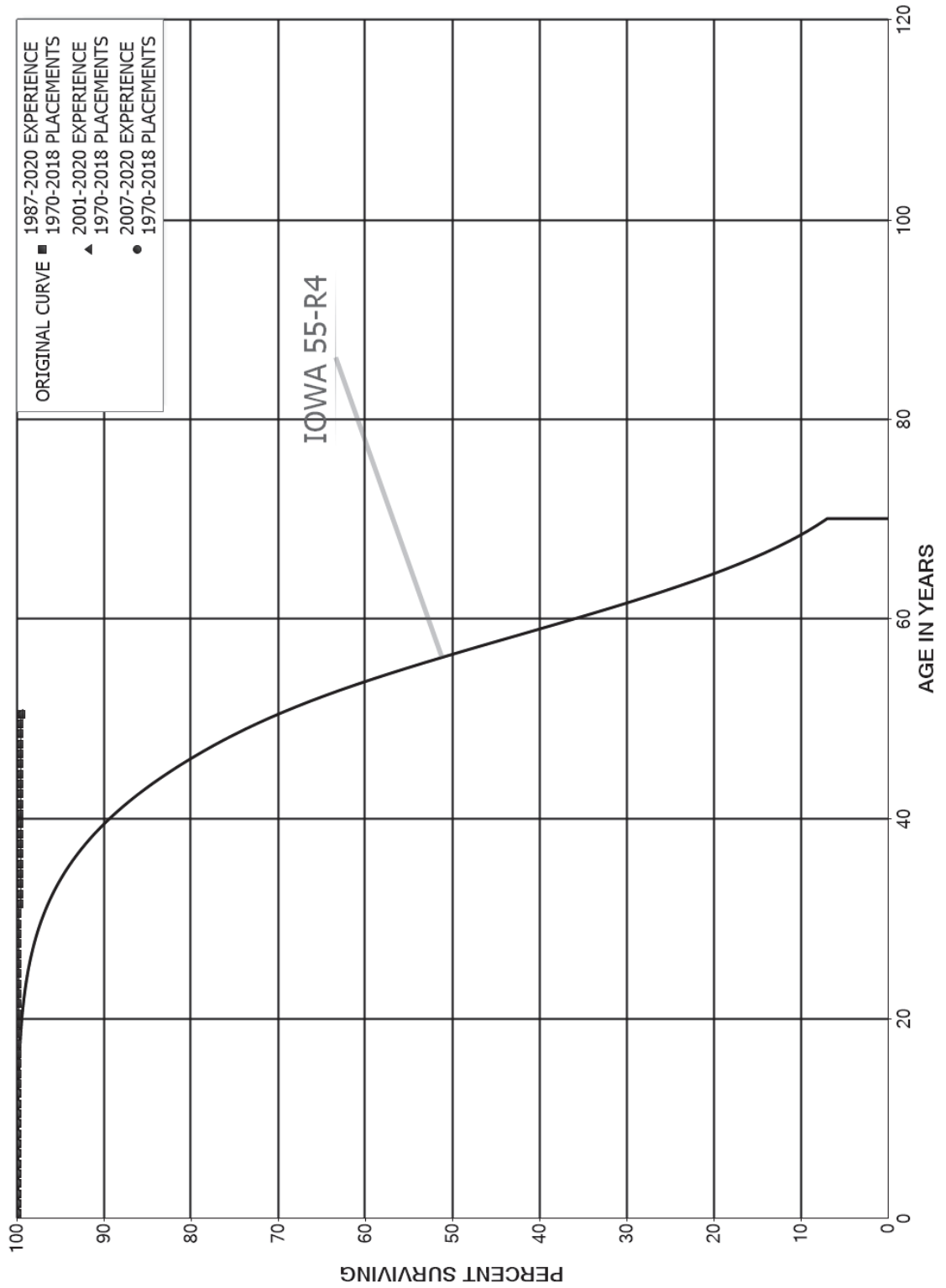
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - MAJOR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2018			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,114,104		0.0000	1.0000	100.00
0.5	39,185,086		0.0000	1.0000	100.00
1.5	39,193,145		0.0000	1.0000	100.00
2.5	21,122,163		0.0000	1.0000	100.00
3.5	20,895,953		0.0000	1.0000	100.00
4.5	20,895,953		0.0000	1.0000	100.00
5.5	20,895,953		0.0000	1.0000	100.00
6.5	20,895,953		0.0000	1.0000	100.00
7.5	20,895,953		0.0000	1.0000	100.00
8.5	20,895,953		0.0000	1.0000	100.00
9.5	20,837,930		0.0000	1.0000	100.00
10.5	20,812,727		0.0000	1.0000	100.00
11.5	20,812,727		0.0000	1.0000	100.00
12.5	20,808,113		0.0000	1.0000	100.00
13.5	8,059		0.0000	1.0000	100.00
14.5	8,059		0.0000	1.0000	100.00
15.5					100.00

GAS PLANT

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 351.10 STRUCTURES AND IMPROVEMENTS - WELLS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.10 STRUCTURES AND IMPROVEMENTS - WELLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	119,461		0.0000	1.0000	100.00
0.5	119,461		0.0000	1.0000	100.00
1.5	98,014		0.0000	1.0000	100.00
2.5	26,943		0.0000	1.0000	100.00
3.5	26,943		0.0000	1.0000	100.00
4.5	17,880		0.0000	1.0000	100.00
5.5	20,063		0.0000	1.0000	100.00
6.5	20,063		0.0000	1.0000	100.00
7.5	25,236		0.0000	1.0000	100.00
8.5	28,911		0.0000	1.0000	100.00
9.5	47,529		0.0000	1.0000	100.00
10.5	58,965		0.0000	1.0000	100.00
11.5	58,965		0.0000	1.0000	100.00
12.5	69,407		0.0000	1.0000	100.00
13.5	80,677		0.0000	1.0000	100.00
14.5	98,985		0.0000	1.0000	100.00
15.5	99,295		0.0000	1.0000	100.00
16.5	208,483		0.0000	1.0000	100.00
17.5	208,483		0.0000	1.0000	100.00
18.5	208,483		0.0000	1.0000	100.00
19.5	208,483		0.0000	1.0000	100.00
20.5	208,483		0.0000	1.0000	100.00
21.5	208,483		0.0000	1.0000	100.00
22.5	208,483		0.0000	1.0000	100.00
23.5	208,483		0.0000	1.0000	100.00
24.5	208,483		0.0000	1.0000	100.00
25.5	208,483		0.0000	1.0000	100.00
26.5	208,483		0.0000	1.0000	100.00
27.5	208,483		0.0000	1.0000	100.00
28.5	208,483		0.0000	1.0000	100.00
29.5	208,483		0.0000	1.0000	100.00
30.5	208,483	487	0.0023	0.9977	100.00
31.5	203,179		0.0000	1.0000	99.77
32.5	203,179		0.0000	1.0000	99.77
33.5	203,179		0.0000	1.0000	99.77
34.5	203,179		0.0000	1.0000	99.77
35.5	203,179		0.0000	1.0000	99.77
36.5	203,179		0.0000	1.0000	99.77
37.5	203,179		0.0000	1.0000	99.77
38.5	203,055		0.0000	1.0000	99.77

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.10 STRUCTURES AND IMPROVEMENTS - WELLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	200,872		0.0000	1.0000	99.77
40.5	200,872		0.0000	1.0000	99.77
41.5	195,678		0.0000	1.0000	99.77
42.5	192,003		0.0000	1.0000	99.77
43.5	173,385		0.0000	1.0000	99.77
44.5	153,768		0.0000	1.0000	99.77
45.5	153,768		0.0000	1.0000	99.77
46.5	139,077		0.0000	1.0000	99.77
47.5	127,807		0.0000	1.0000	99.77
48.5	109,499		0.0000	1.0000	99.77
49.5	109,189	297	0.0027	0.9973	99.77
50.5					99.49

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.10 STRUCTURES AND IMPROVEMENTS - WELLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	114,157		0.0000	1.0000	100.00
0.5	114,157		0.0000	1.0000	100.00
1.5	92,709		0.0000	1.0000	100.00
2.5	21,639		0.0000	1.0000	100.00
3.5	21,639		0.0000	1.0000	100.00
4.5	12,452		0.0000	1.0000	100.00
5.5	12,452		0.0000	1.0000	100.00
6.5	12,452		0.0000	1.0000	100.00
7.5	12,431		0.0000	1.0000	100.00
8.5	12,431		0.0000	1.0000	100.00
9.5	12,431		0.0000	1.0000	100.00
10.5	4,250		0.0000	1.0000	100.00
11.5	9,554		0.0000	1.0000	100.00
12.5	5,304		0.0000	1.0000	100.00
13.5	5,304		0.0000	1.0000	100.00
14.5	5,304		0.0000	1.0000	100.00
15.5	5,304		0.0000	1.0000	100.00
16.5	5,304		0.0000	1.0000	100.00
17.5	5,304		0.0000	1.0000	100.00
18.5	5,428		0.0000	1.0000	100.00
19.5	7,611		0.0000	1.0000	100.00
20.5	7,611		0.0000	1.0000	100.00
21.5	12,805		0.0000	1.0000	100.00
22.5	16,480		0.0000	1.0000	100.00
23.5	35,098		0.0000	1.0000	100.00
24.5	54,715		0.0000	1.0000	100.00
25.5	54,715		0.0000	1.0000	100.00
26.5	69,407		0.0000	1.0000	100.00
27.5	80,677		0.0000	1.0000	100.00
28.5	98,985		0.0000	1.0000	100.00
29.5	99,295		0.0000	1.0000	100.00
30.5	208,483	487	0.0023	0.9977	100.00
31.5	203,179		0.0000	1.0000	99.77
32.5	203,179		0.0000	1.0000	99.77
33.5	203,179		0.0000	1.0000	99.77
34.5	203,179		0.0000	1.0000	99.77
35.5	203,179		0.0000	1.0000	99.77
36.5	203,179		0.0000	1.0000	99.77
37.5	203,179		0.0000	1.0000	99.77
38.5	203,055		0.0000	1.0000	99.77

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.10 STRUCTURES AND IMPROVEMENTS - WELLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	200,872		0.0000	1.0000	99.77
40.5	200,872		0.0000	1.0000	99.77
41.5	195,678		0.0000	1.0000	99.77
42.5	192,003		0.0000	1.0000	99.77
43.5	173,385		0.0000	1.0000	99.77
44.5	153,768		0.0000	1.0000	99.77
45.5	153,768		0.0000	1.0000	99.77
46.5	139,077		0.0000	1.0000	99.77
47.5	127,807		0.0000	1.0000	99.77
48.5	109,499		0.0000	1.0000	99.77
49.5	109,189	297	0.0027	0.9973	99.77
50.5					99.49

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.10 STRUCTURES AND IMPROVEMENTS - WELLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	114,157		0.0000	1.0000	100.00
0.5	114,157		0.0000	1.0000	100.00
1.5	92,709		0.0000	1.0000	100.00
2.5	21,639		0.0000	1.0000	100.00
3.5	21,639		0.0000	1.0000	100.00
4.5	12,452		0.0000	1.0000	100.00
5.5	12,452		0.0000	1.0000	100.00
6.5	12,452		0.0000	1.0000	100.00
7.5	12,431		0.0000	1.0000	100.00
8.5	12,431		0.0000	1.0000	100.00
9.5	12,431		0.0000	1.0000	100.00
10.5	4,250		0.0000	1.0000	100.00
11.5	4,250		0.0000	1.0000	100.00
12.5					100.00
13.5					
14.5					
15.5					
16.5					
17.5	5,304		0.0000		
18.5	5,304		0.0000		
19.5	5,304		0.0000		
20.5	5,304		0.0000		
21.5	5,304		0.0000		
22.5	5,304		0.0000		
23.5	5,304		0.0000		
24.5	5,428		0.0000		
25.5	7,611		0.0000		
26.5	7,611		0.0000		
27.5	12,805		0.0000		
28.5	16,480		0.0000		
29.5	35,098		0.0000		
30.5	54,715	487	0.0089		
31.5	49,411		0.0000		
32.5	64,103		0.0000		
33.5	75,372		0.0000		
34.5	93,680		0.0000		
35.5	93,991		0.0000		
36.5	203,179		0.0000		
37.5	203,179		0.0000		
38.5	203,055		0.0000		

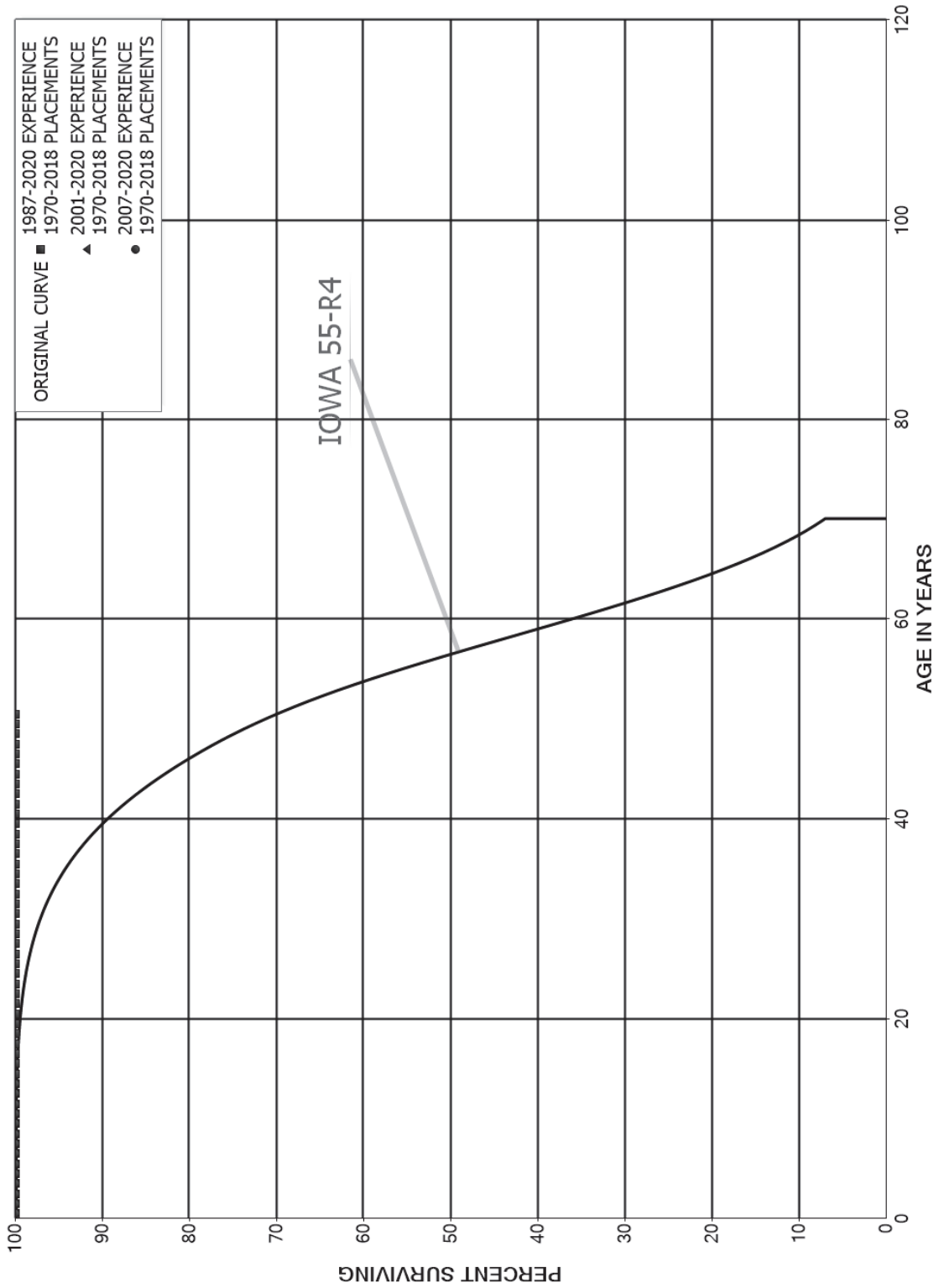
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.10 STRUCTURES AND IMPROVEMENTS - WELLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	200,872		0.0000		
40.5	200,872		0.0000		
41.5	195,678		0.0000		
42.5	192,003		0.0000		
43.5	173,385		0.0000		
44.5	153,768		0.0000		
45.5	153,768		0.0000		
46.5	139,077		0.0000		
47.5	127,807		0.0000		
48.5	109,499		0.0000		
49.5	109,189	297	0.0027		
50.5					

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 351.20 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.20 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	372,017		0.0000	1.0000	100.00
0.5	373,511		0.0000	1.0000	100.00
1.5	394,958		0.0000	1.0000	100.00
2.5	305,736		0.0000	1.0000	100.00
3.5	305,736		0.0000	1.0000	100.00
4.5	305,736		0.0000	1.0000	100.00
5.5	305,736		0.0000	1.0000	100.00
6.5	305,736		0.0000	1.0000	100.00
7.5	276,987		0.0000	1.0000	100.00
8.5	209,062		0.0000	1.0000	100.00
9.5	215,341		0.0000	1.0000	100.00
10.5	31,440		0.0000	1.0000	100.00
11.5	31,440		0.0000	1.0000	100.00
12.5	31,440		0.0000	1.0000	100.00
13.5	83,397		0.0000	1.0000	100.00
14.5	83,397		0.0000	1.0000	100.00
15.5	83,397		0.0000	1.0000	100.00
16.5	165,325		0.0000	1.0000	100.00
17.5	165,325		0.0000	1.0000	100.00
18.5	165,325		0.0000	1.0000	100.00
19.5	165,325		0.0000	1.0000	100.00
20.5	165,325		0.0000	1.0000	100.00
21.5	165,325		0.0000	1.0000	100.00
22.5	165,325		0.0000	1.0000	100.00
23.5	165,325		0.0000	1.0000	100.00
24.5	165,325		0.0000	1.0000	100.00
25.5	165,325		0.0000	1.0000	100.00
26.5	165,325		0.0000	1.0000	100.00
27.5	165,325		0.0000	1.0000	100.00
28.5	165,325		0.0000	1.0000	100.00
29.5	165,325		0.0000	1.0000	100.00
30.5	165,325		0.0000	1.0000	100.00
31.5	165,325		0.0000	1.0000	100.00
32.5	165,325		0.0000	1.0000	100.00
33.5	165,325		0.0000	1.0000	100.00
34.5	163,831		0.0000	1.0000	100.00
35.5	163,831		0.0000	1.0000	100.00
36.5	163,831		0.0000	1.0000	100.00
37.5	163,831		0.0000	1.0000	100.00
38.5	163,831		0.0000	1.0000	100.00

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.20 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	163,831		0.0000	1.0000	100.00
40.5	163,831		0.0000	1.0000	100.00
41.5	163,831		0.0000	1.0000	100.00
42.5	163,831		0.0000	1.0000	100.00
43.5	157,553		0.0000	1.0000	100.00
44.5	157,553		0.0000	1.0000	100.00
45.5	157,553		0.0000	1.0000	100.00
46.5	157,553		0.0000	1.0000	100.00
47.5	81,928		0.0000	1.0000	100.00
48.5	81,928		0.0000	1.0000	100.00
49.5	81,928		0.0000	1.0000	100.00
50.5					100.00

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.20 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	372,017		0.0000	1.0000	100.00
0.5	372,017		0.0000	1.0000	100.00
1.5	393,465		0.0000	1.0000	100.00
2.5	304,243		0.0000	1.0000	100.00
3.5	304,243		0.0000	1.0000	100.00
4.5	304,243		0.0000	1.0000	100.00
5.5	304,243		0.0000	1.0000	100.00
6.5	304,243		0.0000	1.0000	100.00
7.5	275,493		0.0000	1.0000	100.00
8.5	207,569		0.0000	1.0000	100.00
9.5	207,569		0.0000	1.0000	100.00
10.5	23,668		0.0000	1.0000	100.00
11.5	23,668		0.0000	1.0000	100.00
12.5	23,668		0.0000	1.0000	100.00
13.5					100.00
14.5	1,494		0.0000		
15.5	1,494		0.0000		
16.5	1,494		0.0000		
17.5	1,494		0.0000		
18.5	1,494		0.0000		
19.5	1,494		0.0000		
20.5	1,494		0.0000		
21.5	1,494		0.0000		
22.5	1,494		0.0000		
23.5	7,772		0.0000		
24.5	7,772		0.0000		
25.5	7,772		0.0000		
26.5	7,772		0.0000		
27.5	83,397		0.0000		
28.5	83,397		0.0000		
29.5	83,397		0.0000		
30.5	165,325		0.0000		
31.5	165,325		0.0000		
32.5	165,325		0.0000		
33.5	165,325		0.0000		
34.5	163,831		0.0000		
35.5	163,831		0.0000		
36.5	163,831		0.0000		
37.5	163,831		0.0000		
38.5	163,831		0.0000		

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.20 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	163,831		0.0000		
40.5	163,831		0.0000		
41.5	163,831		0.0000		
42.5	163,831		0.0000		
43.5	157,553		0.0000		
44.5	157,553		0.0000		
45.5	157,553		0.0000		
46.5	157,553		0.0000		
47.5	81,928		0.0000		
48.5	81,928		0.0000		
49.5	81,928		0.0000		
50.5					

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.20 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	372,017		0.0000	1.0000	100.00
0.5	372,017		0.0000	1.0000	100.00
1.5	393,465		0.0000	1.0000	100.00
2.5	304,243		0.0000	1.0000	100.00
3.5	304,243		0.0000	1.0000	100.00
4.5	304,243		0.0000	1.0000	100.00
5.5	304,243		0.0000	1.0000	100.00
6.5	304,243		0.0000	1.0000	100.00
7.5	275,493		0.0000	1.0000	100.00
8.5	207,569		0.0000	1.0000	100.00
9.5	207,569		0.0000	1.0000	100.00
10.5	23,668		0.0000	1.0000	100.00
11.5	23,668		0.0000	1.0000	100.00
12.5	23,668		0.0000	1.0000	100.00
13.5					100.00
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5	1,494		0.0000		
21.5	1,494		0.0000		
22.5	1,494		0.0000		
23.5	1,494		0.0000		
24.5	1,494		0.0000		
25.5	1,494		0.0000		
26.5	1,494		0.0000		
27.5	1,494		0.0000		
28.5	1,494		0.0000		
29.5	7,772		0.0000		
30.5	7,772		0.0000		
31.5	7,772		0.0000		
32.5	7,772		0.0000		
33.5	83,397		0.0000		
34.5	81,903		0.0000		
35.5	81,903		0.0000		
36.5	163,831		0.0000		
37.5	163,831		0.0000		
38.5	163,831		0.0000		

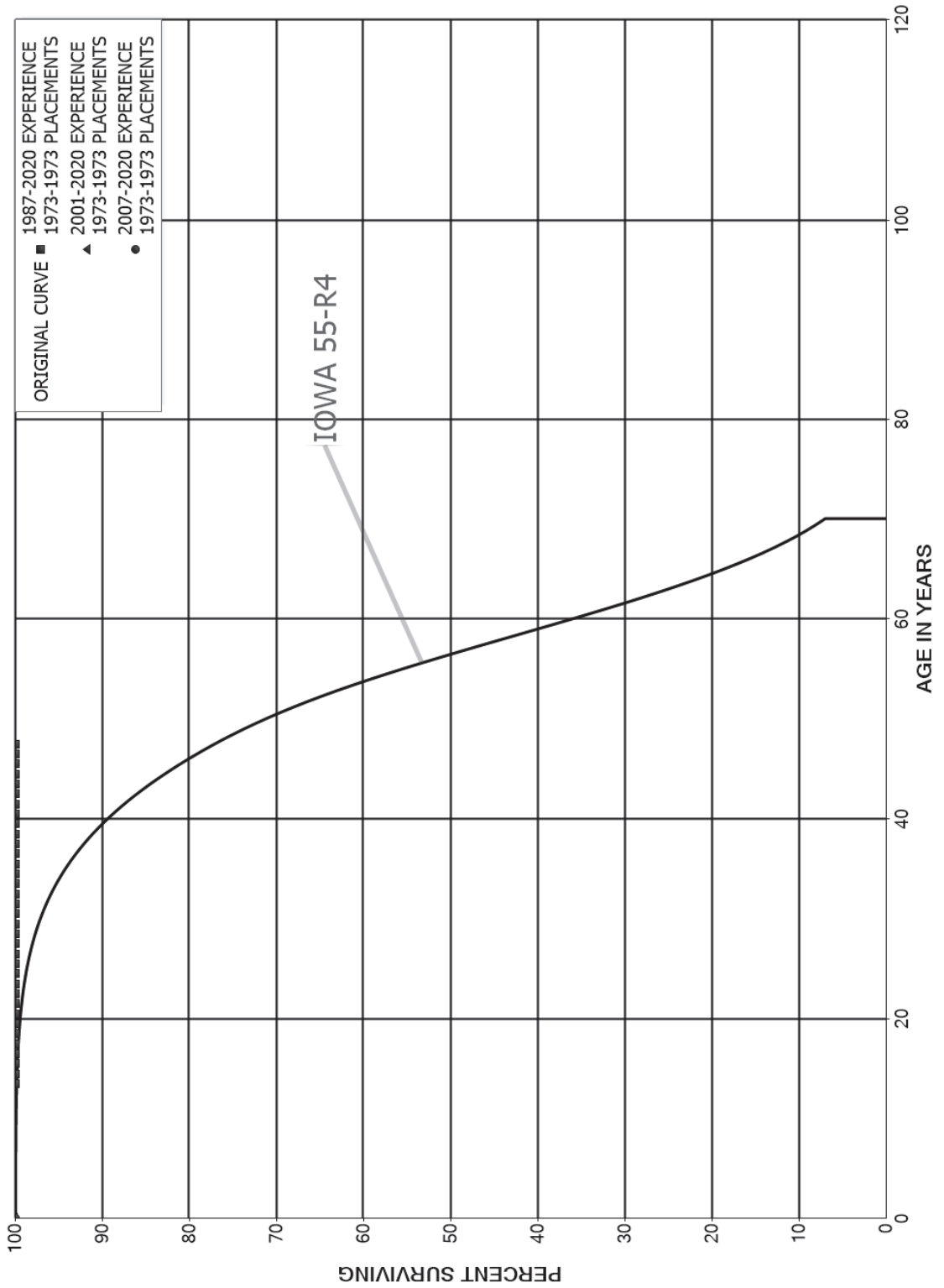
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.20 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	163,831		0.0000		
40.5	163,831		0.0000		
41.5	163,831		0.0000		
42.5	163,831		0.0000		
43.5	157,553		0.0000		
44.5	157,553		0.0000		
45.5	157,553		0.0000		
46.5	157,553		0.0000		
47.5	81,928		0.0000		
48.5	81,928		0.0000		
49.5	81,928		0.0000		
50.5					

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 351.30 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING STRUCTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.30 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING
STRUCTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1973-1973

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5	2,245		0.0000	1.0000	100.00
14.5	2,245		0.0000	1.0000	100.00
15.5	2,245		0.0000	1.0000	100.00
16.5	2,245		0.0000	1.0000	100.00
17.5	2,245		0.0000	1.0000	100.00
18.5	2,245		0.0000	1.0000	100.00
19.5	2,245		0.0000	1.0000	100.00
20.5	2,245		0.0000	1.0000	100.00
21.5	2,245		0.0000	1.0000	100.00
22.5	2,245		0.0000	1.0000	100.00
23.5	2,245		0.0000	1.0000	100.00
24.5	2,245		0.0000	1.0000	100.00
25.5	2,245		0.0000	1.0000	100.00
26.5	2,245		0.0000	1.0000	100.00
27.5	2,245		0.0000	1.0000	100.00
28.5	2,245		0.0000	1.0000	100.00
29.5	2,245		0.0000	1.0000	100.00
30.5	2,245		0.0000	1.0000	100.00
31.5	2,245		0.0000	1.0000	100.00
32.5	2,245		0.0000	1.0000	100.00
33.5	2,245		0.0000	1.0000	100.00
34.5	2,245		0.0000	1.0000	100.00
35.5	2,245		0.0000	1.0000	100.00
36.5	2,245		0.0000	1.0000	100.00
37.5	2,245		0.0000	1.0000	100.00
38.5	2,245		0.0000	1.0000	100.00

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.30 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING
STRUCTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1973-1973			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,245		0.0000	1.0000	100.00
40.5	2,245		0.0000	1.0000	100.00
41.5	2,245		0.0000	1.0000	100.00
42.5	2,245		0.0000	1.0000	100.00
43.5	2,245		0.0000	1.0000	100.00
44.5	2,245		0.0000	1.0000	100.00
45.5	2,245		0.0000	1.0000	100.00
46.5	2,245		0.0000	1.0000	100.00
47.5					100.00

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.30 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING
STRUCTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1973-1973

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					100.00
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5	2,245		0.0000		
28.5	2,245		0.0000		
29.5	2,245		0.0000		
30.5	2,245		0.0000		
31.5	2,245		0.0000		
32.5	2,245		0.0000		
33.5	2,245		0.0000		
34.5	2,245		0.0000		
35.5	2,245		0.0000		
36.5	2,245		0.0000		
37.5	2,245		0.0000		
38.5	2,245		0.0000		

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.30 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING
STRUCTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1973-1973			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,245		0.0000		
40.5	2,245		0.0000		
41.5	2,245		0.0000		
42.5	2,245		0.0000		
43.5	2,245		0.0000		
44.5	2,245		0.0000		
45.5	2,245		0.0000		
46.5	2,245		0.0000		
47.5					

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.30 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING
STRUCTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1973-1973

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					100.00
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5	2,245		0.0000		
34.5	2,245		0.0000		
35.5	2,245		0.0000		
36.5	2,245		0.0000		
37.5	2,245		0.0000		
38.5	2,245		0.0000		

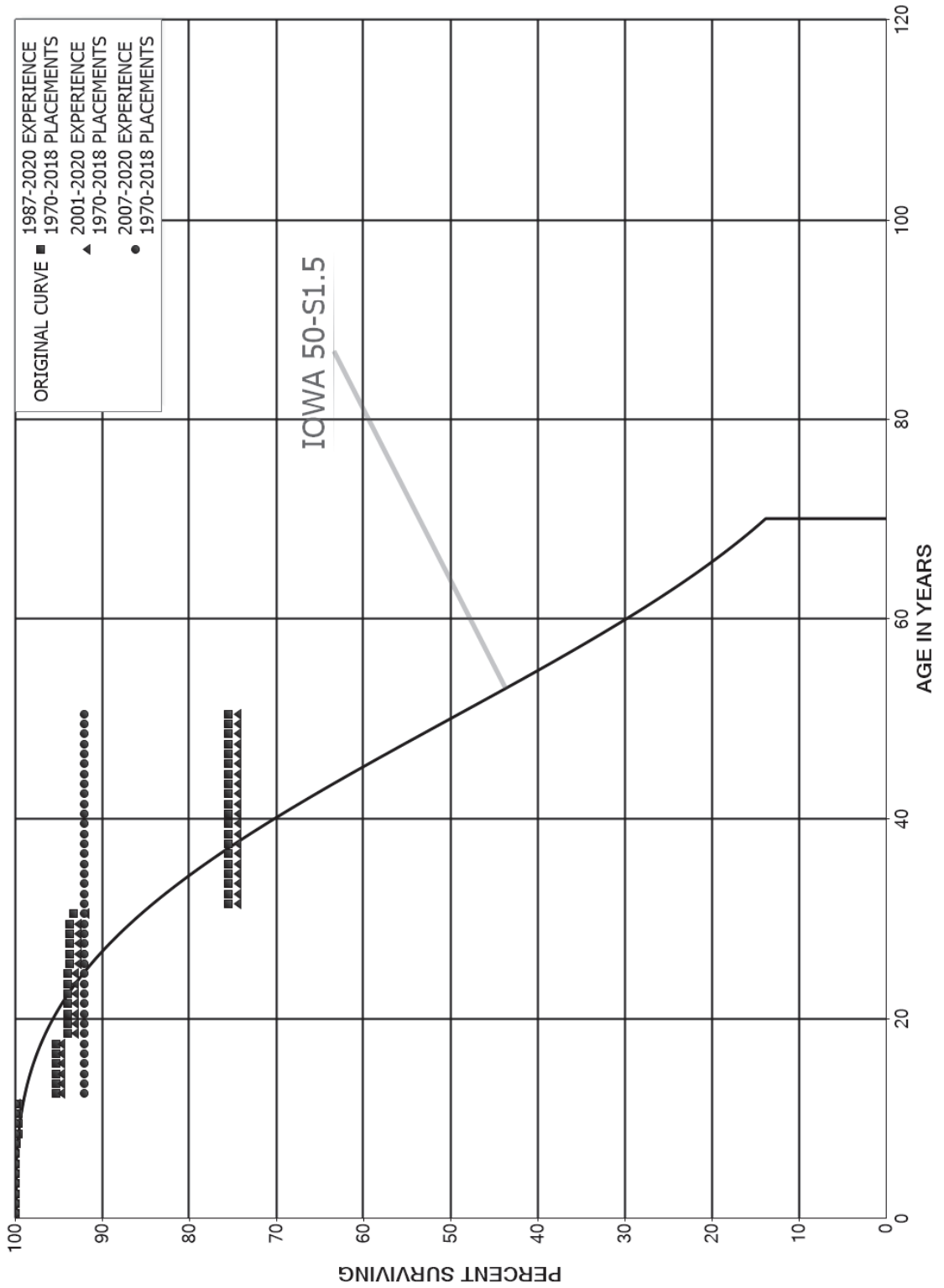
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.30 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING
STRUCTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1973-1973			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,245		0.0000		
40.5	2,245		0.0000		
41.5	2,245		0.0000		
42.5	2,245		0.0000		
43.5	2,245		0.0000		
44.5	2,245		0.0000		
45.5	2,245		0.0000		
46.5	2,245		0.0000		
47.5					

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 351.40 STRUCTURES AND IMPROVEMENTS - OTHER
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.40 STRUCTURES AND IMPROVEMENTS - OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	211,105		0.0000	1.0000	100.00
0.5	211,234		0.0000	1.0000	100.00
1.5	211,234		0.0000	1.0000	100.00
2.5	143,725		0.0000	1.0000	100.00
3.5	160,689		0.0000	1.0000	100.00
4.5	129,955		0.0000	1.0000	100.00
5.5	129,955		0.0000	1.0000	100.00
6.5	129,955	179	0.0014	0.9986	100.00
7.5	129,776	254	0.0020	0.9980	99.86
8.5	129,521	34	0.0003	0.9997	99.67
9.5	129,487		0.0000	1.0000	99.64
10.5	130,469		0.0000	1.0000	99.64
11.5	130,469	5,764	0.0442	0.9558	99.64
12.5	124,704		0.0000	1.0000	95.24
13.5	86,262		0.0000	1.0000	95.24
14.5	86,262	6	0.0001	0.9999	95.24
15.5	86,140		0.0000	1.0000	95.23
16.5	103,624		0.0000	1.0000	95.23
17.5	102,481	1,317	0.0129	0.9871	95.23
18.5	101,163		0.0000	1.0000	94.01
19.5	74,385		0.0000	1.0000	94.01
20.5	74,385		0.0000	1.0000	94.01
21.5	74,385		0.0000	1.0000	94.01
22.5	74,385		0.0000	1.0000	94.01
23.5	74,385		0.0000	1.0000	94.01
24.5	74,385	219	0.0029	0.9971	94.01
25.5	74,166		0.0000	1.0000	93.73
26.5	39,328		0.0000	1.0000	93.73
27.5	39,328		0.0000	1.0000	93.73
28.5	34,782		0.0000	1.0000	93.73
29.5	34,782	165	0.0047	0.9953	93.73
30.5	34,617	6,591	0.1904	0.8096	93.29
31.5	27,732		0.0000	1.0000	75.53
32.5	27,732		0.0000	1.0000	75.53
33.5	27,732		0.0000	1.0000	75.53
34.5	27,609		0.0000	1.0000	75.53
35.5	27,609		0.0000	1.0000	75.53
36.5	27,609		0.0000	1.0000	75.53
37.5	11,963		0.0000	1.0000	75.53
38.5	11,963		0.0000	1.0000	75.53

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.40 STRUCTURES AND IMPROVEMENTS - OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,963		0.0000	1.0000	75.53
40.5	11,963		0.0000	1.0000	75.53
41.5	11,963		0.0000	1.0000	75.53
42.5	11,963		0.0000	1.0000	75.53
43.5	11,963		0.0000	1.0000	75.53
44.5	11,200		0.0000	1.0000	75.53
45.5	11,200		0.0000	1.0000	75.53
46.5	11,200		0.0000	1.0000	75.53
47.5	11,200		0.0000	1.0000	75.53
48.5	11,200		0.0000	1.0000	75.53
49.5	10,893		0.0000	1.0000	75.53
50.5					75.53

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.40 STRUCTURES AND IMPROVEMENTS - OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	170,959		0.0000	1.0000	100.00
0.5	170,959		0.0000	1.0000	100.00
1.5	170,959		0.0000	1.0000	100.00
2.5	103,450		0.0000	1.0000	100.00
3.5	103,450		0.0000	1.0000	100.00
4.5	72,716		0.0000	1.0000	100.00
5.5	72,716		0.0000	1.0000	100.00
6.5	107,733	179	0.0017	0.9983	100.00
7.5	107,808	254	0.0024	0.9976	99.83
8.5	112,134	34	0.0003	0.9997	99.60
9.5	112,100		0.0000	1.0000	99.57
10.5	112,100		0.0000	1.0000	99.57
11.5	112,394	5,764	0.0513	0.9487	99.57
12.5	106,630		0.0000	1.0000	94.46
13.5	68,187		0.0000	1.0000	94.46
14.5	68,316	6	0.0001	0.9999	94.46
15.5	67,722		0.0000	1.0000	94.45
16.5	67,722		0.0000	1.0000	94.45
17.5	83,543	1,317	0.0158	0.9842	94.45
18.5	82,226		0.0000	1.0000	92.96
19.5	55,447		0.0000	1.0000	92.96
20.5	55,447		0.0000	1.0000	92.96
21.5	55,447		0.0000	1.0000	92.96
22.5	55,447		0.0000	1.0000	92.96
23.5	55,447		0.0000	1.0000	92.96
24.5	56,429	219	0.0039	0.9961	92.96
25.5	56,210		0.0000	1.0000	92.60
26.5	21,373		0.0000	1.0000	92.60
27.5	21,373		0.0000	1.0000	92.60
28.5	16,827		0.0000	1.0000	92.60
29.5	17,299	165	0.0095	0.9905	92.60
30.5	34,617	6,591	0.1904	0.8096	91.72
31.5	27,732		0.0000	1.0000	74.26
32.5	27,732		0.0000	1.0000	74.26
33.5	27,732		0.0000	1.0000	74.26
34.5	27,609		0.0000	1.0000	74.26
35.5	27,609		0.0000	1.0000	74.26
36.5	27,609		0.0000	1.0000	74.26
37.5	11,963		0.0000	1.0000	74.26
38.5	11,963		0.0000	1.0000	74.26

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.40 STRUCTURES AND IMPROVEMENTS - OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,963		0.0000	1.0000	74.26
40.5	11,963		0.0000	1.0000	74.26
41.5	11,963		0.0000	1.0000	74.26
42.5	11,963		0.0000	1.0000	74.26
43.5	11,963		0.0000	1.0000	74.26
44.5	11,200		0.0000	1.0000	74.26
45.5	11,200		0.0000	1.0000	74.26
46.5	11,200		0.0000	1.0000	74.26
47.5	11,200		0.0000	1.0000	74.26
48.5	11,200		0.0000	1.0000	74.26
49.5	10,893		0.0000	1.0000	74.26
50.5					74.26

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.40 STRUCTURES AND IMPROVEMENTS - OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	136,686		0.0000	1.0000	100.00
0.5	136,686		0.0000	1.0000	100.00
1.5	137,273		0.0000	1.0000	100.00
2.5	69,764		0.0000	1.0000	100.00
3.5	70,907		0.0000	1.0000	100.00
4.5	40,173		0.0000	1.0000	100.00
5.5	72,716		0.0000	1.0000	100.00
6.5	72,716		0.0000	1.0000	100.00
7.5	72,716		0.0000	1.0000	100.00
8.5	72,716		0.0000	1.0000	100.00
9.5	72,716		0.0000	1.0000	100.00
10.5	72,716		0.0000	1.0000	100.00
11.5	72,716	5,764	0.0793	0.9207	100.00
12.5	101,790		0.0000	1.0000	92.07
13.5	63,347		0.0000	1.0000	92.07
14.5	67,892		0.0000	1.0000	92.07
15.5	67,305		0.0000	1.0000	92.07
16.5	67,305		0.0000	1.0000	92.07
17.5	66,456		0.0000	1.0000	92.07
18.5	66,456		0.0000	1.0000	92.07
19.5	39,678		0.0000	1.0000	92.07
20.5	39,801		0.0000	1.0000	92.07
21.5	39,801		0.0000	1.0000	92.07
22.5	39,801		0.0000	1.0000	92.07
23.5	55,447		0.0000	1.0000	92.07
24.5	55,447		0.0000	1.0000	92.07
25.5	55,447		0.0000	1.0000	92.07
26.5	20,610		0.0000	1.0000	92.07
27.5	20,610		0.0000	1.0000	92.07
28.5	16,064		0.0000	1.0000	92.07
29.5	16,064		0.0000	1.0000	92.07
30.5	16,827		0.0000	1.0000	92.07
31.5	16,533		0.0000	1.0000	92.07
32.5	16,533		0.0000	1.0000	92.07
33.5	16,533		0.0000	1.0000	92.07
34.5	16,410		0.0000	1.0000	92.07
35.5	16,717		0.0000	1.0000	92.07
36.5	27,609		0.0000	1.0000	92.07
37.5	11,963		0.0000	1.0000	92.07
38.5	11,963		0.0000	1.0000	92.07

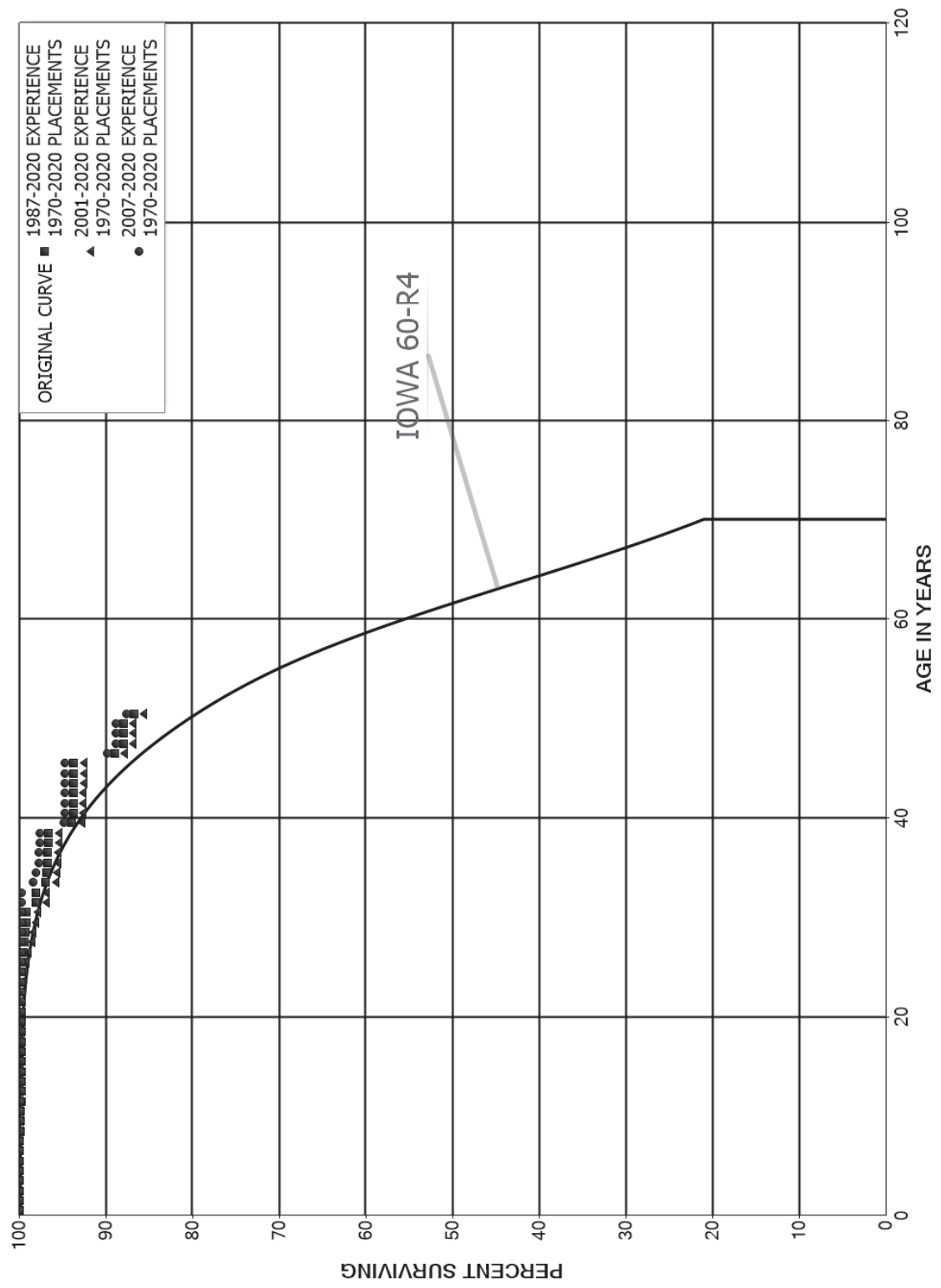
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.40 STRUCTURES AND IMPROVEMENTS - OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,963		0.0000	1.0000	92.07
40.5	11,963		0.0000	1.0000	92.07
41.5	11,963		0.0000	1.0000	92.07
42.5	11,963		0.0000	1.0000	92.07
43.5	11,963		0.0000	1.0000	92.07
44.5	11,200		0.0000	1.0000	92.07
45.5	11,200		0.0000	1.0000	92.07
46.5	11,200		0.0000	1.0000	92.07
47.5	11,200		0.0000	1.0000	92.07
48.5	11,200		0.0000	1.0000	92.07
49.5	10,893		0.0000	1.0000	92.07
50.5					92.07

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 352.00 WELLS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.00 WELLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,406,108	16	0.0000	1.0000	100.00
0.5	11,496,949	655	0.0001	0.9999	100.00
1.5	9,925,218	33	0.0000	1.0000	99.99
2.5	8,456,139	659	0.0001	0.9999	99.99
3.5	7,637,653	139	0.0000	1.0000	99.99
4.5	7,567,813	246	0.0000	1.0000	99.98
5.5	7,463,406	1,064	0.0001	0.9999	99.98
6.5	7,465,843	248	0.0000	1.0000	99.97
7.5	7,216,482	12,665	0.0018	0.9982	99.96
8.5	7,291,116	287	0.0000	1.0000	99.79
9.5	7,527,785		0.0000	1.0000	99.78
10.5	7,839,700	575	0.0001	0.9999	99.78
11.5	7,840,442	3,504	0.0004	0.9996	99.78
12.5	4,440,382	473	0.0001	0.9999	99.73
13.5	4,547,897	945	0.0002	0.9998	99.72
14.5	4,895,010	140	0.0000	1.0000	99.70
15.5	4,892,382	4	0.0000	1.0000	99.70
16.5	7,255,778	89	0.0000	1.0000	99.70
17.5	7,210,342	8	0.0000	1.0000	99.70
18.5	6,938,970	115	0.0000	1.0000	99.70
19.5	5,718,983	135	0.0000	1.0000	99.69
20.5	5,718,848	174	0.0000	1.0000	99.69
21.5	5,718,674	699	0.0001	0.9999	99.69
22.5	5,717,975	850	0.0001	0.9999	99.68
23.5	4,637,422	2,501	0.0005	0.9995	99.66
24.5	4,634,921	3,842	0.0008	0.9992	99.61
25.5	4,111,383	1,618	0.0004	0.9996	99.53
26.5	4,091,129	4,636	0.0011	0.9989	99.49
27.5	4,086,493	1,449	0.0004	0.9996	99.37
28.5	4,083,357	6,574	0.0016	0.9984	99.34
29.5	4,073,814	1,965	0.0005	0.9995	99.18
30.5	4,071,849	44,950	0.0110	0.9890	99.13
31.5	4,023,428	773	0.0002	0.9998	98.04
32.5	4,022,655	43,411	0.0108	0.9892	98.02
33.5	3,951,000	4,870	0.0012	0.9988	96.96
34.5	3,943,502	5,071	0.0013	0.9987	96.84
35.5	3,938,431		0.0000	1.0000	96.72
36.5	3,918,898	3,526	0.0009	0.9991	96.72
37.5	3,913,816		0.0000	1.0000	96.63
38.5	3,904,859	110,271	0.0282	0.9718	96.63

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.00 WELLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,780,232	6,547	0.0017	0.9983	93.90	
40.5	3,752,553		0.0000	1.0000	93.74	
41.5	3,668,672		0.0000	1.0000	93.74	
42.5	3,607,041	915	0.0003	0.9997	93.74	
43.5	3,386,578		0.0000	1.0000	93.71	
44.5	3,054,625		0.0000	1.0000	93.71	
45.5	3,053,333	156,594	0.0513	0.9487	93.71	
46.5	2,718,177	29,204	0.0107	0.9893	88.91	
47.5	2,583,366		0.0000	1.0000	87.95	
48.5	2,226,381		0.0000	1.0000	87.95	
49.5	2,167,480	30,730	0.0142	0.9858	87.95	
50.5					86.71	

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.00 WELLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,744,248	16	0.0000	1.0000	100.00
0.5	9,833,771	655	0.0001	0.9999	100.00
1.5	8,262,040	33	0.0000	1.0000	99.99
2.5	6,773,302	659	0.0001	0.9999	99.99
3.5	7,032,948	139	0.0000	1.0000	99.98
4.5	6,954,580	246	0.0000	1.0000	99.98
5.5	7,350,235	1,064	0.0001	0.9999	99.98
6.5	7,349,926	248	0.0000	1.0000	99.96
7.5	7,015,593	12,665	0.0018	0.9982	99.96
8.5	6,991,575	287	0.0000	1.0000	99.78
9.5	6,994,257		0.0000	1.0000	99.78
10.5	6,961,686	575	0.0001	0.9999	99.78
11.5	6,966,554	3,504	0.0005	0.9995	99.77
12.5	3,384,379	473	0.0001	0.9999	99.72
13.5	3,412,149	945	0.0003	0.9997	99.70
14.5	3,396,110	140	0.0000	1.0000	99.68
15.5	3,332,993	4	0.0000	1.0000	99.67
16.5	3,213,311	89	0.0000	1.0000	99.67
17.5	3,169,445	8	0.0000	1.0000	99.67
18.5	2,907,117	115	0.0000	1.0000	99.67
19.5	1,709,073	135	0.0001	0.9999	99.66
20.5	1,730,319	174	0.0001	0.9999	99.66
21.5	1,815,118	699	0.0004	0.9996	99.65
22.5	1,915,054	850	0.0004	0.9996	99.61
23.5	1,071,457	2,501	0.0023	0.9977	99.56
24.5	1,414,320	3,842	0.0027	0.9973	99.33
25.5	892,098	1,618	0.0018	0.9982	99.06
26.5	1,054,090	4,636	0.0044	0.9956	98.88
27.5	1,157,441	1,449	0.0013	0.9987	98.45
28.5	1,520,103	6,574	0.0043	0.9957	98.32
29.5	1,571,050	1,965	0.0013	0.9987	97.90
30.5	4,071,849	44,950	0.0110	0.9890	97.78
31.5	4,023,428	773	0.0002	0.9998	96.70
32.5	4,022,655	43,411	0.0108	0.9892	96.68
33.5	3,951,000	4,870	0.0012	0.9988	95.63
34.5	3,943,502	5,071	0.0013	0.9987	95.52
35.5	3,938,431		0.0000	1.0000	95.39
36.5	3,918,898	3,526	0.0009	0.9991	95.39
37.5	3,913,816		0.0000	1.0000	95.31
38.5	3,904,859	110,271	0.0282	0.9718	95.31

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.00 WELLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 2001-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,780,232	6,547	0.0017	0.9983	92.62	
40.5	3,752,553		0.0000	1.0000	92.46	
41.5	3,668,672		0.0000	1.0000	92.46	
42.5	3,607,041	915	0.0003	0.9997	92.46	
43.5	3,386,578		0.0000	1.0000	92.43	
44.5	3,054,625		0.0000	1.0000	92.43	
45.5	3,053,333	156,594	0.0513	0.9487	92.43	
46.5	2,718,177	29,204	0.0107	0.9893	87.69	
47.5	2,583,366		0.0000	1.0000	86.75	
48.5	2,226,381		0.0000	1.0000	86.75	
49.5	2,167,480	30,730	0.0142	0.9858	86.75	
50.5					85.52	

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.00 WELLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,973,394		0.0000	1.0000	100.00
0.5	8,079,346		0.0000	1.0000	100.00
1.5	6,571,247		0.0000	1.0000	100.00
2.5	5,221,879		0.0000	1.0000	100.00
3.5	4,447,829		0.0000	1.0000	100.00
4.5	4,651,975		0.0000	1.0000	100.00
5.5	5,748,243		0.0000	1.0000	100.00
6.5	5,730,362		0.0000	1.0000	100.00
7.5	5,396,277	11,527	0.0021	0.9979	100.00
8.5	5,371,413		0.0000	1.0000	99.79
9.5	6,451,116		0.0000	1.0000	99.79
10.5	6,417,668		0.0000	1.0000	99.79
11.5	6,937,364	2,500	0.0004	0.9996	99.79
12.5	3,374,699		0.0000	1.0000	99.75
13.5	3,374,699		0.0000	1.0000	99.75
14.5	3,358,646		0.0000	1.0000	99.75
15.5	3,298,637		0.0000	1.0000	99.75
16.5	3,159,273		0.0000	1.0000	99.75
17.5	3,117,397		0.0000	1.0000	99.75
18.5	2,846,033		0.0000	1.0000	99.75
19.5	1,654,405		0.0000	1.0000	99.75
20.5	1,657,034		0.0000	1.0000	99.75
21.5	1,657,034		0.0000	1.0000	99.75
22.5	1,676,566		0.0000	1.0000	99.75
23.5	598,420		0.0000	1.0000	99.75
24.5	607,377		0.0000	1.0000	99.75
25.5	109,391		0.0000	1.0000	99.75
26.5	111,887		0.0000	1.0000	99.75
27.5	195,769		0.0000	1.0000	99.75
28.5	293,377		0.0000	1.0000	99.75
29.5	523,703		0.0000	1.0000	99.75
30.5	863,223		0.0000	1.0000	99.75
31.5	861,044		0.0000	1.0000	99.75
32.5	1,039,607	13,745	0.0132	0.9868	99.75
33.5	1,103,225	4,043	0.0037	0.9963	98.43
34.5	1,453,539	5,071	0.0035	0.9965	98.07
35.5	1,507,368		0.0000	1.0000	97.73
36.5	3,918,898	3,526	0.0009	0.9991	97.73
37.5	3,913,816		0.0000	1.0000	97.64
38.5	3,904,859	110,271	0.0282	0.9718	97.64

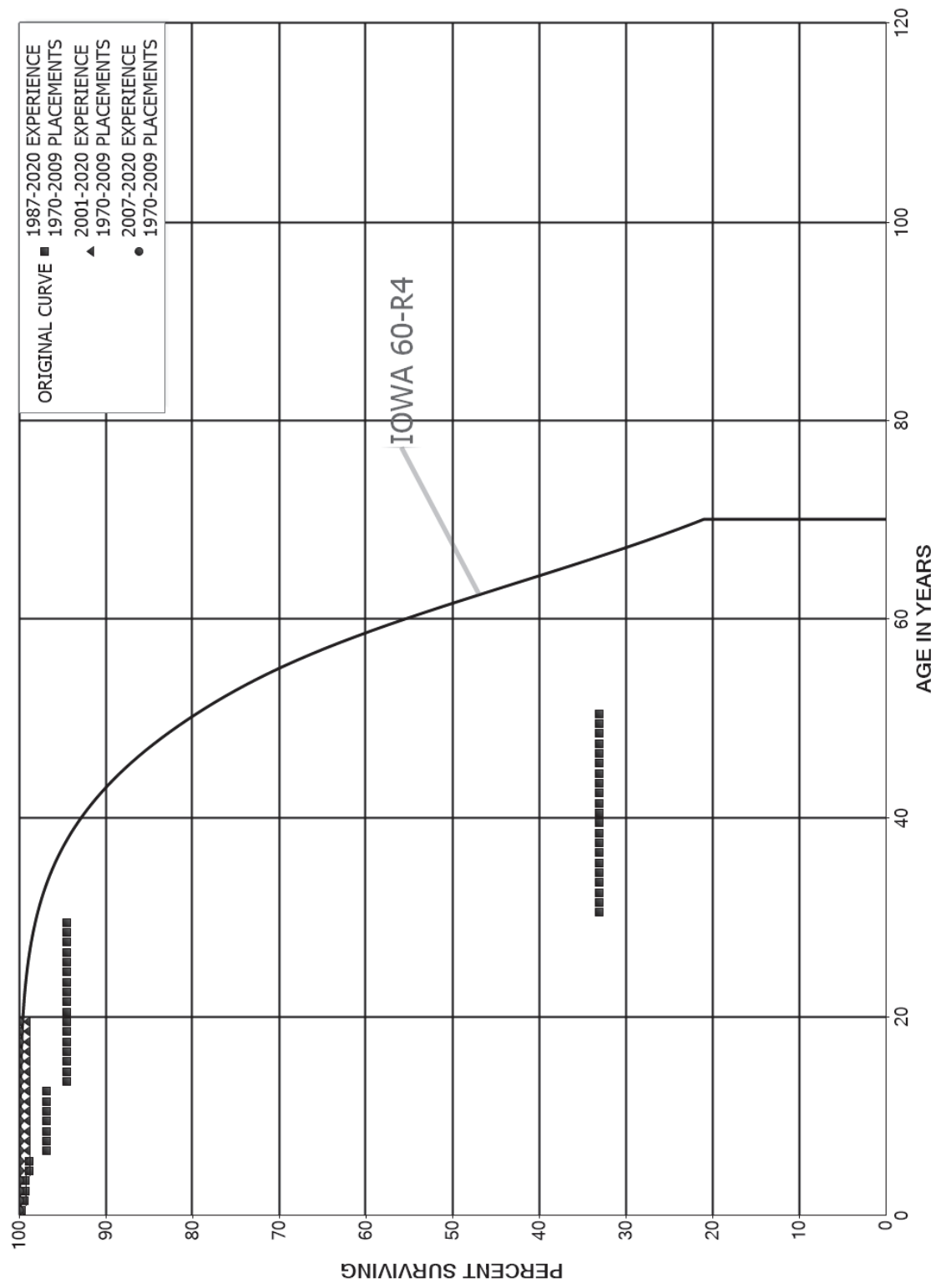
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.00 WELLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 2007-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,780,232	6,547	0.0017	0.9983	94.88	
40.5	3,752,553		0.0000	1.0000	94.72	
41.5	3,668,672		0.0000	1.0000	94.72	
42.5	3,607,041	915	0.0003	0.9997	94.72	
43.5	3,386,578		0.0000	1.0000	94.70	
44.5	3,054,625		0.0000	1.0000	94.70	
45.5	3,053,333	156,594	0.0513	0.9487	94.70	
46.5	2,718,177	29,204	0.0107	0.9893	89.84	
47.5	2,583,366		0.0000	1.0000	88.87	
48.5	2,226,381		0.0000	1.0000	88.87	
49.5	2,167,480	30,730	0.0142	0.9858	88.87	
50.5					87.61	

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 352.20 RESERVOIRS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.20 RESERVOIRS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2009			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,435,834	7,518	0.0031	0.9969	100.00	
0.5	2,428,316	7,666	0.0032	0.9968	99.69	
1.5	2,420,650	1,302	0.0005	0.9995	99.38	
2.5	2,232,659	71	0.0000	1.0000	99.32	
3.5	1,175,938	5,820	0.0049	0.9951	99.32	
4.5	1,077,987		0.0000	1.0000	98.83	
5.5	1,436,899	28,989	0.0202	0.9798	98.83	
6.5	1,407,910		0.0000	1.0000	96.83	
7.5	1,407,910		0.0000	1.0000	96.83	
8.5	1,407,910		0.0000	1.0000	96.83	
9.5	1,407,910		0.0000	1.0000	96.83	
10.5	1,407,910		0.0000	1.0000	96.83	
11.5	1,220,298		0.0000	1.0000	96.83	
12.5	1,220,298	29,290	0.0240	0.9760	96.83	
13.5	1,191,007		0.0000	1.0000	94.51	
14.5	1,191,007		0.0000	1.0000	94.51	
15.5	1,191,007		0.0000	1.0000	94.51	
16.5	1,398,805		0.0000	1.0000	94.51	
17.5	1,398,805		0.0000	1.0000	94.51	
18.5	1,398,805		0.0000	1.0000	94.51	
19.5	1,083,108		0.0000	1.0000	94.51	
20.5	1,083,108		0.0000	1.0000	94.51	
21.5	1,083,108		0.0000	1.0000	94.51	
22.5	1,083,108		0.0000	1.0000	94.51	
23.5	1,083,108		0.0000	1.0000	94.51	
24.5	1,083,108		0.0000	1.0000	94.51	
25.5	1,083,108		0.0000	1.0000	94.51	
26.5	1,083,108		0.0000	1.0000	94.51	
27.5	1,083,108	0	0.0000	1.0000	94.51	
28.5	1,083,108		0.0000	1.0000	94.51	
29.5	1,083,108	704,026	0.6500	0.3500	94.51	
30.5	379,082		0.0000	1.0000	33.08	
31.5	379,082		0.0000	1.0000	33.08	
32.5	379,082		0.0000	1.0000	33.08	
33.5	379,082		0.0000	1.0000	33.08	
34.5	379,082		0.0000	1.0000	33.08	
35.5	379,082		0.0000	1.0000	33.08	
36.5	379,082		0.0000	1.0000	33.08	
37.5	379,082		0.0000	1.0000	33.08	
38.5	379,082		0.0000	1.0000	33.08	

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.20 RESERVOIRS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2009			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	379,082		0.0000	1.0000	33.08
40.5	379,082		0.0000	1.0000	33.08
41.5	379,082		0.0000	1.0000	33.08
42.5	379,082		0.0000	1.0000	33.08
43.5	379,082		0.0000	1.0000	33.08
44.5	379,082		0.0000	1.0000	33.08
45.5	379,082		0.0000	1.0000	33.08
46.5	379,082		0.0000	1.0000	33.08
47.5	379,082		0.0000	1.0000	33.08
48.5	379,082		0.0000	1.0000	33.08
49.5	379,082		0.0000	1.0000	33.08
50.5					33.08

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.20 RESERVOIRS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2009			EXPERIENCE BAND 2001-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,378,824	204	0.0001	0.9999	100.00	
0.5	1,386,285	7,666	0.0055	0.9945	99.99	
1.5	1,378,619		0.0000	1.0000	99.43	
2.5	1,192,001	71	0.0001	0.9999	99.43	
3.5	1,117,658	5,820	0.0052	0.9948	99.43	
4.5	1,019,708		0.0000	1.0000	98.91	
5.5	1,378,619		0.0000	1.0000	98.91	
6.5	1,378,619		0.0000	1.0000	98.91	
7.5	1,378,619		0.0000	1.0000	98.91	
8.5	1,378,619		0.0000	1.0000	98.91	
9.5	1,378,619		0.0000	1.0000	98.91	
10.5	1,378,619		0.0000	1.0000	98.91	
11.5	1,191,007		0.0000	1.0000	98.91	
12.5	1,191,007		0.0000	1.0000	98.91	
13.5	1,191,007		0.0000	1.0000	98.91	
14.5	1,191,007		0.0000	1.0000	98.91	
15.5	1,191,007		0.0000	1.0000	98.91	
16.5	315,696		0.0000	1.0000	98.91	
17.5	315,696		0.0000	1.0000	98.91	
18.5	315,696		0.0000	1.0000	98.91	
19.5					98.91	
20.5						
21.5						
22.5						
23.5						
24.5						
25.5						
26.5						
27.5						
28.5						
29.5						
30.5	379,082		0.0000			
31.5	379,082		0.0000			
32.5	379,082		0.0000			
33.5	379,082		0.0000			
34.5	379,082		0.0000			
35.5	379,082		0.0000			
36.5	379,082		0.0000			
37.5	379,082		0.0000			
38.5	379,082		0.0000			

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.20 RESERVOIRS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2009			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	379,082		0.0000		
40.5	379,082		0.0000		
41.5	379,082		0.0000		
42.5	379,082		0.0000		
43.5	379,082		0.0000		
44.5	379,082		0.0000		
45.5	379,082		0.0000		
46.5	379,082		0.0000		
47.5	379,082		0.0000		
48.5	379,082		0.0000		
49.5	379,082		0.0000		
50.5					

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.20 RESERVOIRS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2009			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	374,302		0.0000	1.0000	100.00
0.5	454,393		0.0000	1.0000	100.00
1.5	546,524		0.0000	1.0000	100.00
2.5	876,233		0.0000	1.0000	100.00
3.5	796,142		0.0000	1.0000	100.00
4.5	704,011		0.0000	1.0000	100.00
5.5	1,378,619		0.0000	1.0000	100.00
6.5	1,378,619		0.0000	1.0000	100.00
7.5	1,378,619		0.0000	1.0000	100.00
8.5	1,378,619		0.0000	1.0000	100.00
9.5	1,378,619		0.0000	1.0000	100.00
10.5	1,378,619		0.0000	1.0000	100.00
11.5	1,191,007		0.0000	1.0000	100.00
12.5	1,191,007		0.0000	1.0000	100.00
13.5	1,191,007		0.0000	1.0000	100.00
14.5	1,191,007		0.0000	1.0000	100.00
15.5	1,191,007		0.0000	1.0000	100.00
16.5	315,696		0.0000	1.0000	100.00
17.5	315,696		0.0000	1.0000	100.00
18.5	315,696		0.0000	1.0000	100.00
19.5					100.00
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5	379,082		0.0000		
37.5	379,082		0.0000		
38.5	379,082		0.0000		

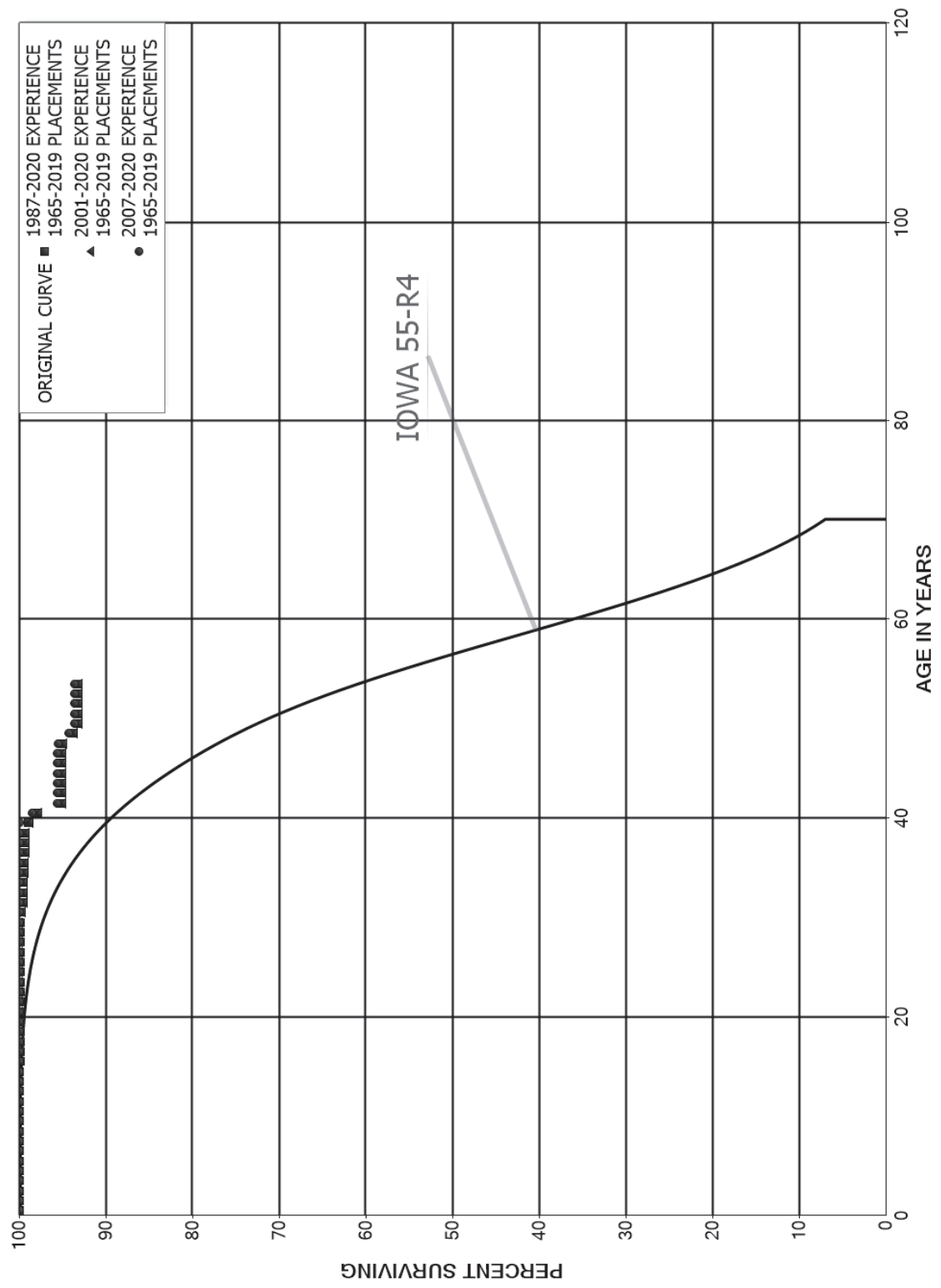
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.20 RESERVOIRS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2009			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	379,082		0.0000		
40.5	379,082		0.0000		
41.5	379,082		0.0000		
42.5	379,082		0.0000		
43.5	379,082		0.0000		
44.5	379,082		0.0000		
45.5	379,082		0.0000		
46.5	379,082		0.0000		
47.5	379,082		0.0000		
48.5	379,082		0.0000		
49.5	379,082		0.0000		
50.5					

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 353.00 LINES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 353.00 LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2019

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,400,637	9	0.0000	1.0000	100.00
0.5	2,400,628		0.0000	1.0000	100.00
1.5	2,632,567		0.0000	1.0000	100.00
2.5	2,632,567		0.0000	1.0000	100.00
3.5	2,384,379	48	0.0000	1.0000	100.00
4.5	2,082,143	47	0.0000	1.0000	100.00
5.5	2,082,096	528	0.0003	0.9997	100.00
6.5	2,081,568		0.0000	1.0000	99.97
7.5	2,081,568		0.0000	1.0000	99.97
8.5	2,081,717	13	0.0000	1.0000	99.97
9.5	2,081,705		0.0000	1.0000	99.97
10.5	2,187,052	416	0.0002	0.9998	99.97
11.5	2,207,277		0.0000	1.0000	99.95
12.5	1,546,508	5	0.0000	1.0000	99.95
13.5	1,559,728		0.0000	1.0000	99.95
14.5	1,555,460	941	0.0006	0.9994	99.95
15.5	1,556,155		0.0000	1.0000	99.89
16.5	1,600,079		0.0000	1.0000	99.89
17.5	1,526,490		0.0000	1.0000	99.89
18.5	1,546,475		0.0000	1.0000	99.89
19.5	972,119		0.0000	1.0000	99.89
20.5	982,680		0.0000	1.0000	99.89
21.5	1,109,734	0	0.0000	1.0000	99.89
22.5	1,109,734		0.0000	1.0000	99.89
23.5	1,109,734	185	0.0002	0.9998	99.89
24.5	1,109,548		0.0000	1.0000	99.87
25.5	885,475		0.0000	1.0000	99.87
26.5	885,475		0.0000	1.0000	99.87
27.5	885,475	1	0.0000	1.0000	99.87
28.5	885,474		0.0000	1.0000	99.87
29.5	553,845	867	0.0016	0.9984	99.87
30.5	552,979	496	0.0009	0.9991	99.72
31.5	552,483		0.0000	1.0000	99.63
32.5	552,483	138	0.0002	0.9998	99.63
33.5	552,345	240	0.0004	0.9996	99.60
34.5	552,105	20	0.0000	1.0000	99.56
35.5	552,085	603	0.0011	0.9989	99.56
36.5	551,482	10	0.0000	1.0000	99.45
37.5	551,471	330	0.0006	0.9994	99.44
38.5	510,542	1,963	0.0038	0.9962	99.39

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 353.00 LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1965-2019			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	508,578	5,623	0.0111	0.9889	99.00	
40.5	502,955	14,002	0.0278	0.9722	97.91	
41.5	488,953		0.0000	1.0000	95.18	
42.5	488,804		0.0000	1.0000	95.18	
43.5	488,804		0.0000	1.0000	95.18	
44.5	385,541		0.0000	1.0000	95.18	
45.5	340,135		0.0000	1.0000	95.18	
46.5	340,135	523	0.0015	0.9985	95.18	
47.5	326,525	4,009	0.0123	0.9877	95.04	
48.5	301,732	2,038	0.0068	0.9932	93.87	
49.5	298,078		0.0000	1.0000	93.24	
50.5	254,757		0.0000	1.0000	93.24	
51.5	254,611		0.0000	1.0000	93.24	
52.5	238,965		0.0000	1.0000	93.24	
53.5	134,632		0.0000	1.0000	93.24	
54.5	124,281		0.0000	1.0000	93.24	
55.5					93.24	

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 353.00 LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2019

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,843,032	9	0.0000	1.0000	100.00
0.5	1,843,552		0.0000	1.0000	100.00
1.5	2,075,491		0.0000	1.0000	100.00
2.5	2,075,491		0.0000	1.0000	100.00
3.5	1,827,316	48	0.0000	1.0000	100.00
4.5	1,484,294	47	0.0000	1.0000	100.00
5.5	1,708,736	528	0.0003	0.9997	99.99
6.5	1,708,208		0.0000	1.0000	99.96
7.5	1,708,212		0.0000	1.0000	99.96
8.5	1,708,212	13	0.0000	1.0000	99.96
9.5	2,040,770		0.0000	1.0000	99.96
10.5	2,036,574	416	0.0002	0.9998	99.96
11.5	1,999,668		0.0000	1.0000	99.94
12.5	1,338,900	5	0.0000	1.0000	99.94
13.5	1,338,895		0.0000	1.0000	99.94
14.5	1,313,604	941	0.0007	0.9993	99.94
15.5	1,312,662		0.0000	1.0000	99.87
16.5	1,312,662		0.0000	1.0000	99.87
17.5	1,238,393		0.0000	1.0000	99.87
18.5	1,279,178		0.0000	1.0000	99.87
19.5	596,487		0.0000	1.0000	99.87
20.5	596,487		0.0000	1.0000	99.87
21.5	596,487		0.0000	1.0000	99.87
22.5	596,637		0.0000	1.0000	99.87
23.5	596,637	185	0.0003	0.9997	99.87
24.5	705,995		0.0000	1.0000	99.84
25.5	539,052		0.0000	1.0000	99.84
26.5	539,052		0.0000	1.0000	99.84
27.5	552,277	1	0.0000	1.0000	99.84
28.5	573,299		0.0000	1.0000	99.84
29.5	243,306	867	0.0036	0.9964	99.84
30.5	286,364	496	0.0017	0.9983	99.48
31.5	286,548		0.0000	1.0000	99.31
32.5	306,533	138	0.0004	0.9996	99.31
33.5	414,730	240	0.0006	0.9994	99.27
34.5	425,051	20	0.0000	1.0000	99.21
35.5	552,085	603	0.0011	0.9989	99.20
36.5	551,482	10	0.0000	1.0000	99.10
37.5	551,471	330	0.0006	0.9994	99.09
38.5	510,542	1,963	0.0038	0.9962	99.03

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 353.00 LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1965-2019			EXPERIENCE BAND 2001-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	508,578	5,623	0.0111	0.9889	98.65	
40.5	502,955	14,002	0.0278	0.9722	97.56	
41.5	488,953		0.0000	1.0000	94.85	
42.5	488,804		0.0000	1.0000	94.85	
43.5	488,804		0.0000	1.0000	94.85	
44.5	385,541		0.0000	1.0000	94.85	
45.5	340,135		0.0000	1.0000	94.85	
46.5	340,135	523	0.0015	0.9985	94.85	
47.5	326,525	4,009	0.0123	0.9877	94.70	
48.5	301,732	2,038	0.0068	0.9932	93.54	
49.5	298,078		0.0000	1.0000	92.91	
50.5	254,757		0.0000	1.0000	92.91	
51.5	254,611		0.0000	1.0000	92.91	
52.5	238,965		0.0000	1.0000	92.91	
53.5	134,632		0.0000	1.0000	92.91	
54.5	124,281		0.0000	1.0000	92.91	
55.5					92.91	

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 353.00 LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2019

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,060,677		0.0000	1.0000	100.00
0.5	1,085,969		0.0000	1.0000	100.00
1.5	1,317,907		0.0000	1.0000	100.00
2.5	1,317,907		0.0000	1.0000	100.00
3.5	1,143,989		0.0000	1.0000	100.00
4.5	801,015		0.0000	1.0000	100.00
5.5	1,483,706		0.0000	1.0000	100.00
6.5	1,483,706		0.0000	1.0000	100.00
7.5	1,483,706		0.0000	1.0000	100.00
8.5	1,483,706		0.0000	1.0000	100.00
9.5	1,483,706		0.0000	1.0000	100.00
10.5	1,479,510		0.0000	1.0000	100.00
11.5	1,667,093		0.0000	1.0000	100.00
12.5	1,006,325		0.0000	1.0000	100.00
13.5	1,006,325		0.0000	1.0000	100.00
14.5	981,034		0.0000	1.0000	100.00
15.5	1,312,662		0.0000	1.0000	100.00
16.5	1,312,662		0.0000	1.0000	100.00
17.5	1,238,393		0.0000	1.0000	100.00
18.5	1,238,393		0.0000	1.0000	100.00
19.5	555,702		0.0000	1.0000	100.00
20.5	555,702		0.0000	1.0000	100.00
21.5	555,702		0.0000	1.0000	100.00
22.5	555,702		0.0000	1.0000	100.00
23.5	555,702		0.0000	1.0000	100.00
24.5	596,301		0.0000	1.0000	100.00
25.5	372,228		0.0000	1.0000	100.00
26.5	372,228		0.0000	1.0000	100.00
27.5	372,228		0.0000	1.0000	100.00
28.5	372,377		0.0000	1.0000	100.00
29.5	40,749		0.0000	1.0000	100.00
30.5	149,425		0.0000	1.0000	100.00
31.5	206,059		0.0000	1.0000	100.00
32.5	206,059		0.0000	1.0000	100.00
33.5	219,147		0.0000	1.0000	100.00
34.5	239,930		0.0000	1.0000	100.00
35.5	241,545		0.0000	1.0000	100.00
36.5	284,867		0.0000	1.0000	100.00
37.5	285,536		0.0000	1.0000	100.00
38.5	264,592		0.0000	1.0000	100.00

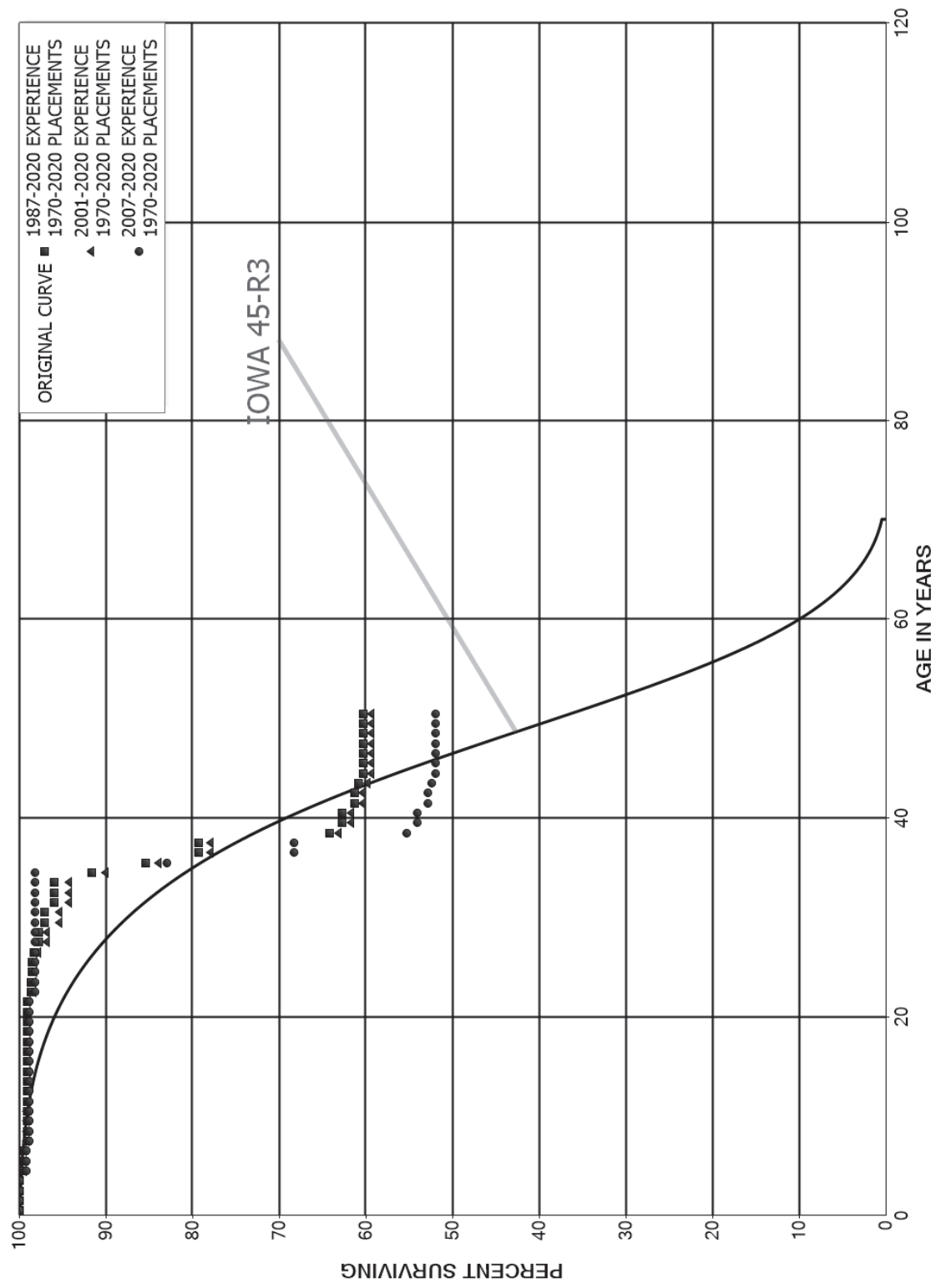
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 353.00 LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1965-2019			EXPERIENCE BAND 2007-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	370,963	5,413	0.0146	0.9854	100.00	
40.5	375,901	11,229	0.0299	0.9701	98.54	
41.5	488,953		0.0000	1.0000	95.60	
42.5	488,804		0.0000	1.0000	95.60	
43.5	488,804		0.0000	1.0000	95.60	
44.5	385,541		0.0000	1.0000	95.60	
45.5	340,135		0.0000	1.0000	95.60	
46.5	340,135	523	0.0015	0.9985	95.60	
47.5	326,525	4,009	0.0123	0.9877	95.45	
48.5	301,732	2,038	0.0068	0.9932	94.28	
49.5	298,078		0.0000	1.0000	93.64	
50.5	254,757		0.0000	1.0000	93.64	
51.5	254,611		0.0000	1.0000	93.64	
52.5	238,965		0.0000	1.0000	93.64	
53.5	134,632		0.0000	1.0000	93.64	
54.5	124,281		0.0000	1.0000	93.64	
55.5					93.64	

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 354.00 COMPRESSOR STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 354.00 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	22,019,805	42	0.0000	1.0000	100.00
0.5	21,904,532	1,976	0.0001	0.9999	100.00
1.5	19,295,071	1	0.0000	1.0000	99.99
2.5	18,980,840	100	0.0000	1.0000	99.99
3.5	18,561,915	100,250	0.0054	0.9946	99.99
4.5	17,722,118	124	0.0000	1.0000	99.45
5.5	17,725,440	791	0.0000	1.0000	99.45
6.5	17,158,449	57,536	0.0034	0.9966	99.45
7.5	16,520,648	349	0.0000	1.0000	99.11
8.5	16,066,473	2,203	0.0001	0.9999	99.11
9.5	16,093,352	454	0.0000	1.0000	99.10
10.5	16,001,913	8,867	0.0006	0.9994	99.09
11.5	16,224,067	38	0.0000	1.0000	99.04
12.5	6,772,286	1,279	0.0002	0.9998	99.04
13.5	6,771,007		0.0000	1.0000	99.02
14.5	6,771,007	49	0.0000	1.0000	99.02
15.5	6,766,584	1	0.0000	1.0000	99.02
16.5	7,393,751		0.0000	1.0000	99.02
17.5	7,337,251	137	0.0000	1.0000	99.02
18.5	7,255,406	43	0.0000	1.0000	99.02
19.5	2,434,955	24	0.0000	1.0000	99.02
20.5	2,434,931	0	0.0000	1.0000	99.02
21.5	2,434,931	9,028	0.0037	0.9963	99.02
22.5	2,425,903	72	0.0000	1.0000	98.65
23.5	2,336,958	2,363	0.0010	0.9990	98.65
24.5	2,304,052		0.0000	1.0000	98.55
25.5	1,358,819	3,014	0.0022	0.9978	98.55
26.5	1,355,805	7,686	0.0057	0.9943	98.33
27.5	1,341,778		0.0000	1.0000	97.77
28.5	1,333,390	10,325	0.0077	0.9923	97.77
29.5	1,083,799		0.0000	1.0000	97.01
30.5	1,083,799	12,476	0.0115	0.9885	97.01
31.5	1,071,206		0.0000	1.0000	95.90
32.5	1,071,206		0.0000	1.0000	95.90
33.5	1,071,206	47,584	0.0444	0.9556	95.90
34.5	1,020,650	69,865	0.0685	0.9315	91.64
35.5	950,462	67,638	0.0712	0.9288	85.36
36.5	882,824		0.0000	1.0000	79.29
37.5	882,806	168,243	0.1906	0.8094	79.29
38.5	708,563	15,895	0.0224	0.9776	64.18

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 354.00 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	689,318		0.0000	1.0000	62.74
40.5	689,318	15,388	0.0223	0.9777	62.74
41.5	673,930		0.0000	1.0000	61.34
42.5	673,930	5,787	0.0086	0.9914	61.34
43.5	537,069	4,330	0.0081	0.9919	60.81
44.5	532,739		0.0000	1.0000	60.32
45.5	389,395		0.0000	1.0000	60.32
46.5	389,395		0.0000	1.0000	60.32
47.5	389,395		0.0000	1.0000	60.32
48.5	389,395		0.0000	1.0000	60.32
49.5	389,395		0.0000	1.0000	60.32
50.5					60.32

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 354.00 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,687,627	42	0.0000	1.0000	100.00
0.5	20,567,321	1,976	0.0001	0.9999	100.00
1.5	17,957,531	1	0.0000	1.0000	99.99
2.5	17,643,300	100	0.0000	1.0000	99.99
3.5	17,314,346	100,250	0.0058	0.9942	99.99
4.5	16,499,404	124	0.0000	1.0000	99.41
5.5	17,447,492	791	0.0000	1.0000	99.41
6.5	16,880,501	57,536	0.0034	0.9966	99.41
7.5	16,249,075	349	0.0000	1.0000	99.07
8.5	15,803,339	2,203	0.0001	0.9999	99.06
9.5	15,844,336	454	0.0000	1.0000	99.05
10.5	15,752,897	8,867	0.0006	0.9994	99.05
11.5	15,735,461	38	0.0000	1.0000	98.99
12.5	6,283,679	1,279	0.0002	0.9998	98.99
13.5	6,282,400		0.0000	1.0000	98.97
14.5	6,294,470	49	0.0000	1.0000	98.97
15.5	6,290,376	1	0.0000	1.0000	98.97
16.5	6,289,728		0.0000	1.0000	98.97
17.5	6,233,245	137	0.0000	1.0000	98.97
18.5	6,157,554	43	0.0000	1.0000	98.97
19.5	1,340,548	24	0.0000	1.0000	98.97
20.5	1,340,524	0	0.0000	1.0000	98.97
21.5	1,340,524	9,028	0.0067	0.9933	98.97
22.5	1,331,496	72	0.0001	0.9999	98.30
23.5	1,469,433	2,363	0.0016	0.9984	98.29
24.5	1,436,527		0.0000	1.0000	98.14
25.5	731,003	3,014	0.0041	0.9959	98.14
26.5	727,989	7,686	0.0106	0.9894	97.73
27.5	713,962		0.0000	1.0000	96.70
28.5	705,574	10,325	0.0146	0.9854	96.70
29.5	455,983		0.0000	1.0000	95.28
30.5	1,083,799	12,476	0.0115	0.9885	95.28
31.5	1,071,206		0.0000	1.0000	94.19
32.5	1,071,206		0.0000	1.0000	94.19
33.5	1,071,206	47,584	0.0444	0.9556	94.19
34.5	1,020,650	69,865	0.0685	0.9315	90.00
35.5	950,462	67,638	0.0712	0.9288	83.84
36.5	882,824		0.0000	1.0000	77.88
37.5	882,806	168,243	0.1906	0.8094	77.88
38.5	708,563	15,895	0.0224	0.9776	63.04

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 354.00 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	689,318		0.0000	1.0000	61.62
40.5	689,318	15,388	0.0223	0.9777	61.62
41.5	673,930		0.0000	1.0000	60.25
42.5	673,930	5,787	0.0086	0.9914	60.25
43.5	537,069	4,330	0.0081	0.9919	59.73
44.5	532,739		0.0000	1.0000	59.25
45.5	389,395		0.0000	1.0000	59.25
46.5	389,395		0.0000	1.0000	59.25
47.5	389,395		0.0000	1.0000	59.25
48.5	389,395		0.0000	1.0000	59.25
49.5	389,395		0.0000	1.0000	59.25
50.5					59.25

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 354.00 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,822,771		0.0000	1.0000	100.00
0.5	14,695,470		0.0000	1.0000	100.00
1.5	12,449,698		0.0000	1.0000	100.00
2.5	12,230,974		0.0000	1.0000	100.00
3.5	11,868,632	94,859	0.0080	0.9920	100.00
4.5	11,109,780		0.0000	1.0000	99.20
5.5	16,378,707		0.0000	1.0000	99.20
6.5	15,812,507	56,720	0.0036	0.9964	99.20
7.5	15,175,521		0.0000	1.0000	98.84
8.5	14,721,696		0.0000	1.0000	98.84
9.5	14,612,768		0.0000	1.0000	98.84
10.5	14,552,326	8,842	0.0006	0.9994	98.84
11.5	15,480,029		0.0000	1.0000	98.78
12.5	6,028,286		0.0000	1.0000	98.78
13.5	6,034,629		0.0000	1.0000	98.78
14.5	6,043,016		0.0000	1.0000	98.78
15.5	6,277,908		0.0000	1.0000	98.78
16.5	6,277,261		0.0000	1.0000	98.78
17.5	6,220,877		0.0000	1.0000	98.78
18.5	6,139,170		0.0000	1.0000	98.78
19.5	1,318,762		0.0000	1.0000	98.78
20.5	1,330,647		0.0000	1.0000	98.78
21.5	1,330,970	8,914	0.0067	0.9933	98.78
22.5	1,322,056		0.0000	1.0000	98.12
23.5	1,233,201		0.0000	1.0000	98.12
24.5	1,208,658		0.0000	1.0000	98.12
25.5	266,775		0.0000	1.0000	98.12
26.5	266,775		0.0000	1.0000	98.12
27.5	260,433		0.0000	1.0000	98.12
28.5	252,045		0.0000	1.0000	98.12
29.5	229,613		0.0000	1.0000	98.12
30.5	229,613		0.0000	1.0000	98.12
31.5	455,866		0.0000	1.0000	98.12
32.5	455,866		0.0000	1.0000	98.12
33.5	455,866		0.0000	1.0000	98.12
34.5	452,894	69,865	0.1543	0.8457	98.12
35.5	382,706	67,638	0.1767	0.8233	82.99
36.5	882,824		0.0000	1.0000	68.32
37.5	882,806	168,243	0.1906	0.8094	68.32
38.5	708,563	15,895	0.0224	0.9776	55.30

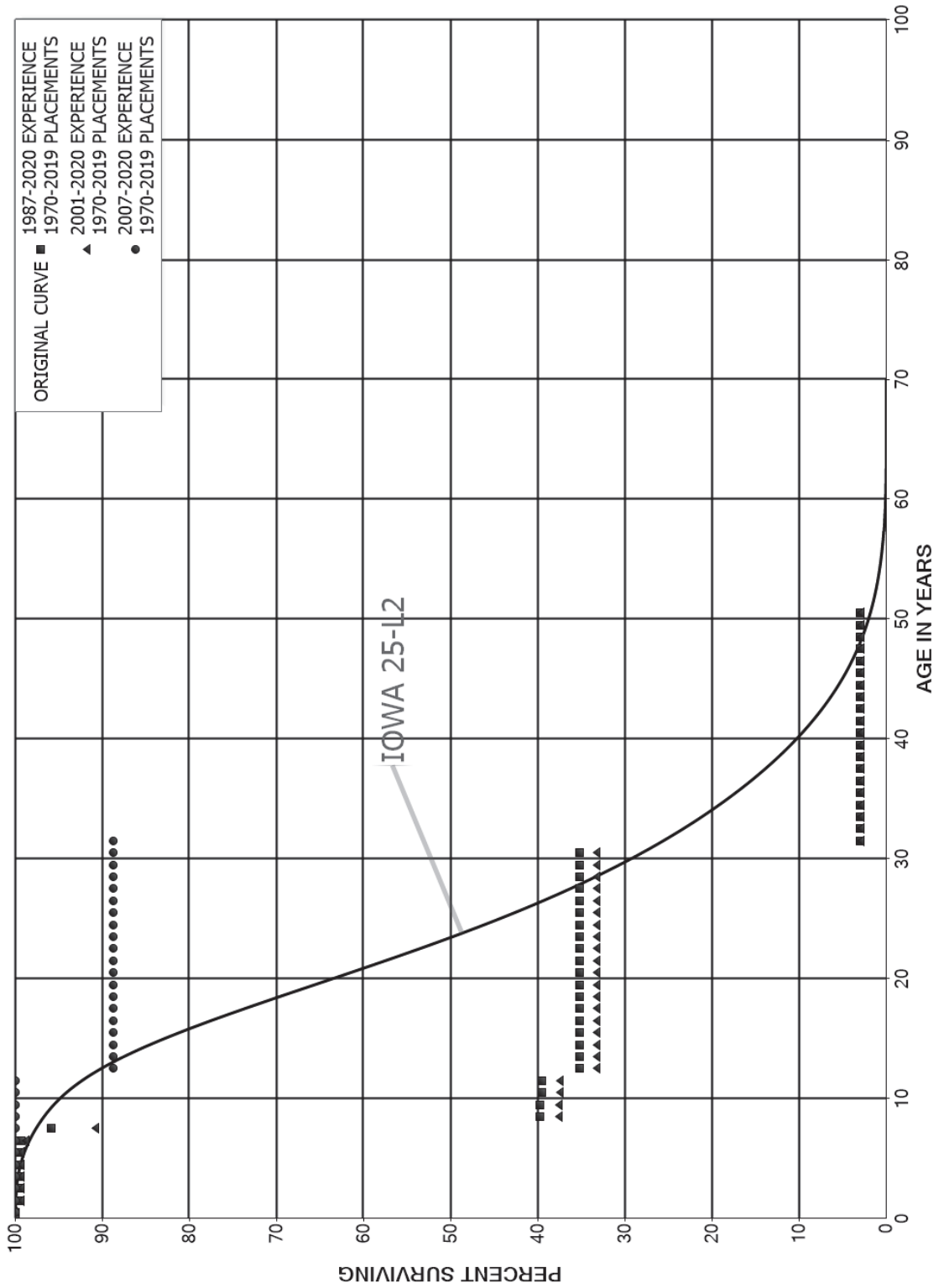
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 354.00 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	689,318		0.0000	1.0000	54.06
40.5	689,318	15,388	0.0223	0.9777	54.06
41.5	673,930		0.0000	1.0000	52.85
42.5	673,930	5,787	0.0086	0.9914	52.85
43.5	537,069	4,330	0.0081	0.9919	52.40
44.5	532,739		0.0000	1.0000	51.98
45.5	389,395		0.0000	1.0000	51.98
46.5	389,395		0.0000	1.0000	51.98
47.5	389,395		0.0000	1.0000	51.98
48.5	389,395		0.0000	1.0000	51.98
49.5	389,395		0.0000	1.0000	51.98
50.5					51.98

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 355.00 MEASURING AND REGULATING EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 355.00 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2019			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,161,062		0.0000	1.0000	100.00
0.5	2,161,062	10,769	0.0050	0.9950	100.00
1.5	1,384,994		0.0000	1.0000	99.50
2.5	1,384,994		0.0000	1.0000	99.50
3.5	1,384,994		0.0000	1.0000	99.50
4.5	1,344,738		0.0000	1.0000	99.50
5.5	1,344,738	3,192	0.0024	0.9976	99.50
6.5	1,271,539	44,243	0.0348	0.9652	99.27
7.5	1,227,296	719,038	0.5859	0.4141	95.81
8.5	463,184		0.0000	1.0000	39.68
9.5	463,184	1,555	0.0034	0.9966	39.68
10.5	461,629		0.0000	1.0000	39.55
11.5	461,629	51,478	0.1115	0.8885	39.55
12.5	410,150		0.0000	1.0000	35.14
13.5	410,150		0.0000	1.0000	35.14
14.5	410,150		0.0000	1.0000	35.14
15.5	410,150		0.0000	1.0000	35.14
16.5	478,932		0.0000	1.0000	35.14
17.5	478,932		0.0000	1.0000	35.14
18.5	478,932		0.0000	1.0000	35.14
19.5	77,306		0.0000	1.0000	35.14
20.5	77,306		0.0000	1.0000	35.14
21.5	77,306		0.0000	1.0000	35.14
22.5	77,306		0.0000	1.0000	35.14
23.5	77,306		0.0000	1.0000	35.14
24.5	77,306		0.0000	1.0000	35.14
25.5	77,306		0.0000	1.0000	35.14
26.5	77,306		0.0000	1.0000	35.14
27.5	70,685		0.0000	1.0000	35.14
28.5	70,685		0.0000	1.0000	35.14
29.5	68,983		0.0000	1.0000	35.14
30.5	68,983	63,274	0.9172	0.0828	35.14
31.5	5,507		0.0000	1.0000	2.91
32.5	5,507		0.0000	1.0000	2.91
33.5	5,507		0.0000	1.0000	2.91
34.5	5,507		0.0000	1.0000	2.91
35.5	5,507		0.0000	1.0000	2.91
36.5	5,507		0.0000	1.0000	2.91
37.5	5,507		0.0000	1.0000	2.91
38.5	5,507		0.0000	1.0000	2.91

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 355.00 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2019			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,507		0.0000	1.0000	2.91
40.5	5,507		0.0000	1.0000	2.91
41.5	5,507		0.0000	1.0000	2.91
42.5	5,507		0.0000	1.0000	2.91
43.5	5,507		0.0000	1.0000	2.91
44.5	5,507		0.0000	1.0000	2.91
45.5	5,507		0.0000	1.0000	2.91
46.5	5,507		0.0000	1.0000	2.91
47.5	5,507		0.0000	1.0000	2.91
48.5	5,507		0.0000	1.0000	2.91
49.5	5,507		0.0000	1.0000	2.91
50.5					2.91

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 355.00 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2019			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,373,556		0.0000	1.0000	100.00
0.5	1,384,325	10,769	0.0078	0.9922	100.00
1.5	608,257		0.0000	1.0000	99.22
2.5	608,257		0.0000	1.0000	99.22
3.5	608,257		0.0000	1.0000	99.22
4.5	568,001		0.0000	1.0000	99.22
5.5	571,193	3,192	0.0056	0.9944	99.22
6.5	542,236	44,243	0.0816	0.9184	98.67
7.5	1,223,652	719,038	0.5876	0.4124	90.62
8.5	459,540		0.0000	1.0000	37.37
9.5	462,798	1,555	0.0034	0.9966	37.37
10.5	461,243		0.0000	1.0000	37.24
11.5	461,629	51,478	0.1115	0.8885	37.24
12.5	410,150		0.0000	1.0000	33.09
13.5	410,150		0.0000	1.0000	33.09
14.5	410,150		0.0000	1.0000	33.09
15.5	410,150		0.0000	1.0000	33.09
16.5	410,150		0.0000	1.0000	33.09
17.5	410,150		0.0000	1.0000	33.09
18.5	410,150		0.0000	1.0000	33.09
19.5	8,525		0.0000	1.0000	33.09
20.5	8,525		0.0000	1.0000	33.09
21.5	8,525		0.0000	1.0000	33.09
22.5	8,525		0.0000	1.0000	33.09
23.5	8,525		0.0000	1.0000	33.09
24.5	8,525		0.0000	1.0000	33.09
25.5	8,525		0.0000	1.0000	33.09
26.5	8,525		0.0000	1.0000	33.09
27.5	1,904		0.0000	1.0000	33.09
28.5	1,904		0.0000	1.0000	33.09
29.5	201		0.0000	1.0000	33.09
30.5	68,983	63,274	0.9172	0.0828	33.09
31.5	5,507		0.0000	1.0000	2.74
32.5	5,507		0.0000	1.0000	2.74
33.5	5,507		0.0000	1.0000	2.74
34.5	5,507		0.0000	1.0000	2.74
35.5	5,507		0.0000	1.0000	2.74
36.5	5,507		0.0000	1.0000	2.74
37.5	5,507		0.0000	1.0000	2.74
38.5	5,507		0.0000	1.0000	2.74

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 355.00 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2019			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,507		0.0000	1.0000	2.74
40.5	5,507		0.0000	1.0000	2.74
41.5	5,507		0.0000	1.0000	2.74
42.5	5,507		0.0000	1.0000	2.74
43.5	5,507		0.0000	1.0000	2.74
44.5	5,507		0.0000	1.0000	2.74
45.5	5,507		0.0000	1.0000	2.74
46.5	5,507		0.0000	1.0000	2.74
47.5	5,507		0.0000	1.0000	2.74
48.5	5,507		0.0000	1.0000	2.74
49.5	5,507		0.0000	1.0000	2.74
50.5					2.74

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 355.00 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2019			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	920,636		0.0000	1.0000	100.00
0.5	920,636		0.0000	1.0000	100.00
1.5	155,337		0.0000	1.0000	100.00
2.5	155,337		0.0000	1.0000	100.00
3.5	155,337		0.0000	1.0000	100.00
4.5	115,082		0.0000	1.0000	100.00
5.5	568,001		0.0000	1.0000	100.00
6.5	497,993		0.0000	1.0000	100.00
7.5	497,993		0.0000	1.0000	100.00
8.5	452,920		0.0000	1.0000	100.00
9.5	452,920		0.0000	1.0000	100.00
10.5	452,920		0.0000	1.0000	100.00
11.5	452,920	51,294	0.1133	0.8867	100.00
12.5	401,625		0.0000	1.0000	88.67
13.5	408,246		0.0000	1.0000	88.67
14.5	408,246		0.0000	1.0000	88.67
15.5	409,949		0.0000	1.0000	88.67
16.5	409,949		0.0000	1.0000	88.67
17.5	410,150		0.0000	1.0000	88.67
18.5	410,150		0.0000	1.0000	88.67
19.5	8,525		0.0000	1.0000	88.67
20.5	8,525		0.0000	1.0000	88.67
21.5	8,525		0.0000	1.0000	88.67
22.5	8,525		0.0000	1.0000	88.67
23.5	8,525		0.0000	1.0000	88.67
24.5	8,525		0.0000	1.0000	88.67
25.5	8,525		0.0000	1.0000	88.67
26.5	8,525		0.0000	1.0000	88.67
27.5	1,904		0.0000	1.0000	88.67
28.5	1,904		0.0000	1.0000	88.67
29.5	201		0.0000	1.0000	88.67
30.5	201		0.0000	1.0000	88.67
31.5					88.67
32.5					
33.5					
34.5					
35.5					
36.5	5,507		0.0000		
37.5	5,507		0.0000		
38.5	5,507		0.0000		

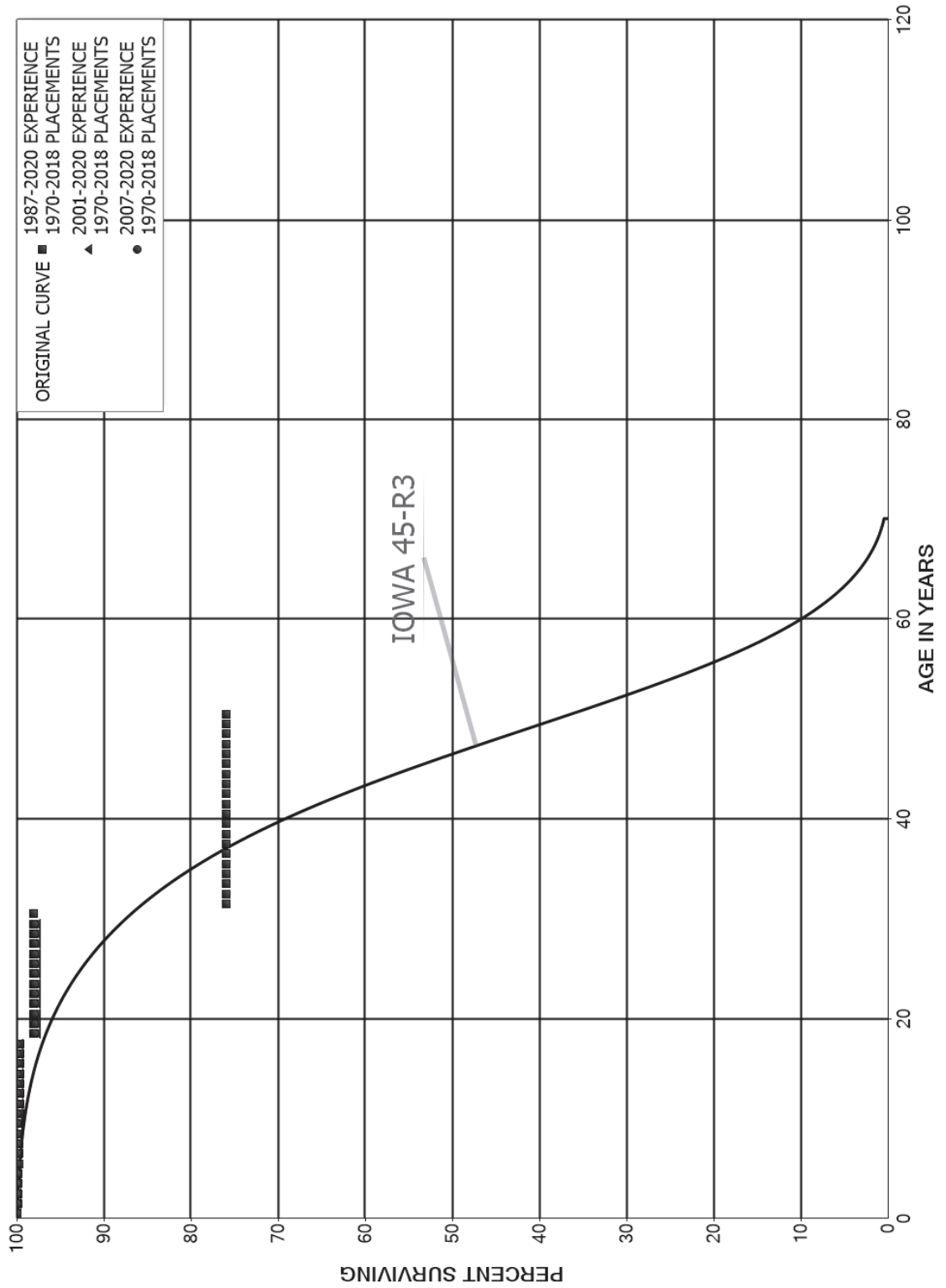
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 355.00 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2019			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,507		0.0000		
40.5	5,507		0.0000		
41.5	5,507		0.0000		
42.5	5,507		0.0000		
43.5	5,507		0.0000		
44.5	5,507		0.0000		
45.5	5,507		0.0000		
46.5	5,507		0.0000		
47.5	5,507		0.0000		
48.5	5,507		0.0000		
49.5	5,507		0.0000		
50.5					

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 356.00 PURIFICATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 356.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,135,991		0.0000	1.0000	100.00
0.5	1,135,991	2,243	0.0020	0.9980	100.00
1.5	2,665,950		0.0000	1.0000	99.80
2.5	2,490,381		0.0000	1.0000	99.80
3.5	2,490,350	368	0.0001	0.9999	99.80
4.5	2,489,982	269	0.0001	0.9999	99.79
5.5	2,489,713	752	0.0003	0.9997	99.78
6.5	2,488,961		0.0000	1.0000	99.75
7.5	2,488,961		0.0000	1.0000	99.75
8.5	2,488,961		0.0000	1.0000	99.75
9.5	2,488,961	3,609	0.0015	0.9985	99.75
10.5	2,485,351		0.0000	1.0000	99.60
11.5	2,485,351		0.0000	1.0000	99.60
12.5	829,245		0.0000	1.0000	99.60
13.5	829,245		0.0000	1.0000	99.60
14.5	829,245		0.0000	1.0000	99.60
15.5	829,245		0.0000	1.0000	99.60
16.5	1,058,008		0.0000	1.0000	99.60
17.5	1,058,008	16,567	0.0157	0.9843	99.60
18.5	1,041,440		0.0000	1.0000	98.04
19.5	577,025		0.0000	1.0000	98.04
20.5	577,025		0.0000	1.0000	98.04
21.5	577,025		0.0000	1.0000	98.04
22.5	577,025		0.0000	1.0000	98.04
23.5	577,025		0.0000	1.0000	98.04
24.5	577,025		0.0000	1.0000	98.04
25.5	454,521		0.0000	1.0000	98.04
26.5	454,521		0.0000	1.0000	98.04
27.5	454,521		0.0000	1.0000	98.04
28.5	454,521		0.0000	1.0000	98.04
29.5	228,762		0.0000	1.0000	98.04
30.5	228,762	51,467	0.2250	0.7750	98.04
31.5	177,296		0.0000	1.0000	75.99
32.5	177,296		0.0000	1.0000	75.99
33.5	177,296		0.0000	1.0000	75.99
34.5	177,296		0.0000	1.0000	75.99
35.5	177,296		0.0000	1.0000	75.99
36.5	177,296		0.0000	1.0000	75.99
37.5	177,296		0.0000	1.0000	75.99
38.5	177,296		0.0000	1.0000	75.99

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 356.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	177,296		0.0000	1.0000	75.99
40.5	177,296		0.0000	1.0000	75.99
41.5	177,296		0.0000	1.0000	75.99
42.5	177,296		0.0000	1.0000	75.99
43.5	177,296		0.0000	1.0000	75.99
44.5	177,296		0.0000	1.0000	75.99
45.5	177,296		0.0000	1.0000	75.99
46.5	177,296		0.0000	1.0000	75.99
47.5	177,296		0.0000	1.0000	75.99
48.5	177,296		0.0000	1.0000	75.99
49.5	177,296		0.0000	1.0000	75.99
50.5					75.99

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 356.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2001-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	780,486		0.0000	1.0000	100.00	
0.5	782,730	2,243	0.0029	0.9971	100.00	
1.5	2,312,689		0.0000	1.0000	99.71	
2.5	2,137,120		0.0000	1.0000	99.71	
3.5	2,137,457	368	0.0002	0.9998	99.71	
4.5	2,137,358	269	0.0001	0.9999	99.70	
5.5	2,260,345	752	0.0003	0.9997	99.68	
6.5	2,259,593		0.0000	1.0000	99.65	
7.5	2,259,593		0.0000	1.0000	99.65	
8.5	2,259,593		0.0000	1.0000	99.65	
9.5	2,488,961	3,609	0.0015	0.9985	99.65	
10.5	2,485,351		0.0000	1.0000	99.51	
11.5	2,485,351		0.0000	1.0000	99.51	
12.5	829,245		0.0000	1.0000	99.51	
13.5	829,245		0.0000	1.0000	99.51	
14.5	829,245		0.0000	1.0000	99.51	
15.5	829,245		0.0000	1.0000	99.51	
16.5	829,245		0.0000	1.0000	99.51	
17.5	829,245	16,567	0.0200	0.9800	99.51	
18.5	812,678		0.0000	1.0000	97.52	
19.5	348,263		0.0000	1.0000	97.52	
20.5	348,263		0.0000	1.0000	97.52	
21.5	348,263		0.0000	1.0000	97.52	
22.5	348,263		0.0000	1.0000	97.52	
23.5	348,263		0.0000	1.0000	97.52	
24.5	348,263		0.0000	1.0000	97.52	
25.5	225,758		0.0000	1.0000	97.52	
26.5	225,758		0.0000	1.0000	97.52	
27.5	225,758		0.0000	1.0000	97.52	
28.5	225,758		0.0000	1.0000	97.52	
29.5					97.52	
30.5	228,762	51,467	0.2250			
31.5	177,296		0.0000			
32.5	177,296		0.0000			
33.5	177,296		0.0000			
34.5	177,296		0.0000			
35.5	177,296		0.0000			
36.5	177,296		0.0000			
37.5	177,296		0.0000			
38.5	177,296		0.0000			

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 356.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	177,296		0.0000		
40.5	177,296		0.0000		
41.5	177,296		0.0000		
42.5	177,296		0.0000		
43.5	177,296		0.0000		
44.5	177,296		0.0000		
45.5	177,296		0.0000		
46.5	177,296		0.0000		
47.5	177,296		0.0000		
48.5	177,296		0.0000		
49.5	177,296		0.0000		
50.5					

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 356.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	299,503		0.0000	1.0000	100.00
0.5	299,503		0.0000	1.0000	100.00
1.5	1,831,706		0.0000	1.0000	100.00
2.5	1,656,137		0.0000	1.0000	100.00
3.5	1,656,106		0.0000	1.0000	100.00
4.5	1,656,106		0.0000	1.0000	100.00
5.5	2,137,088		0.0000	1.0000	100.00
6.5	2,137,088		0.0000	1.0000	100.00
7.5	2,137,088		0.0000	1.0000	100.00
8.5	2,137,088		0.0000	1.0000	100.00
9.5	2,137,088		0.0000	1.0000	100.00
10.5	2,137,088		0.0000	1.0000	100.00
11.5	2,259,593		0.0000	1.0000	100.00
12.5	603,487		0.0000	1.0000	100.00
13.5	603,487		0.0000	1.0000	100.00
14.5	603,487		0.0000	1.0000	100.00
15.5	829,245		0.0000	1.0000	100.00
16.5	829,245		0.0000	1.0000	100.00
17.5	829,245	16,567	0.0200	0.9800	100.00
18.5	812,678		0.0000	1.0000	98.00
19.5	348,263		0.0000	1.0000	98.00
20.5	348,263		0.0000	1.0000	98.00
21.5	348,263		0.0000	1.0000	98.00
22.5	348,263		0.0000	1.0000	98.00
23.5	348,263		0.0000	1.0000	98.00
24.5	348,263		0.0000	1.0000	98.00
25.5	225,758		0.0000	1.0000	98.00
26.5	225,758		0.0000	1.0000	98.00
27.5	225,758		0.0000	1.0000	98.00
28.5	225,758		0.0000	1.0000	98.00
29.5					98.00
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5	177,296		0.0000		
37.5	177,296		0.0000		
38.5	177,296		0.0000		

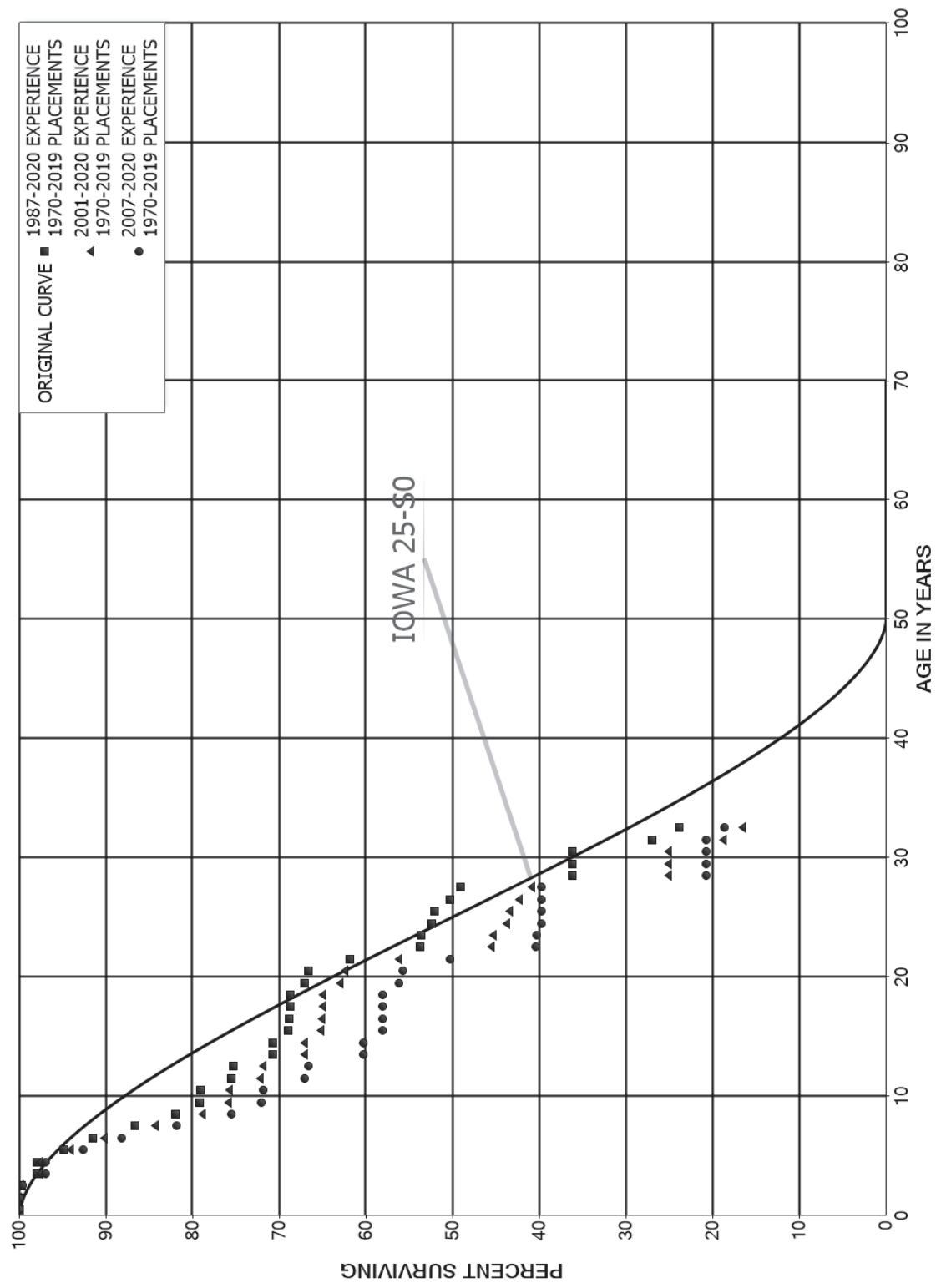
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 356.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2018			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	177,296		0.0000		
40.5	177,296		0.0000		
41.5	177,296		0.0000		
42.5	177,296		0.0000		
43.5	177,296		0.0000		
44.5	177,296		0.0000		
45.5	177,296		0.0000		
46.5	177,296		0.0000		
47.5	177,296		0.0000		
48.5	177,296		0.0000		
49.5	177,296		0.0000		
50.5					

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 357.00 OTHER EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 357.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2019

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	572,297	6	0.0000	1.0000	100.00
0.5	575,388	21	0.0000	1.0000	100.00
1.5	515,597	1,230	0.0024	0.9976	100.00
2.5	491,882	9,154	0.0186	0.9814	99.76
3.5	454,629	27	0.0001	0.9999	97.90
4.5	414,584	13,138	0.0317	0.9683	97.89
5.5	359,401	12,454	0.0347	0.9653	94.79
6.5	306,400	16,306	0.0532	0.9468	91.51
7.5	284,105	15,444	0.0544	0.9456	86.64
8.5	267,246	8,819	0.0330	0.9670	81.93
9.5	239,756	498	0.0021	0.9979	79.22
10.5	196,939	8,721	0.0443	0.9557	79.06
11.5	185,589	791	0.0043	0.9957	75.56
12.5	181,065	10,801	0.0597	0.9403	75.24
13.5	159,462	4	0.0000	1.0000	70.75
14.5	149,340	3,819	0.0256	0.9744	70.75
15.5	138,579	255	0.0018	0.9982	68.94
16.5	149,194	117	0.0008	0.9992	68.81
17.5	141,554	66	0.0005	0.9995	68.76
18.5	131,381	3,164	0.0241	0.9759	68.72
19.5	116,074	748	0.0064	0.9936	67.07
20.5	106,967	7,673	0.0717	0.9283	66.64
21.5	99,294	13,084	0.1318	0.8682	61.86
22.5	81,153	177	0.0022	0.9978	53.71
23.5	78,376	1,763	0.0225	0.9775	53.59
24.5	74,893	406	0.0054	0.9946	52.38
25.5	72,632	2,551	0.0351	0.9649	52.10
26.5	64,530	1,568	0.0243	0.9757	50.27
27.5	57,025	15,019	0.2634	0.7366	49.05
28.5	41,407		0.0000	1.0000	36.13
29.5	32,048		0.0000	1.0000	36.13
30.5	32,048	8,106	0.2529	0.7471	36.13
31.5	20,842	2,461	0.1181	0.8819	26.99
32.5	18,381		0.0000	1.0000	23.81
33.5	17,610		0.0000	1.0000	23.81
34.5	16,992		0.0000	1.0000	23.81
35.5	16,992		0.0000	1.0000	23.81
36.5	16,992		0.0000	1.0000	23.81
37.5	16,887		0.0000	1.0000	23.81
38.5	16,887		0.0000	1.0000	23.81

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 357.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2019			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,887		0.0000	1.0000	23.81
40.5	16,208		0.0000	1.0000	23.81
41.5	16,208		0.0000	1.0000	23.81
42.5	16,102		0.0000	1.0000	23.81
43.5	13,439		0.0000	1.0000	23.81
44.5	13,180		0.0000	1.0000	23.81
45.5	10,792		0.0000	1.0000	23.81
46.5	8,624		0.0000	1.0000	23.81
47.5	8,624		0.0000	1.0000	23.81
48.5	8,624		0.0000	1.0000	23.81
49.5	8,624		0.0000	1.0000	23.81
50.5					23.81

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 357.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2019

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	474,946	6	0.0000	1.0000	100.00
0.5	495,794	20	0.0000	1.0000	100.00
1.5	436,003	1,227	0.0028	0.9972	99.99
2.5	416,525	9,150	0.0220	0.9780	99.71
3.5	392,494	19	0.0000	1.0000	97.52
4.5	354,181	13,123	0.0371	0.9629	97.52
5.5	300,870	12,454	0.0414	0.9586	93.91
6.5	251,218	16,303	0.0649	0.9351	90.02
7.5	237,841	15,444	0.0649	0.9351	84.18
8.5	234,927	8,818	0.0375	0.9625	78.71
9.5	227,364	481	0.0021	0.9979	75.76
10.5	184,133	8,721	0.0474	0.9526	75.60
11.5	171,883	767	0.0045	0.9955	72.02
12.5	163,430	10,797	0.0661	0.9339	71.69
13.5	142,607	4	0.0000	1.0000	66.96
14.5	133,218	3,819	0.0287	0.9713	66.96
15.5	122,457	167	0.0014	0.9986	65.04
16.5	114,376	117	0.0010	0.9990	64.95
17.5	106,869	59	0.0005	0.9995	64.88
18.5	96,703	2,958	0.0306	0.9694	64.85
19.5	81,602	726	0.0089	0.9911	62.86
20.5	74,654	7,448	0.0998	0.9002	62.30
21.5	67,206	12,859	0.1913	0.8087	56.09
22.5	49,445	177	0.0036	0.9964	45.35
23.5	50,714	1,763	0.0348	0.9652	45.19
24.5	47,640	406	0.0085	0.9915	43.62
25.5	49,309	1,271	0.0258	0.9742	43.25
26.5	46,217	1,568	0.0339	0.9661	42.14
27.5	38,711	15,019	0.3880	0.6120	40.71
28.5	23,094		0.0000	1.0000	24.91
29.5	13,735		0.0000	1.0000	24.91
30.5	32,048	8,106	0.2529	0.7471	24.91
31.5	20,842	2,461	0.1181	0.8819	18.61
32.5	18,381		0.0000	1.0000	16.41
33.5	17,610		0.0000	1.0000	16.41
34.5	16,992		0.0000	1.0000	16.41
35.5	16,992		0.0000	1.0000	16.41
36.5	16,992		0.0000	1.0000	16.41
37.5	16,887		0.0000	1.0000	16.41
38.5	16,887		0.0000	1.0000	16.41

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 357.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2019			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,887		0.0000	1.0000	16.41
40.5	16,208		0.0000	1.0000	16.41
41.5	16,208		0.0000	1.0000	16.41
42.5	16,102		0.0000	1.0000	16.41
43.5	13,439		0.0000	1.0000	16.41
44.5	13,180		0.0000	1.0000	16.41
45.5	10,792		0.0000	1.0000	16.41
46.5	8,624		0.0000	1.0000	16.41
47.5	8,624		0.0000	1.0000	16.41
48.5	8,624		0.0000	1.0000	16.41
49.5	8,624		0.0000	1.0000	16.41
50.5					16.41

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 357.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2019			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	382,364		0.0000	1.0000	100.00
0.5	395,357		0.0000	1.0000	100.00
1.5	350,772	1,216	0.0035	0.9965	100.00
2.5	339,292	9,143	0.0269	0.9731	99.65
3.5	324,205		0.0000	1.0000	96.97
4.5	294,293	13,113	0.0446	0.9554	96.97
5.5	260,421	12,450	0.0478	0.9522	92.65
6.5	223,681	16,287	0.0728	0.9272	88.22
7.5	201,405	15,419	0.0766	0.9234	81.79
8.5	189,465	8,772	0.0463	0.9537	75.53
9.5	171,100	396	0.0023	0.9977	72.04
10.5	129,673	8,694	0.0670	0.9330	71.87
11.5	116,051	755	0.0065	0.9935	67.05
12.5	113,161	10,792	0.0954	0.9046	66.61
13.5	100,455		0.0000	1.0000	60.26
14.5	104,392	3,733	0.0358	0.9642	60.26
15.5	117,800	138	0.0012	0.9988	58.11
16.5	108,939		0.0000	1.0000	58.04
17.5	104,654		0.0000	1.0000	58.04
18.5	94,547	2,951	0.0312	0.9688	58.04
19.5	80,224	726	0.0090	0.9910	56.23
20.5	71,758	6,997	0.0975	0.9025	55.72
21.5	64,761	12,730	0.1966	0.8034	50.29
22.5	47,629	138	0.0029	0.9971	40.40
23.5	44,996	655	0.0146	0.9854	40.28
24.5	42,620		0.0000	1.0000	39.70
25.5	40,765		0.0000	1.0000	39.70
26.5	36,770		0.0000	1.0000	39.70
27.5	30,832	14,724	0.4776	0.5224	39.70
28.5	15,616		0.0000	1.0000	20.74
29.5	8,920		0.0000	1.0000	20.74
30.5	9,179		0.0000	1.0000	20.74
31.5	8,467	877	0.1036	0.8964	20.74
32.5	9,757		0.0000	1.0000	18.59
33.5	8,986		0.0000	1.0000	18.59
34.5	8,367		0.0000	1.0000	18.59
35.5	8,367		0.0000	1.0000	18.59
36.5	16,992		0.0000	1.0000	18.59
37.5	16,887		0.0000	1.0000	18.59
38.5	16,887		0.0000	1.0000	18.59

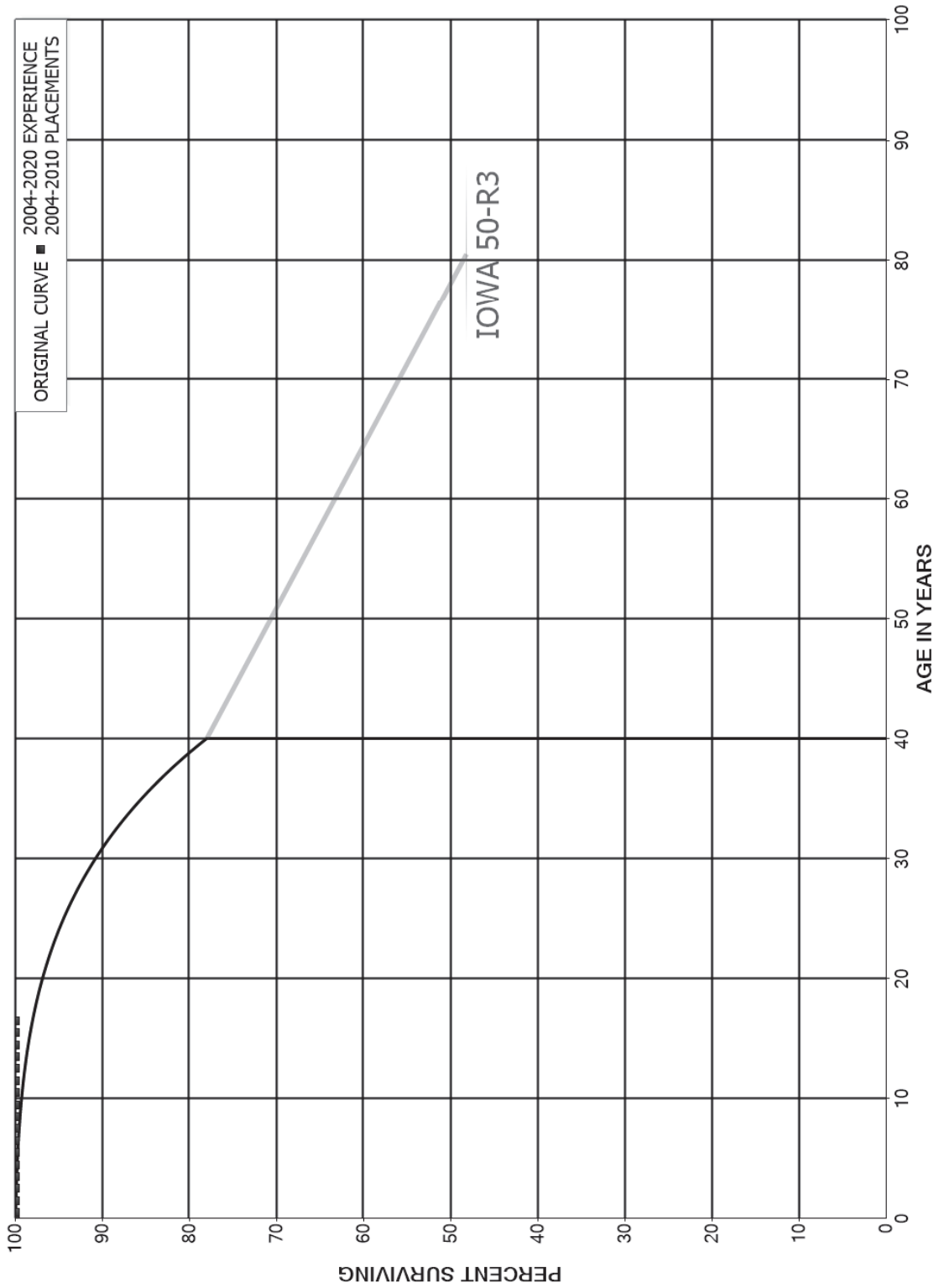
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 357.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2019			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,887		0.0000	1.0000	18.59
40.5	16,208		0.0000	1.0000	18.59
41.5	16,208		0.0000	1.0000	18.59
42.5	16,102		0.0000	1.0000	18.59
43.5	13,439		0.0000	1.0000	18.59
44.5	13,180		0.0000	1.0000	18.59
45.5	10,792		0.0000	1.0000	18.59
46.5	8,624		0.0000	1.0000	18.59
47.5	8,624		0.0000	1.0000	18.59
48.5	8,624		0.0000	1.0000	18.59
49.5	8,624		0.0000	1.0000	18.59
50.5					18.59

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



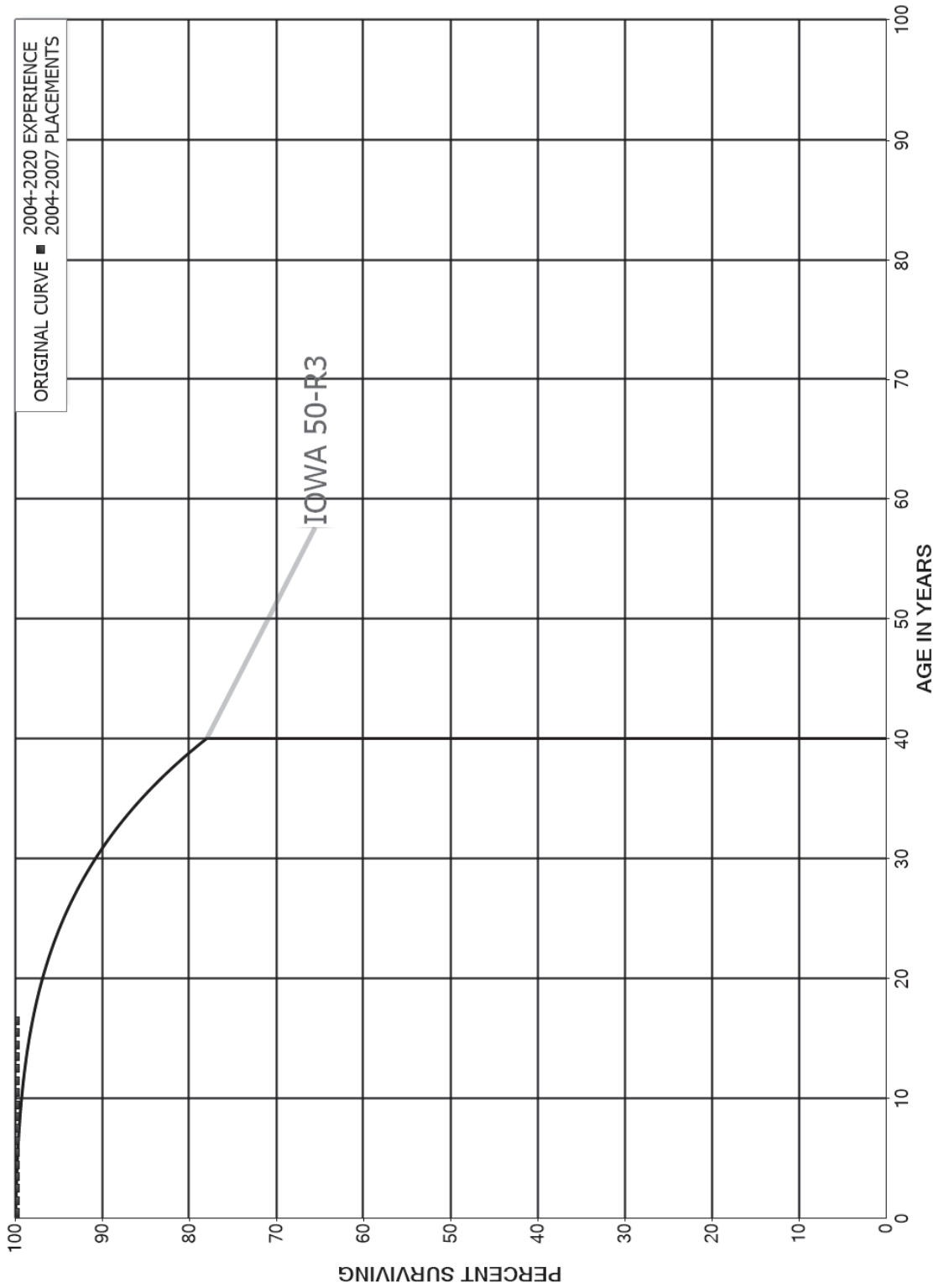
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2004-2010			EXPERIENCE BAND 2004-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,973,839		0.0000	1.0000	100.00
0.5	3,973,839		0.0000	1.0000	100.00
1.5	4,155,602		0.0000	1.0000	100.00
2.5	4,155,602		0.0000	1.0000	100.00
3.5	4,155,602		0.0000	1.0000	100.00
4.5	4,155,602		0.0000	1.0000	100.00
5.5	4,155,602		0.0000	1.0000	100.00
6.5	4,155,602		0.0000	1.0000	100.00
7.5	4,155,602		0.0000	1.0000	100.00
8.5	4,155,602		0.0000	1.0000	100.00
9.5	4,155,602		0.0000	1.0000	100.00
10.5	3,973,839		0.0000	1.0000	100.00
11.5	3,973,839		0.0000	1.0000	100.00
12.5	3,973,839		0.0000	1.0000	100.00
13.5	3,973,839		0.0000	1.0000	100.00
14.5	3,973,839		0.0000	1.0000	100.00
15.5	3,960,005		0.0000	1.0000	100.00
16.5					100.00

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 362.00 GAS HOLDERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



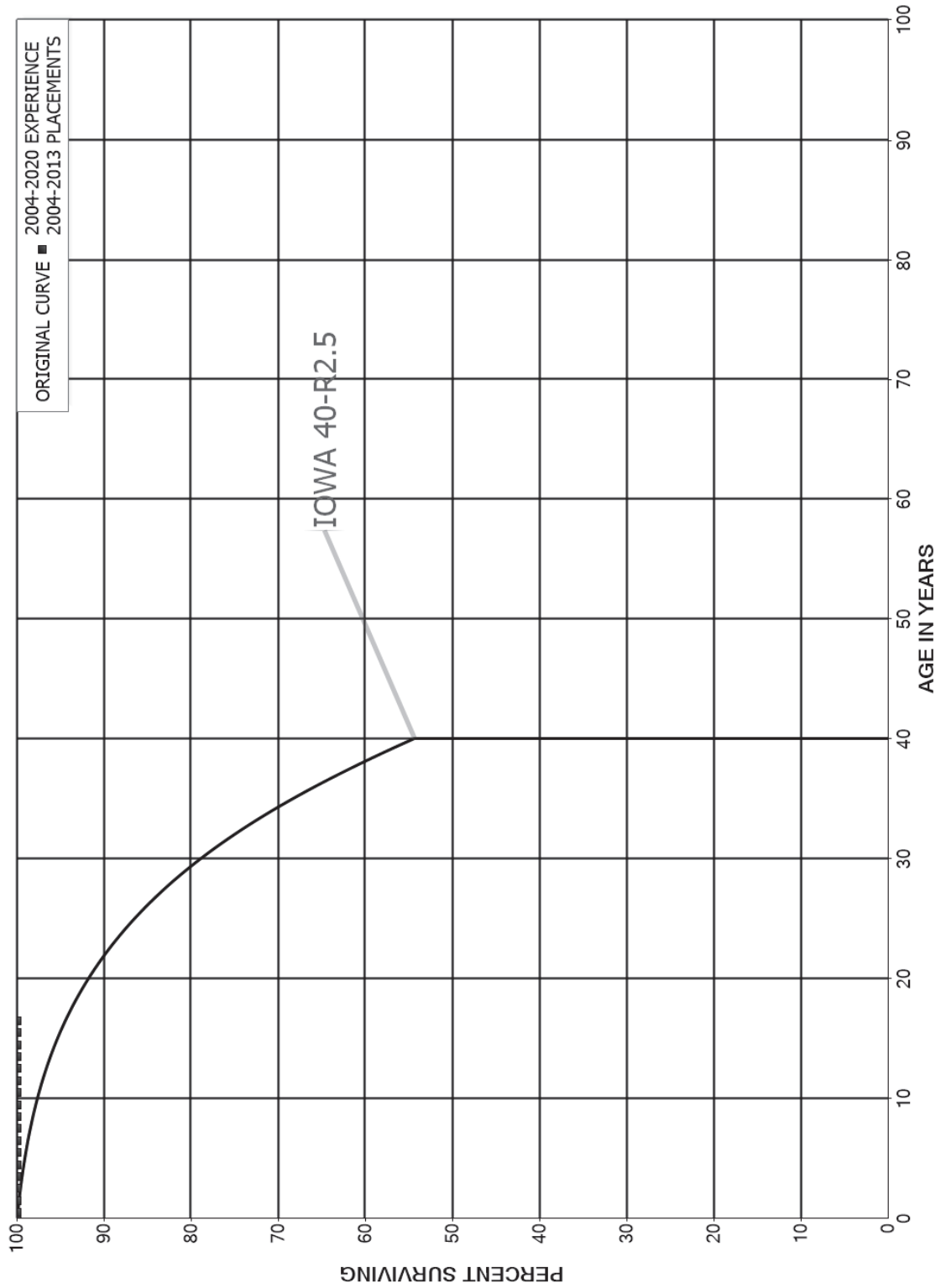
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2004-2007			EXPERIENCE BAND 2004-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,683,221		0.0000	1.0000	100.00
0.5	3,683,221		0.0000	1.0000	100.00
1.5	3,683,221		0.0000	1.0000	100.00
2.5	3,683,221		0.0000	1.0000	100.00
3.5	3,683,221		0.0000	1.0000	100.00
4.5	3,683,221		0.0000	1.0000	100.00
5.5	3,683,221		0.0000	1.0000	100.00
6.5	3,683,221		0.0000	1.0000	100.00
7.5	3,683,221		0.0000	1.0000	100.00
8.5	3,683,221		0.0000	1.0000	100.00
9.5	3,683,221		0.0000	1.0000	100.00
10.5	3,683,221		0.0000	1.0000	100.00
11.5	3,683,221		0.0000	1.0000	100.00
12.5	3,683,221		0.0000	1.0000	100.00
13.5	3,589,535		0.0000	1.0000	100.00
14.5	2,041,552		0.0000	1.0000	100.00
15.5	2,041,552		0.0000	1.0000	100.00
16.5					100.00

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 363.00 PURIFICATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



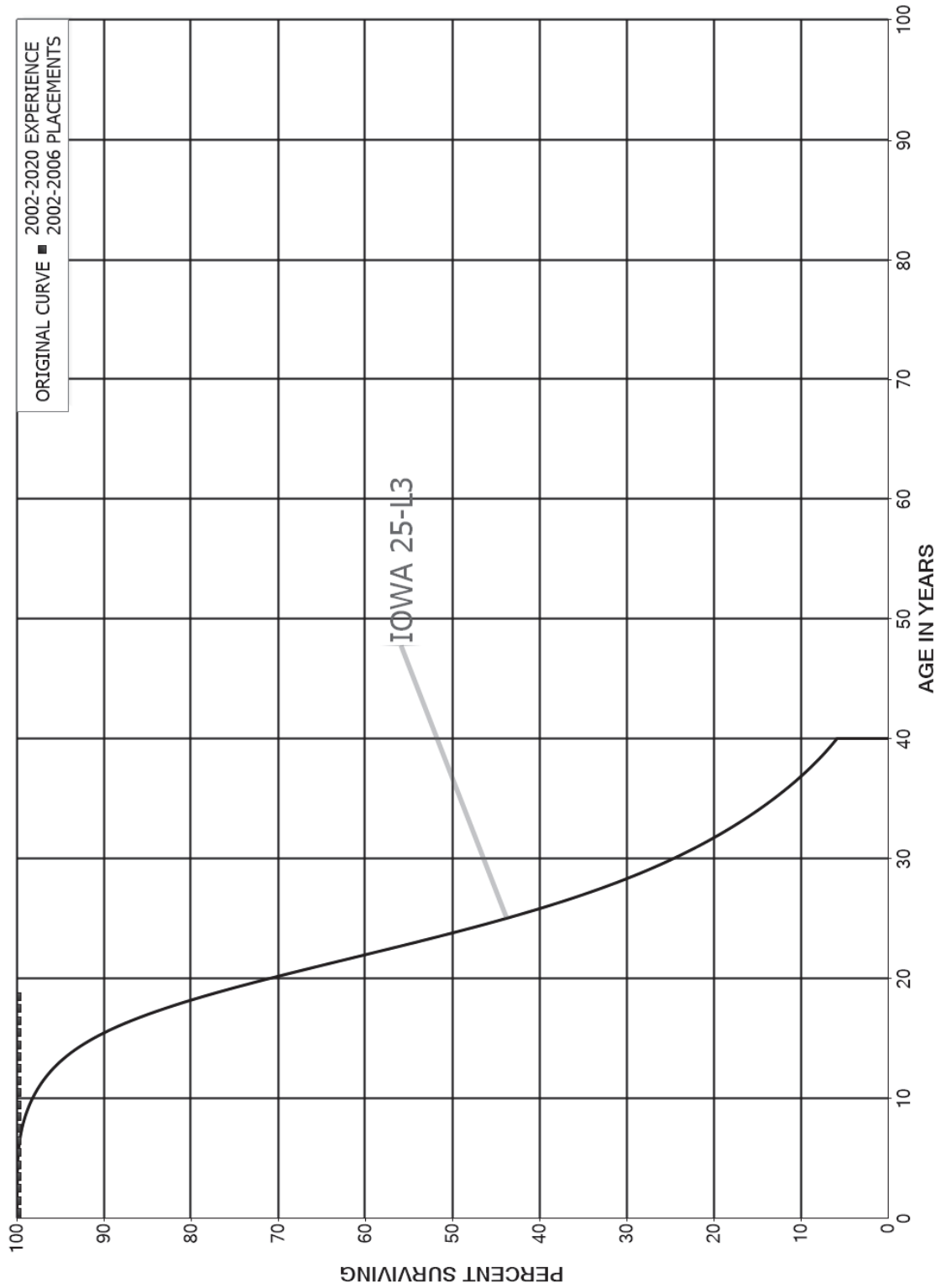
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 2004-2013			EXPERIENCE BAND 2004-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,984,039		0.0000	1.0000	100.00
0.5	3,984,039		0.0000	1.0000	100.00
1.5	3,984,039		0.0000	1.0000	100.00
2.5	3,984,039		0.0000	1.0000	100.00
3.5	3,984,039		0.0000	1.0000	100.00
4.5	3,984,039		0.0000	1.0000	100.00
5.5	3,984,039		0.0000	1.0000	100.00
6.5	3,984,039		0.0000	1.0000	100.00
7.5	3,978,020		0.0000	1.0000	100.00
8.5	3,978,020		0.0000	1.0000	100.00
9.5	3,978,020		0.0000	1.0000	100.00
10.5	3,978,020		0.0000	1.0000	100.00
11.5	3,978,020		0.0000	1.0000	100.00
12.5	3,978,020		0.0000	1.0000	100.00
13.5	3,978,020		0.0000	1.0000	100.00
14.5	3,966,061		0.0000	1.0000	100.00
15.5	3,966,061		0.0000	1.0000	100.00
16.5					100.00

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 364.00 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



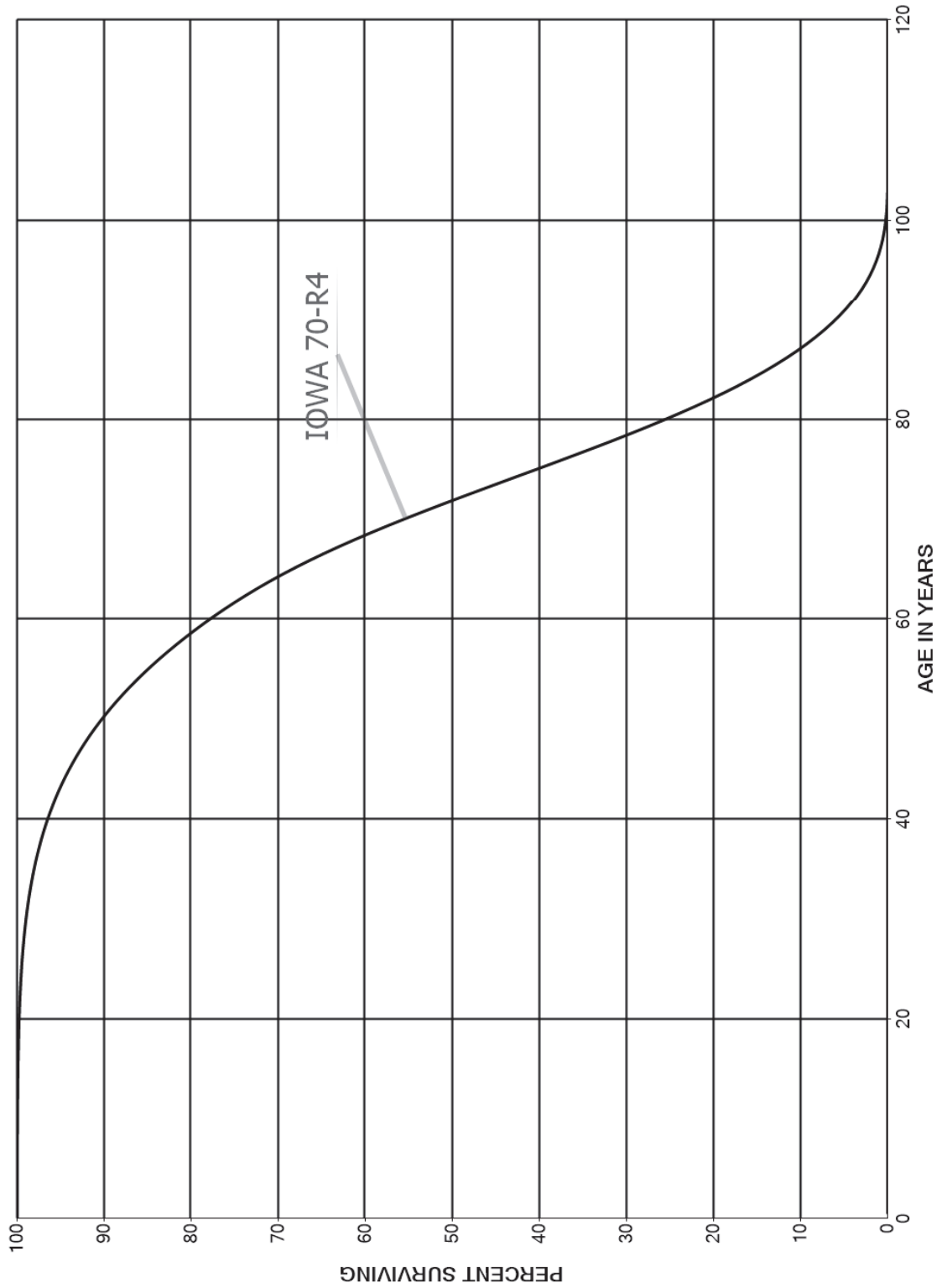
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 364.00 TRANSPORTATION EQUIPMENT

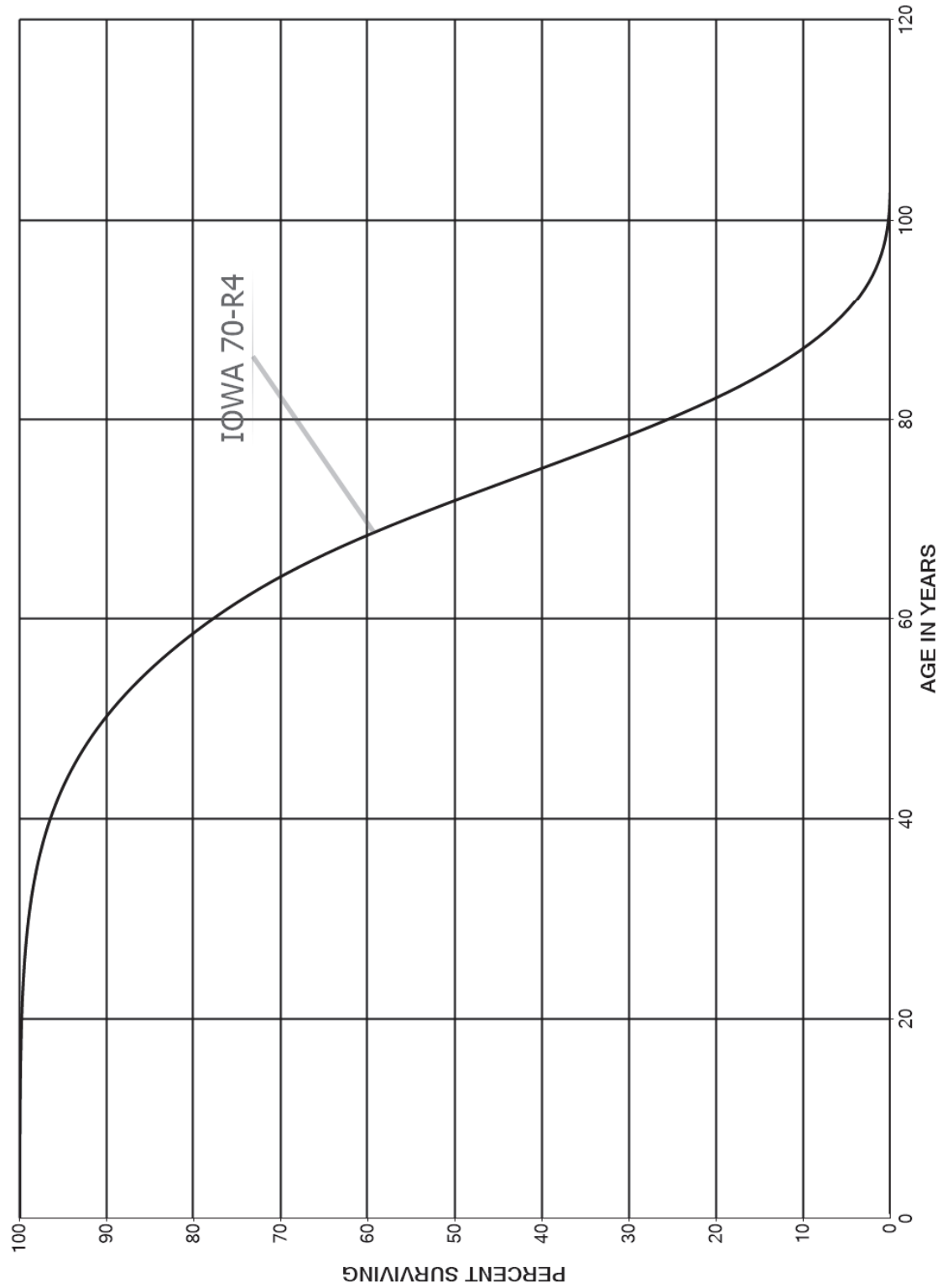
ORIGINAL LIFE TABLE

PLACEMENT BAND 2002-2006			EXPERIENCE BAND 2002-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	970,581		0.0000	1.0000	100.00
0.5	970,581		0.0000	1.0000	100.00
1.5	970,581		0.0000	1.0000	100.00
2.5	970,581		0.0000	1.0000	100.00
3.5	970,581		0.0000	1.0000	100.00
4.5	970,581		0.0000	1.0000	100.00
5.5	970,581		0.0000	1.0000	100.00
6.5	970,581		0.0000	1.0000	100.00
7.5	970,581		0.0000	1.0000	100.00
8.5	970,581		0.0000	1.0000	100.00
9.5	970,581		0.0000	1.0000	100.00
10.5	970,581		0.0000	1.0000	100.00
11.5	970,581		0.0000	1.0000	100.00
12.5	970,581		0.0000	1.0000	100.00
13.5	970,581		0.0000	1.0000	100.00
14.5	652,630		0.0000	1.0000	100.00
15.5	652,630		0.0000	1.0000	100.00
16.5	643,704		0.0000	1.0000	100.00
17.5	643,704		0.0000	1.0000	100.00
18.5					100.00

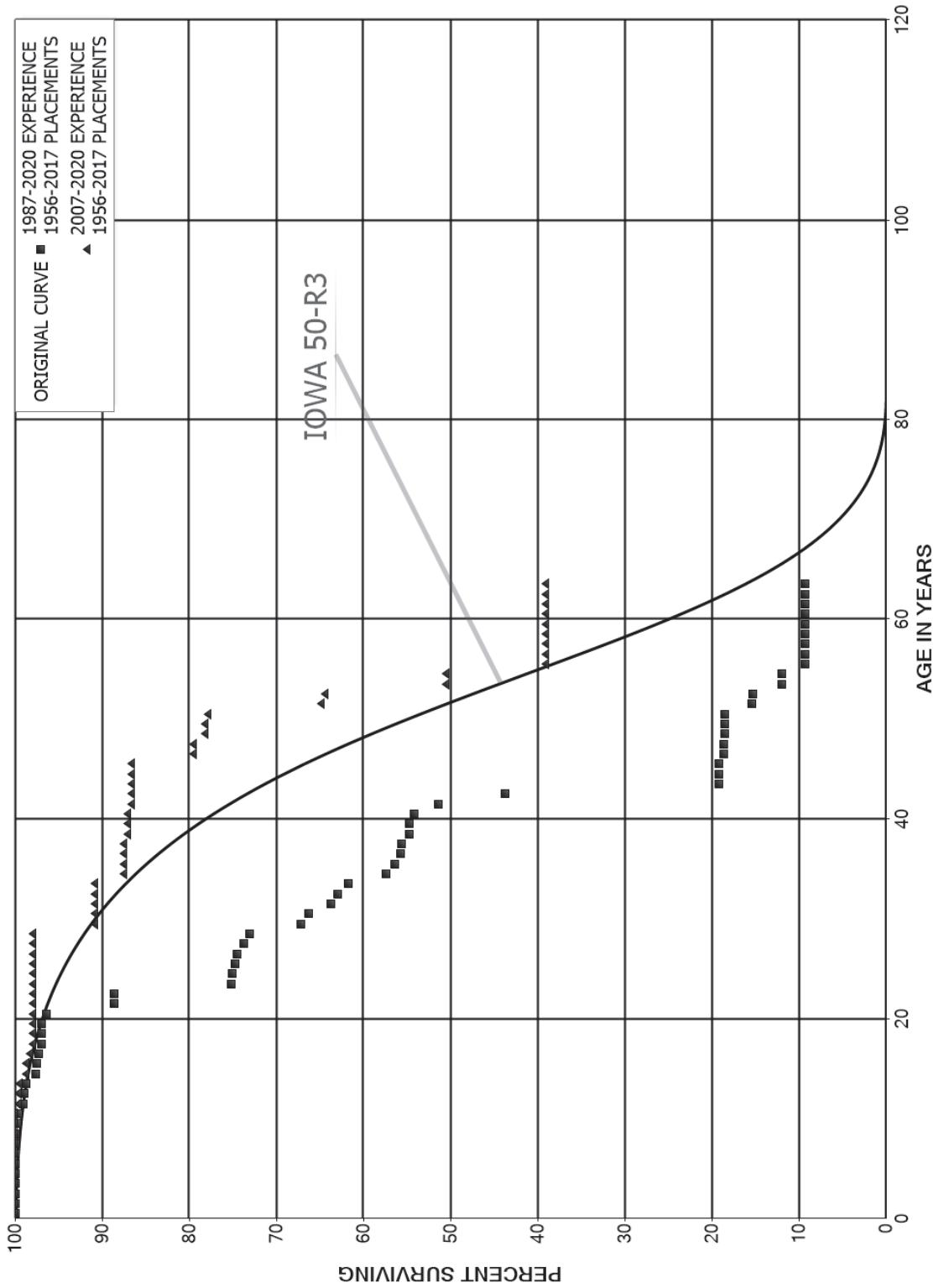
PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 374.20 EASEMENTS
SMOOTH SURVIVOR CURVE



PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 374.30 EASEMENTS - FROM TRANSMISSION
SMOOTH SURVIVOR CURVE



PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2017

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,717,351	740	0.0000	1.0000	100.00
0.5	29,870,568	463	0.0000	1.0000	100.00
1.5	29,962,978	15,478	0.0005	0.9995	100.00
2.5	36,548,576	910	0.0000	1.0000	99.94
3.5	34,583,019	778	0.0000	1.0000	99.94
4.5	34,505,524	532	0.0000	1.0000	99.94
5.5	34,922,433	141	0.0000	1.0000	99.94
6.5	34,882,361	497	0.0000	1.0000	99.94
7.5	22,305,891	8,903	0.0004	0.9996	99.94
8.5	25,541,099	45,363	0.0018	0.9982	99.90
9.5	17,320,172	10,756	0.0006	0.9994	99.72
10.5	17,370,287	97,220	0.0056	0.9944	99.66
11.5	10,731,775	20,508	0.0019	0.9981	99.10
12.5	10,499,790	17,043	0.0016	0.9984	98.91
13.5	10,296,655	120,450	0.0117	0.9883	98.75
14.5	10,158,379	8,446	0.0008	0.9992	97.59
15.5	9,827,504	28,494	0.0029	0.9971	97.51
16.5	9,886,944	24,535	0.0025	0.9975	97.23
17.5	9,884,417	2,100	0.0002	0.9998	96.99
18.5	9,815,598	309	0.0000	1.0000	96.97
19.5	9,753,304	52,380	0.0054	0.9946	96.97
20.5	9,613,672	779,436	0.0811	0.9189	96.44
21.5	8,860,945	4,775	0.0005	0.9995	88.63
22.5	8,651,139	1,312,935	0.1518	0.8482	88.58
23.5	7,291,877	9,081	0.0012	0.9988	75.13
24.5	7,042,686	32,881	0.0047	0.9953	75.04
25.5	7,034,978	13,659	0.0019	0.9981	74.69
26.5	3,974,886	40,846	0.0103	0.9897	74.55
27.5	1,361,194	12,420	0.0091	0.9909	73.78
28.5	1,437,578	115,932	0.0806	0.9194	73.11
29.5	1,372,596	18,054	0.0132	0.9868	67.21
30.5	1,598,099	62,634	0.0392	0.9608	66.33
31.5	1,538,602	18,201	0.0118	0.9882	63.73
32.5	1,507,151	29,944	0.0199	0.9801	62.97
33.5	1,474,070	102,565	0.0696	0.9304	61.72
34.5	1,427,121	24,946	0.0175	0.9825	57.43
35.5	2,635,402	35,054	0.0133	0.9867	56.42
36.5	2,541,984	1,019	0.0004	0.9996	55.67
37.5	1,308,398	22,378	0.0171	0.9829	55.65
38.5	1,286,004	501	0.0004	0.9996	54.70

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2017			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,284,844	11,603	0.0090	0.9910	54.68
40.5	1,273,240	66,753	0.0524	0.9476	54.18
41.5	396,880	59,007	0.1487	0.8513	51.34
42.5	258,192	144,727	0.5605	0.4395	43.71
43.5	113,465		0.0000	1.0000	19.21
44.5	98,076		0.0000	1.0000	19.21
45.5	91,501	2,651	0.0290	0.9710	19.21
46.5	88,850		0.0000	1.0000	18.65
47.5	88,850	531	0.0060	0.9940	18.65
48.5	88,013		0.0000	1.0000	18.54
49.5	87,443	229	0.0026	0.9974	18.54
50.5	71,913	12,038	0.1674	0.8326	18.49
51.5	59,875	422	0.0070	0.9930	15.40
52.5	59,453	12,827	0.2157	0.7843	15.29
53.5	46,626		0.0000	1.0000	11.99
54.5	46,255	10,530	0.2277	0.7723	11.99
55.5	25,833		0.0000	1.0000	9.26
56.5	23,330		0.0000	1.0000	9.26
57.5	23,330		0.0000	1.0000	9.26
58.5	23,330		0.0000	1.0000	9.26
59.5	22,418		0.0000	1.0000	9.26
60.5	22,418		0.0000	1.0000	9.26
61.5	21,887		0.0000	1.0000	9.26
62.5	21,887		0.0000	1.0000	9.26
63.5	11,906		0.0000	1.0000	9.26
64.5					9.26

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2017

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	22,560,111		0.0000	1.0000	100.00
0.5	22,736,713		0.0000	1.0000	100.00
1.5	23,126,838	12,756	0.0006	0.9994	100.00
2.5	29,795,283		0.0000	1.0000	99.94
3.5	27,841,888		0.0000	1.0000	99.94
4.5	27,781,667		0.0000	1.0000	99.94
5.5	28,386,691		0.0000	1.0000	99.94
6.5	28,360,720		0.0000	1.0000	99.94
7.5	15,966,915	4,232	0.0003	0.9997	99.94
8.5	16,171,791		0.0000	1.0000	99.92
9.5	7,996,227		0.0000	1.0000	99.92
10.5	8,342,281	32,838	0.0039	0.9961	99.92
11.5	1,740,236		0.0000	1.0000	99.53
12.5	1,503,220	1,500	0.0010	0.9990	99.53
13.5	6,889,897	54,915	0.0080	0.9920	99.43
14.5	6,815,453	3,084	0.0005	0.9995	98.63
15.5	6,532,267	24,662	0.0038	0.9962	98.59
16.5	6,491,495	21,834	0.0034	0.9966	98.22
17.5	6,457,680		0.0000	1.0000	97.89
18.5	6,398,937		0.0000	1.0000	97.89
19.5	6,344,713		0.0000	1.0000	97.89
20.5	6,220,828		0.0000	1.0000	97.89
21.5	6,177,650		0.0000	1.0000	97.89
22.5	5,954,937		0.0000	1.0000	97.89
23.5	5,908,610		0.0000	1.0000	97.89
24.5	5,668,500		0.0000	1.0000	97.89
25.5	5,668,500		0.0000	1.0000	97.89
26.5	2,622,068		0.0000	1.0000	97.89
27.5	38,737		0.0000	1.0000	97.89
28.5	1,031,345	75,000	0.0727	0.9273	97.89
29.5	935,162		0.0000	1.0000	90.77
30.5	950,551		0.0000	1.0000	90.77
31.5	960,262	500	0.0005	0.9995	90.77
32.5	952,040		0.0000	1.0000	90.72
33.5	948,903	34,889	0.0368	0.9632	90.72
34.5	969,937		0.0000	1.0000	87.38
35.5	2,203,734		0.0000	1.0000	87.38
36.5	2,160,671		0.0000	1.0000	87.38
37.5	932,915	4,811	0.0052	0.9948	87.38
38.5	928,088		0.0000	1.0000	86.93

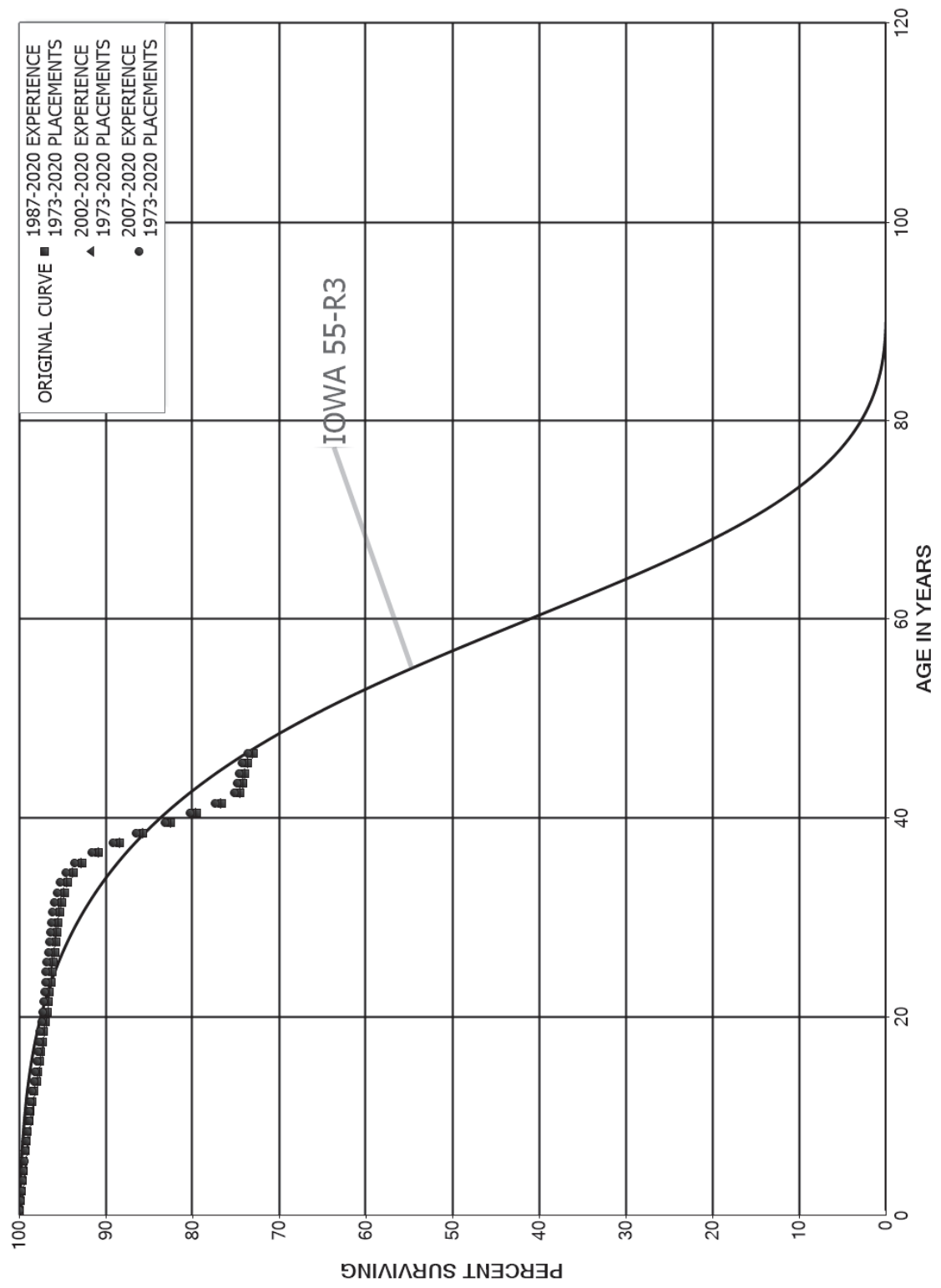
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2017			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	927,429		0.0000	1.0000	86.93
40.5	932,614	4,814	0.0052	0.9948	86.93
41.5	128,085		0.0000	1.0000	86.49
42.5	50,907		0.0000	1.0000	86.49
43.5	50,907		0.0000	1.0000	86.49
44.5	35,518		0.0000	1.0000	86.49
45.5	32,506	2,651	0.0816	0.9184	86.49
46.5	29,855		0.0000	1.0000	79.43
47.5	31,339	531	0.0169	0.9831	79.43
48.5	43,329		0.0000	1.0000	78.09
49.5	52,969	229	0.0043	0.9957	78.09
50.5	71,913	12,038	0.1674	0.8326	77.75
51.5	59,875	422	0.0070	0.9930	64.73
52.5	59,453	12,827	0.2157	0.7843	64.28
53.5	46,626		0.0000	1.0000	50.41
54.5	46,255	10,530	0.2277	0.7723	50.41
55.5	25,833		0.0000	1.0000	38.93
56.5	23,330		0.0000	1.0000	38.93
57.5	23,330		0.0000	1.0000	38.93
58.5	23,330		0.0000	1.0000	38.93
59.5	22,418		0.0000	1.0000	38.93
60.5	22,418		0.0000	1.0000	38.93
61.5	21,887		0.0000	1.0000	38.93
62.5	21,887		0.0000	1.0000	38.93
63.5	11,906		0.0000	1.0000	38.93
64.5					38.93

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 376.20 MAINS - PLASTIC
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

ORIGINAL LIFE TABLE

PLACEMENT BAND 1973-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,590,623,115	218,908	0.0001	0.9999	100.00
0.5	1,510,421,242	1,958,929	0.0013	0.9987	99.99
1.5	1,394,194,680	1,344,806	0.0010	0.9990	99.86
2.5	1,297,959,492	1,421,405	0.0011	0.9989	99.76
3.5	1,209,229,564	1,220,672	0.0010	0.9990	99.65
4.5	1,132,716,882	1,098,568	0.0010	0.9990	99.55
5.5	1,064,018,936	1,243,793	0.0012	0.9988	99.45
6.5	991,989,276	1,520,119	0.0015	0.9985	99.34
7.5	928,582,126	1,597,854	0.0017	0.9983	99.19
8.5	871,254,526	1,660,778	0.0019	0.9981	99.01
9.5	828,223,001	1,255,938	0.0015	0.9985	98.83
10.5	790,992,068	1,355,394	0.0017	0.9983	98.68
11.5	739,979,369	1,412,778	0.0019	0.9981	98.51
12.5	685,511,417	2,166,729	0.0032	0.9968	98.32
13.5	634,760,495	1,125,438	0.0018	0.9982	98.01
14.5	597,281,374	1,072,107	0.0018	0.9982	97.83
15.5	553,657,377	1,081,049	0.0020	0.9980	97.66
16.5	516,522,295	751,695	0.0015	0.9985	97.47
17.5	481,597,518	814,480	0.0017	0.9983	97.33
18.5	446,444,512	1,112,991	0.0025	0.9975	97.16
19.5	399,309,087	686,178	0.0017	0.9983	96.92
20.5	366,079,688	496,017	0.0014	0.9986	96.75
21.5	340,704,219	488,325	0.0014	0.9986	96.62
22.5	308,697,601	468,142	0.0015	0.9985	96.48
23.5	279,755,945	333,641	0.0012	0.9988	96.34
24.5	253,319,086	391,955	0.0015	0.9985	96.22
25.5	227,628,995	498,355	0.0022	0.9978	96.07
26.5	195,350,951	247,954	0.0013	0.9987	95.86
27.5	172,851,770	249,378	0.0014	0.9986	95.74
28.5	141,758,100	202,460	0.0014	0.9986	95.60
29.5	109,169,981	213,854	0.0020	0.9980	95.47
30.5	91,448,354	186,299	0.0020	0.9980	95.28
31.5	77,323,157	254,736	0.0033	0.9967	95.09
32.5	63,335,501	217,238	0.0034	0.9966	94.77
33.5	50,576,479	392,180	0.0078	0.9922	94.45
34.5	42,490,060	437,063	0.0103	0.9897	93.71
35.5	34,983,222	733,925	0.0210	0.9790	92.75
36.5	28,939,640	785,393	0.0271	0.9729	90.80
37.5	25,170,778	758,001	0.0301	0.9699	88.34
38.5	19,970,469	745,991	0.0374	0.9626	85.68

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1973-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,681,921	558,119	0.0356	0.9644	82.48
40.5	9,620,988	348,476	0.0362	0.9638	79.54
41.5	7,123,413	202,260	0.0284	0.9716	76.66
42.5	5,571,371	26,521	0.0048	0.9952	74.49
43.5	4,330,161	12,858	0.0030	0.9970	74.13
44.5	2,071,687	9,257	0.0045	0.9955	73.91
45.5	256,645	2,012	0.0078	0.9922	73.58
46.5	3		0.0000	1.0000	73.00
47.5					73.00

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

ORIGINAL LIFE TABLE

PLACEMENT BAND 1973-2020

EXPERIENCE BAND 2002-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,182,994,582	123,058	0.0001	0.9999	100.00
0.5	1,142,656,728	1,784,195	0.0016	0.9984	99.99
1.5	1,052,883,181	1,154,869	0.0011	0.9989	99.83
2.5	977,295,340	1,203,468	0.0012	0.9988	99.72
3.5	917,502,991	990,928	0.0011	0.9989	99.60
4.5	865,590,257	839,587	0.0010	0.9990	99.49
5.5	820,749,992	944,785	0.0012	0.9988	99.40
6.5	767,873,567	1,191,046	0.0016	0.9984	99.28
7.5	733,553,535	1,211,019	0.0017	0.9983	99.13
8.5	697,295,279	1,202,671	0.0017	0.9983	98.97
9.5	684,784,174	864,744	0.0013	0.9987	98.79
10.5	678,833,332	1,050,349	0.0015	0.9985	98.67
11.5	644,129,834	1,104,701	0.0017	0.9983	98.52
12.5	603,876,618	1,864,977	0.0031	0.9969	98.35
13.5	567,675,980	928,169	0.0016	0.9984	98.04
14.5	543,379,344	942,903	0.0017	0.9983	97.88
15.5	507,819,953	965,922	0.0019	0.9981	97.71
16.5	478,109,065	645,027	0.0013	0.9987	97.53
17.5	448,929,434	703,008	0.0016	0.9984	97.40
18.5	417,293,557	972,520	0.0023	0.9977	97.24
19.5	375,124,044	516,726	0.0014	0.9986	97.02
20.5	346,464,552	333,642	0.0010	0.9990	96.88
21.5	328,256,773	382,451	0.0012	0.9988	96.79
22.5	300,044,479	387,645	0.0013	0.9987	96.68
23.5	273,344,785	230,330	0.0008	0.9992	96.55
24.5	248,367,986	291,251	0.0012	0.9988	96.47
25.5	225,175,257	455,064	0.0020	0.9980	96.36
26.5	194,967,955	242,965	0.0012	0.9988	96.16
27.5	172,851,191	249,378	0.0014	0.9986	96.04
28.5	141,758,100	202,460	0.0014	0.9986	95.91
29.5	109,169,981	213,854	0.0020	0.9980	95.77
30.5	91,448,354	186,299	0.0020	0.9980	95.58
31.5	77,323,157	254,736	0.0033	0.9967	95.39
32.5	63,335,501	217,238	0.0034	0.9966	95.07
33.5	50,576,479	392,180	0.0078	0.9922	94.75
34.5	42,490,060	437,063	0.0103	0.9897	94.01
35.5	34,983,222	733,925	0.0210	0.9790	93.04
36.5	28,939,640	785,393	0.0271	0.9729	91.09
37.5	25,170,778	758,001	0.0301	0.9699	88.62
38.5	19,970,469	745,991	0.0374	0.9626	85.95

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1973-2020			EXPERIENCE BAND 2002-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,681,921	558,119	0.0356	0.9644	82.74
40.5	9,620,988	348,476	0.0362	0.9638	79.80
41.5	7,123,413	202,260	0.0284	0.9716	76.91
42.5	5,571,371	26,521	0.0048	0.9952	74.72
43.5	4,330,161	12,858	0.0030	0.9970	74.37
44.5	2,071,687	9,257	0.0045	0.9955	74.15
45.5	256,645	2,012	0.0078	0.9922	73.81
46.5	3		0.0000	1.0000	73.24
47.5					73.24

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

ORIGINAL LIFE TABLE

PLACEMENT BAND 1973-2020

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	998,754,946	16,524	0.0000	1.0000	100.00
0.5	945,517,272	1,549,678	0.0016	0.9984	100.00
1.5	864,962,671	909,810	0.0011	0.9989	99.83
2.5	800,073,180	954,797	0.0012	0.9988	99.73
3.5	742,819,592	722,559	0.0010	0.9990	99.61
4.5	696,888,597	561,935	0.0008	0.9992	99.51
5.5	671,713,836	673,624	0.0010	0.9990	99.43
6.5	626,490,865	906,702	0.0014	0.9986	99.33
7.5	585,867,459	892,946	0.0015	0.9985	99.19
8.5	558,916,129	875,306	0.0016	0.9984	99.04
9.5	544,282,209	507,325	0.0009	0.9991	98.88
10.5	533,109,565	632,460	0.0012	0.9988	98.79
11.5	506,453,439	696,031	0.0014	0.9986	98.67
12.5	484,370,034	1,475,119	0.0030	0.9970	98.54
13.5	456,921,153	540,827	0.0012	0.9988	98.24
14.5	451,035,358	610,659	0.0014	0.9986	98.12
15.5	440,732,611	711,603	0.0016	0.9984	97.99
16.5	421,782,275	435,994	0.0010	0.9990	97.83
17.5	401,297,749	527,204	0.0013	0.9987	97.73
18.5	380,390,792	858,603	0.0023	0.9977	97.60
19.5	346,210,007	430,962	0.0012	0.9988	97.38
20.5	321,067,082	251,717	0.0008	0.9992	97.26
21.5	303,141,996	295,800	0.0010	0.9990	97.18
22.5	276,881,228	295,868	0.0011	0.9989	97.09
23.5	251,462,424	147,121	0.0006	0.9994	96.99
24.5	229,954,091	211,991	0.0009	0.9991	96.93
25.5	208,763,000	389,075	0.0019	0.9981	96.84
26.5	183,462,102	189,249	0.0010	0.9990	96.66
27.5	164,632,435	210,596	0.0013	0.9987	96.56
28.5	135,690,603	171,326	0.0013	0.9987	96.44
29.5	104,458,052	190,552	0.0018	0.9982	96.31
30.5	89,095,751	178,472	0.0020	0.9980	96.14
31.5	76,951,439	254,076	0.0033	0.9967	95.95
32.5	63,334,922	217,238	0.0034	0.9966	95.63
33.5	50,576,479	392,180	0.0078	0.9922	95.30
34.5	42,490,060	437,063	0.0103	0.9897	94.56
35.5	34,983,222	733,925	0.0210	0.9790	93.59
36.5	28,939,640	785,393	0.0271	0.9729	91.63
37.5	25,170,778	758,001	0.0301	0.9699	89.14
38.5	19,970,469	745,991	0.0374	0.9626	86.45

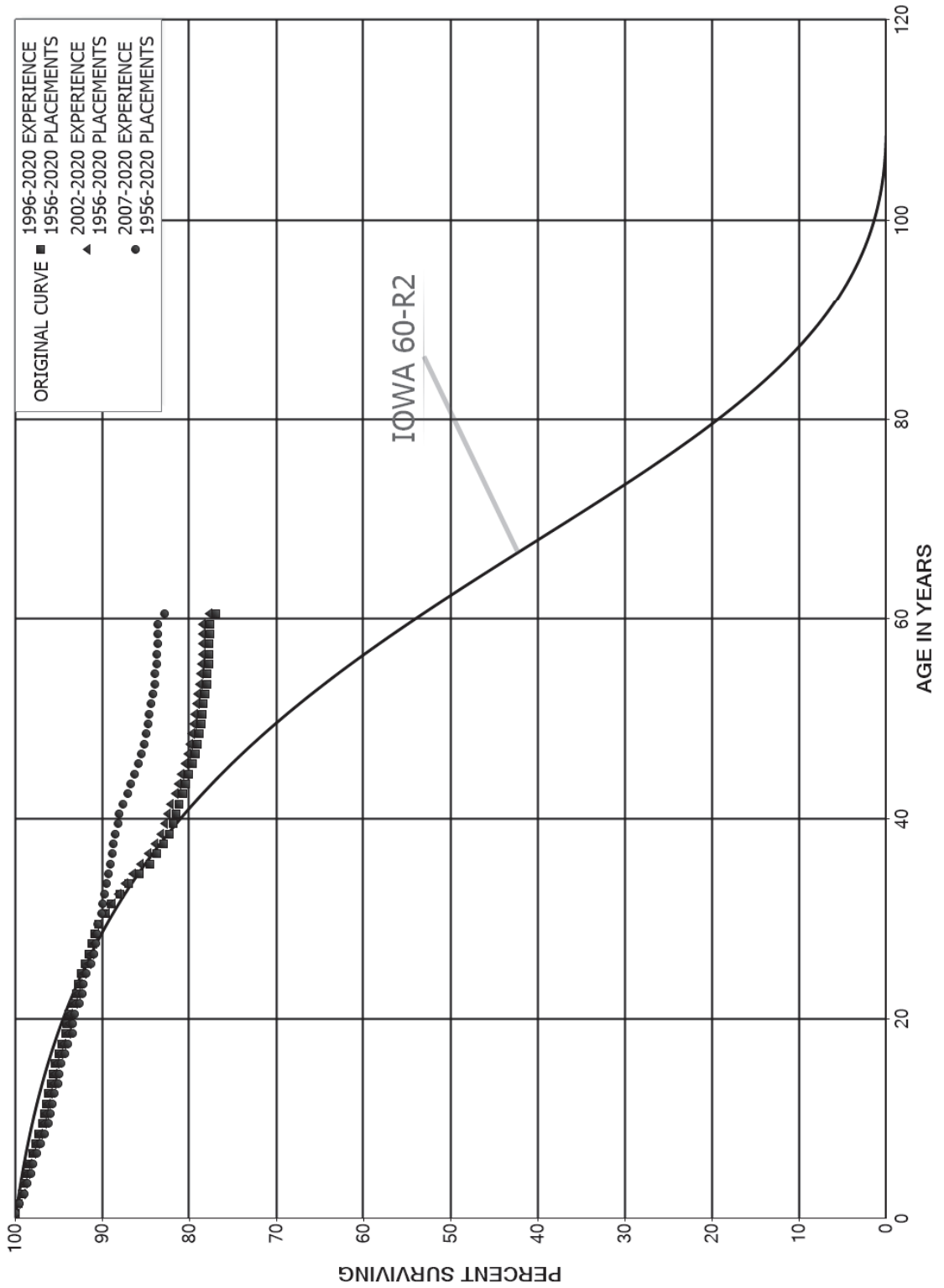
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1973-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,681,921	558,119	0.0356	0.9644	83.23
40.5	9,620,988	348,476	0.0362	0.9638	80.26
41.5	7,123,413	202,260	0.0284	0.9716	77.36
42.5	5,571,371	26,521	0.0048	0.9952	75.16
43.5	4,330,161	12,858	0.0030	0.9970	74.80
44.5	2,071,687	9,257	0.0045	0.9955	74.58
45.5	256,645	2,012	0.0078	0.9922	74.25
46.5	3		0.0000	1.0000	73.66
47.5					73.66

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 376.40 MAINS - WRAPPED STEEL
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.40 MAINS - WRAPPED STEEL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	518,478,332	293,895	0.0006	0.9994	100.00
0.5	512,847,419	1,542,944	0.0030	0.9970	99.94
1.5	507,496,593	2,149,665	0.0042	0.9958	99.64
2.5	496,226,859	1,281,017	0.0026	0.9974	99.22
3.5	453,072,133	1,552,729	0.0034	0.9966	98.96
4.5	447,905,010	965,929	0.0022	0.9978	98.63
5.5	423,077,839	1,732,917	0.0041	0.9959	98.41
6.5	426,235,021	1,609,356	0.0038	0.9962	98.01
7.5	413,991,128	1,627,342	0.0039	0.9961	97.64
8.5	406,702,560	1,724,430	0.0042	0.9958	97.26
9.5	398,498,149	874,406	0.0022	0.9978	96.84
10.5	390,445,259	820,461	0.0021	0.9979	96.63
11.5	343,312,552	831,765	0.0024	0.9976	96.43
12.5	322,419,854	1,304,559	0.0040	0.9960	96.19
13.5	264,205,519	536,481	0.0020	0.9980	95.80
14.5	220,134,731	483,609	0.0022	0.9978	95.61
15.5	210,712,525	931,545	0.0044	0.9956	95.40
16.5	166,544,379	599,871	0.0036	0.9964	94.98
17.5	159,858,999	834,137	0.0052	0.9948	94.64
18.5	139,778,970	138,975	0.0010	0.9990	94.14
19.5	135,437,242	298,987	0.0022	0.9978	94.05
20.5	119,622,085	667,456	0.0056	0.9944	93.84
21.5	107,917,507	372,962	0.0035	0.9965	93.32
22.5	97,806,909	271,705	0.0028	0.9972	93.00
23.5	89,749,831	347,020	0.0039	0.9961	92.74
24.5	75,124,098	396,331	0.0053	0.9947	92.38
25.5	76,409,095	287,733	0.0038	0.9962	91.89
26.5	78,764,464	321,773	0.0041	0.9959	91.54
27.5	70,950,469	294,584	0.0042	0.9958	91.17
28.5	72,086,889	313,020	0.0043	0.9957	90.79
29.5	69,716,600	577,351	0.0083	0.9917	90.40
30.5	71,340,109	594,972	0.0083	0.9917	89.65
31.5	71,130,340	729,813	0.0103	0.9897	88.90
32.5	68,022,953	810,421	0.0119	0.9881	87.99
33.5	65,680,640	950,524	0.0145	0.9855	86.94
34.5	63,054,654	828,462	0.0131	0.9869	85.68
35.5	62,033,177	630,941	0.0102	0.9898	84.56
36.5	59,920,223	557,974	0.0093	0.9907	83.70
37.5	56,592,553	423,146	0.0075	0.9925	82.92
38.5	54,435,770	323,281	0.0059	0.9941	82.30

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.40 MAINS - WRAPPED STEEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2020			EXPERIENCE BAND 1996-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	55,161,709	182,818	0.0033	0.9967	81.81
40.5	52,328,542	235,437	0.0045	0.9955	81.54
41.5	49,717,964	293,622	0.0059	0.9941	81.17
42.5	49,475,602	199,602	0.0040	0.9960	80.69
43.5	47,204,629	203,259	0.0043	0.9957	80.37
44.5	46,312,058	207,544	0.0045	0.9955	80.02
45.5	44,735,251	201,979	0.0045	0.9955	79.66
46.5	46,464,076	148,345	0.0032	0.9968	79.30
47.5	48,105,396	132,235	0.0027	0.9973	79.05
48.5	49,333,745	103,960	0.0021	0.9979	78.83
49.5	49,728,920	79,333	0.0016	0.9984	78.67
50.5	45,795,004	100,049	0.0022	0.9978	78.54
51.5	42,897,593	92,538	0.0022	0.9978	78.37
52.5	36,360,969	91,528	0.0025	0.9975	78.20
53.5	31,717,527	42,541	0.0013	0.9987	78.00
54.5	28,721,149	45,075	0.0016	0.9984	77.90
55.5	26,578,465	27,167	0.0010	0.9990	77.78
56.5	22,616,378	5,783	0.0003	0.9997	77.70
57.5	17,603,068	2,313	0.0001	0.9999	77.68
58.5	12,816,679	7,684	0.0006	0.9994	77.67
59.5	9,110,020	78,303	0.0086	0.9914	77.62
60.5	5,607,739	8,334	0.0015	0.9985	76.95
61.5	2,733,631		0.0000	1.0000	76.84
62.5	2,632,709		0.0000	1.0000	76.84
63.5	2,510,480		0.0000	1.0000	76.84
64.5					76.84

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.40 MAINS - WRAPPED STEEL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2020

EXPERIENCE BAND 2002-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	424,820,381	267,636	0.0006	0.9994	100.00
0.5	429,231,406	1,479,282	0.0034	0.9966	99.94
1.5	433,440,506	2,076,681	0.0048	0.9952	99.59
2.5	424,035,988	1,213,746	0.0029	0.9971	99.12
3.5	393,201,417	1,460,359	0.0037	0.9963	98.83
4.5	391,068,501	871,381	0.0022	0.9978	98.46
5.5	383,007,741	1,669,857	0.0044	0.9956	98.25
6.5	389,016,988	1,534,991	0.0039	0.9961	97.82
7.5	380,475,164	1,577,837	0.0041	0.9959	97.43
8.5	385,318,237	1,683,985	0.0044	0.9956	97.03
9.5	379,881,638	845,584	0.0022	0.9978	96.60
10.5	380,510,544	804,849	0.0021	0.9979	96.39
11.5	333,328,491	812,431	0.0024	0.9976	96.18
12.5	312,866,223	1,285,972	0.0041	0.9959	95.95
13.5	256,338,477	514,676	0.0020	0.9980	95.56
14.5	212,427,998	471,052	0.0022	0.9978	95.36
15.5	202,555,044	912,035	0.0045	0.9955	95.15
16.5	156,100,571	582,435	0.0037	0.9963	94.72
17.5	150,226,325	815,997	0.0054	0.9946	94.37
18.5	128,525,770	113,341	0.0009	0.9991	93.86
19.5	123,937,187	252,911	0.0020	0.9980	93.77
20.5	108,099,672	637,632	0.0059	0.9941	93.58
21.5	96,558,064	349,170	0.0036	0.9964	93.03
22.5	85,496,868	210,883	0.0025	0.9975	92.69
23.5	74,406,244	303,679	0.0041	0.9959	92.47
24.5	58,709,698	352,592	0.0060	0.9940	92.09
25.5	55,381,753	209,432	0.0038	0.9962	91.54
26.5	51,115,407	178,666	0.0035	0.9965	91.19
27.5	37,886,417	127,306	0.0034	0.9966	90.87
28.5	36,967,816	145,809	0.0039	0.9961	90.57
29.5	31,885,835	290,372	0.0091	0.9909	90.21
30.5	33,650,816	232,729	0.0069	0.9931	89.39
31.5	39,250,747	308,279	0.0079	0.9921	88.77
32.5	44,449,640	396,039	0.0089	0.9911	88.07
33.5	49,804,717	505,959	0.0102	0.9898	87.29
34.5	52,927,100	548,063	0.0104	0.9896	86.40
35.5	58,286,368	600,191	0.0103	0.9897	85.51
36.5	59,485,238	557,974	0.0094	0.9906	84.62
37.5	56,179,151	423,146	0.0075	0.9925	83.83
38.5	53,957,020	323,281	0.0060	0.9940	83.20

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.40 MAINS - WRAPPED STEEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2020			EXPERIENCE BAND 2002-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	52,180,225	182,818	0.0035	0.9965	82.70
40.5	49,501,553	235,437	0.0048	0.9952	82.41
41.5	46,916,407	293,622	0.0063	0.9937	82.02
42.5	46,676,059	199,602	0.0043	0.9957	81.51
43.5	44,518,835	203,259	0.0046	0.9954	81.16
44.5	43,758,981	207,544	0.0047	0.9953	80.79
45.5	44,735,251	201,979	0.0045	0.9955	80.40
46.5	46,464,076	148,345	0.0032	0.9968	80.04
47.5	48,105,396	132,235	0.0027	0.9973	79.79
48.5	49,333,745	103,960	0.0021	0.9979	79.57
49.5	49,728,920	79,333	0.0016	0.9984	79.40
50.5	45,795,004	100,049	0.0022	0.9978	79.27
51.5	42,897,593	92,538	0.0022	0.9978	79.10
52.5	36,360,969	91,528	0.0025	0.9975	78.93
53.5	31,717,527	42,541	0.0013	0.9987	78.73
54.5	28,721,149	45,075	0.0016	0.9984	78.62
55.5	26,578,465	27,167	0.0010	0.9990	78.50
56.5	22,616,378	5,783	0.0003	0.9997	78.42
57.5	17,603,068	2,313	0.0001	0.9999	78.40
58.5	12,816,679	7,684	0.0006	0.9994	78.39
59.5	9,110,020	78,303	0.0086	0.9914	78.34
60.5	5,607,739	8,334	0.0015	0.9985	77.67
61.5	2,733,631		0.0000	1.0000	77.55
62.5	2,632,709		0.0000	1.0000	77.55
63.5	2,510,480		0.0000	1.0000	77.55
64.5					77.55

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.40 MAINS - WRAPPED STEEL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2020

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	290,381,077	192,888	0.0007	0.9993	100.00
0.5	316,381,695	1,347,621	0.0043	0.9957	99.93
1.5	320,655,700	1,938,989	0.0060	0.9940	99.51
2.5	343,595,764	1,095,602	0.0032	0.9968	98.91
3.5	312,400,624	1,323,368	0.0042	0.9958	98.59
4.5	322,624,259	756,694	0.0023	0.9977	98.17
5.5	309,313,578	1,514,531	0.0049	0.9951	97.94
6.5	325,467,775	1,369,553	0.0042	0.9958	97.46
7.5	325,278,972	1,456,174	0.0045	0.9955	97.05
8.5	331,193,706	1,555,813	0.0047	0.9953	96.62
9.5	332,900,695	749,465	0.0023	0.9977	96.16
10.5	342,465,272	722,481	0.0021	0.9979	95.95
11.5	297,867,683	722,404	0.0024	0.9976	95.75
12.5	282,417,153	1,217,529	0.0043	0.9957	95.51
13.5	237,009,151	462,160	0.0019	0.9981	95.10
14.5	196,096,287	418,542	0.0021	0.9979	94.92
15.5	193,304,165	868,613	0.0045	0.9955	94.71
16.5	147,896,743	543,659	0.0037	0.9963	94.29
17.5	141,776,652	778,179	0.0055	0.9945	93.94
18.5	121,926,188	79,936	0.0007	0.9993	93.43
19.5	118,202,408	218,900	0.0019	0.9981	93.36
20.5	102,775,194	604,241	0.0059	0.9941	93.19
21.5	89,256,623	298,606	0.0033	0.9967	92.64
22.5	76,880,579	153,629	0.0020	0.9980	92.33
23.5	65,947,802	250,830	0.0038	0.9962	92.15
24.5	48,791,130	290,643	0.0060	0.9940	91.80
25.5	45,833,002	133,941	0.0029	0.9971	91.25
26.5	42,359,066	107,265	0.0025	0.9975	90.99
27.5	29,752,333	47,352	0.0016	0.9984	90.76
28.5	26,039,782	19,252	0.0007	0.9993	90.61
29.5	19,735,618	115,134	0.0058	0.9942	90.54
30.5	19,420,062	22,199	0.0011	0.9989	90.02
31.5	21,190,232	43,466	0.0021	0.9979	89.91
32.5	20,782,856	40,251	0.0019	0.9981	89.73
33.5	22,548,896	61,631	0.0027	0.9973	89.55
34.5	24,114,479	55,377	0.0023	0.9977	89.31
35.5	27,042,046	71,748	0.0027	0.9973	89.10
36.5	30,645,346	54,963	0.0018	0.9982	88.87
37.5	35,174,474	59,704	0.0017	0.9983	88.71
38.5	40,012,447	149,817	0.0037	0.9963	88.56

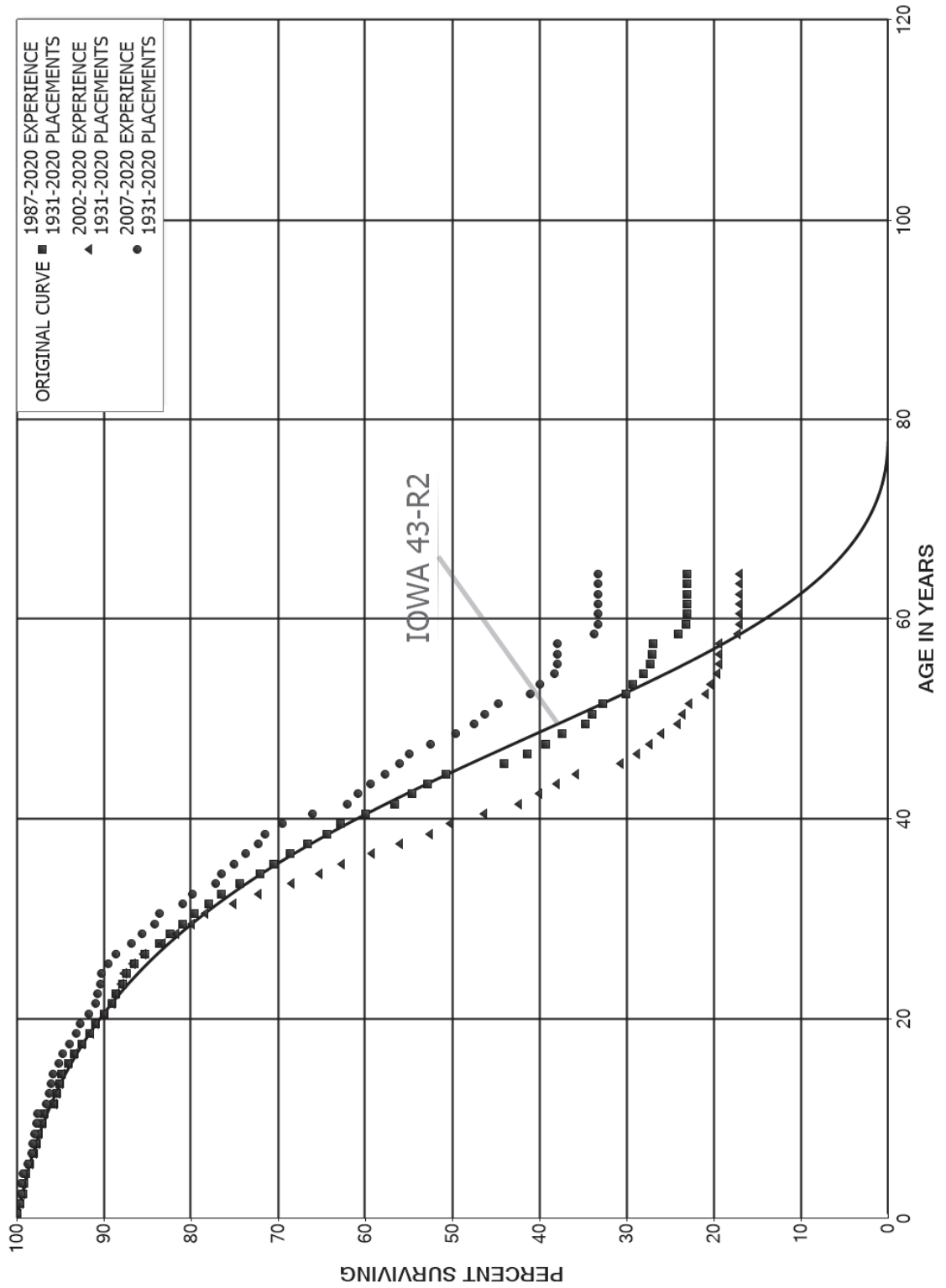
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.40 MAINS - WRAPPED STEEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	43,322,031	106,380	0.0025	0.9975	88.23
40.5	46,111,582	208,312	0.0045	0.9955	88.01
41.5	46,483,436	293,622	0.0063	0.9937	87.61
42.5	46,376,405	199,602	0.0043	0.9957	87.06
43.5	44,172,803	203,259	0.0046	0.9954	86.68
44.5	43,330,574	207,544	0.0048	0.9952	86.29
45.5	41,908,262	201,979	0.0048	0.9952	85.87
46.5	43,662,519	148,345	0.0034	0.9966	85.46
47.5	45,305,853	132,235	0.0029	0.9971	85.17
48.5	46,647,952	103,960	0.0022	0.9978	84.92
49.5	47,175,843	79,333	0.0017	0.9983	84.73
50.5	45,795,004	100,049	0.0022	0.9978	84.59
51.5	42,897,593	92,538	0.0022	0.9978	84.40
52.5	36,360,969	91,528	0.0025	0.9975	84.22
53.5	31,717,527	42,541	0.0013	0.9987	84.01
54.5	28,721,149	45,075	0.0016	0.9984	83.90
55.5	26,578,465	27,167	0.0010	0.9990	83.76
56.5	22,616,378	5,783	0.0003	0.9997	83.68
57.5	17,603,068	2,313	0.0001	0.9999	83.66
58.5	12,816,679	7,684	0.0006	0.9994	83.65
59.5	9,110,020	78,303	0.0086	0.9914	83.60
60.5	5,607,739	8,334	0.0015	0.9985	82.88
61.5	2,733,631		0.0000	1.0000	82.75
62.5	2,632,709		0.0000	1.0000	82.75
63.5	2,510,480		0.0000	1.0000	82.75
64.5					82.75

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	138,197,911	96,542	0.0007	0.9993	100.00
0.5	134,309,393	496,611	0.0037	0.9963	99.93
1.5	130,823,512	323,247	0.0025	0.9975	99.56
2.5	124,704,441	141,499	0.0011	0.9989	99.31
3.5	114,974,989	254,326	0.0022	0.9978	99.20
4.5	110,492,496	590,163	0.0053	0.9947	98.98
5.5	108,100,245	473,887	0.0044	0.9956	98.45
6.5	103,356,177	286,632	0.0028	0.9972	98.02
7.5	94,844,693	281,812	0.0030	0.9970	97.75
8.5	92,433,755	358,543	0.0039	0.9961	97.46
9.5	89,400,814	227,434	0.0025	0.9975	97.08
10.5	84,003,872	950,643	0.0113	0.9887	96.83
11.5	78,055,649	287,936	0.0037	0.9963	95.74
12.5	64,186,169	200,214	0.0031	0.9969	95.39
13.5	50,857,280	159,925	0.0031	0.9969	95.09
14.5	45,794,082	371,838	0.0081	0.9919	94.79
15.5	36,890,620	226,652	0.0061	0.9939	94.02
16.5	30,935,152	298,363	0.0096	0.9904	93.44
17.5	28,693,223	300,002	0.0105	0.9895	92.54
18.5	26,322,069	167,985	0.0064	0.9936	91.57
19.5	24,035,223	263,118	0.0109	0.9891	90.99
20.5	20,458,887	212,926	0.0104	0.9896	89.99
21.5	20,325,329	112,427	0.0055	0.9945	89.06
22.5	16,780,234	133,674	0.0080	0.9920	88.56
23.5	14,731,041	74,416	0.0051	0.9949	87.86
24.5	12,094,866	133,326	0.0110	0.9890	87.41
25.5	11,846,536	162,986	0.0138	0.9862	86.45
26.5	9,062,539	176,490	0.0195	0.9805	85.26
27.5	8,623,928	123,076	0.0143	0.9857	83.60
28.5	8,393,826	142,754	0.0170	0.9830	82.41
29.5	8,468,342	148,821	0.0176	0.9824	81.01
30.5	7,830,793	161,415	0.0206	0.9794	79.58
31.5	7,600,099	141,661	0.0186	0.9814	77.94
32.5	7,157,594	194,047	0.0271	0.9729	76.49
33.5	6,874,421	218,659	0.0318	0.9682	74.42
34.5	6,543,446	141,995	0.0217	0.9783	72.05
35.5	6,279,887	168,693	0.0269	0.9731	70.49
36.5	5,929,084	175,011	0.0295	0.9705	68.59
37.5	5,622,514	184,037	0.0327	0.9673	66.57
38.5	5,365,916	124,955	0.0233	0.9767	64.39

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,154,372	244,272	0.0474	0.9526	62.89
40.5	4,850,596	264,894	0.0546	0.9454	59.91
41.5	4,370,870	153,144	0.0350	0.9650	56.64
42.5	4,191,087	136,791	0.0326	0.9674	54.65
43.5	4,029,669	159,546	0.0396	0.9604	52.87
44.5	3,803,952	502,536	0.1321	0.8679	50.78
45.5	3,272,413	199,220	0.0609	0.9391	44.07
46.5	3,002,154	149,851	0.0499	0.9501	41.38
47.5	2,760,291	137,381	0.0498	0.9502	39.32
48.5	2,592,419	184,614	0.0712	0.9288	37.36
49.5	2,325,413	54,169	0.0233	0.9767	34.70
50.5	2,033,093	68,110	0.0335	0.9665	33.89
51.5	1,759,670	146,194	0.0831	0.9169	32.76
52.5	1,338,600	35,635	0.0266	0.9734	30.04
53.5	1,244,118	51,551	0.0414	0.9586	29.24
54.5	1,205,917	30,954	0.0257	0.9743	28.03
55.5	1,118,094	11,901	0.0106	0.9894	27.31
56.5	983,802	1,833	0.0019	0.9981	27.02
57.5	953,652	100,964	0.1059	0.8941	26.96
58.5	764,548	29,692	0.0388	0.9612	24.11
59.5	579,188	4,019	0.0069	0.9931	23.17
60.5	503,827		0.0000	1.0000	23.01
61.5	460,482		0.0000	1.0000	23.01
62.5	391,947		0.0000	1.0000	23.01
63.5	156,114		0.0000	1.0000	23.01
64.5	46,623		0.0000	1.0000	23.01
65.5	46,623		0.0000	1.0000	23.01
66.5	46,623	3,748	0.0804	0.9196	23.01
67.5	42,875		0.0000	1.0000	21.16
68.5	42,875		0.0000	1.0000	21.16
69.5	42,875		0.0000	1.0000	21.16
70.5	42,875		0.0000	1.0000	21.16
71.5	42,875		0.0000	1.0000	21.16
72.5	42,875		0.0000	1.0000	21.16
73.5	42,875		0.0000	1.0000	21.16
74.5	42,875		0.0000	1.0000	21.16
75.5	42,875		0.0000	1.0000	21.16
76.5	42,875		0.0000	1.0000	21.16
77.5	42,875		0.0000	1.0000	21.16
78.5	42,875	39,201	0.9143	0.0857	21.16

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,674		0.0000	1.0000	1.81
80.5	3,674		0.0000	1.0000	1.81
81.5	3,674		0.0000	1.0000	1.81
82.5	3,674		0.0000	1.0000	1.81
83.5	3,674		0.0000	1.0000	1.81
84.5	3,674		0.0000	1.0000	1.81
85.5	3,674		0.0000	1.0000	1.81
86.5	3,674		0.0000	1.0000	1.81
87.5	3,674		0.0000	1.0000	1.81
88.5					1.81

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2020

EXPERIENCE BAND 2002-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	111,919,101	81,615	0.0007	0.9993	100.00
0.5	110,374,525	458,219	0.0042	0.9958	99.93
1.5	111,360,357	257,452	0.0023	0.9977	99.51
2.5	105,237,969	107,312	0.0010	0.9990	99.28
3.5	99,587,707	227,788	0.0023	0.9977	99.18
4.5	97,350,265	574,904	0.0059	0.9941	98.95
5.5	98,062,071	442,443	0.0045	0.9955	98.37
6.5	94,561,039	263,709	0.0028	0.9972	97.93
7.5	88,707,537	262,456	0.0030	0.9970	97.65
8.5	86,807,456	340,623	0.0039	0.9961	97.36
9.5	84,088,380	210,502	0.0025	0.9975	96.98
10.5	80,040,984	934,841	0.0117	0.9883	96.74
11.5	75,194,584	272,459	0.0036	0.9964	95.61
12.5	61,414,980	187,073	0.0030	0.9970	95.26
13.5	48,323,269	147,713	0.0031	0.9969	94.97
14.5	43,357,575	355,918	0.0082	0.9918	94.68
15.5	34,386,724	213,469	0.0062	0.9938	93.91
16.5	28,160,254	279,025	0.0099	0.9901	93.32
17.5	25,799,847	271,591	0.0105	0.9895	92.40
18.5	23,051,016	138,877	0.0060	0.9940	91.42
19.5	20,728,719	233,686	0.0113	0.9887	90.87
20.5	17,045,509	175,986	0.0103	0.9897	89.85
21.5	16,797,859	74,099	0.0044	0.9956	88.92
22.5	13,214,126	87,678	0.0066	0.9934	88.53
23.5	11,132,857	39,592	0.0036	0.9964	87.94
24.5	8,166,431	91,571	0.0112	0.9888	87.63
25.5	7,602,538	106,630	0.0140	0.9860	86.65
26.5	4,700,509	124,736	0.0265	0.9735	85.43
27.5	4,243,476	80,704	0.0190	0.9810	83.16
28.5	4,035,358	87,593	0.0217	0.9783	81.58
29.5	3,012,182	55,823	0.0185	0.9815	79.81
30.5	2,365,314	99,428	0.0420	0.9580	78.33
31.5	2,562,739	98,902	0.0386	0.9614	75.04
32.5	2,541,249	133,050	0.0524	0.9476	72.14
33.5	2,823,863	131,695	0.0466	0.9534	68.37
34.5	2,735,087	108,690	0.0397	0.9603	65.18
35.5	2,755,559	152,106	0.0552	0.9448	62.59
36.5	2,647,229	140,657	0.0531	0.9469	59.13
37.5	2,782,895	171,147	0.0615	0.9385	55.99
38.5	2,687,056	120,385	0.0448	0.9552	52.55

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2020			EXPERIENCE BAND 2002-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,825,383	219,218	0.0776	0.9224	50.19
40.5	2,992,464	256,641	0.0858	0.9142	46.30
41.5	2,719,337	150,098	0.0552	0.9448	42.33
42.5	2,704,514	136,627	0.0505	0.9495	39.99
43.5	2,683,157	157,715	0.0588	0.9412	37.97
44.5	3,504,070	499,237	0.1425	0.8575	35.74
45.5	3,228,206	199,194	0.0617	0.9383	30.65
46.5	2,982,460	149,851	0.0502	0.9498	28.76
47.5	2,740,596	137,365	0.0501	0.9499	27.31
48.5	2,588,670	184,614	0.0713	0.9287	25.94
49.5	2,321,665	54,169	0.0233	0.9767	24.09
50.5	2,029,345	68,110	0.0336	0.9664	23.53
51.5	1,759,670	146,194	0.0831	0.9169	22.74
52.5	1,338,600	35,635	0.0266	0.9734	20.85
53.5	1,244,118	51,551	0.0414	0.9586	20.30
54.5	1,122,891	10,418	0.0093	0.9907	19.46
55.5	1,032,031		0.0000	1.0000	19.28
56.5	909,641		0.0000	1.0000	19.28
57.5	881,324	95,875	0.1088	0.8912	19.28
58.5	697,309	9,347	0.0134	0.9866	17.18
59.5	532,294		0.0000	1.0000	16.95
60.5	460,952		0.0000	1.0000	16.95
61.5	417,607		0.0000	1.0000	16.95
62.5	349,073		0.0000	1.0000	16.95
63.5	113,240		0.0000	1.0000	16.95
64.5	3,748		0.0000	1.0000	16.95
65.5	3,748		0.0000	1.0000	16.95
66.5	3,748	3,748	1.0000		16.95
67.5					
68.5					
69.5	33,394		0.0000		
70.5	42,875		0.0000		
71.5	42,875		0.0000		
72.5	42,875		0.0000		
73.5	42,875		0.0000		
74.5	42,875		0.0000		
75.5	42,875		0.0000		
76.5	42,875		0.0000		
77.5	42,875		0.0000		
78.5	42,875	39,201	0.9143		

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2020			EXPERIENCE BAND 2002-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,674		0.0000		
80.5	3,674		0.0000		
81.5	3,674		0.0000		
82.5	3,674		0.0000		
83.5	3,674		0.0000		
84.5	3,674		0.0000		
85.5	3,674		0.0000		
86.5	3,674		0.0000		
87.5	3,674		0.0000		
88.5					

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2020

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	85,243,532	5,487	0.0001	0.9999	100.00
0.5	86,559,848	310,422	0.0036	0.9964	99.99
1.5	92,287,754	126,937	0.0014	0.9986	99.63
2.5	92,450,705	37,839	0.0004	0.9996	99.50
3.5	85,108,381	105,873	0.0012	0.9988	99.46
4.5	83,602,598	507,873	0.0061	0.9939	99.33
5.5	83,537,904	338,218	0.0040	0.9960	98.73
6.5	83,241,825	93,035	0.0011	0.9989	98.33
7.5	74,723,022	161,032	0.0022	0.9978	98.22
8.5	76,404,556	212,981	0.0028	0.9972	98.01
9.5	75,810,051	90,418	0.0012	0.9988	97.74
10.5	73,542,820	747,216	0.0102	0.9898	97.62
11.5	68,569,937	224,619	0.0033	0.9967	96.63
12.5	57,664,124	137,798	0.0024	0.9976	96.31
13.5	44,769,551	93,887	0.0021	0.9979	96.08
14.5	39,980,768	289,639	0.0072	0.9928	95.88
15.5	32,394,769	149,052	0.0046	0.9954	95.18
16.5	27,131,952	226,666	0.0084	0.9916	94.75
17.5	24,687,392	214,808	0.0087	0.9913	93.95
18.5	22,104,336	98,841	0.0045	0.9955	93.14
19.5	19,865,116	208,534	0.0105	0.9895	92.72
20.5	16,184,241	146,253	0.0090	0.9910	91.75
21.5	15,985,048	41,720	0.0026	0.9974	90.92
22.5	12,281,052	39,192	0.0032	0.9968	90.68
23.5	10,315,504	15,333	0.0015	0.9985	90.39
24.5	7,423,234	59,972	0.0081	0.9919	90.26
25.5	6,840,716	66,808	0.0098	0.9902	89.53
26.5	4,010,647	83,666	0.0209	0.9791	88.65
27.5	3,781,818	51,378	0.0136	0.9864	86.80
28.5	3,527,379	58,442	0.0166	0.9834	85.63
29.5	2,445,181	18,110	0.0074	0.9926	84.21
30.5	1,757,747	55,665	0.0317	0.9683	83.58
31.5	1,649,324	21,770	0.0132	0.9868	80.94
32.5	1,417,331	48,438	0.0342	0.9658	79.87
33.5	1,362,239	11,201	0.0082	0.9918	77.14
34.5	1,322,897	24,914	0.0188	0.9812	76.50
35.5	1,318,476	23,170	0.0176	0.9824	75.06
36.5	1,367,388	27,321	0.0200	0.9800	73.74
37.5	1,455,047	14,671	0.0101	0.9899	72.27
38.5	1,707,356	47,957	0.0281	0.9719	71.54

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,669,853	83,052	0.0497	0.9503	69.53
40.5	1,680,542	102,776	0.0612	0.9388	66.07
41.5	1,505,456	28,493	0.0189	0.9811	62.03
42.5	1,692,444	40,326	0.0238	0.9762	60.86
43.5	1,713,552	48,902	0.0285	0.9715	59.41
44.5	1,795,976	52,606	0.0293	0.9707	57.71
45.5	1,965,640	38,737	0.0197	0.9803	56.02
46.5	1,966,033	86,348	0.0439	0.9561	54.92
47.5	1,875,348	102,437	0.0546	0.9454	52.51
48.5	1,815,047	78,283	0.0431	0.9569	49.64
49.5	2,173,935	53,194	0.0245	0.9755	47.50
50.5	2,007,689	68,110	0.0339	0.9661	46.34
51.5	1,746,575	146,194	0.0837	0.9163	44.76
52.5	1,325,505	35,635	0.0269	0.9731	41.02
53.5	1,240,370	51,551	0.0416	0.9584	39.91
54.5	1,119,142	10,418	0.0093	0.9907	38.26
55.5	1,028,283		0.0000	1.0000	37.90
56.5	909,641		0.0000	1.0000	37.90
57.5	881,324	95,875	0.1088	0.8912	37.90
58.5	697,309	9,347	0.0134	0.9866	33.78
59.5	532,294		0.0000	1.0000	33.32
60.5	460,952		0.0000	1.0000	33.32
61.5	417,607		0.0000	1.0000	33.32
62.5	349,073		0.0000	1.0000	33.32
63.5	113,240		0.0000	1.0000	33.32
64.5	3,748		0.0000	1.0000	33.32
65.5	3,748		0.0000	1.0000	33.32
66.5	3,748	3,748	1.0000		33.32
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5	33,394		0.0000		
75.5	42,875		0.0000		
76.5	42,875		0.0000		
77.5	42,875		0.0000		
78.5	42,875	39,201	0.9143		

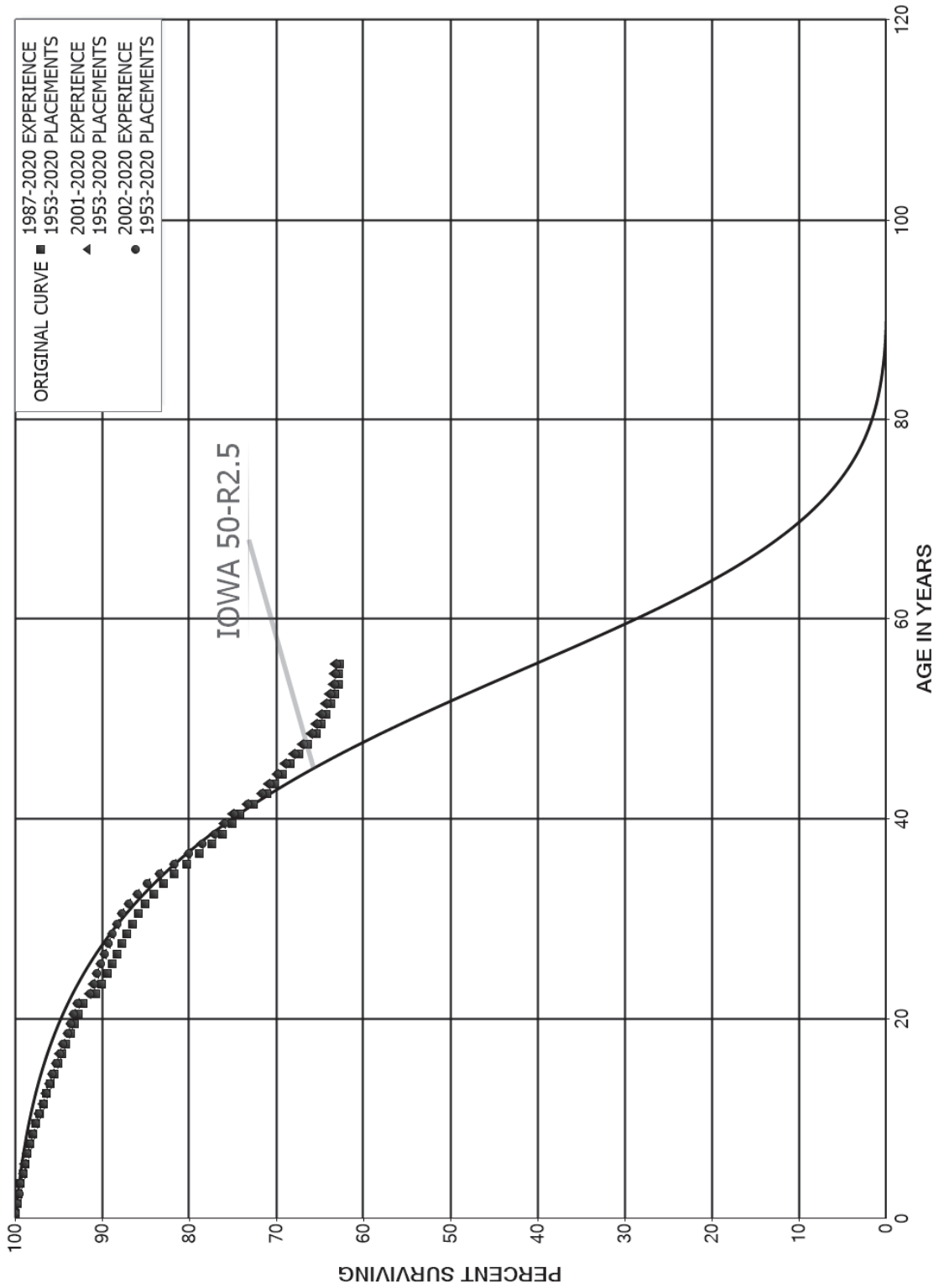
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,674		0.0000		
80.5	3,674		0.0000		
81.5	3,674		0.0000		
82.5	3,674		0.0000		
83.5	3,674		0.0000		
84.5	3,674		0.0000		
85.5	3,674		0.0000		
86.5	3,674		0.0000		
87.5	3,674		0.0000		
88.5					

PUGET SOUND ENERGY
GAS PLANT
ACCOUNTS 380.20 AND 380.30 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 380.20 AND 380.30 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,276,350,051	481,707	0.0004	0.9996	100.00
0.5	1,219,207,986	2,288,016	0.0019	0.9981	99.96
1.5	1,148,455,608	2,444,560	0.0021	0.9979	99.77
2.5	1,075,069,582	2,133,392	0.0020	0.9980	99.56
3.5	1,006,411,793	2,510,211	0.0025	0.9975	99.36
4.5	947,518,454	2,229,633	0.0024	0.9976	99.12
5.5	896,058,957	2,704,079	0.0030	0.9970	98.88
6.5	836,130,606	2,680,195	0.0032	0.9968	98.59
7.5	785,353,675	2,487,760	0.0032	0.9968	98.27
8.5	735,589,594	2,575,676	0.0035	0.9965	97.96
9.5	699,272,652	2,899,746	0.0041	0.9959	97.61
10.5	656,858,292	3,264,565	0.0050	0.9950	97.21
11.5	607,716,157	2,272,824	0.0037	0.9963	96.73
12.5	560,154,657	2,277,692	0.0041	0.9959	96.37
13.5	527,583,233	2,294,044	0.0043	0.9957	95.97
14.5	500,019,398	2,293,711	0.0046	0.9954	95.56
15.5	483,399,217	2,474,984	0.0051	0.9949	95.12
16.5	468,503,566	2,296,557	0.0049	0.9951	94.63
17.5	454,248,171	2,779,758	0.0061	0.9939	94.17
18.5	440,747,339	2,082,064	0.0047	0.9953	93.59
19.5	418,571,146	2,034,690	0.0049	0.9951	93.15
20.5	391,552,217	2,290,584	0.0059	0.9941	92.70
21.5	346,320,567	5,449,078	0.0157	0.9843	92.15
22.5	311,723,309	2,195,282	0.0070	0.9930	90.70
23.5	287,018,994	2,011,690	0.0070	0.9930	90.06
24.5	264,015,557	1,869,367	0.0071	0.9929	89.43
25.5	251,547,748	1,593,985	0.0063	0.9937	88.80
26.5	231,655,146	1,399,156	0.0060	0.9940	88.24
27.5	208,221,314	1,308,676	0.0063	0.9937	87.70
28.5	181,006,442	1,257,180	0.0069	0.9931	87.15
29.5	155,120,034	1,234,380	0.0080	0.9920	86.55
30.5	133,352,064	1,267,989	0.0095	0.9905	85.86
31.5	116,678,919	1,332,463	0.0114	0.9886	85.04
32.5	101,421,324	1,347,536	0.0133	0.9867	84.07
33.5	87,384,944	1,344,671	0.0154	0.9846	82.95
34.5	76,588,294	1,351,405	0.0176	0.9824	81.68
35.5	68,555,988	1,230,742	0.0180	0.9820	80.24
36.5	61,848,318	1,074,071	0.0174	0.9826	78.80
37.5	55,952,781	903,989	0.0162	0.9838	77.43
38.5	51,053,399	717,193	0.0140	0.9860	76.18

PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 380.20 AND 380.30 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,840,203	591,084	0.0129	0.9871	75.11
40.5	39,851,936	813,268	0.0204	0.9796	74.14
41.5	35,778,523	781,617	0.0218	0.9782	72.63
42.5	31,869,542	366,240	0.0115	0.9885	71.04
43.5	27,829,709	358,762	0.0129	0.9871	70.22
44.5	24,200,583	322,400	0.0133	0.9867	69.32
45.5	22,683,319	348,357	0.0154	0.9846	68.39
46.5	19,777,286	283,258	0.0143	0.9857	67.34
47.5	16,752,136	238,940	0.0143	0.9857	66.38
48.5	20,443,922	189,206	0.0093	0.9907	65.43
49.5	18,188,370	149,462	0.0082	0.9918	64.83
50.5	14,572,529	120,170	0.0082	0.9918	64.29
51.5	12,314,024	92,965	0.0075	0.9925	63.76
52.5	9,651,861	60,748	0.0063	0.9937	63.28
53.5	2,142,867	3,420	0.0016	0.9984	62.88
54.5	783,382	1,391	0.0018	0.9982	62.78
55.5					62.67

PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 380.20 AND 380.30 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	927,639,209	208,558	0.0002	0.9998	100.00
0.5	891,266,055	1,750,841	0.0020	0.9980	99.98
1.5	857,035,497	1,918,989	0.0022	0.9978	99.78
2.5	809,666,865	1,578,019	0.0019	0.9981	99.56
3.5	761,289,324	1,898,205	0.0025	0.9975	99.36
4.5	722,318,616	1,580,660	0.0022	0.9978	99.12
5.5	678,372,877	2,044,969	0.0030	0.9970	98.90
6.5	632,075,226	2,013,891	0.0032	0.9968	98.60
7.5	601,381,423	1,825,995	0.0030	0.9970	98.29
8.5	577,456,195	1,945,375	0.0034	0.9966	97.99
9.5	565,612,949	2,288,835	0.0040	0.9960	97.66
10.5	542,925,278	2,649,981	0.0049	0.9951	97.26
11.5	508,743,591	1,706,544	0.0034	0.9966	96.79
12.5	473,519,677	1,760,610	0.0037	0.9963	96.46
13.5	451,727,972	1,769,567	0.0039	0.9961	96.10
14.5	431,959,048	1,769,859	0.0041	0.9959	95.73
15.5	423,611,746	1,971,980	0.0047	0.9953	95.34
16.5	412,012,864	1,743,877	0.0042	0.9958	94.89
17.5	399,973,795	2,148,033	0.0054	0.9946	94.49
18.5	386,858,427	1,421,267	0.0037	0.9963	93.98
19.5	366,694,827	1,352,673	0.0037	0.9963	93.64
20.5	343,603,504	1,528,604	0.0044	0.9956	93.29
21.5	301,582,039	4,589,017	0.0152	0.9848	92.88
22.5	269,311,864	1,277,128	0.0047	0.9953	91.46
23.5	247,387,849	1,155,619	0.0047	0.9953	91.03
24.5	226,746,793	1,074,199	0.0047	0.9953	90.61
25.5	216,070,172	993,444	0.0046	0.9954	90.18
26.5	199,031,347	998,344	0.0050	0.9950	89.76
27.5	178,494,390	947,804	0.0053	0.9947	89.31
28.5	153,884,459	910,365	0.0059	0.9941	88.84
29.5	130,551,329	912,200	0.0070	0.9930	88.31
30.5	111,963,184	986,148	0.0088	0.9912	87.69
31.5	98,735,353	1,108,731	0.0112	0.9888	86.92
32.5	87,673,482	1,198,292	0.0137	0.9863	85.95
33.5	77,021,402	1,287,643	0.0167	0.9833	84.77
34.5	68,855,730	1,346,887	0.0196	0.9804	83.35
35.5	61,999,213	1,230,742	0.0199	0.9801	81.72
36.5	56,405,187	1,074,071	0.0190	0.9810	80.10
37.5	51,746,013	903,989	0.0175	0.9825	78.58
38.5	48,007,799	717,193	0.0149	0.9851	77.20

PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 380.20 AND 380.30 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	43,727,873	591,084	0.0135	0.9865	76.05
40.5	38,262,935	813,268	0.0213	0.9787	75.02
41.5	34,699,725	781,617	0.0225	0.9775	73.43
42.5	31,170,443	366,240	0.0117	0.9883	71.77
43.5	27,537,851	358,762	0.0130	0.9870	70.93
44.5	24,146,304	322,400	0.0134	0.9866	70.01
45.5	22,681,935	348,357	0.0154	0.9846	69.07
46.5	19,776,680	283,258	0.0143	0.9857	68.01
47.5	16,752,136	238,940	0.0143	0.9857	67.04
48.5	20,443,922	189,206	0.0093	0.9907	66.08
49.5	18,188,370	149,462	0.0082	0.9918	65.47
50.5	14,572,529	120,170	0.0082	0.9918	64.93
51.5	12,314,024	92,965	0.0075	0.9925	64.40
52.5	9,651,861	60,748	0.0063	0.9937	63.91
53.5	2,142,867	3,420	0.0016	0.9984	63.51
54.5	783,382	1,391	0.0018	0.9982	63.41
55.5					63.29

PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 380.20 AND 380.30 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 2002-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	900,316,611	192,032	0.0002	0.9998	100.00
0.5	859,653,670	1,709,602	0.0020	0.9980	99.98
1.5	809,523,749	1,851,681	0.0023	0.9977	99.78
2.5	776,934,021	1,528,492	0.0020	0.9980	99.55
3.5	735,177,859	1,883,036	0.0026	0.9974	99.36
4.5	697,535,765	1,557,229	0.0022	0.9978	99.10
5.5	665,218,095	1,996,674	0.0030	0.9970	98.88
6.5	611,561,476	1,956,106	0.0032	0.9968	98.58
7.5	577,365,641	1,753,354	0.0030	0.9970	98.27
8.5	549,356,386	1,868,038	0.0034	0.9966	97.97
9.5	538,219,243	2,214,177	0.0041	0.9959	97.64
10.5	520,714,380	2,574,132	0.0049	0.9951	97.23
11.5	492,128,979	1,648,105	0.0033	0.9967	96.75
12.5	458,435,691	1,702,760	0.0037	0.9963	96.43
13.5	437,823,109	1,715,358	0.0039	0.9961	96.07
14.5	421,456,199	1,718,325	0.0041	0.9959	95.70
15.5	412,586,273	1,931,400	0.0047	0.9953	95.31
16.5	405,260,124	1,705,822	0.0042	0.9958	94.86
17.5	394,062,005	2,112,441	0.0054	0.9946	94.46
18.5	381,831,100	1,389,134	0.0036	0.9964	93.95
19.5	360,969,206	1,313,445	0.0036	0.9964	93.61
20.5	336,802,571	1,479,127	0.0044	0.9956	93.27
21.5	297,476,834	4,557,391	0.0153	0.9847	92.86
22.5	266,731,197	1,256,113	0.0047	0.9953	91.44
23.5	244,289,341	1,129,050	0.0046	0.9954	91.01
24.5	224,079,314	1,050,133	0.0047	0.9953	90.59
25.5	214,140,881	975,190	0.0046	0.9954	90.16
26.5	196,254,783	970,912	0.0049	0.9951	89.75
27.5	175,488,124	916,925	0.0052	0.9948	89.31
28.5	151,260,691	882,418	0.0058	0.9942	88.84
29.5	127,937,625	883,493	0.0069	0.9931	88.32
30.5	108,867,959	950,987	0.0087	0.9913	87.71
31.5	95,518,985	1,069,256	0.0112	0.9888	86.95
32.5	83,700,712	1,151,712	0.0138	0.9862	85.97
33.5	73,785,739	1,249,550	0.0169	0.9831	84.79
34.5	66,281,780	1,316,210	0.0199	0.9801	83.36
35.5	60,827,941	1,216,249	0.0200	0.9800	81.70
36.5	55,291,543	1,074,071	0.0194	0.9806	80.07
37.5	50,509,650	903,989	0.0179	0.9821	78.51
38.5	46,846,631	717,193	0.0153	0.9847	77.11

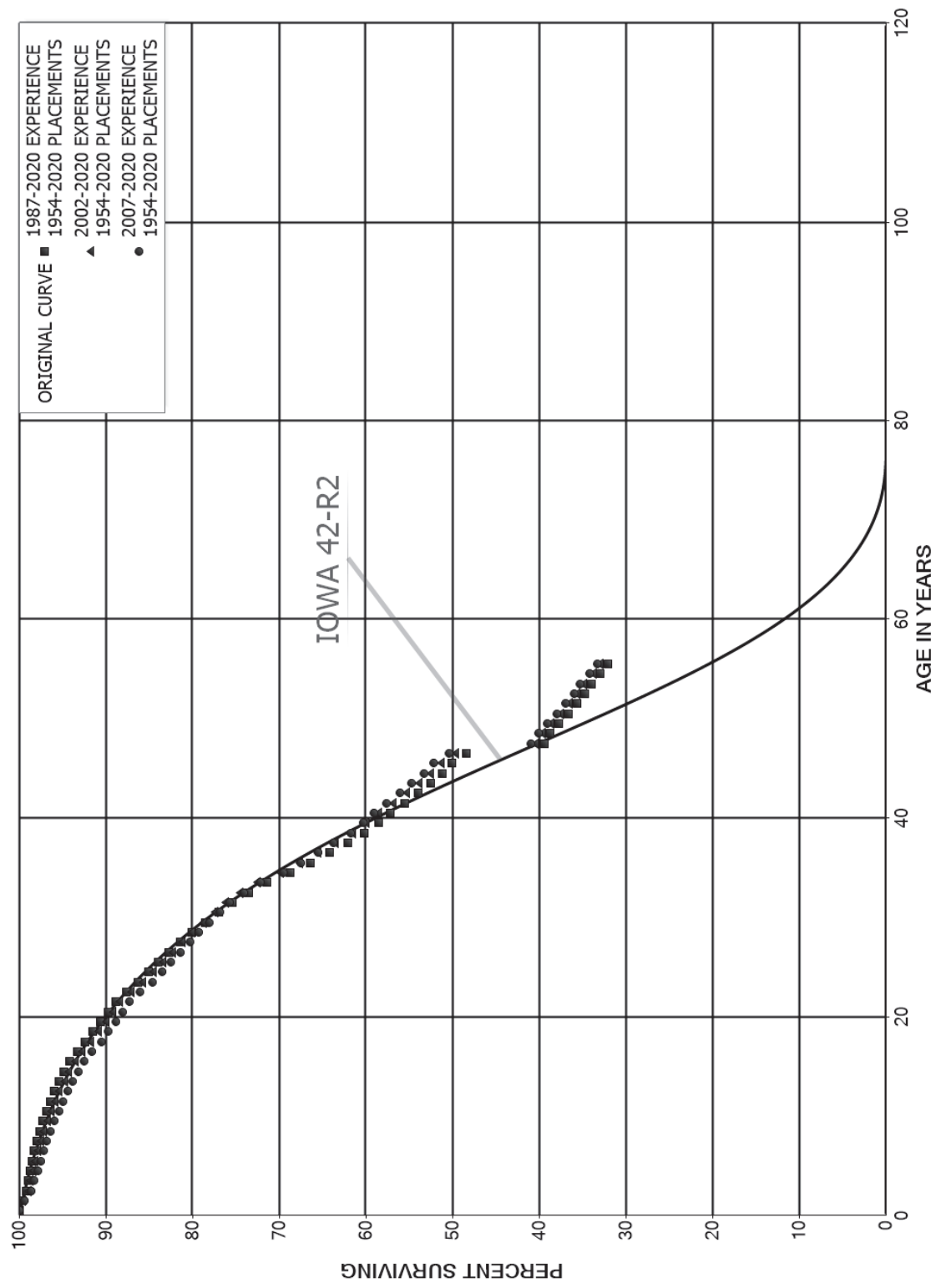
PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 380.20 AND 380.30 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020			EXPERIENCE BAND 2002-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	42,794,603	591,084	0.0138	0.9862	75.93
40.5	37,739,607	813,268	0.0215	0.9785	74.88
41.5	34,189,522	781,617	0.0229	0.9771	73.26
42.5	30,790,744	366,240	0.0119	0.9881	71.59
43.5	27,130,610	358,762	0.0132	0.9868	70.74
44.5	23,908,724	322,400	0.0135	0.9865	69.80
45.5	22,629,040	348,357	0.0154	0.9846	68.86
46.5	19,775,902	283,258	0.0143	0.9857	67.80
47.5	16,751,530	238,940	0.0143	0.9857	66.83
48.5	20,443,922	189,206	0.0093	0.9907	65.88
49.5	18,188,370	149,462	0.0082	0.9918	65.27
50.5	14,572,529	120,170	0.0082	0.9918	64.73
51.5	12,314,024	92,965	0.0075	0.9925	64.20
52.5	9,651,861	60,748	0.0063	0.9937	63.71
53.5	2,142,867	3,420	0.0016	0.9984	63.31
54.5	783,382	1,391	0.0018	0.9982	63.21
55.5					63.10

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 381.00 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	108,029,362	33,606	0.0003	0.9997	100.00
0.5	98,540,422	348,749	0.0035	0.9965	99.97
1.5	86,483,422	355,514	0.0041	0.9959	99.62
2.5	76,721,821	176,202	0.0023	0.9977	99.21
3.5	72,150,021	171,136	0.0024	0.9976	98.98
4.5	70,454,623	158,312	0.0022	0.9978	98.74
5.5	68,171,664	179,828	0.0026	0.9974	98.52
6.5	66,075,662	179,958	0.0027	0.9973	98.26
7.5	65,017,679	220,817	0.0034	0.9966	97.99
8.5	63,305,800	233,186	0.0037	0.9963	97.66
9.5	62,369,508	263,825	0.0042	0.9958	97.30
10.5	60,275,257	275,020	0.0046	0.9954	96.89
11.5	57,572,694	297,356	0.0052	0.9948	96.45
12.5	54,491,770	314,680	0.0058	0.9942	95.95
13.5	51,197,220	295,224	0.0058	0.9942	95.40
14.5	48,739,149	346,859	0.0071	0.9929	94.85
15.5	46,806,588	416,325	0.0089	0.9911	94.17
16.5	44,776,480	464,565	0.0104	0.9896	93.33
17.5	43,274,213	417,592	0.0096	0.9904	92.36
18.5	39,753,718	394,832	0.0099	0.9901	91.47
19.5	38,261,525	343,380	0.0090	0.9910	90.56
20.5	35,940,602	354,127	0.0099	0.9901	89.75
21.5	31,550,711	429,317	0.0136	0.9864	88.87
22.5	30,716,158	474,404	0.0154	0.9846	87.66
23.5	27,609,798	380,849	0.0138	0.9862	86.30
24.5	25,327,815	362,015	0.0143	0.9857	85.11
25.5	23,126,986	329,209	0.0142	0.9858	83.90
26.5	21,276,750	342,767	0.0161	0.9839	82.70
27.5	20,118,242	318,499	0.0158	0.9842	81.37
28.5	17,758,869	349,665	0.0197	0.9803	80.08
29.5	15,624,506	308,086	0.0197	0.9803	78.51
30.5	13,628,560	278,389	0.0204	0.9796	76.96
31.5	12,110,537	301,674	0.0249	0.9751	75.39
32.5	10,518,308	301,008	0.0286	0.9714	73.51
33.5	9,629,320	365,925	0.0380	0.9620	71.40
34.5	7,922,272	269,601	0.0340	0.9660	68.69
35.5	7,155,403	238,145	0.0333	0.9667	66.35
36.5	6,798,159	218,522	0.0321	0.9679	64.14
37.5	6,191,108	190,627	0.0308	0.9692	62.08
38.5	5,389,848	145,570	0.0270	0.9730	60.17

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,909,945	117,765	0.0240	0.9760	58.55
40.5	4,320,857	120,484	0.0279	0.9721	57.14
41.5	3,619,939	104,559	0.0289	0.9711	55.55
42.5	3,174,658	82,779	0.0261	0.9739	53.94
43.5	2,854,969	72,675	0.0255	0.9745	52.54
44.5	2,695,826	58,735	0.0218	0.9782	51.20
45.5	2,556,313	86,768	0.0339	0.9661	50.08
46.5	2,299,481	425,374	0.1850	0.8150	48.38
47.5	1,759,467	33,828	0.0192	0.9808	39.43
48.5	1,564,836	39,239	0.0251	0.9749	38.68
49.5	1,421,742	42,718	0.0300	0.9700	37.71
50.5	1,322,170	35,811	0.0271	0.9729	36.57
51.5	1,067,113	26,507	0.0248	0.9752	35.58
52.5	946,997	19,736	0.0208	0.9792	34.70
53.5	649,676	20,413	0.0314	0.9686	33.98
54.5	622,360	15,413	0.0248	0.9752	32.91
55.5	467,829	14,420	0.0308	0.9692	32.09
56.5	434,187	9,947	0.0229	0.9771	31.10
57.5	244,199	3,759	0.0154	0.9846	30.39
58.5	113,785	1,807	0.0159	0.9841	29.92
59.5	81,090	3,608	0.0445	0.9555	29.45
60.5	38,208	2,700	0.0707	0.9293	28.14
61.5	16,931	1,617	0.0955	0.9045	26.15
62.5	13,847	1,133	0.0819	0.9181	23.65
63.5	7,007	318	0.0454	0.9546	21.72
64.5	712		0.0000	1.0000	20.73
65.5	117		0.0000	1.0000	20.73
66.5					20.73

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2020

EXPERIENCE BAND 2002-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	76,233,700	26,421	0.0003	0.9997	100.00
0.5	66,922,698	332,173	0.0050	0.9950	99.97
1.5	56,431,185	335,471	0.0059	0.9941	99.47
2.5	51,352,707	154,294	0.0030	0.9970	98.88
3.5	46,837,976	144,463	0.0031	0.9969	98.58
4.5	47,783,615	127,977	0.0027	0.9973	98.28
5.5	47,555,465	145,384	0.0031	0.9969	98.01
6.5	46,842,386	140,296	0.0030	0.9970	97.71
7.5	46,715,104	176,644	0.0038	0.9962	97.42
8.5	45,430,573	185,907	0.0041	0.9959	97.05
9.5	46,650,354	214,723	0.0046	0.9954	96.66
10.5	46,670,500	223,554	0.0048	0.9952	96.21
11.5	45,907,976	246,518	0.0054	0.9946	95.75
12.5	43,970,430	262,014	0.0060	0.9940	95.24
13.5	41,986,013	241,388	0.0057	0.9943	94.67
14.5	39,956,930	288,338	0.0072	0.9928	94.12
15.5	39,544,309	358,379	0.0091	0.9909	93.44
16.5	38,102,072	402,323	0.0106	0.9894	92.60
17.5	36,300,530	347,665	0.0096	0.9904	91.62
18.5	32,546,388	321,080	0.0099	0.9901	90.74
19.5	31,300,412	265,895	0.0085	0.9915	89.85
20.5	29,519,406	281,468	0.0095	0.9905	89.08
21.5	25,422,457	356,004	0.0140	0.9860	88.23
22.5	25,484,401	403,799	0.0158	0.9842	87.00
23.5	22,488,599	309,528	0.0138	0.9862	85.62
24.5	20,487,680	274,256	0.0134	0.9866	84.44
25.5	18,447,555	241,180	0.0131	0.9869	83.31
26.5	16,711,239	238,960	0.0143	0.9857	82.22
27.5	15,930,732	221,290	0.0139	0.9861	81.05
28.5	13,885,465	230,526	0.0166	0.9834	79.92
29.5	12,140,354	196,971	0.0162	0.9838	78.59
30.5	10,434,703	171,323	0.0164	0.9836	77.32
31.5	9,112,609	198,244	0.0218	0.9782	76.05
32.5	8,012,856	220,741	0.0275	0.9725	74.40
33.5	7,808,690	288,139	0.0369	0.9631	72.35
34.5	6,641,073	205,014	0.0309	0.9691	69.68
35.5	5,967,144	188,783	0.0316	0.9684	67.53
36.5	5,960,773	182,207	0.0306	0.9694	65.39
37.5	5,427,518	166,740	0.0307	0.9693	63.39
38.5	4,972,390	133,177	0.0268	0.9732	61.44

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2020			EXPERIENCE BAND 2002-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,717,842	110,797	0.0235	0.9765	59.80
40.5	4,197,594	116,208	0.0277	0.9723	58.39
41.5	3,561,145	102,480	0.0288	0.9712	56.78
42.5	3,144,601	81,372	0.0259	0.9741	55.14
43.5	2,828,793	72,226	0.0255	0.9745	53.72
44.5	2,684,111	58,611	0.0218	0.9782	52.34
45.5	2,554,153	86,768	0.0340	0.9660	51.20
46.5	2,299,365	425,374	0.1850	0.8150	49.46
47.5	1,759,467	33,828	0.0192	0.9808	40.31
48.5	1,564,836	39,239	0.0251	0.9749	39.54
49.5	1,421,742	42,718	0.0300	0.9700	38.54
50.5	1,322,170	35,811	0.0271	0.9729	37.39
51.5	1,067,113	26,507	0.0248	0.9752	36.37
52.5	946,997	19,736	0.0208	0.9792	35.47
53.5	649,676	20,413	0.0314	0.9686	34.73
54.5	622,360	15,413	0.0248	0.9752	33.64
55.5	467,829	14,420	0.0308	0.9692	32.81
56.5	434,187	9,947	0.0229	0.9771	31.80
57.5	244,199	3,759	0.0154	0.9846	31.07
58.5	113,785	1,807	0.0159	0.9841	30.59
59.5	81,090	3,608	0.0445	0.9555	30.10
60.5	38,208	2,700	0.0707	0.9293	28.76
61.5	16,931	1,617	0.0955	0.9045	26.73
62.5	13,847	1,133	0.0819	0.9181	24.18
63.5	7,007	318	0.0454	0.9546	22.20
64.5	712		0.0000	1.0000	21.19
65.5	117		0.0000	1.0000	21.19
66.5					21.19

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2020

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	63,862,747	23,760	0.0004	0.9996	100.00
0.5	55,290,975	326,441	0.0059	0.9941	99.96
1.5	44,472,078	327,970	0.0074	0.9926	99.37
2.5	36,414,946	142,984	0.0039	0.9961	98.64
3.5	33,025,012	132,720	0.0040	0.9960	98.25
4.5	34,663,238	113,775	0.0033	0.9967	97.86
5.5	33,831,916	128,900	0.0038	0.9962	97.54
6.5	33,273,360	121,946	0.0037	0.9963	97.16
7.5	36,094,452	156,442	0.0043	0.9957	96.81
8.5	34,420,718	163,854	0.0048	0.9952	96.39
9.5	36,397,932	185,990	0.0051	0.9949	95.93
10.5	36,728,030	192,739	0.0052	0.9948	95.44
11.5	36,025,945	206,741	0.0057	0.9943	94.94
12.5	34,488,821	223,171	0.0065	0.9935	94.39
13.5	32,004,152	197,861	0.0062	0.9938	93.78
14.5	31,970,927	246,649	0.0077	0.9923	93.20
15.5	32,114,991	311,109	0.0097	0.9903	92.48
16.5	32,055,918	360,802	0.0113	0.9887	91.59
17.5	31,583,860	308,229	0.0098	0.9902	90.56
18.5	28,840,759	282,584	0.0098	0.9902	89.67
19.5	27,513,565	227,990	0.0083	0.9917	88.80
20.5	26,908,045	250,649	0.0093	0.9907	88.06
21.5	22,794,247	318,379	0.0140	0.9860	87.24
22.5	22,164,820	354,633	0.0160	0.9840	86.02
23.5	19,166,010	258,048	0.0135	0.9865	84.64
24.5	17,431,527	219,498	0.0126	0.9874	83.50
25.5	15,738,217	193,239	0.0123	0.9877	82.45
26.5	14,538,615	197,270	0.0136	0.9864	81.44
27.5	14,286,280	186,282	0.0130	0.9870	80.34
28.5	12,553,765	201,376	0.0160	0.9840	79.29
29.5	11,043,261	166,148	0.0150	0.9850	78.02
30.5	9,329,062	140,316	0.0150	0.9850	76.84
31.5	8,059,444	167,912	0.0208	0.9792	75.69
32.5	6,883,073	181,869	0.0264	0.9736	74.11
33.5	6,305,810	235,274	0.0373	0.9627	72.15
34.5	4,984,639	143,274	0.0287	0.9713	69.46
35.5	4,512,370	134,502	0.0298	0.9702	67.46
36.5	4,337,751	117,501	0.0271	0.9729	65.45
37.5	4,157,642	127,742	0.0307	0.9693	63.68
38.5	3,921,469	88,925	0.0227	0.9773	61.72

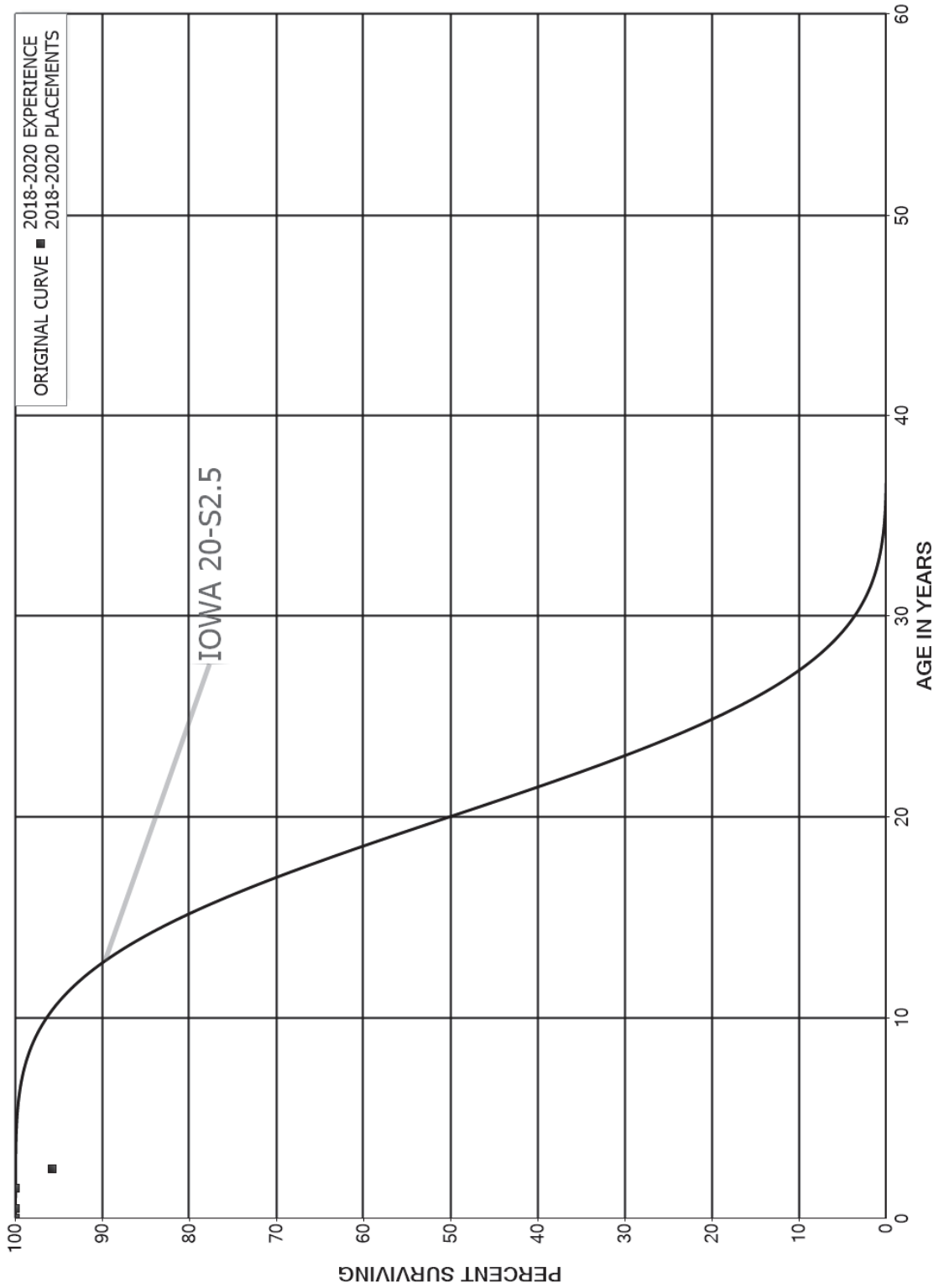
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,879,207	78,571	0.0203	0.9797	60.32
40.5	3,352,603	84,090	0.0251	0.9749	59.10
41.5	2,935,064	77,595	0.0264	0.9736	57.62
42.5	2,547,437	63,094	0.0248	0.9752	56.10
43.5	2,511,798	63,099	0.0251	0.9749	54.71
44.5	2,537,710	54,218	0.0214	0.9786	53.33
45.5	2,454,041	84,389	0.0344	0.9656	52.19
46.5	2,249,975	424,290	0.1886	0.8114	50.40
47.5	1,733,601	33,081	0.0191	0.9809	40.89
48.5	1,541,836	38,754	0.0251	0.9749	40.11
49.5	1,411,394	42,520	0.0301	0.9699	39.11
50.5	1,320,010	35,811	0.0271	0.9729	37.93
51.5	1,066,997	26,507	0.0248	0.9752	36.90
52.5	946,997	19,736	0.0208	0.9792	35.98
53.5	649,676	20,413	0.0314	0.9686	35.23
54.5	622,360	15,413	0.0248	0.9752	34.13
55.5	467,829	14,420	0.0308	0.9692	33.28
56.5	434,187	9,947	0.0229	0.9771	32.25
57.5	244,199	3,759	0.0154	0.9846	31.52
58.5	113,785	1,807	0.0159	0.9841	31.03
59.5	81,090	3,608	0.0445	0.9555	30.54
60.5	38,208	2,700	0.0707	0.9293	29.18
61.5	16,931	1,617	0.0955	0.9045	27.12
62.5	13,847	1,133	0.0819	0.9181	24.53
63.5	7,007	318	0.0454	0.9546	22.52
64.5	712		0.0000	1.0000	21.50
65.5	117		0.0000	1.0000	21.50
66.5					21.50

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 381.20 METER MODULES - AMI
ORIGINAL AND SMOOTH SURVIVOR CURVES



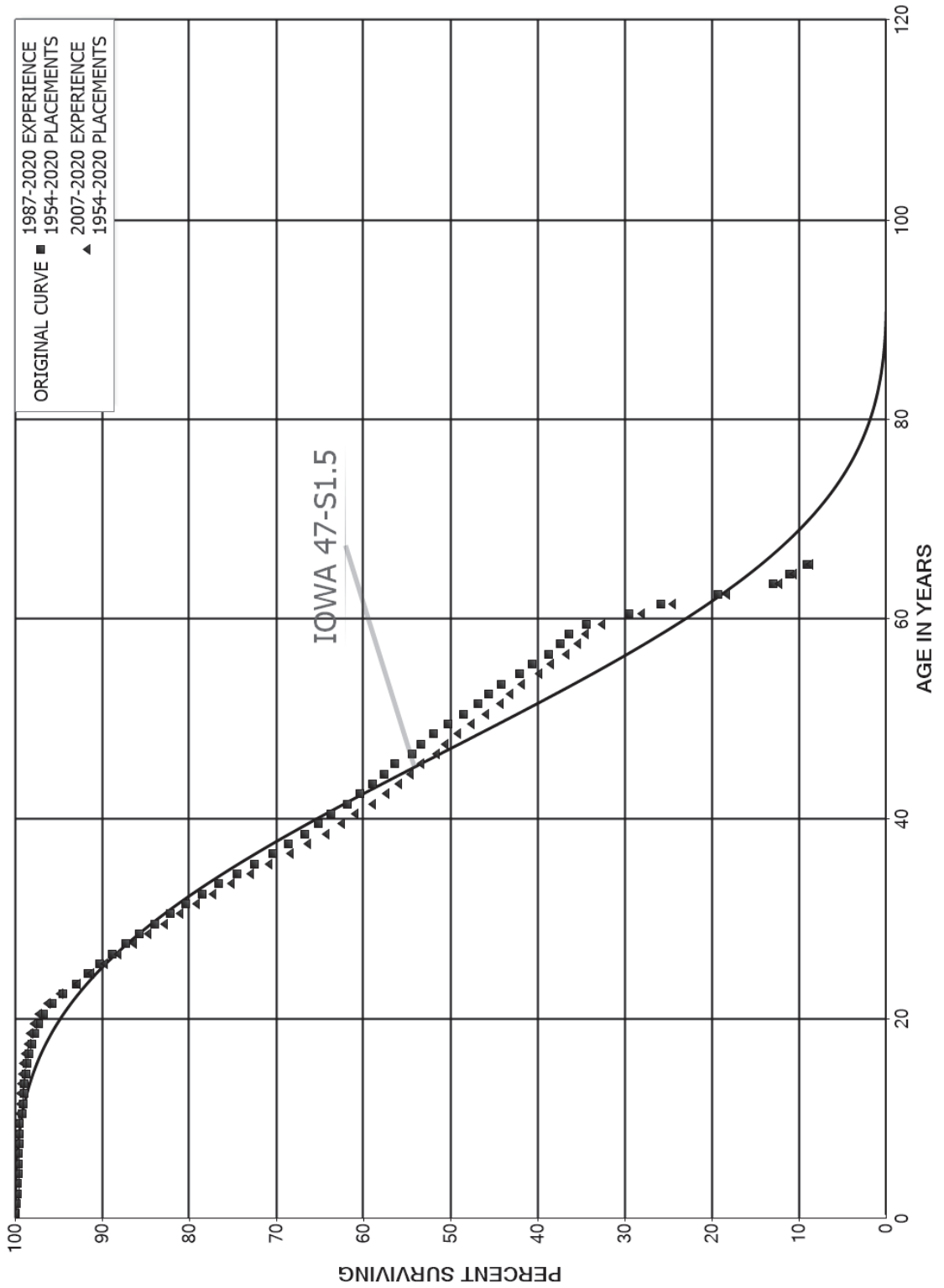
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.20 METER MODULES - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2018-2020			EXPERIENCE BAND 2018-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	37,651,038		0.0000	1.0000	100.00
0.5	26,230,470		0.0000	1.0000	100.00
1.5	5,610,621	238,942	0.0426	0.9574	100.00
2.5					95.74

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 382.00 METER INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	228,359,123	208,351	0.0009	0.9991	100.00
0.5	214,930,437	214,643	0.0010	0.9990	99.91
1.5	185,835,598	123,220	0.0007	0.9993	99.81
2.5	172,662,953	97,285	0.0006	0.9994	99.74
3.5	162,471,551	96,857	0.0006	0.9994	99.69
4.5	153,195,982	62,954	0.0004	0.9996	99.63
5.5	148,798,243	36,183	0.0002	0.9998	99.59
6.5	144,210,873	30,009	0.0002	0.9998	99.56
7.5	139,164,912	31,708	0.0002	0.9998	99.54
8.5	137,682,116	33,128	0.0002	0.9998	99.52
9.5	136,675,242	510,883	0.0037	0.9963	99.49
10.5	132,095,122	90,906	0.0007	0.9993	99.12
11.5	127,815,862	66,283	0.0005	0.9995	99.05
12.5	123,997,940	89,544	0.0007	0.9993	99.00
13.5	115,002,912	200,372	0.0017	0.9983	98.93
14.5	103,207,011	139,993	0.0014	0.9986	98.76
15.5	87,794,881	251,588	0.0029	0.9971	98.63
16.5	73,115,342	219,370	0.0030	0.9970	98.34
17.5	59,164,372	200,972	0.0034	0.9966	98.05
18.5	43,694,500	191,703	0.0044	0.9956	97.71
19.5	28,582,162	177,626	0.0062	0.9938	97.29
20.5	21,210,748	203,230	0.0096	0.9904	96.68
21.5	17,274,294	226,656	0.0131	0.9869	95.75
22.5	15,861,564	269,960	0.0170	0.9830	94.50
23.5	14,593,520	208,318	0.0143	0.9857	92.89
24.5	13,490,847	192,201	0.0142	0.9858	91.56
25.5	12,112,465	183,991	0.0152	0.9848	90.26
26.5	11,209,837	197,585	0.0176	0.9824	88.89
27.5	10,519,368	188,529	0.0179	0.9821	87.32
28.5	9,168,884	192,547	0.0210	0.9790	85.76
29.5	8,229,276	175,300	0.0213	0.9787	83.96
30.5	7,110,394	155,902	0.0219	0.9781	82.17
31.5	6,284,304	143,490	0.0228	0.9772	80.37
32.5	5,446,684	136,223	0.0250	0.9750	78.53
33.5	4,972,947	130,433	0.0262	0.9738	76.57
34.5	4,466,718	120,094	0.0269	0.9731	74.56
35.5	4,067,219	121,004	0.0298	0.9702	72.55
36.5	3,879,193	98,264	0.0253	0.9747	70.40
37.5	3,560,436	95,525	0.0268	0.9732	68.61
38.5	3,101,155	73,606	0.0237	0.9763	66.77

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2020			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,838,330	65,003	0.0229	0.9771	65.19	
40.5	2,352,932	67,882	0.0288	0.9712	63.69	
41.5	2,005,788	49,105	0.0245	0.9755	61.86	
42.5	1,719,750	38,554	0.0224	0.9776	60.34	
43.5	1,481,888	33,300	0.0225	0.9775	58.99	
44.5	1,374,813	30,122	0.0219	0.9781	57.66	
45.5	1,280,341	44,515	0.0348	0.9652	56.40	
46.5	1,126,907	20,487	0.0182	0.9818	54.44	
47.5	1,048,737	29,869	0.0285	0.9715	53.45	
48.5	925,640	29,297	0.0317	0.9683	51.93	
49.5	833,488	29,472	0.0354	0.9646	50.28	
50.5	774,816	27,149	0.0350	0.9650	48.51	
51.5	623,087	16,500	0.0265	0.9735	46.81	
52.5	397,237	11,863	0.0299	0.9701	45.57	
53.5	256,593	12,536	0.0489	0.9511	44.21	
54.5	243,178	8,475	0.0349	0.9651	42.05	
55.5	167,471	7,800	0.0466	0.9534	40.58	
56.5	157,020	5,261	0.0335	0.9665	38.69	
57.5	78,180	2,039	0.0261	0.9739	37.39	
58.5	20,944	1,178	0.0562	0.9438	36.42	
59.5	10,786	1,514	0.1403	0.8597	34.37	
60.5	4,020	501	0.1246	0.8754	29.55	
61.5	1,549	396	0.2555	0.7445	25.87	
62.5	1,081	355	0.3281	0.6719	19.26	
63.5	629	88	0.1406	0.8594	12.94	
64.5	123	22	0.1818	0.8182	11.12	
65.5					9.10	

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2020

EXPERIENCE BAND 2007-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	116,641,974	140,328	0.0012	0.9988	100.00
0.5	114,501,965	94,324	0.0008	0.9992	99.88
1.5	100,586,589	18,088	0.0002	0.9998	99.80
2.5	101,849,331	7,018	0.0001	0.9999	99.78
3.5	105,386,209	22,741	0.0002	0.9998	99.77
4.5	111,258,011	9,070	0.0001	0.9999	99.75
5.5	121,826,026	794	0.0000	1.0000	99.74
6.5	124,030,626		0.0000	1.0000	99.74
7.5	122,705,424	3,395	0.0000	1.0000	99.74
8.5	122,519,415	4,468	0.0000	1.0000	99.74
9.5	122,535,304	480,757	0.0039	0.9961	99.74
10.5	119,026,649	58,118	0.0005	0.9995	99.34
11.5	116,026,369	32,678	0.0003	0.9997	99.30
12.5	112,928,965	57,007	0.0005	0.9995	99.27
13.5	104,440,937	165,140	0.0016	0.9984	99.22
14.5	94,096,114	102,222	0.0011	0.9989	99.06
15.5	79,622,675	210,131	0.0026	0.9974	98.95
16.5	66,111,672	175,857	0.0027	0.9973	98.69
17.5	52,804,028	156,086	0.0030	0.9970	98.43
18.5	37,915,218	147,478	0.0039	0.9961	98.14
19.5	23,047,452	135,693	0.0059	0.9941	97.76
20.5	16,224,116	165,783	0.0102	0.9898	97.18
21.5	12,532,628	190,962	0.0152	0.9848	96.19
22.5	11,215,362	235,073	0.0210	0.9790	94.72
23.5	10,123,228	175,974	0.0174	0.9826	92.74
24.5	9,409,924	155,799	0.0166	0.9834	91.13
25.5	8,310,225	145,239	0.0175	0.9825	89.62
26.5	7,975,375	158,334	0.0199	0.9801	88.05
27.5	7,758,935	151,647	0.0195	0.9805	86.30
28.5	6,809,389	150,621	0.0221	0.9779	84.62
29.5	6,199,546	137,015	0.0221	0.9779	82.74
30.5	5,246,423	119,226	0.0227	0.9773	80.92
31.5	4,544,615	110,834	0.0244	0.9756	79.08
32.5	3,915,488	108,204	0.0276	0.9724	77.15
33.5	3,573,942	103,668	0.0290	0.9710	75.02
34.5	3,241,855	95,182	0.0294	0.9706	72.84
35.5	2,973,879	101,253	0.0340	0.9660	70.70
36.5	2,844,666	84,490	0.0297	0.9703	68.29
37.5	2,725,095	86,601	0.0318	0.9682	66.27
38.5	2,529,753	68,565	0.0271	0.9729	64.16

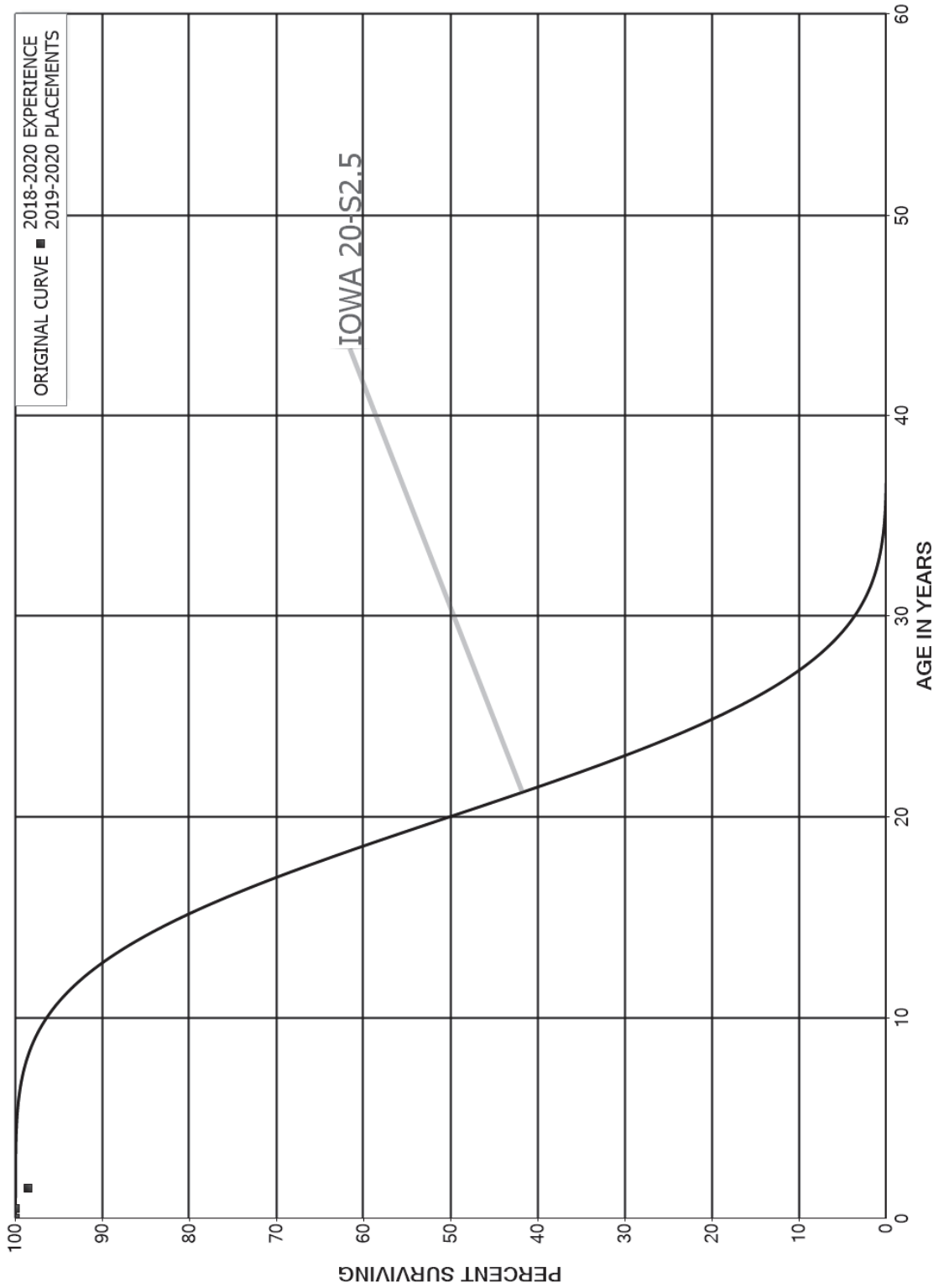
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,453,902	61,163	0.0249	0.9751	62.42
40.5	1,979,316	64,723	0.0327	0.9673	60.87
41.5	1,751,199	46,674	0.0267	0.9733	58.87
42.5	1,485,117	36,712	0.0247	0.9753	57.31
43.5	1,360,543	32,501	0.0239	0.9761	55.89
44.5	1,335,766	29,840	0.0223	0.9777	54.55
45.5	1,262,048	44,384	0.0352	0.9648	53.34
46.5	1,118,766	20,421	0.0183	0.9817	51.46
47.5	1,044,145	29,818	0.0286	0.9714	50.52
48.5	921,502	29,251	0.0317	0.9683	49.08
49.5	830,934	29,449	0.0354	0.9646	47.52
50.5	774,295	27,134	0.0350	0.9650	45.84
51.5	623,077	16,500	0.0265	0.9735	44.23
52.5	397,237	11,863	0.0299	0.9701	43.06
53.5	256,593	12,536	0.0489	0.9511	41.77
54.5	243,178	8,475	0.0349	0.9651	39.73
55.5	167,471	7,800	0.0466	0.9534	38.35
56.5	157,020	5,261	0.0335	0.9665	36.56
57.5	78,180	2,039	0.0261	0.9739	35.34
58.5	20,944	1,178	0.0562	0.9438	34.41
59.5	10,786	1,514	0.1403	0.8597	32.48
60.5	4,020	501	0.1246	0.8754	27.92
61.5	1,549	396	0.2555	0.7445	24.44
62.5	1,081	355	0.3281	0.6719	18.20
63.5	629	88	0.1406	0.8594	12.23
64.5	123	22	0.1818	0.8182	10.51
65.5					8.60

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 382.20 METER MODULE INSTALLATIONS - AMI
ORIGINAL AND SMOOTH SURVIVOR CURVES



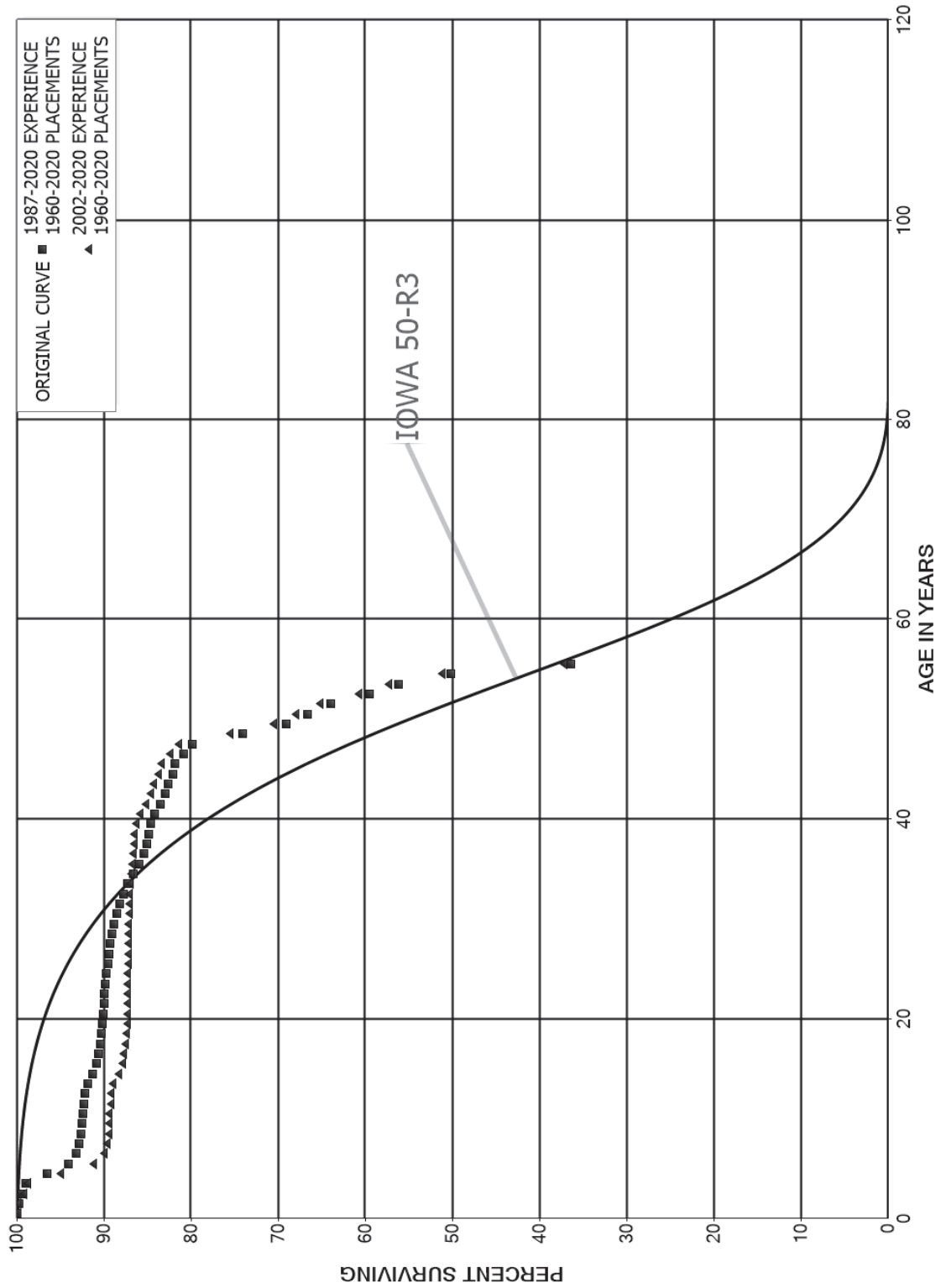
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.20 METER MODULE INSTALLATIONS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2019-2020			EXPERIENCE BAND 2018-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,415,883		0.0000	1.0000	100.00
0.5	11,943,075	184,888	0.0155	0.9845	100.00
1.5					98.45

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 383.00 HOUSE REGULATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,398,233	13,647	0.0007	0.9993	100.00
0.5	18,655,864	29,305	0.0016	0.9984	99.93
1.5	17,190,635	70,821	0.0041	0.9959	99.77
2.5	16,553,670	61,616	0.0037	0.9963	99.36
3.5	15,984,929	400,504	0.0251	0.9749	98.99
4.5	15,212,451	390,936	0.0257	0.9743	96.51
5.5	14,846,244	143,055	0.0096	0.9904	94.03
6.5	14,257,439	44,147	0.0031	0.9969	93.13
7.5	13,894,235	34,046	0.0025	0.9975	92.84
8.5	13,490,818	14,199	0.0011	0.9989	92.61
9.5	13,234,228	13,853	0.0010	0.9990	92.51
10.5	12,865,527	23,747	0.0018	0.9982	92.42
11.5	12,494,646	16,514	0.0013	0.9987	92.24
12.5	12,241,066	34,137	0.0028	0.9972	92.12
13.5	11,576,270	79,234	0.0068	0.9932	91.87
14.5	10,926,414	48,004	0.0044	0.9956	91.24
15.5	10,058,412	21,457	0.0021	0.9979	90.84
16.5	9,418,334	23,339	0.0025	0.9975	90.64
17.5	8,728,003	17,284	0.0020	0.9980	90.42
18.5	8,205,583	10,086	0.0012	0.9988	90.24
19.5	7,831,448	6,668	0.0009	0.9991	90.13
20.5	7,569,751	5,369	0.0007	0.9993	90.05
21.5	7,057,928	6,242	0.0009	0.9991	89.99
22.5	6,767,489	9,095	0.0013	0.9987	89.91
23.5	6,788,205	8,521	0.0013	0.9987	89.79
24.5	6,302,755	8,046	0.0013	0.9987	89.67
25.5	5,777,378	8,087	0.0014	0.9986	89.56
26.5	5,398,496	8,530	0.0016	0.9984	89.43
27.5	4,805,133	11,169	0.0023	0.9977	89.29
28.5	4,299,070	12,492	0.0029	0.9971	89.09
29.5	4,049,077	12,358	0.0031	0.9969	88.83
30.5	3,233,010	12,765	0.0039	0.9961	88.56
31.5	2,655,234	13,022	0.0049	0.9951	88.21
32.5	2,049,632	12,497	0.0061	0.9939	87.77
33.5	1,831,826	13,208	0.0072	0.9928	87.24
34.5	1,643,376	11,799	0.0072	0.9928	86.61
35.5	1,483,411	9,839	0.0066	0.9934	85.99
36.5	1,432,463	5,698	0.0040	0.9960	85.42
37.5	1,338,961	3,529	0.0026	0.9974	85.08
38.5	1,324,065	3,265	0.0025	0.9975	84.85

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2020			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,209,995	7,388	0.0061	0.9939	84.64	
40.5	1,027,222	7,335	0.0071	0.9929	84.13	
41.5	944,382	5,913	0.0063	0.9937	83.53	
42.5	859,499	3,969	0.0046	0.9954	83.00	
43.5	809,969	5,321	0.0066	0.9934	82.62	
44.5	799,934	2,646	0.0033	0.9967	82.08	
45.5	779,761	9,317	0.0119	0.9881	81.81	
46.5	633,274	7,986	0.0126	0.9874	80.83	
47.5	577,631	41,540	0.0719	0.9281	79.81	
48.5	502,518	33,711	0.0671	0.9329	74.07	
49.5	429,892	15,383	0.0358	0.9642	69.10	
50.5	380,913	15,608	0.0410	0.9590	66.63	
51.5	289,516	19,880	0.0687	0.9313	63.90	
52.5	192,300	10,867	0.0565	0.9435	59.51	
53.5	120,514	12,793	0.1062	0.8938	56.15	
54.5	55,889	15,373	0.2751	0.7249	50.19	
55.5					36.38	

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2020

EXPERIENCE BAND 2002-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,397,884	11,693	0.0009	0.9991	100.00
0.5	11,956,490	24,461	0.0020	0.9980	99.91
1.5	10,690,245	65,057	0.0061	0.9939	99.70
2.5	10,656,625	55,000	0.0052	0.9948	99.09
3.5	10,340,957	392,690	0.0380	0.9620	98.58
4.5	9,636,151	381,963	0.0396	0.9604	94.84
5.5	9,748,770	133,728	0.0137	0.9863	91.08
6.5	9,521,008	33,476	0.0035	0.9965	89.83
7.5	9,461,922	22,644	0.0024	0.9976	89.51
8.5	9,571,611	2,620	0.0003	0.9997	89.30
9.5	9,774,968	3,259	0.0003	0.9997	89.28
10.5	9,651,993	14,437	0.0015	0.9985	89.25
11.5	10,080,086	8,856	0.0009	0.9991	89.11
12.5	10,241,638	27,694	0.0027	0.9973	89.03
13.5	10,121,886	74,433	0.0074	0.9926	88.79
14.5	9,640,575	44,027	0.0046	0.9954	88.14
15.5	8,900,394	16,159	0.0018	0.9982	87.74
16.5	8,373,618	17,239	0.0021	0.9979	87.58
17.5	7,636,708	11,421	0.0015	0.9985	87.40
18.5	7,110,621	4,002	0.0006	0.9994	87.27
19.5	6,677,339	1,023	0.0002	0.9998	87.22
20.5	6,465,954	1,030	0.0002	0.9998	87.21
21.5	6,068,455	1,490	0.0002	0.9998	87.19
22.5	5,803,829	1,186	0.0002	0.9998	87.17
23.5	5,843,673	1,338	0.0002	0.9998	87.15
24.5	5,364,655	1,482	0.0003	0.9997	87.13
25.5	4,813,041	994	0.0002	0.9998	87.11
26.5	4,457,459	711	0.0002	0.9998	87.09
27.5	4,018,533	1,327	0.0003	0.9997	87.08
28.5	3,575,251	945	0.0003	0.9997	87.05
29.5	3,376,135	871	0.0003	0.9997	87.02
30.5	2,618,406	1,339	0.0005	0.9995	87.00
31.5	2,088,459	1,176	0.0006	0.9994	86.96
32.5	1,575,745	1,218	0.0008	0.9992	86.91
33.5	1,452,788	1,417	0.0010	0.9990	86.84
34.5	1,340,428	1,405	0.0010	0.9990	86.76
35.5	1,246,765	1,544	0.0012	0.9988	86.67
36.5	1,259,428	1,654	0.0013	0.9987	86.56
37.5	1,214,527	1,463	0.0012	0.9988	86.45
38.5	1,256,130	2,212	0.0018	0.9982	86.34

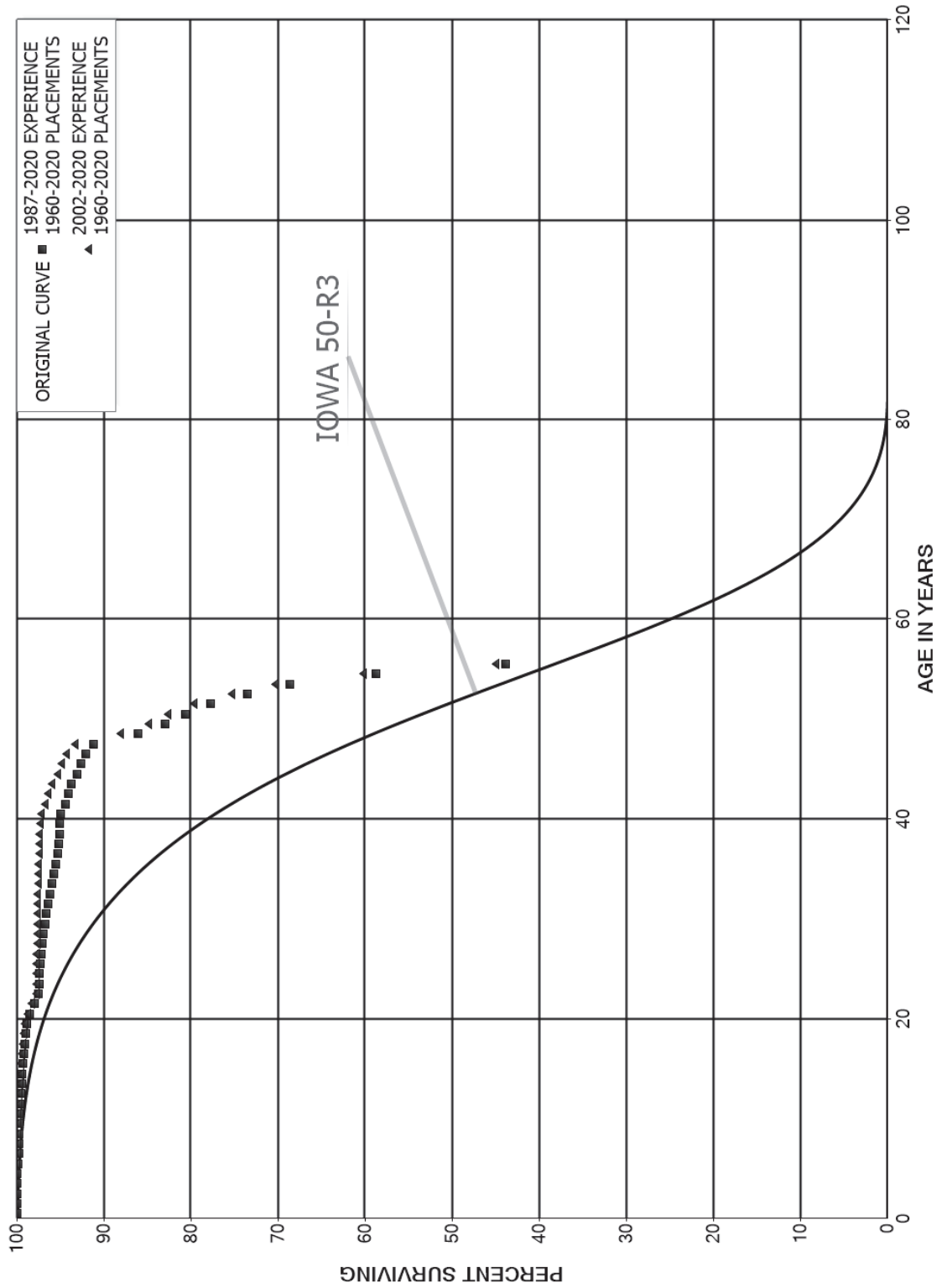
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2020			EXPERIENCE BAND 2002-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,179,637	6,926	0.0059	0.9941	86.19	
40.5	1,026,014	7,311	0.0071	0.9929	85.68	
41.5	944,382	5,913	0.0063	0.9937	85.07	
42.5	859,499	3,969	0.0046	0.9954	84.54	
43.5	809,969	5,321	0.0066	0.9934	84.15	
44.5	799,934	2,646	0.0033	0.9967	83.60	
45.5	779,761	9,317	0.0119	0.9881	83.32	
46.5	633,274	7,986	0.0126	0.9874	82.32	
47.5	577,631	41,540	0.0719	0.9281	81.29	
48.5	502,518	33,711	0.0671	0.9329	75.44	
49.5	429,892	15,383	0.0358	0.9642	70.38	
50.5	380,913	15,608	0.0410	0.9590	67.86	
51.5	289,516	19,880	0.0687	0.9313	65.08	
52.5	192,300	10,867	0.0565	0.9435	60.61	
53.5	120,514	12,793	0.1062	0.8938	57.19	
54.5	55,889	15,373	0.2751	0.7249	51.12	
55.5					37.06	

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	67,075,447	2,695	0.0000	1.0000	100.00
0.5	67,017,524	4,936	0.0001	0.9999	100.00
1.5	78,121,177	12,662	0.0002	0.9998	99.99
2.5	81,085,976	10,077	0.0001	0.9999	99.97
3.5	81,898,576	7,643	0.0001	0.9999	99.96
4.5	82,521,657	140,378	0.0017	0.9983	99.95
5.5	82,571,206	34,009	0.0004	0.9996	99.78
6.5	80,288,816	9,272	0.0001	0.9999	99.74
7.5	78,482,167	9,579	0.0001	0.9999	99.73
8.5	76,943,633	9,773	0.0001	0.9999	99.72
9.5	75,069,988	11,388	0.0002	0.9998	99.70
10.5	73,449,723	81,953	0.0011	0.9989	99.69
11.5	72,389,496	45,961	0.0006	0.9994	99.58
12.5	70,869,104	54,853	0.0008	0.9992	99.51
13.5	65,293,639	58,876	0.0009	0.9991	99.44
14.5	58,567,460	42,987	0.0007	0.9993	99.35
15.5	48,499,155	41,974	0.0009	0.9991	99.27
16.5	39,121,815	36,910	0.0009	0.9991	99.19
17.5	30,336,780	31,567	0.0010	0.9990	99.09
18.5	20,541,025	39,386	0.0019	0.9981	98.99
19.5	11,544,849	37,438	0.0032	0.9968	98.80
20.5	7,710,072	37,476	0.0049	0.9951	98.48
21.5	6,135,315	29,299	0.0048	0.9952	98.00
22.5	6,015,439	6,174	0.0010	0.9990	97.53
23.5	6,029,696	5,297	0.0009	0.9991	97.43
24.5	5,205,920	4,844	0.0009	0.9991	97.35
25.5	4,715,977	4,656	0.0010	0.9990	97.26
26.5	4,396,548	4,309	0.0010	0.9990	97.16
27.5	3,952,757	5,527	0.0014	0.9986	97.07
28.5	3,583,430	6,574	0.0018	0.9982	96.93
29.5	3,398,381	5,433	0.0016	0.9984	96.75
30.5	2,788,989	5,440	0.0020	0.9980	96.60
31.5	2,358,963	5,170	0.0022	0.9978	96.41
32.5	1,908,490	4,940	0.0026	0.9974	96.20
33.5	1,749,268	4,694	0.0027	0.9973	95.95
34.5	1,612,886	3,904	0.0024	0.9976	95.69
35.5	1,497,640	2,675	0.0018	0.9982	95.46
36.5	1,464,074	1,608	0.0011	0.9989	95.29
37.5	1,345,057	1,008	0.0007	0.9993	95.19
38.5	1,305,554	1,037	0.0008	0.9992	95.11

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2020			EXPERIENCE BAND 1987-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,123,985	1,138	0.0010	0.9990	95.04	
40.5	875,233	4,654	0.0053	0.9947	94.94	
41.5	748,523	2,704	0.0036	0.9964	94.44	
42.5	633,200	2,436	0.0038	0.9962	94.10	
43.5	594,267	4,232	0.0071	0.9929	93.73	
44.5	574,995	2,518	0.0044	0.9956	93.07	
45.5	555,811	3,482	0.0063	0.9937	92.66	
46.5	422,299	4,377	0.0104	0.9896	92.08	
47.5	376,466	20,997	0.0558	0.9442	91.12	
48.5	324,094	11,856	0.0366	0.9634	86.04	
49.5	278,138	7,484	0.0269	0.9731	82.89	
50.5	250,131	9,212	0.0368	0.9632	80.66	
51.5	187,673	10,130	0.0540	0.9460	77.69	
52.5	109,910	7,252	0.0660	0.9340	73.50	
53.5	71,176	10,259	0.1441	0.8559	68.65	
54.5	26,405	6,701	0.2538	0.7462	58.76	
55.5					43.84	

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2020

EXPERIENCE BAND 2002-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,718,136	486	0.0000	1.0000	100.00
0.5	56,538,833	1,144	0.0000	1.0000	100.00
1.5	71,379,822	8,671	0.0001	0.9999	100.00
2.5	75,897,401	4,252	0.0001	0.9999	99.98
3.5	77,088,145	1,514	0.0000	1.0000	99.98
4.5	77,705,646	134,579	0.0017	0.9983	99.98
5.5	78,462,042	26,698	0.0003	0.9997	99.80
6.5	76,408,767	836	0.0000	1.0000	99.77
7.5	74,802,331	2,323	0.0000	1.0000	99.77
8.5	73,593,003	2,258	0.0000	1.0000	99.77
9.5	72,053,532	2,899	0.0000	1.0000	99.76
10.5	70,605,601	74,987	0.0011	0.9989	99.76
11.5	70,141,451	40,461	0.0006	0.9994	99.65
12.5	68,908,391	49,738	0.0007	0.9993	99.60
13.5	63,737,583	54,171	0.0008	0.9992	99.52
14.5	57,136,919	39,765	0.0007	0.9993	99.44
15.5	47,162,174	37,463	0.0008	0.9992	99.37
16.5	37,877,480	31,470	0.0008	0.9992	99.29
17.5	29,067,214	26,318	0.0009	0.9991	99.21
18.5	19,315,104	33,967	0.0018	0.9982	99.12
19.5	10,325,480	32,883	0.0032	0.9968	98.94
20.5	6,635,966	33,973	0.0051	0.9949	98.63
21.5	5,280,689	26,077	0.0049	0.9951	98.12
22.5	5,254,239	1,039	0.0002	0.9998	97.64
23.5	5,355,843	1,112	0.0002	0.9998	97.62
24.5	4,550,678	994	0.0002	0.9998	97.60
25.5	4,070,534	667	0.0002	0.9998	97.58
26.5	3,771,546	440	0.0001	0.9999	97.56
27.5	3,467,398	711	0.0002	0.9998	97.55
28.5	3,147,138	505	0.0002	0.9998	97.53
29.5	3,002,723	460	0.0002	0.9998	97.52
30.5	2,436,727	594	0.0002	0.9998	97.50
31.5	2,033,152	454	0.0002	0.9998	97.48
32.5	1,642,791	478	0.0003	0.9997	97.46
33.5	1,558,923	614	0.0004	0.9996	97.43
34.5	1,459,723	499	0.0003	0.9997	97.39
35.5	1,383,699	531	0.0004	0.9996	97.36
36.5	1,381,163	528	0.0004	0.9996	97.32
37.5	1,291,193	442	0.0003	0.9997	97.28
38.5	1,278,669	742	0.0006	0.9994	97.25

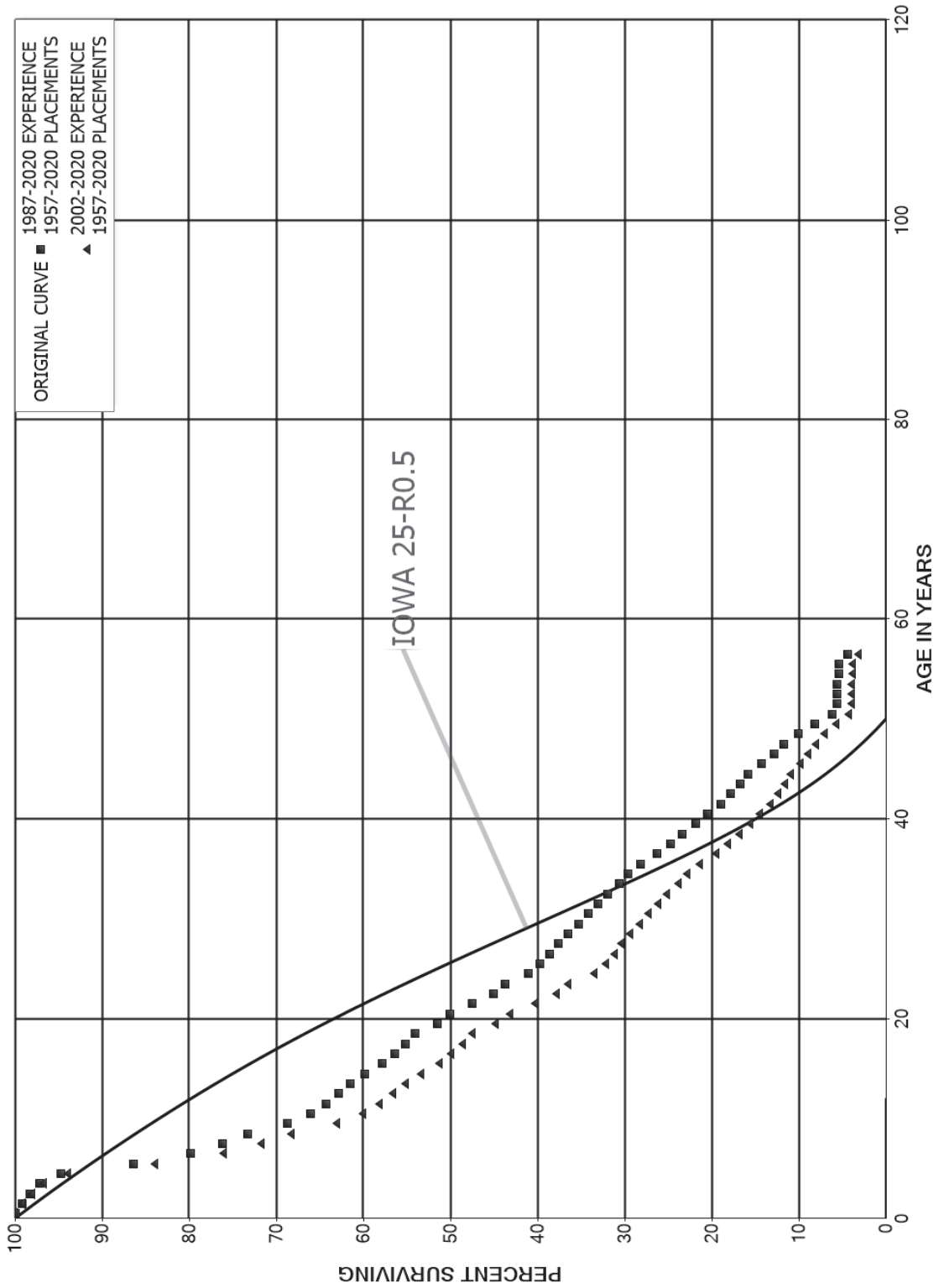
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2020			EXPERIENCE BAND 2002-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,116,042	1,050	0.0009	0.9991	97.19	
40.5	874,976	4,648	0.0053	0.9947	97.10	
41.5	748,523	2,704	0.0036	0.9964	96.58	
42.5	633,200	2,436	0.0038	0.9962	96.23	
43.5	594,267	4,232	0.0071	0.9929	95.86	
44.5	574,995	2,518	0.0044	0.9956	95.18	
45.5	555,811	3,482	0.0063	0.9937	94.77	
46.5	422,299	4,377	0.0104	0.9896	94.17	
47.5	376,466	20,997	0.0558	0.9442	93.20	
48.5	324,094	11,856	0.0366	0.9634	88.00	
49.5	278,138	7,484	0.0269	0.9731	84.78	
50.5	250,131	9,212	0.0368	0.9632	82.50	
51.5	187,673	10,130	0.0540	0.9460	79.46	
52.5	109,910	7,252	0.0660	0.9340	75.17	
53.5	71,176	10,259	0.1441	0.8559	70.21	
54.5	26,405	6,701	0.2538	0.7462	60.09	
55.5					44.84	

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1957-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,299,013	51,428	0.0007	0.9993	100.00
0.5	70,058,698	517,379	0.0074	0.9926	99.93
1.5	66,659,934	606,022	0.0091	0.9909	99.19
2.5	62,862,914	732,741	0.0117	0.9883	98.29
3.5	59,334,545	1,449,111	0.0244	0.9756	97.14
4.5	54,705,887	4,842,704	0.0885	0.9115	94.77
5.5	46,040,849	3,510,509	0.0762	0.9238	86.38
6.5	39,810,286	1,805,148	0.0453	0.9547	79.79
7.5	35,964,289	1,376,240	0.0383	0.9617	76.18
8.5	32,379,431	2,007,568	0.0620	0.9380	73.26
9.5	29,583,433	1,143,013	0.0386	0.9614	68.72
10.5	27,561,821	720,603	0.0261	0.9739	66.06
11.5	25,935,761	594,223	0.0229	0.9771	64.34
12.5	25,030,344	532,910	0.0213	0.9787	62.86
13.5	23,956,148	658,151	0.0275	0.9725	61.52
14.5	23,180,239	767,901	0.0331	0.9669	59.83
15.5	22,012,331	540,816	0.0246	0.9754	57.85
16.5	20,193,393	442,844	0.0219	0.9781	56.43
17.5	17,716,654	349,354	0.0197	0.9803	55.19
18.5	16,711,680	788,250	0.0472	0.9528	54.10
19.5	14,021,720	416,106	0.0297	0.9703	51.55
20.5	13,205,857	670,938	0.0508	0.9492	50.02
21.5	12,325,315	614,200	0.0498	0.9502	47.48
22.5	10,616,645	316,213	0.0298	0.9702	45.12
23.5	10,057,269	620,212	0.0617	0.9383	43.77
24.5	9,089,704	293,110	0.0322	0.9678	41.07
25.5	8,382,522	239,211	0.0285	0.9715	39.75
26.5	7,770,486	205,462	0.0264	0.9736	38.61
27.5	7,247,738	213,444	0.0294	0.9706	37.59
28.5	7,210,440	241,910	0.0336	0.9664	36.49
29.5	6,152,822	185,387	0.0301	0.9699	35.26
30.5	5,904,250	200,639	0.0340	0.9660	34.20
31.5	5,412,183	178,509	0.0330	0.9670	33.04
32.5	5,172,179	211,977	0.0410	0.9590	31.95
33.5	4,771,943	157,361	0.0330	0.9670	30.64
34.5	4,147,705	203,338	0.0490	0.9510	29.63
35.5	3,828,745	258,031	0.0674	0.9326	28.17
36.5	3,443,405	196,189	0.0570	0.9430	26.28
37.5	3,089,640	175,692	0.0569	0.9431	24.78
38.5	2,695,460	175,826	0.0652	0.9348	23.37

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1957-2020			EXPERIENCE BAND 1987-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,439,398	152,364	0.0625	0.9375	21.85
40.5	1,847,778	139,006	0.0752	0.9248	20.48
41.5	1,583,351	93,513	0.0591	0.9409	18.94
42.5	1,446,788	87,780	0.0607	0.9393	17.82
43.5	1,321,953	72,154	0.0546	0.9454	16.74
44.5	1,225,080	122,613	0.1001	0.8999	15.83
45.5	973,249	94,036	0.0966	0.9034	14.24
46.5	830,024	76,728	0.0924	0.9076	12.87
47.5	704,267	94,210	0.1338	0.8662	11.68
48.5	561,461	107,198	0.1909	0.8091	10.12
49.5	402,759	101,200	0.2513	0.7487	8.18
50.5	252,117	20,074	0.0796	0.9204	6.13
51.5	232,043	1,566	0.0067	0.9933	5.64
52.5	120,576		0.0000	1.0000	5.60
53.5	120,576	4,675	0.0388	0.9612	5.60
54.5	112,500		0.0000	1.0000	5.38
55.5	96,412	16,776	0.1740	0.8260	5.38
56.5	31,296		0.0000	1.0000	4.45
57.5	31,296		0.0000	1.0000	4.45
58.5	26,432		0.0000	1.0000	4.45
59.5	20,475		0.0000	1.0000	4.45
60.5	20,475		0.0000	1.0000	4.45
61.5	20,475		0.0000	1.0000	4.45
62.5					4.45

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1957-2020

EXPERIENCE BAND 2002-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	54,620,395	41,053	0.0008	0.9992	100.00
0.5	56,791,214	500,413	0.0088	0.9912	99.92
1.5	54,039,984	585,155	0.0108	0.9892	99.04
2.5	51,092,556	711,607	0.0139	0.9861	97.97
3.5	49,315,494	1,430,679	0.0290	0.9710	96.61
4.5	45,108,078	4,820,179	0.1069	0.8931	93.80
5.5	37,189,614	3,487,326	0.0938	0.9062	83.78
6.5	31,295,981	1,782,410	0.0570	0.9430	75.92
7.5	28,494,649	1,347,915	0.0473	0.9527	71.60
8.5	25,549,071	1,978,630	0.0774	0.9226	68.21
9.5	23,043,048	1,112,393	0.0483	0.9517	62.93
10.5	22,291,727	688,277	0.0309	0.9691	59.89
11.5	20,626,282	556,884	0.0270	0.9730	58.04
12.5	20,125,373	501,007	0.0249	0.9751	56.48
13.5	19,249,049	619,976	0.0322	0.9678	55.07
14.5	18,667,014	725,468	0.0389	0.9611	53.30
15.5	17,920,685	505,181	0.0282	0.9718	51.23
16.5	16,111,149	404,319	0.0251	0.9749	49.78
17.5	13,833,463	313,313	0.0226	0.9774	48.53
18.5	12,665,388	735,765	0.0581	0.9419	47.43
19.5	10,090,753	364,695	0.0361	0.9639	44.68
20.5	9,322,625	624,068	0.0669	0.9331	43.06
21.5	9,001,186	553,127	0.0615	0.9385	40.18
22.5	7,340,237	251,329	0.0342	0.9658	37.71
23.5	6,674,308	548,312	0.0822	0.9178	36.42
24.5	5,800,391	231,408	0.0399	0.9601	33.43
25.5	5,275,670	167,549	0.0318	0.9682	32.09
26.5	4,978,042	126,938	0.0255	0.9745	31.07
27.5	4,644,633	149,847	0.0323	0.9677	30.28
28.5	4,660,410	179,674	0.0386	0.9614	29.31
29.5	3,795,722	132,203	0.0348	0.9652	28.18
30.5	3,792,613	156,430	0.0412	0.9588	27.19
31.5	3,551,005	134,082	0.0378	0.9622	26.07
32.5	3,398,750	184,139	0.0542	0.9458	25.09
33.5	3,384,633	138,756	0.0410	0.9590	23.73
34.5	3,002,626	194,390	0.0647	0.9353	22.76
35.5	2,836,374	246,909	0.0871	0.9129	21.28
36.5	2,629,739	190,499	0.0724	0.9276	19.43
37.5	2,463,832	173,485	0.0704	0.9296	18.02
38.5	2,292,464	174,851	0.0763	0.9237	16.75

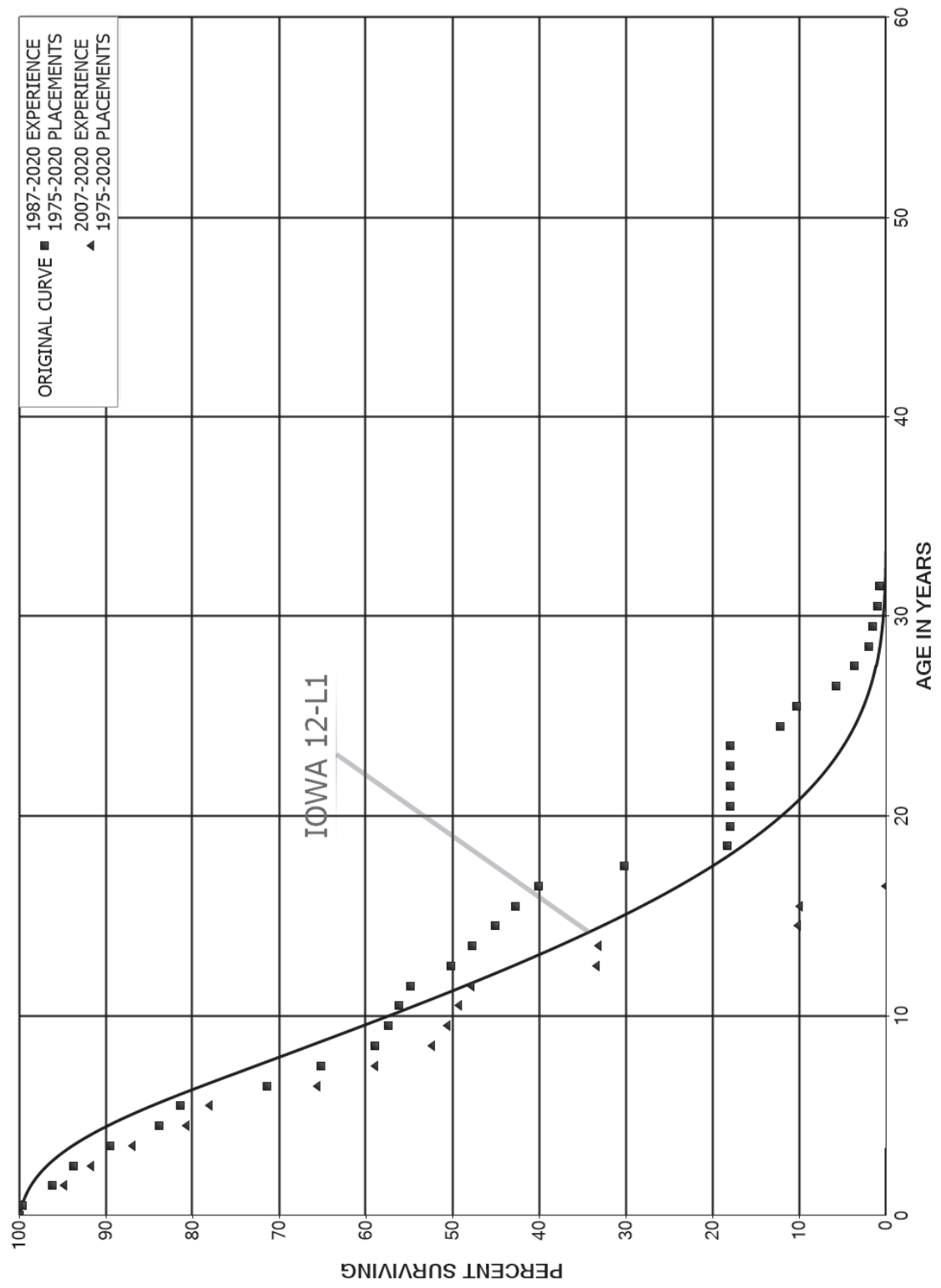
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1957-2020			EXPERIENCE BAND 2002-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,165,410	151,921	0.0702	0.9298	15.48
40.5	1,617,455	138,445	0.0856	0.9144	14.39
41.5	1,424,969	93,247	0.0654	0.9346	13.16
42.5	1,324,339	87,048	0.0657	0.9343	12.30
43.5	1,298,303	71,962	0.0554	0.9446	11.49
44.5	1,225,080	122,613	0.1001	0.8999	10.85
45.5	973,249	94,036	0.0966	0.9034	9.77
46.5	830,024	76,728	0.0924	0.9076	8.82
47.5	704,267	94,210	0.1338	0.8662	8.01
48.5	561,461	107,198	0.1909	0.8091	6.94
49.5	402,759	101,200	0.2513	0.7487	5.61
50.5	252,117	20,074	0.0796	0.9204	4.20
51.5	232,043	1,566	0.0067	0.9933	3.87
52.5	120,576		0.0000	1.0000	3.84
53.5	120,576	4,675	0.0388	0.9612	3.84
54.5	112,500		0.0000	1.0000	3.69
55.5	96,412	16,776	0.1740	0.8260	3.69
56.5	31,296		0.0000	1.0000	3.05
57.5	31,296		0.0000	1.0000	3.05
58.5	26,432		0.0000	1.0000	3.05
59.5	20,475		0.0000	1.0000	3.05
60.5	20,475		0.0000	1.0000	3.05
61.5	20,475		0.0000	1.0000	3.05
62.5					3.05

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 387.00 OTHER EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2020

EXPERIENCE BAND 1987-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,037,028	48,078	0.0034	0.9966	100.00
0.5	12,316,229	432,264	0.0351	0.9649	99.66
1.5	11,505,784	286,151	0.0249	0.9751	96.16
2.5	11,219,633	508,169	0.0453	0.9547	93.77
3.5	10,965,129	692,742	0.0632	0.9368	89.52
4.5	10,355,806	308,650	0.0298	0.9702	83.87
5.5	10,166,055	1,242,206	0.1222	0.8778	81.37
6.5	8,462,443	743,210	0.0878	0.9122	71.42
7.5	7,549,005	722,739	0.0957	0.9043	65.15
8.5	5,603,453	142,837	0.0255	0.9745	58.91
9.5	4,469,696	95,180	0.0213	0.9787	57.41
10.5	3,420,758	82,020	0.0240	0.9760	56.19
11.5	2,773,958	234,801	0.0846	0.9154	54.84
12.5	2,539,157	123,451	0.0486	0.9514	50.20
13.5	2,119,166	120,807	0.0570	0.9430	47.76
14.5	1,998,359	102,724	0.0514	0.9486	45.04
15.5	1,895,635	118,550	0.0625	0.9375	42.72
16.5	1,777,085	436,768	0.2458	0.7542	40.05
17.5	1,340,318	530,699	0.3959	0.6041	30.21
18.5	809,619	13,816	0.0171	0.9829	18.25
19.5	795,803		0.0000	1.0000	17.93
20.5	795,803		0.0000	1.0000	17.93
21.5	795,803		0.0000	1.0000	17.93
22.5	795,803		0.0000	1.0000	17.93
23.5	795,803	254,544	0.3199	0.6801	17.93
24.5	541,259	82,539	0.1525	0.8475	12.20
25.5	458,720	203,084	0.4427	0.5573	10.34
26.5	255,636	93,840	0.3671	0.6329	5.76
27.5	161,796	77,611	0.4797	0.5203	3.65
28.5	84,185	18,295	0.2173	0.7827	1.90
29.5	65,891	22,709	0.3446	0.6554	1.48
30.5	43,182	11,572	0.2680	0.7320	0.97
31.5	31,610	31,610	1.0000		0.71
32.5					

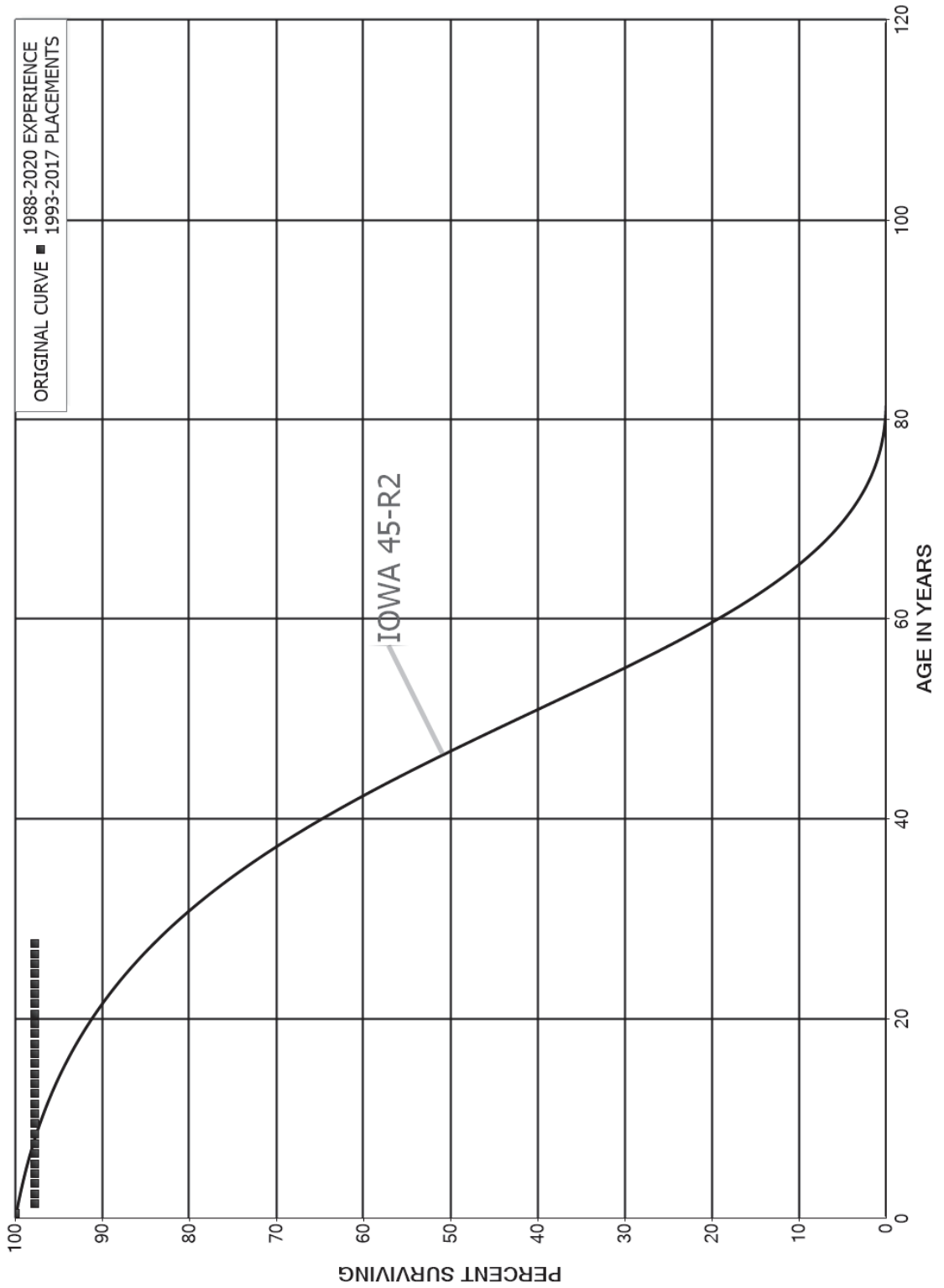
PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,782,087		0.0000	1.0000	100.00
0.5	7,598,900	404,518	0.0532	0.9468	100.00
1.5	8,298,804	265,458	0.0320	0.9680	94.68
2.5	8,447,896	446,926	0.0529	0.9471	91.65
3.5	8,458,383	603,148	0.0713	0.9287	86.80
4.5	7,961,006	262,745	0.0330	0.9670	80.61
5.5	7,614,077	1,214,900	0.1596	0.8404	77.95
6.5	5,843,932	596,762	0.1021	0.8979	65.51
7.5	4,999,573	557,063	0.1114	0.8886	58.82
8.5	3,203,974	106,458	0.0332	0.9668	52.27
9.5	2,083,887	56,612	0.0272	0.9728	50.53
10.5	1,079,718	32,410	0.0300	0.9700	49.16
11.5	451,153	136,605	0.3028	0.6972	47.68
12.5	334,562	2,355	0.0070	0.9930	33.25
13.5	35,667	24,838	0.6964	0.3036	33.01
14.5	10,830	234	0.0216	0.9784	10.02
15.5	10,595	10,595	1.0000		9.81
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5	254,544	254,544	1.0000		
24.5	82,539	82,539	1.0000		
25.5	203,084	203,084	1.0000		
26.5	93,840	93,840	1.0000		
27.5	77,611	77,611	1.0000		
28.5	18,295	18,295	1.0000		
29.5	22,709	22,709	1.0000		
30.5	11,572	11,572	1.0000		
31.5	31,610	31,610	1.0000		
32.5					

PUGET SOUND ENERGY
GAS PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
GAS PLANT

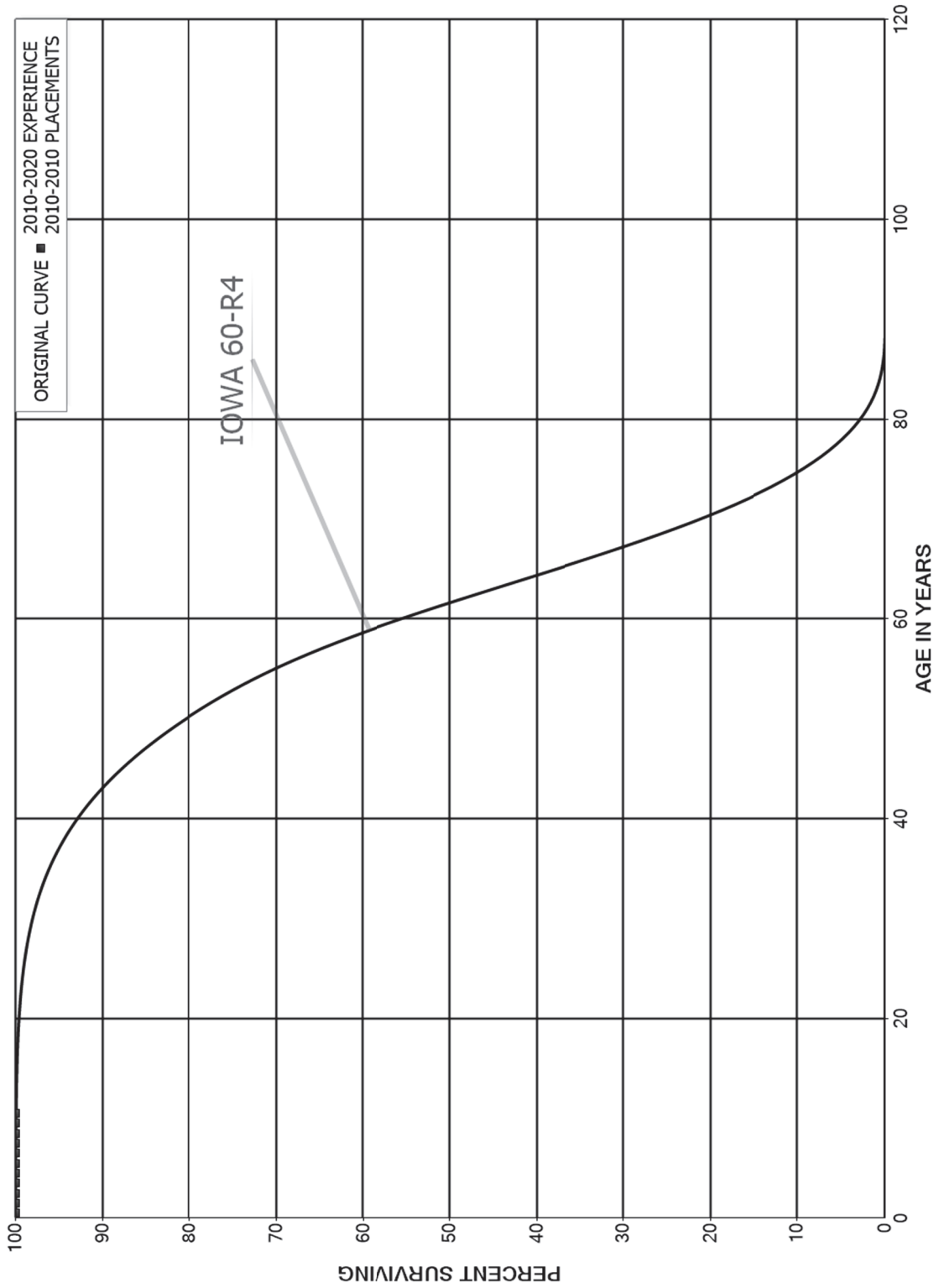
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1993-2017			EXPERIENCE BAND 1988-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	28,828,923	39	0.0000	1.0000	100.00	
0.5	28,681,124	663,066	0.0231	0.9769	100.00	
1.5	14,216,304		0.0000	1.0000	97.69	
2.5	7,615,227		0.0000	1.0000	97.69	
3.5	7,715,251		0.0000	1.0000	97.69	
4.5	7,631,489		0.0000	1.0000	97.69	
5.5	7,457,472		0.0000	1.0000	97.69	
6.5	7,451,089		0.0000	1.0000	97.69	
7.5	12,906,654		0.0000	1.0000	97.69	
8.5	865,529		0.0000	1.0000	97.69	
9.5	368,896		0.0000	1.0000	97.69	
10.5	355,786		0.0000	1.0000	97.69	
11.5	277,180		0.0000	1.0000	97.69	
12.5	468,580		0.0000	1.0000	97.69	
13.5	235,485		0.0000	1.0000	97.69	
14.5	231,564		0.0000	1.0000	97.69	
15.5	273,743		0.0000	1.0000	97.69	
16.5	231,564		0.0000	1.0000	97.69	
17.5	232,293		0.0000	1.0000	97.69	
18.5	285,598		0.0000	1.0000	97.69	
19.5	245,524		0.0000	1.0000	97.69	
20.5	373,971		0.0000	1.0000	97.69	
21.5	236,482		0.0000	1.0000	97.69	
22.5	250,087		0.0000	1.0000	97.69	
23.5	296,414		0.0000	1.0000	97.69	
24.5	75,029		0.0000	1.0000	97.69	
25.5	75,029		0.0000	1.0000	97.69	
26.5	3,064,468		0.0000	1.0000	97.69	
27.5					97.69	

COMMON PLANT

PUGET SOUND ENERGY
COMMON PLANT
ACCOUNT 389.10 LAND AND LAND RIGHTS - EASEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



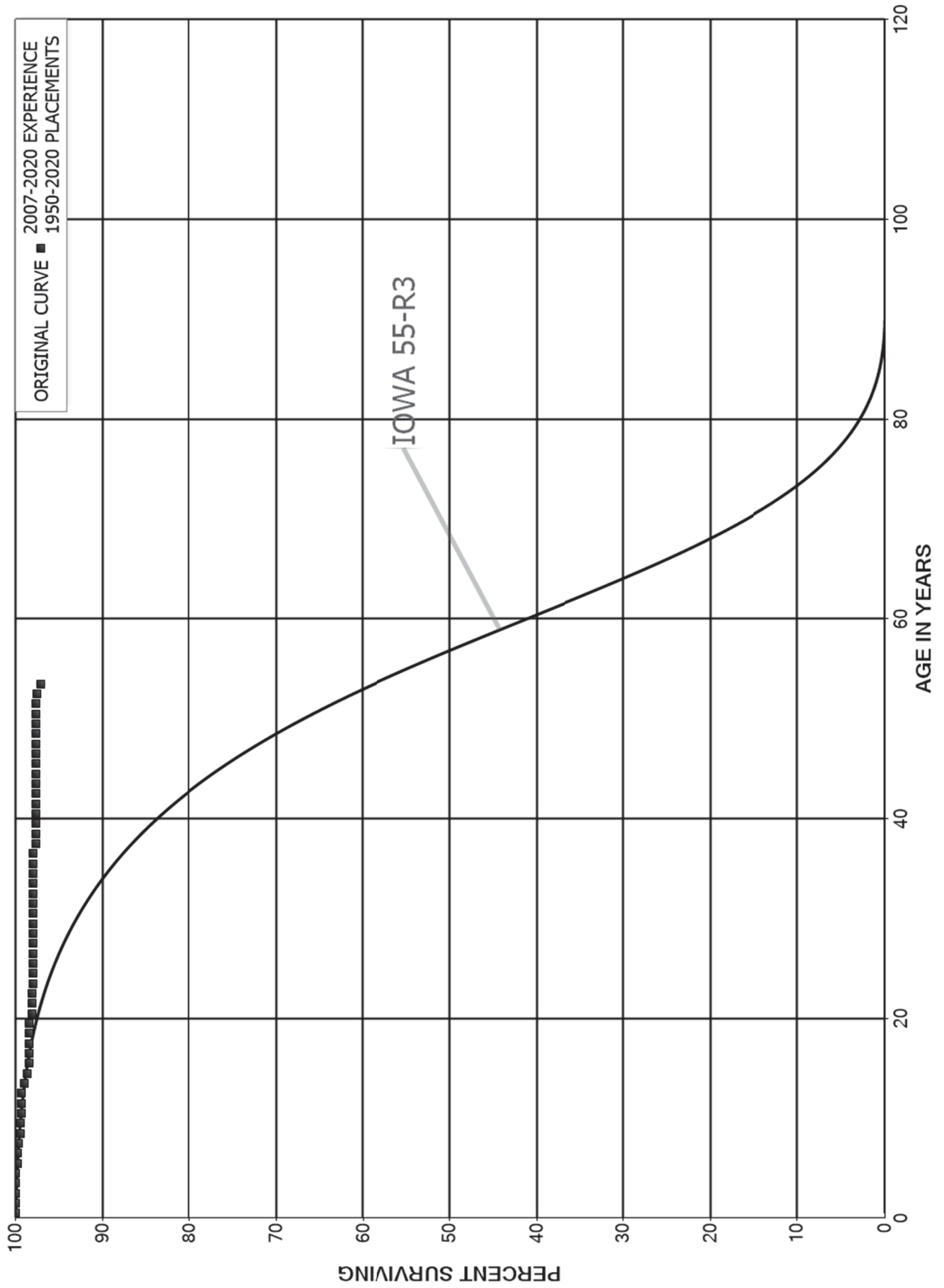
PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 389.10 LAND AND LAND RIGHTS - EASEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2010-2010			EXPERIENCE BAND 2010-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,082,568		0.0000	1.0000	100.00
0.5	14,082,568		0.0000	1.0000	100.00
1.5	14,082,568		0.0000	1.0000	100.00
2.5	14,082,568		0.0000	1.0000	100.00
3.5	14,082,568		0.0000	1.0000	100.00
4.5	14,082,568		0.0000	1.0000	100.00
5.5	14,082,568		0.0000	1.0000	100.00
6.5	14,082,568		0.0000	1.0000	100.00
7.5	14,082,568		0.0000	1.0000	100.00
8.5	14,082,568		0.0000	1.0000	100.00
9.5	14,082,568		0.0000	1.0000	100.00
10.5					

PUGET SOUND ENERGY
COMMON PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	93,135,755		0.0000	1.0000	100.00
0.5	91,682,866	46,820	0.0005	0.9995	100.00
1.5	90,256,536		0.0000	1.0000	99.95
2.5	78,747,782	24,787	0.0003	0.9997	99.95
3.5	20,146,080		0.0000	1.0000	99.92
4.5	8,053,355	11,697	0.0015	0.9985	99.92
5.5	7,239,738		0.0000	1.0000	99.77
6.5	7,914,186	10,714	0.0014	0.9986	99.77
7.5	6,490,212	19,351	0.0030	0.9970	99.64
8.5	6,394,964		0.0000	1.0000	99.34
9.5	5,240,022	2,500	0.0005	0.9995	99.34
10.5	4,256,255		0.0000	1.0000	99.29
11.5	4,790,713		0.0000	1.0000	99.29
12.5	8,306,414	31,353	0.0038	0.9962	99.29
13.5	14,568,425	44,570	0.0031	0.9969	98.92
14.5	15,422,988	27,223	0.0018	0.9982	98.62
15.5	15,738,926		0.0000	1.0000	98.44
16.5	15,475,985		0.0000	1.0000	98.44
17.5	15,582,000		0.0000	1.0000	98.44
18.5	17,196,917	8,994	0.0005	0.9995	98.44
19.5	18,048,549	62,212	0.0034	0.9966	98.39
20.5	19,217,443		0.0000	1.0000	98.05
21.5	18,655,449		0.0000	1.0000	98.05
22.5	18,674,091	8,049	0.0004	0.9996	98.05
23.5	18,645,591		0.0000	1.0000	98.01
24.5	18,671,089	750	0.0000	1.0000	98.01
25.5	17,415,264		0.0000	1.0000	98.00
26.5	13,991,423		0.0000	1.0000	98.00
27.5	7,590,192		0.0000	1.0000	98.00
28.5	6,772,363		0.0000	1.0000	98.00
29.5	6,180,965		0.0000	1.0000	98.00
30.5	5,993,259		0.0000	1.0000	98.00
31.5	5,873,007		0.0000	1.0000	98.00
32.5	4,163,876		0.0000	1.0000	98.00
33.5	2,912,191		0.0000	1.0000	98.00
34.5	1,416,150		0.0000	1.0000	98.00
35.5	3,193,539		0.0000	1.0000	98.00
36.5	2,955,180	10,257	0.0035	0.9965	98.00
37.5	2,907,226		0.0000	1.0000	97.66
38.5	2,796,557		0.0000	1.0000	97.66

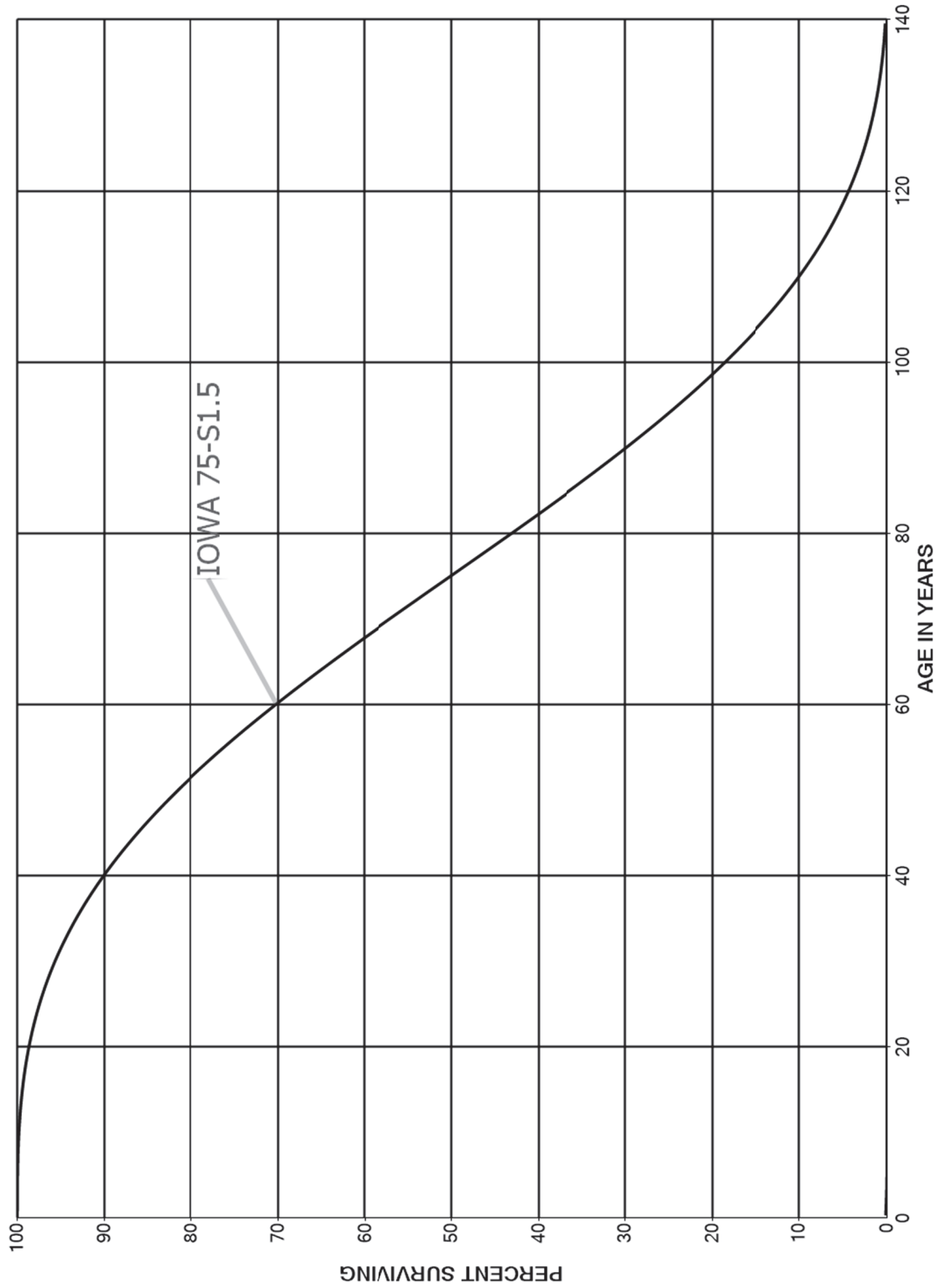
PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

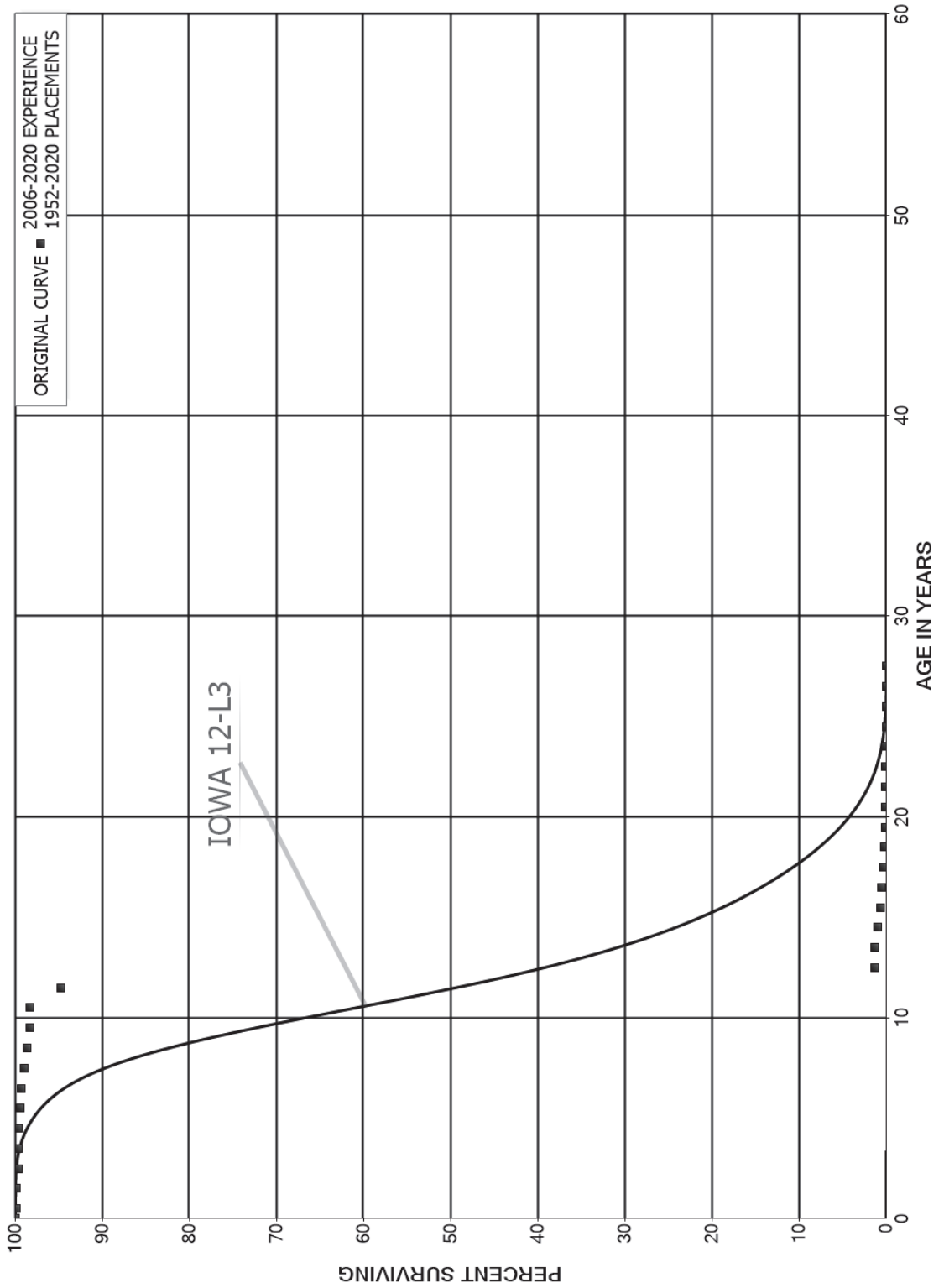
PLACEMENT BAND 1950-2020			EXPERIENCE BAND 2007-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,770,696		0.0000	1.0000	97.66
40.5	2,317,335		0.0000	1.0000	97.66
41.5	402,529		0.0000	1.0000	97.66
42.5	351,329		0.0000	1.0000	97.66
43.5	314,138		0.0000	1.0000	97.66
44.5	308,748		0.0000	1.0000	97.66
45.5	724,134		0.0000	1.0000	97.66
46.5	723,383		0.0000	1.0000	97.66
47.5	697,711		0.0000	1.0000	97.66
48.5	833,255		0.0000	1.0000	97.66
49.5	823,040		0.0000	1.0000	97.66
50.5	817,961		0.0000	1.0000	97.66
51.5	808,922	1,508	0.0019	0.9981	97.66
52.5	808,152	3,500	0.0043	0.9957	97.48
53.5	790,555		0.0000	1.0000	97.06
54.5	772,505		0.0000	1.0000	97.06
55.5	761,994		0.0000	1.0000	97.06
56.5	758,825		0.0000	1.0000	97.06
57.5	746,907		0.0000	1.0000	97.06
58.5	742,384		0.0000	1.0000	97.06
59.5	319,829		0.0000	1.0000	97.06
60.5	301,597		0.0000	1.0000	97.06
61.5	299,743		0.0000	1.0000	97.06
62.5	4,187		0.0000	1.0000	97.06
63.5	4,187		0.0000	1.0000	97.06
64.5	4,187		0.0000	1.0000	97.06
65.5	4,187		0.0000	1.0000	97.06
66.5	2,734		0.0000	1.0000	97.06
67.5	2,734		0.0000	1.0000	97.06
68.5	2,734		0.0000	1.0000	97.06
69.5	2,734		0.0000	1.0000	97.06
70.5					97.06

PUGET SOUND ENERGY
COMMON PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - MAJOR
SMOOTH SURVIVOR CURVE



ELECTRIC, GAS AND COMMON PLANT

PUGET SOUND ENERGY
ELECTRIC, GAS AND COMMON PLANT
ACCOUNT 392.00 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC, GAS AND COMMON PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

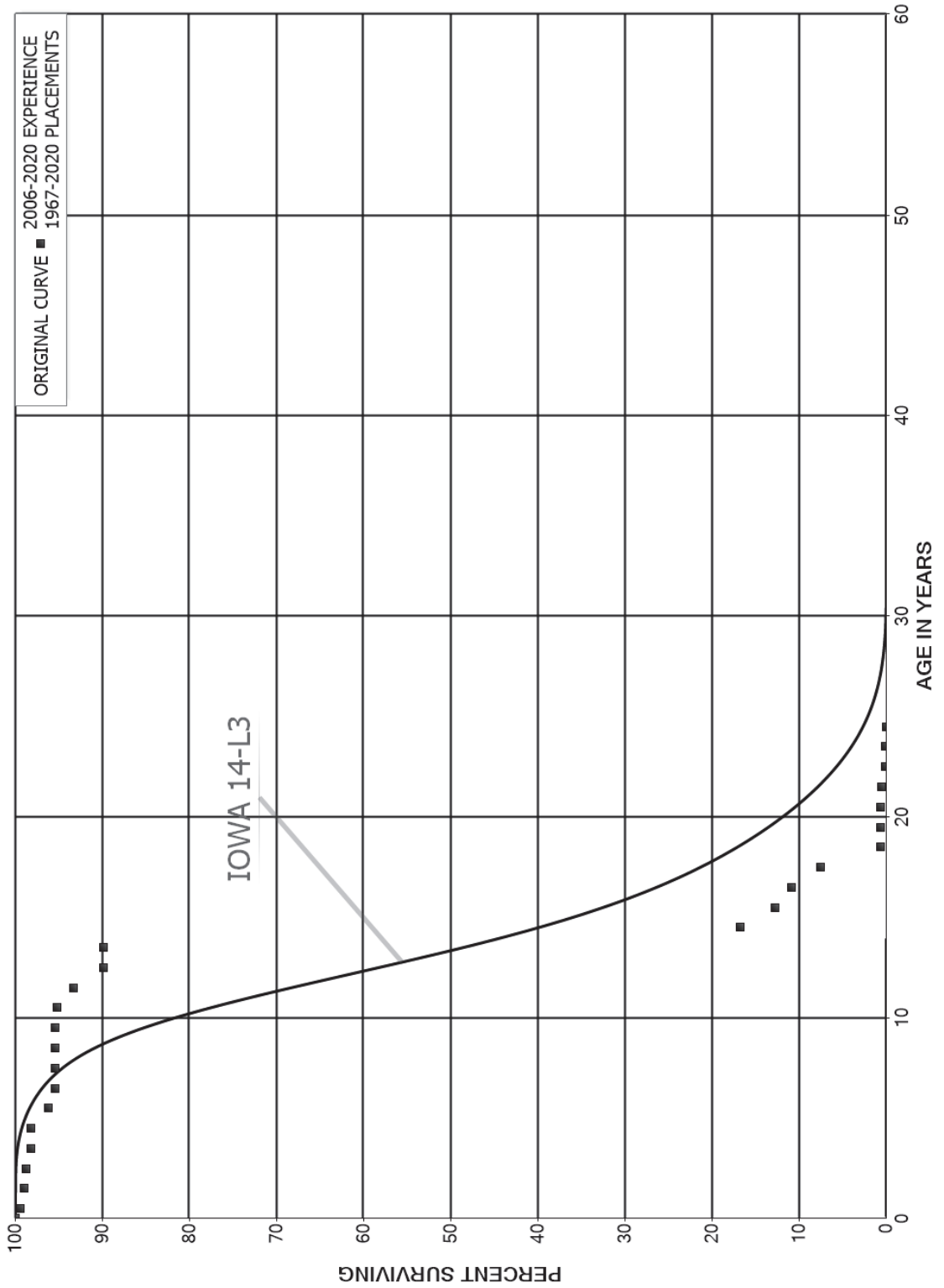
ORIGINAL LIFE TABLE

PLACEMENT BAND 1952-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,994,014	31,844	0.0014	0.9986	100.00
0.5	21,342,481	13,619	0.0006	0.9994	99.86
1.5	20,470,557	34,831	0.0017	0.9983	99.79
2.5	19,849,435	1	0.0000	1.0000	99.62
3.5	19,629,913		0.0000	1.0000	99.62
4.5	19,515,462	36,852	0.0019	0.9981	99.62
5.5	19,308,499	38,601	0.0020	0.9980	99.43
6.5	19,264,266	47,334	0.0025	0.9975	99.23
7.5	19,134,869	82,277	0.0043	0.9957	98.99
8.5	18,494,594	49,843	0.0027	0.9973	98.57
9.5	20,459,886		0.0000	1.0000	98.30
10.5	10,699,760	390,192	0.0365	0.9635	98.30
11.5	5,122,638	5,054,015	0.9866	0.0134	94.71
12.5	153,681	3,469	0.0226	0.9774	1.27
13.5	174,271	38,765	0.2224	0.7776	1.24
14.5	227,105	85,058	0.3745	0.6255	0.96
15.5	179,266	24,060	0.1342	0.8658	0.60
16.5	187,360	91,598	0.4889	0.5111	0.52
17.5	149,008	72,646	0.4875	0.5125	0.27
18.5	247,502	47,209	0.1907	0.8093	0.14
19.5	243,336	104,540	0.4296	0.5704	0.11
20.5	138,796	95,753	0.6899	0.3101	0.06
21.5	203,498	43,043	0.2115	0.7885	0.02
22.5	201,402		0.0000	1.0000	0.02
23.5	335,842	160,456	0.4778	0.5222	0.02
24.5	273,705	40,946	0.1496	0.8504	0.01
25.5	232,759	134,441	0.5776	0.4224	0.01
26.5	145,284	98,318	0.6767	0.3233	0.00
27.5	52,183		0.0000	1.0000	0.00
28.5	58,443	46,966	0.8036	0.1964	0.00
29.5	11,477	5,217	0.4546	0.5454	0.00
30.5	14,857	6,260	0.4214	0.5786	0.00
31.5	12,915		0.0000	1.0000	0.00
32.5	35,110	8,597	0.2449	0.7551	0.00
33.5	26,513	4,319	0.1629	0.8371	0.00
34.5	22,195	22,195	1.0000		0.00
35.5					
36.5	2,239		0.0000		
37.5	2,239		0.0000		
38.5	2,239	2,239	1.0000		

PUGET SOUND ENERGY
ELECTRIC, GAS AND COMMON PLANT
ACCOUNT 392.00 TRANSPORTATION EQUIPMENT
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1952-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5	175,725	148,135	0.8430		
47.5	27,590		0.0000		
48.5	27,590	27,590	1.0000		
49.5					
50.5					
51.5					
52.5					
53.5	42,495	35,836	0.8433		
54.5	6,659		0.0000		
55.5	6,659	6,659	1.0000		
56.5					

PUGET SOUND ENERGY
ELECTRIC, GAS AND COMMON PLANT
ACCOUNT 396.00 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY
ELECTRIC, GAS AND COMMON PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1967-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,382,630	47,239	0.0064	0.9936	100.00
0.5	9,306,150	34,482	0.0037	0.9963	99.36
1.5	6,896,840	21,726	0.0032	0.9968	98.99
2.5	7,518,408	40,163	0.0053	0.9947	98.68
3.5	7,223,228		0.0000	1.0000	98.15
4.5	6,977,405	143,913	0.0206	0.9794	98.15
5.5	6,796,832	52,578	0.0077	0.9923	96.13
6.5	6,633,293		0.0000	1.0000	95.38
7.5	6,506,574		0.0000	1.0000	95.38
8.5	7,087,275		0.0000	1.0000	95.38
9.5	5,086,502	10,845	0.0021	0.9979	95.38
10.5	2,689,035	53,856	0.0200	0.9800	95.18
11.5	1,890,840	69,394	0.0367	0.9633	93.28
12.5	499,049		0.0000	1.0000	89.85
13.5	545,545	444,299	0.8144	0.1856	89.85
14.5	181,932	43,382	0.2385	0.7615	16.68
15.5	311,686	46,496	0.1492	0.8508	12.70
16.5	265,190	80,686	0.3043	0.6957	10.80
17.5	189,218	173,136	0.9150	0.0850	7.52
18.5	166,498	11,368	0.0683	0.9317	0.64
19.5	754,747	714	0.0009	0.9991	0.60
20.5	772,791	154,416	0.1998	0.8002	0.59
21.5	994,115	837,976	0.8429	0.1571	0.48
22.5	156,140	18,758	0.1201	0.8799	0.07
23.5	137,381	137,381	1.0000		0.07
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5	28,030	18,358	0.6549		

PUGET SOUND ENERGY
ELECTRIC, GAS AND COMMON PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1967-2020			EXPERIENCE BAND 2006-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,672		0.0000		
40.5	9,672	9,672	1.0000		
41.5					

PART VIII. NET SALVAGE STATISTICS

PUGET SOUND ENERGY
TABLE 4. CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR ELECTRIC PRODUCTION PLANT AS OF JUNE 30, 2021

ACCOUNT (1)	RETIREMENTS (\$) (2)	TERMINAL RETIREMENTS NET SALVAGE (\$) (3)	NET SALVAGE [%] (4)=(3)/(2)	RETIREMENTS (\$) (5)	INTERIM RETIREMENTS NET SALVAGE [%] (6)	NET SALVAGE (\$) (7)=(5)/(6)	TOTAL NET SALVAGE (\$) (8)=(3)+(7)	TOTAL RETIREMENTS (\$) (9)=(2)+(5)	ESTIMATED NET SALVAGE [%] (10)=(8)/(9)
STEAM PRODUCTION PLANT									
COLSTRIP 3									
311.00 STRUCTURES AND IMPROVEMENTS	30,817,112	4,189,025	(14)	403,639	(5)	20,182	4,209,207	31,220,751	(13)
312.00 BOILER PLANT EQUIPMENT	143,045,159	19,444,383	(14)	2,918,491	(5)	145,925	19,590,308	145,963,650	(13)
314.00 TURBOGENERATOR UNITS	41,228,289	5,604,235	(14)	1,892,116	(2)	37,842	5,642,077	43,120,405	(13)
315.00 ACCESSORY ELECTRIC EQUIPMENT	7,899,223	1,073,755	(14)	266,456	0	-	1,073,755	8,165,680	(13)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,033,255	140,452	(14)	36,579	0	-	140,452	1,069,834	(13)
TOTAL COLSTRIP 3	224,023,038	30,457,851	(14)	5,517,281	0	203,949	30,655,800	229,540,319	(13)
COLSTRIP 4									
311.00 STRUCTURES AND IMPROVEMENTS	28,352,301	3,853,979	(14)	352,288	(5)	17,614	3,871,593	28,704,588	(13)
312.00 BOILER PLANT EQUIPMENT	128,704,663	17,495,054	(14)	2,801,663	(5)	125,083	17,620,137	131,206,326	(13)
314.00 TURBOGENERATOR UNITS	41,781,436	5,679,425	(14)	1,669,082	(2)	33,382	5,712,807	43,450,529	(13)
315.00 ACCESSORY ELECTRIC EQUIPMENT	7,756,257	1,054,186	(14)	207,762	0	-	1,054,186	7,963,019	(13)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,416,966	195,175	(14)	42,578	0	-	195,175	1,612,141	(13)
TOTAL COLSTRIP 4	207,742,603	28,236,622	(14)	4,775,365	0	176,079	28,414,902	212,315,966	(13)
COLSTRIP 3-4									
311.00 STRUCTURES AND IMPROVEMENTS	69,411,584	9,435,240	(14)	953,491	(5)	47,675	9,482,915	70,365,075	(13)
312.00 BOILER PLANT EQUIPMENT	17,967,050	2,442,293	(14)	361,401	(5)	18,070	2,460,363	18,328,451	(13)
315.00 ACCESSORY ELECTRIC EQUIPMENT	7,547,447	1,025,937.93	(14)	334,452	0	-	1,025,938	7,881,899	(13)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,336,557	589,476	(14)	240,615	0	-	589,476	4,577,172	(13)
TOTAL COLSTRIP 3-4	89,262,638	13,492,947	(14)	1,889,958	0	65,745	13,558,692	101,152,597	(13)
TOTAL STEAM PRODUCTION PLANT	531,028,279	72,183,620		12,180,623		446,773	72,629,393	543,208,902	
HYDROELECTRIC PRODUCTION PLANT									
LOWER BAKER									
331.00 STRUCTURES AND IMPROVEMENTS	30,502,738	477,175	(2)	5,381,012	(20)	1,076,202	1,553,377	35,883,750	(4)
332.00 RESERVOIRS, DAMS AND WATERWAYS	102,642,428	1,806,833	(2)	19,935,353	(45)	6,971,077	10,979,850	122,776,022	(9)
333.00 WATER WHEELS, TURBINES AND GENERATORS	31,686,711	8,469,487	(2)	1,469,487	(20)	72,876	3,246,488	35,179,448	(3)
334.00 ACCESSORY ELECTRIC EQUIPMENT	3,840,197	167,211	(2)	1,689,487	(5)	244,474	1,933,961	15,572,498	(3)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,260,388	60,075	(2)	4,172,584	(5)	208,629	268,704	8,012,780	(3)
336.00 ROADS, RAILROADS AND BRIDGES	183,291,481	19,717	(2)	327,918	0	-	19,717	1,586,316	(1)
TOTAL LOWER BAKER	600,223,837	2,867,351	(2)	43,180,024	0	12,195,009	15,062,360	226,471,505	(7)
UPPER BAKER									
331.00 STRUCTURES AND IMPROVEMENTS	13,022,628	265,531	(2)	3,254,124	(20)	650,825	916,356	16,276,752	(6)
332.00 RESERVOIRS, DAMS AND WATERWAYS	96,497,544	1,967,582	(2)	26,539,390	(45)	11,942,726	13,910,308	123,036,934	(11)
333.00 WATER WHEELS, TURBINES AND GENERATORS	8,516,903	173,639	(2)	4,612,368	(20)	922,474	1,096,113	13,128,271	(8)
334.00 ACCESSORY ELECTRIC EQUIPMENT	1,328,316	27,084	(2)	1,393,776	(5)	69,689	96,773	2,722,092	(4)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,006,231	20,517	(2)	1,072,406	(5)	53,620	74,137	2,078,637	(4)
336.00 ROADS, RAILROADS AND BRIDGES	1,912,470	38,995	(2)	735,712	0	-	38,995	2,646,167	(1)
TOTAL UPPER BAKER	122,285,091	2,493,349	(2)	37,807,776	0	13,639,333	16,132,662	159,890,867	(10)
SNOQUALMIE #1									
331.00 STRUCTURES AND IMPROVEMENTS	57,461,191	88,591	(0)	3,820,586	(20)	764,113	852,644	61,294,758	(1)
332.00 RESERVOIRS, DAMS AND WATERWAYS	50,759,913	79,192	(0)	1,651,986	(45)	1,697,186	1,705,377	51,386,839	(1)
333.00 WATER WHEELS, TURBINES AND GENERATORS	35,768,807	55,106	(0)	3,043,717	(20)	609,743	684,849	38,815,523	(2)
334.00 ACCESSORY ELECTRIC EQUIPMENT	14,545,197	22,410	(0)	1,917,586	(5)	95,879	118,289	16,462,763	(1)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,229,585	1,894	(0)	346,611	(5)	17,331	19,225	1,576,197	(1)
336.00 ROADS, RAILROADS AND BRIDGES	591,836	912	(0)	57,759	0	-	912	649,594	0
TOTAL SNOQUALMIE #1	160,345,529	247,045	(0)	12,807,204	0	3,114,251	3,361,297	173,152,734	(2)
SNOQUALMIE #2									
331.00 STRUCTURES AND IMPROVEMENTS	51,765,563	240,020	(0)	3,166,649	(20)	633,330	873,350	54,932,202	(2)
332.00 RESERVOIRS, DAMS AND WATERWAYS	57,217,464	265,299	(0)	1,866,987	(45)	2,132,286	2,132,286	61,366,324	(2)
333.00 WATER WHEELS, TURBINES AND GENERATORS	32,019,939	148,466	(0)	650,329	(20)	798,795	798,795	35,271,583	(2)
334.00 ACCESSORY ELECTRIC EQUIPMENT	9,831,729	45,587	(0)	64,809	(5)	110,396	110,396	11,127,909	(1)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,251,140	5,801	(0)	351,546	(5)	17,577	23,378	1,602,686	(1)
336.00 ROADS, RAILROADS AND BRIDGES	144,860	672	(0)	14,112	0	-	672	158,971	0
TOTAL SNOQUALMIE #2	152,230,685	705,844	(0)	12,228,989	0	3,233,031	3,938,876	164,459,673	(2)
TOTAL HYDROELECTRIC PRODUCTION PLANT	618,150,787	6,913,589		105,823,993		32,181,624	38,495,214	723,974,779	

PUGET SOUND ENERGY
TABLE 5. CALCULATION OF TERMINAL NET SALVAGE FOR ELECTRIC PRODUCTION PLANT UNITS

GENERATING UNIT (1)	ARO DECOMMISSIONING ESTIMATE (2)		O&M PSE SHARE (3)		DISMANTLEMENT COSTS (4)-(7)			TOTAL (9)=(3)+(8)			CURRENT YEAR (10)	RETIREMENT YEAR (11)	ESCALATION RATE (12)	TERMINAL NET SALVAGE (13)=(9)*((1+(12))^((11)-(10)))
	44,523,426	-	4,476,376	-	COST PER KW (4)	MW (5)	PSE SHARE (6)	PSE MW (7)	COST (8)=(4)*(7)*1000	DECOMMISSIONING COST (9)=(3)+(8)				
COLSTRIP 3-4					40	1480	25%	370	14,800,000	63,709,802	2020	2025	2.50%	72,183,620
LOWER BAKER					10	115	100%	115	1,150,000	1,150,000	2021	2058	2.50%	2,887,351
UPPER BAKER					10	100	100%	100	1,000,000	1,000,000	2021	2058	2.50%	2,493,349
SNOQUALMIE #1					10	14	100%	14	140,000	140,000	2021	2044	2.50%	247,045
SNOQUALMIE #2					10	40	100%	40	400,000	400,000	2021	2044	2.50%	705,844

ELECTRIC PLANT

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	313,331		0		0		0
2003	1,711,678	2,515	0	352,874	21	350,359	20
2004	238,908		0	15,878	7	15,878	7
2005	80,594	1,737	2	42,595	53	40,858	51
2006	65,879		0		0		0
2007	34,501		0		0		0
2008	130,942	4,876-	4-	27,304	21	32,180	25
2009	5,002,542	75-	0		0	75	0
2010							
2011	169,968	3,139-	2-		0	3,139	2
2012	133,014	4-	0	22	0	26	0
2013	20,432	2,733-	13-		0	2,733	13
2014	768,853		0		0		0
2015	412,215		0		0		0
2016	270,500		0		0		0
2017		2,231,681				2,231,681-	
2018	1,281,641	2,150,021	168		0	2,150,021-	168-
2019							
2020	573,014	637-	0	5,095	1	5,732	1
TOTAL	11,208,012	4,374,490	39	443,768	4	3,930,722-	35-

THREE-YEAR MOVING AVERAGES

02-04	754,639	838	0	122,917	16	122,079	16
03-05	677,060	1,417	0	137,116	20	135,698	20
04-06	128,460	579	0	19,491	15	18,912	15
05-07	60,325	579	1	14,198	24	13,619	23
06-08	77,107	1,625-	2-	9,101	12	10,727	14
07-09	1,722,661	1,650-	0	9,101	1	10,752	1
08-10	1,711,161	1,650-	0	9,101	1	10,752	1
09-11	1,724,170	1,071-	0		0	1,071	0
10-12	100,994	1,048-	1-	7	0	1,055	1
11-13	107,805	1,959-	2-	7	0	1,966	2
12-14	307,433	912-	0	7	0	920	0
13-15	400,500	911-	0		0	911	0
14-16	483,856		0		0		0
15-17	227,572	743,894	327		0	743,894-	327-
16-18	517,380	1,460,567	282		0	1,460,567-	282-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	427,214	1,460,567	342		0	1,460,567-	342-
18-20	618,218	716,461	116	1,698	0	714,763-	116-
FIVE-YEAR AVERAGE							
16-20	425,031	876,213	206	1,019	0	875,194-	206-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	21,389	19,413	91	7,345	34	12,068-	56-
1999							
2000							
2001	738,371		0		0		0
2002	421,808		0		0		0
2003	521,697	15,272	3		0	15,272-	3-
2004	4,313,083		0		0		0
2005	902,107		0		0		0
2006	707,468		0		0		0
2007	8,068,369		0		0		0
2008	645,057	11,723-	2-		0	11,723	2
2009	2,897,174	2,178-	0		0	2,178	0
2010	10,064	1,196,488			0	1,196,488-	
2011	4,936,405	30,745-	1-		0	30,745	1
2012	3,748,373	3,716	0	1,530	0	2,186-	0
2013	103,217		0		0		0
2014	10,906,802	1,828	0		0	1,828-	0
2015	10,219,645	6,208	0		0	6,208-	0
2016	3,734,440	49,794	1		0	49,794-	1-
2017	187,091	1,088,752	582		0	1,088,752-	582-
2018	8,368,681		0		0		0
2019	50,757		0		0		0
2020	813,552	152,707	19	4,633	1	148,074-	18-
TOTAL	62,315,549	2,489,533	4	13,508	0	2,476,025-	4-

THREE-YEAR MOVING AVERAGES

98-00	7,130	6,471	91	2,448	34	4,023-	56-
99-01	246,124		0		0		0
00-02	386,726		0		0		0
01-03	560,625	5,091	1		0	5,091-	1-
02-04	1,752,196	5,091	0		0	5,091-	0
03-05	1,912,296	5,091	0		0	5,091-	0
04-06	1,974,219		0		0		0
05-07	3,225,981		0		0		0
06-08	3,140,298	3,908-	0		0	3,908	0
07-09	3,870,200	4,634-	0		0	4,634	0
08-10	1,184,098	394,196	33		0	394,196-	33-
09-11	2,614,548	387,855	15		0	387,855-	15-
10-12	2,898,281	389,820	13	510	0	389,310-	13-
11-13	2,929,332	9,009-	0	510	0	9,519	0

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	4,919,464	1,848	0	510	0	1,338-	0
13-15	7,076,554	2,679	0		0	2,679-	0
14-16	8,286,962	19,277	0		0	19,277-	0
15-17	4,713,725	381,584	8		0	381,584-	8-
16-18	4,096,737	379,515	9		0	379,515-	9-
17-19	2,868,843	362,917	13		0	362,917-	13-
18-20	3,077,663	50,902	2	1,544	0	49,358-	2-
FIVE-YEAR AVERAGE							
16-20	2,630,904	258,250	10	927	0	257,324-	10-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	37,571		0		0		0
2003	553,171	22,757	4		0	22,757-	4-
2004	1,545,115		0		0		0
2005	1,652,524		0		0		0
2006	306,176		0		0		0
2007	3,959,731		0		0		0
2008	2,020,349		0		0		0
2009	507,748	11,178-	2-		0	11,178	2
2010							
2011	4,668,558	20,305-	0		0	20,305	0
2012	7,468,365	333,296	4	3,448	0	329,848-	4-
2013	290,908-		0		0		0
2014	10,796,076		0		0		0
2015	3,116,653	104,215	3		0	104,215-	3-
2016	1,321,558		0		0		0
2017	75,312		0		0		0
2018	4,743,609	37,005	1		0	37,005-	1-
2019	155,992		0		0		0
2020	22,482	11-	0	91	0	102	0
TOTAL	42,660,083	465,778	1	3,539	0	462,238-	1-

THREE-YEAR MOVING AVERAGES

02-04	711,952	7,586	1		0	7,586-	1-
03-05	1,250,270	7,586	1		0	7,586-	1-
04-06	1,167,938		0		0		0
05-07	1,972,810		0		0		0
06-08	2,095,419		0		0		0
07-09	2,162,609	3,726-	0		0	3,726	0
08-10	842,699	3,726-	0		0	3,726	0
09-11	1,725,435	10,494-	1-		0	10,494	1
10-12	4,045,641	104,330	3	1,149	0	103,181-	3-
11-13	3,948,671	104,330	3	1,149	0	103,181-	3-
12-14	5,991,178	111,099	2	1,149	0	109,949-	2-
13-15	4,540,607	34,738	1		0	34,738-	1-
14-16	5,078,096	34,738	1		0	34,738-	1-
15-17	1,504,508	34,738	2		0	34,738-	2-
16-18	2,046,827	12,335	1		0	12,335-	1-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	1,658,305	12,335	1		0	12,335-	1-
18-20	1,640,694	12,331	1	30	0	12,301-	1-
FIVE-YEAR AVERAGE							
16-20	1,263,791	7,399	1	18	0	7,380-	1-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	7,045	6,394	91	2,419	34	3,975-	56-
1999							
2000							
2001							
2002							
2003	23,508	3,985	17		0	3,985-	17-
2004	363,792		0		0		0
2005	19,322		0		0		0
2006	44,867		0		0		0
2007	8,760		0		0		0
2008	5,400	252-	5-		0	252	5
2009	4,036,114		0		0		0
2010							
2011	107,789	694-	1-		0	694	1
2012	38,236	726	2		0	726-	2-
2013	26,218		0		0		0
2014	163,614		0		0		0
2015	23,264		0		0		0
2016	370,829		0	13,012	4	13,012	4
2017							
2018	1,405,765	2,648-	0	46,690	3	49,337	4
2019							
2020	11,037	7-	0	53	0	60	1
TOTAL	6,655,561	7,505	0	62,174	1	54,669	1

THREE-YEAR MOVING AVERAGES

98-00	2,348	2,131	91	806	34	1,325-	56-
99-01							
00-02							
01-03	7,836	1,328	17		0	1,328-	17-
02-04	129,100	1,328	1		0	1,328-	1-
03-05	135,541	1,328	1		0	1,328-	1-
04-06	142,660		0		0		0
05-07	24,316		0		0		0
06-08	19,676	84-	0		0	84	0
07-09	1,350,091	84-	0		0	84	0
08-10	1,347,171	84-	0		0	84	0
09-11	1,381,301	231-	0		0	231	0
10-12	48,675	11	0		0	11-	0
11-13	57,414	11	0		0	11-	0

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	76,023	242	0		0	242-	0
13-15	71,032		0		0		0
14-16	185,903		0	4,337	2	4,337	2
15-17	131,365		0	4,337	3	4,337	3
16-18	592,198	883-	0	19,901	3	20,783	4
17-19	468,588	883-	0	15,563	3	16,446	4
18-20	472,267	885-	0	15,581	3	16,466	3
FIVE-YEAR AVERAGE							
16-20	357,526	531-	0	11,951	3	12,482	3

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	53,113	48,209	91	18,240	34	29,969-	56-
1999							
2000							
2001	238,541		0		0		0
2002	253,884		0		0		0
2003	312	60	19		0	60-	19-
2004	140,696		0	22,338	16	22,338	16
2005							
2006	91,206		0		0		0
2007	140,228		0	78,943	56	78,943	56
2008	28,730	779-	3-		0	779	3
2009	534,814	40,146-	8-		0	40,146	8
2010							
2011	101,785	1,051-	1-		0	1,051	1
2012							
2013	1,101,157	138,101-	13-		0	138,101	13
2014							
2015	5,524		0		0		0
2016	150,028		0		0		0
2017	13,315		0		0		0
2018	25,196		0		0		0
2019							
2020							
TOTAL	2,878,530	131,808-	5-	119,521	4	251,329	9

THREE-YEAR MOVING AVERAGES

98-00	17,704	16,070	91	6,080	34	9,990-	56-
99-01	79,514		0		0		0
00-02	164,142		0		0		0
01-03	164,246	20	0		0	20-	0
02-04	131,631	20	0	7,446	6	7,426	6
03-05	47,003	20	0	7,446	16	7,426	16
04-06	77,301		0	7,446	10	7,446	10
05-07	77,145		0	26,314	34	26,314	34
06-08	86,721	260-	0	26,314	30	26,574	31
07-09	234,591	13,641-	6-	26,314	11	39,956	17
08-10	187,848	13,641-	7-		0	13,641	7
09-11	212,200	13,732-	6-		0	13,732	6
10-12	33,928	350-	1-		0	350	1
11-13	400,981	46,384-	12-		0	46,384	12

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	367,052	46,034-	13-		0	46,034	13
13-15	368,894	46,034-	12-		0	46,034	12
14-16	51,851		0		0		0
15-17	56,289		0		0		0
16-18	62,847		0		0		0
17-19	12,837		0		0		0
18-20	8,399		0		0		0
FIVE-YEAR AVERAGE							
16-20	37,708		0		0		0

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	446,777		0		0		0
2000	19,327		0		0		0
2001	484		0		0		0
2002	139,434		0		0		0
2003	47,823	9,447	20		0	9,447-	20-
2004	344,209	7,219	2		0	7,219-	2-
2005	36,975	4,812	13		0	4,812-	13-
2006	82,762	23,772	29		0	23,772-	29-
2007	2,200	2,047	93		0	2,047-	93-
2008	75,429	49,523	66	88,367	117	38,844	51
2009	23,170	208,015	898		0	208,015-	898-
2010	91,607	95,298	104		0	95,298-	104-
2011	41,936	25,731	61		0	25,731-	61-
2012	263,793	27,711	11		0	27,711-	11-
2013	484,155	62,026	13		0	62,026-	13-
2014							
2015							
2016							
2017							
2018							
2019							
2020		31,820				31,820-	
TOTAL	2,100,082	547,421	26	88,367	4	459,053-	22-

THREE-YEAR MOVING AVERAGES

99-01	155,529		0		0		0
00-02	53,082		0		0		0
01-03	62,580	3,149	5		0	3,149-	5-
02-04	177,155	5,555	3		0	5,555-	3-
03-05	143,002	7,159	5		0	7,159-	5-
04-06	154,649	11,934	8		0	11,934-	8-
05-07	40,646	10,210	25		0	10,210-	25-
06-08	53,464	25,114	47	29,456	55	4,342	8
07-09	33,600	86,528	258	29,456	88	57,073-	170-
08-10	63,402	117,612	186	29,456	46	88,156-	139-
09-11	52,238	109,681	210		0	109,681-	210-
10-12	132,445	49,580	37		0	49,580-	37-
11-13	263,295	38,489	15		0	38,489-	15-
12-14	249,316	29,912	12		0	29,912-	12-
13-15	161,385	20,675	13		0	20,675-	13-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
14-16							
15-17							
16-18							
17-19							
18-20		10,607				10,607-	
FIVE-YEAR AVERAGE							
16-20		6,364				6,364-	

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	199,266	100,620	50		0	100,620-	50-
2000	8,084		0		0		0
2001	11,641		0		0		0
2002	28,620		0		0		0
2003	598,925	113,658	19		0	113,658-	19-
2004	2,527,408	67,990	3		0	67,990-	3-
2005	308,137	192,105	62		0	192,105-	62-
2006	217,015	169,424	78		0	169,424-	78-
2007	255,966	62,807	25		0	62,807-	25-
2008	282,429	406,410	144		0	406,410-	144-
2009	361,637	56,604	16		0	56,604-	16-
2010	8,277,141	2,319,846	28		0	2,319,846-	28-
2011	176,212	1,058,118	600		0	1,058,118-	600-
2012	24,010	945,910			0	945,910-	
2013	1,004,780	77,725	8		0	77,725-	8-
2014		712,716				712,716-	
2015	336,897	362,427	108		0	362,427-	108-
2016	1,619,499	7,208	0		0	7,208-	0
2017							
2018	25,465	5,320	21		0	5,320-	21-
2019	347,783	33,826	10		0	33,826-	10-
2020							
TOTAL	16,610,916	6,692,714	40		0	6,692,714-	40-

THREE-YEAR MOVING AVERAGES

99-01	72,997	33,540	46		0	33,540-	46-
00-02	16,115		0		0		0
01-03	213,062	37,886	18		0	37,886-	18-
02-04	1,051,651	60,549	6		0	60,549-	6-
03-05	1,144,823	124,584	11		0	124,584-	11-
04-06	1,017,520	143,173	14		0	143,173-	14-
05-07	260,373	141,445	54		0	141,445-	54-
06-08	251,804	212,880	85		0	212,880-	85-
07-09	300,011	175,274	58		0	175,274-	58-
08-10	2,973,736	927,620	31		0	927,620-	31-
09-11	2,938,330	1,144,856	39		0	1,144,856-	39-
10-12	2,825,788	1,441,291	51		0	1,441,291-	51-
11-13	401,668	693,918	173		0	693,918-	173-
12-14	342,930	578,784	169		0	578,784-	169-
13-15	447,225	384,289	86		0	384,289-	86-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
14-16	652,132	360,784	55		0	360,784-	55-
15-17	652,132	123,212	19		0	123,212-	19-
16-18	548,321	4,176	1		0	4,176-	1-
17-19	124,416	13,048	10		0	13,048-	10-
18-20	124,416	13,048	10		0	13,048-	10-
FIVE-YEAR AVERAGE							
16-20	398,549	9,271	2		0	9,271-	2-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	478,157		0		0		0
2000							
2001	292,306		0		0		0
2002	88,847-		0		0		0
2003							
2004	635,675	7,354	1		0	7,354-	1-
2005	1,271,193	10,588	1		0	10,588-	1-
2006	15,394	376,595			0	376,595-	
2007	13,747	31,236	227		0	31,236-	227-
2008	17,186	19,099	111		0	19,099-	111-
2009							
2010	908		0		0		0
2011							
2012		2,597				2,597-	
2013	129,136	26,789	21		0	26,789-	21-
2014							
2015	40,543	275,287	679		0	275,287-	679-
2016	1,246,325	265,927	21		0	265,927-	21-
2017	3,072,094		0		0		0
2018	2,754	333,204			0	333,204-	
2019	1,041,132	244,705	24		0	244,705-	24-
2020	36,654	145,222	396		0	145,222-	396-
TOTAL	8,204,356	1,738,603	21		0	1,738,603-	21-

THREE-YEAR MOVING AVERAGES

99-01	256,821		0		0		0
00-02	67,820		0		0		0
01-03	67,820		0		0		0
02-04	182,276	2,451	1		0	2,451-	1-
03-05	635,623	5,981	1		0	5,981-	1-
04-06	640,754	131,512	21		0	131,512-	21-
05-07	433,445	139,473	32		0	139,473-	32-
06-08	15,442	142,310	922		0	142,310-	922-
07-09	10,311	16,778	163		0	16,778-	163-
08-10	6,032	6,366	106		0	6,366-	106-
09-11	303		0		0		0
10-12	303	866	286		0	866-	286-
11-13	43,045	9,795	23		0	9,795-	23-
12-14	43,045	9,795	23		0	9,795-	23-
13-15	56,560	100,692	178		0	100,692-	178-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
14-16	428,956	180,405	42		0	180,405-	42-
15-17	1,452,987	180,405	12		0	180,405-	12-
16-18	1,440,391	199,710	14		0	199,710-	14-
17-19	1,371,993	192,636	14		0	192,636-	14-
18-20	360,180	241,044	67		0	241,044-	67-
FIVE-YEAR AVERAGE							
16-20	1,079,792	197,812	18		0	197,812-	18-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	77,964		0		0		0
1999	27,824		0		0		0
2000							
2001	109,340		0		0		0
2002	8,768-		0		0		0
2003	291,620	238	0		0	238-	0
2004	106,172	1,369	1	2,518	2	1,149	1
2005	26		0		0		0
2006	14,192	17,881	126		0	17,881-	126-
2007							
2008	18,054		0		0		0
2009	21,903	11,608	53		0	11,608-	53-
2010	32,938	1,078-	3-		0	1,078	3
2011							
2012		5,377				5,377-	
2013	28,397	2,257	8		0	2,257-	8-
2014							
2015	871		0		0		0
2016	578,053	21,816	4		0	21,816-	4-
2017							
2018							
2019	15,986	4,056	25		0	4,056-	25-
2020							
TOTAL	1,314,572	63,523	5	2,518	0	61,005-	5-

THREE-YEAR MOVING AVERAGES

98-00	35,263		0		0		0
99-01	45,721		0		0		0
00-02	33,524		0		0		0
01-03	130,731	79	0		0	79-	0
02-04	129,675	536	0	839	1	304	0
03-05	132,606	536	0	839	1	304	0
04-06	40,130	6,416	16	839	2	5,577-	14-
05-07	4,739	5,960	126		0	5,960-	126-
06-08	10,749	5,960	55		0	5,960-	55-
07-09	13,319	3,869	29		0	3,869-	29-
08-10	24,298	3,510	14		0	3,510-	14-
09-11	18,280	3,510	19		0	3,510-	19-
10-12	10,979	1,433	13		0	1,433-	13-
11-13	9,466	2,545	27		0	2,545-	27-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	9,466	2,545	27		0	2,545-	27-
13-15	9,756	752	8		0	752-	8-
14-16	192,974	7,272	4		0	7,272-	4-
15-17	192,974	7,272	4		0	7,272-	4-
16-18	192,684	7,272	4		0	7,272-	4-
17-19	5,329	1,352	25		0	1,352-	25-
18-20	5,329	1,352	25		0	1,352-	25-
FIVE-YEAR AVERAGE							
16-20	118,808	5,174	4		0	5,174-	4-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	45,969		0		0		0
2001	6,326		0		0		0
2002							
2003	2,776	920	33		0	920-	33-
2004	773,622	34,115	4		0	34,115-	4-
2005	1,510		0		0		0
2006	16,060		0		0		0
2007	29,162		0		0		0
2008	34,599		0		0		0
2009	11,704		0		0		0
2010	31,643	16,991	54		0	16,991-	54-
2011							
2012	76,673	792	1		0	792-	1-
2013	8,526		0		0		0
2014							
2015	11,459	4,104	36		0	4,104-	36-
2016		2,516-				2,516	
2017							
2018				1,315		1,315	
2019	28,914	5,268	18	358-	1-	5,627-	19-
2020				469-		469-	
TOTAL	1,078,945	59,674	6	488	0	59,186-	5-

THREE-YEAR MOVING AVERAGES

00-02	17,432		0		0		0
01-03	3,034	307	10		0	307-	10-
02-04	258,799	11,678	5		0	11,678-	5-
03-05	259,303	11,678	5		0	11,678-	5-
04-06	263,731	11,372	4		0	11,372-	4-
05-07	15,578		0		0		0
06-08	26,607		0		0		0
07-09	25,155		0		0		0
08-10	25,982	5,664	22		0	5,664-	22-
09-11	14,449	5,664	39		0	5,664-	39-
10-12	36,105	5,928	16		0	5,928-	16-
11-13	28,400	264	1		0	264-	1-
12-14	28,400	264	1		0	264-	1-
13-15	6,662	1,368	21		0	1,368-	21-
14-16	3,820	529	14		0	529-	14-
15-17	3,820	529	14		0	529-	14-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
16-18		839-		438		1,277	
17-19	9,638	1,756	18	319	3	1,437-	15-
18-20	9,638	1,756	18	163	2	1,593-	17-
FIVE-YEAR AVERAGE							
16-20	5,783	550	10	98	2	453-	8-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.10 MISCELLANEOUS TOOLS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2009	678,296		0		0		0
2010	14,473-	12,400	86-		0	12,400-	86
2011							
2012							
2013	48,526		0		0		0
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	712,348	12,400	2		0	12,400-	2-

THREE-YEAR MOVING AVERAGES

09-11	221,274	4,133	2		0	4,133-	2-
10-12	4,824-	4,133	86-		0	4,133-	86
11-13	16,175		0		0		0
12-14	16,175		0		0		0
13-15	16,175		0		0		0
14-16							
15-17							
16-18							
17-19							
18-20							

FIVE-YEAR AVERAGE

16-20

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2004	26,890		0		0		0
2005	27,666		0		0		0
2006							
2007							
2008	19,744	4,982	25		0	4,982-	25-
2009							
2010	4,387		0		0		0
2011	72,852	121,557	167		0	121,557-	167-
2012	68,763	146,577	213		0	146,577-	213-
2013	287,456	78,501	27		0	78,501-	27-
2014							
2015		25				25-	
2016							
2017							
2018							
2019							
2020							
TOTAL	507,759	351,641	69		0	351,641-	69-

THREE-YEAR MOVING AVERAGES

04-06	18,185		0		0		0
05-07	9,222		0		0		0
06-08	6,581	1,660	25		0	1,660-	25-
07-09	6,581	1,660	25		0	1,660-	25-
08-10	8,044	1,660	21		0	1,660-	21-
09-11	25,746	40,519	157		0	40,519-	157-
10-12	48,668	89,378	184		0	89,378-	184-
11-13	143,024	115,545	81		0	115,545-	81-
12-14	118,740	75,026	63		0	75,026-	63-
13-15	95,819	26,175	27		0	26,175-	27-
14-16		8				8-	
15-17		8				8-	
16-18							
17-19							
18-20							

FIVE-YEAR AVERAGE

16-20

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	5,015		0		0		0
2000	28,295		0		0		0
2001							
2002							
2003							
2004							
2005	5,172		0		0		0
2006	25,000	355	1		0	355-	1-
2007	14,000		0		0		0
2008							
2009							
2010							
2011							
2012	1,430		0		0		0
2013							
2014	10,087	6,084	60		0	6,084-	60-
2015							
2016	27,878	5,930	21		0	5,930-	21-
2017			0		0		0
2018							
2019							
2020	24,324	22,648	93		0	22,648-	93-
TOTAL	141,201	35,017	25		0	35,017-	25-

THREE-YEAR MOVING AVERAGES

99-01	11,103		0		0		0
00-02	9,432		0		0		0
01-03							
02-04							
03-05	1,724		0		0		0
04-06	10,057	118	1		0	118-	1-
05-07	14,724	118	1		0	118-	1-
06-08	13,000	118	1		0	118-	1-
07-09	4,667		0		0		0
08-10							
09-11							
10-12	477		0		0		0
11-13	477		0		0		0
12-14	3,839	2,028	53		0	2,028-	53-
13-15	3,362	2,028	60		0	2,028-	60-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
14-16	12,655	4,005	32		0	4,005-	32-
15-17	9,293	1,977	21		0	1,977-	21-
16-18	9,293	1,977	21		0	1,977-	21-
17-19							
18-20	8,108	7,549	93		0	7,549-	93-
FIVE-YEAR AVERAGE							
16-20	10,440	5,716	55		0	5,716-	55-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2008	197,235	21,886	11		0	21,886-	11-
2009		46,761				46,761-	
2010							
2011		300,259				300,259-	
2012	630,000	188,649	30		0	188,649-	30-
2013							
2014							
2015							
2016							
2017							
2018							
2019	36,332		0		0		0
2020							
TOTAL	863,566	557,554	65		0	557,554-	65-

THREE-YEAR MOVING AVERAGES

08-10	65,745	22,882	35		0	22,882-	35-
09-11		115,673				115,673-	
10-12	210,000	162,969	78		0	162,969-	78-
11-13	210,000	162,969	78		0	162,969-	78-
12-14	210,000	62,883	30		0	62,883-	30-
13-15							
14-16							
15-17							
16-18							
17-19	12,111		0		0		0
18-20	12,111		0		0		0

FIVE-YEAR AVERAGE

16-20	7,266		0		0		0
-------	-------	--	---	--	---	--	---

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	134,081		0		0		0
2002							
2003	220,000		0		0		0
2004							
2005	50,543		0		0		0
2006							
2007							
2008	13,900	47,627	343		0	47,627-	343-
2009	1,331,876	208,160	16		0	208,160-	16-
2010							
2011	34,680	34,680	100		0	34,680-	100-
2012	367,831	243,646	66		0	243,646-	66-
2013		384,355				384,355-	
2014	657,952	57,773	9		0	57,773-	9-
2015							
2016	5,726,213	965,429	17		0	965,429-	17-
2017	1,809,591	268,689	15		0	268,689-	15-
2018	2,588,730	761,704	29		0	761,704-	29-
2019	7,080,076	443,416	6	269	0	443,147-	6-
2020	9,581,592	795,423	8		0	795,423-	8-
TOTAL	29,597,066	4,210,903	14	269	0	4,210,634-	14-

THREE-YEAR MOVING AVERAGES

01-03	118,027		0		0		0
02-04	73,333		0		0		0
03-05	90,181		0		0		0
04-06	16,848		0		0		0
05-07	16,848		0		0		0
06-08	4,633	15,876	343		0	15,876-	343-
07-09	448,592	85,262	19		0	85,262-	19-
08-10	448,592	85,262	19		0	85,262-	19-
09-11	455,519	80,947	18		0	80,947-	18-
10-12	134,170	92,775	69		0	92,775-	69-
11-13	134,170	220,894	165		0	220,894-	165-
12-14	341,928	228,592	67		0	228,592-	67-
13-15	219,317	147,376	67		0	147,376-	67-
14-16	2,128,055	341,068	16		0	341,068-	16-
15-17	2,511,935	411,373	16		0	411,373-	16-
16-18	3,374,845	665,274	20		0	665,274-	20-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	3,826,132	491,269	13	90	0	491,180-	13-
18-20	6,416,800	666,848	10	90	0	666,758-	10-
FIVE-YEAR AVERAGE							
16-20	5,357,241	646,932	12	54	0	646,878-	12-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.01 GENERATORS - WIND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2016	13,337,368	1,461,269	11		0	1,461,269-	11-
2017	1,766,712	302,275	17		0	302,275-	17-
2018	2,990,469	588,185	20		0	588,185-	20-
2019	2,723,320	458,232	17		0	458,232-	17-
2020	5,503,976	391,827	7		0	391,827-	7-
TOTAL	26,321,846	3,201,789	12		0	3,201,789-	12-
THREE-YEAR MOVING AVERAGES							
16-18	6,031,517	783,910	13		0	783,910-	13-
17-19	2,493,501	449,564	18		0	449,564-	18-
18-20	3,739,255	479,415	13		0	479,415-	13-
FIVE-YEAR AVERAGE							
16-20	5,264,369	640,358	12		0	640,358-	12-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.20 GENERATORS - COMBINED CYCLE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2007	35,452,502	1,504,725	4		0	1,504,725-	4-
2008	102,599	220,825	215	7,727,637		7,506,813	
2009	14,382,629	68,282	0	6,861,766	48	6,793,483	47
2010	6,477,036		0	1,271,954	20	1,271,954	20
2011	19,868,485	753,614	4	4,298,209	22	3,544,595	18
2012				4,407,076		4,407,076	
2013				2,144,626		2,144,626	
2014							
2015	9,950,590		0	1,733,108	17	1,733,108	17
2016	31,227,087		0		0		0
2017	50,950,954	27,418	0	351	0	27,066-	0
2018	1,383,193	108,380	8		0	108,380-	8-
2019	1,696,462		0		0		0
2020							
TOTAL	171,491,537	2,683,244	2	28,444,726	17	25,761,482	15

THREE-YEAR MOVING AVERAGES

07-09	16,645,910	597,944	4	4,863,134	29	4,265,190	26
08-10	6,987,422	96,369	1	5,287,119	76	5,190,750	74
09-11	13,576,050	273,965	2	4,143,976	31	3,870,011	29
10-12	8,781,840	251,205	3	3,325,746	38	3,074,542	35
11-13	6,622,828	251,205	4	3,616,637	55	3,365,432	51
12-14				2,183,900		2,183,900	
13-15	3,316,863		0	1,292,578	39	1,292,578	39
14-16	13,725,892		0	577,703	4	577,703	4
15-17	30,709,544	9,139	0	577,820	2	568,681	2
16-18	27,853,744	45,266	0	117	0	45,149-	0
17-19	18,010,203	45,266	0	117	0	45,149-	0
18-20	1,026,551	36,127	4		0	36,127-	4-

FIVE-YEAR AVERAGE

16-20	17,051,539	27,160	0	70	0	27,089-	0
-------	------------	--------	---	----	---	---------	---

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	112,560		0		0		0
2001							
2002	43,314		0		0		0
2003	19,727	6,148	31		0	6,148-	31-
2004	535		0		0		0
2005							
2006							
2007							
2008	11,840	1,314	11		0	1,314-	11-
2009							
2010							
2011	25,528	11,360	45		0	11,360-	45-
2012		5,350				5,350-	
2013		12,686				12,686-	
2014	156,918	57,814	37		0	57,814-	37-
2015	19,253	44,707	232		0	44,707-	232-
2016	448,322	40,243	9		0	40,243-	9-
2017	849,575	82,327	10		0	82,327-	10-
2018	641,771	129,354	20		0	129,354-	20-
2019	698,753	170,881	24	36	0	170,845-	24-
2020	658,794	99,895	15	1,858	0	98,037-	15-
TOTAL	3,686,889	662,079	18	1,894	0	660,185-	18-

THREE-YEAR MOVING AVERAGES

00-02	51,958		0		0		0
01-03	21,014	2,049	10		0	2,049-	10-
02-04	21,192	2,049	10		0	2,049-	10-
03-05	6,754	2,049	30		0	2,049-	30-
04-06	178		0		0		0
05-07							
06-08	3,947	438	11		0	438-	11-
07-09	3,947	438	11		0	438-	11-
08-10	3,947	438	11		0	438-	11-
09-11	8,509	3,787	45		0	3,787-	45-
10-12	8,509	5,570	65		0	5,570-	65-
11-13	8,509	9,799	115		0	9,799-	115-
12-14	52,306	25,283	48		0	25,283-	48-
13-15	58,724	38,402	65		0	38,402-	65-
14-16	208,164	47,588	23		0	47,588-	23-
15-17	439,050	55,759	13		0	55,759-	13-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
16-18	646,556	83,975	13		0	83,975-	13-
17-19	730,033	127,521	17	12	0	127,509-	17-
18-20	666,439	133,377	20	631	0	132,745-	20-
FIVE-YEAR AVERAGE							
16-20	659,443	104,540	16	379	0	104,161-	16-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2016	420,877	21,580	5		0	21,580-	5-
2017	88,338	16,571	19		0	16,571-	19-
2018	67,303	11,221	17		0	11,221-	17-
2019	70,827	7,816	11		0	7,816-	11-
2020	161,171	27,293	17		0	27,293-	17-
TOTAL	808,517	84,481	10		0	84,481-	10-

THREE-YEAR MOVING AVERAGES

16-18	192,173	16,457	9		0	16,457-	9-
17-19	75,490	11,869	16		0	11,869-	16-
18-20	99,767	15,443	15		0	15,443-	15-

FIVE-YEAR AVERAGE

16-20	161,703	16,896	10		0	16,896-	10-
-------	---------	--------	----	--	---	---------	-----

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	13,329		0		0		0
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012	799,818		0		0		0
2013							
2014		21,942-		6,728		28,670	
2015				7,126		7,126	
2016		626-				626	
2017		6,140-		454		6,595	
2018		3,843		2,235		1,608-	
2019				185		185	
2020							
TOTAL	813,147	24,865-	3-	16,728	2	41,593	5

THREE-YEAR MOVING AVERAGES

00-02	4,443		0		0		0
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12	266,606		0		0		0
11-13	266,606		0		0		0
12-14	266,606	7,314-	3-	2,242	1	9,557	4
13-15		7,314-		4,618		11,932	
14-16		7,523-		4,618		12,141	
15-17		2,255-		2,527		4,782	

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
16-18		974-		897		1,871	
17-19		766-		958		1,724	
18-20		1,281		807		474-	
FIVE-YEAR AVERAGE							
16-20		585-		575		1,159	

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.10 MISCELLANEOUS TOOLS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2009	653,312		0		0		0
2010	126,443-		0		0		0
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	526,869		0		0		0

THREE-YEAR MOVING AVERAGES

09-11	175,623		0		0		0
10-12	42,148-		0		0		0
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20							

FIVE-YEAR AVERAGE

16-20

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 352.00 THROUGH 352.90 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2012	5,499		0		0		0
2013							
2014							
2015							
2016		69,929				69,929-	
2017	36,519	1,973	5		0	1,973-	5-
2018	64,175		0		0		0
2019							
2020	324,878	39,477	12		0	39,477-	12-
TOTAL	431,071	111,378	26		0	111,378-	26-

THREE-YEAR MOVING AVERAGES

12-14	1,833		0		0		0
13-15							
14-16		23,310				23,310-	
15-17	12,173	23,967	197		0	23,967-	197-
16-18	33,565	23,967	71		0	23,967-	71-
17-19	33,565	658	2		0	658-	2-
18-20	129,684	13,159	10		0	13,159-	10-

FIVE-YEAR AVERAGE

16-20	85,114	22,276	26		0	22,276-	26-
-------	--------	--------	----	--	---	---------	-----

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 353.00 THROUGH 353.90 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	130,405	143,849	110	19,803	15	124,046-	95-
1999	1,409,755		0		0		0
2000	1,490,608		0		0		0
2001	239,136	132,239-	55-	18,205-	8-	114,034	48
2002							
2003							
2004	23,987	85,971	358	61,058	255	24,914-	104-
2005	395,325	98,630	25		0	98,630-	25-
2006	468,567	96,254	21		0	96,254-	21-
2007	2,262,003	602,615	27	9,376-	0	611,991-	27-
2008	4,504,382	285,153	6		0	285,153-	6-
2009	4,893,886	857,650-	18-		0	857,650	18
2010	1,882,531	75,899	4		0	75,899-	4-
2011	5,382,423	1,022,816	19		0	1,022,816-	19-
2012	2,863,621	1,703,246	59	2,650,000	93	946,753	33
2013	1,008,007	360,013	36	1,391,560-	138-	1,751,573-	174-
2014	4,741,261	629,300	13	117,370	2	511,930-	11-
2015	5,290,772	919,326	17	192,547	4	726,780-	14-
2016	1,439,844	445,732	31	78,749	5	366,982-	25-
2017	3,941,399	761,741	19	20,410	1	741,331-	19-
2018	5,497,094	532,138	10	13,712	0	518,426-	9-
2019	4,417,206	382,203	9	16,598	0	365,605-	8-
2020	10,646,930	664,751	6	12,280	0	652,471-	6-
TOTAL	62,929,141	7,819,748	12	1,763,386	3	6,056,363-	10-

THREE-YEAR MOVING AVERAGES

98-00	1,010,256	47,950	5	6,601	1	41,349-	4-
99-01	1,046,500	44,080-	4-	6,068-	1-	38,011	4
00-02	576,581	44,080-	8-	6,068-	1-	38,011	7
01-03	79,712	44,080-	55-	6,068-	8-	38,011	48
02-04	7,996	28,657	358	20,353	255	8,305-	104-
03-05	139,771	61,534	44	20,353	15	41,181-	29-
04-06	295,960	93,618	32	20,353	7	73,266-	25-
05-07	1,041,965	265,833	26	3,125-	0	268,958-	26-
06-08	2,411,651	328,007	14	3,125-	0	331,133-	14-
07-09	3,886,757	10,039	0	3,125-	0	13,165-	0
08-10	3,760,266	165,533-	4-		0	165,533	4
09-11	4,052,947	80,355	2		0	80,355-	2-
10-12	3,376,192	933,987	28	883,333	26	50,654-	2-
11-13	3,084,684	1,028,692	33	419,480	14	609,212-	20-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 353.00 THROUGH 353.90 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,870,963	897,520	31	458,603	16	438,916-	15-
13-15	3,680,013	636,213	17	360,548-	10-	996,761-	27-
14-16	3,823,959	664,786	17	129,555	3	535,231-	14-
15-17	3,557,338	708,933	20	97,235	3	611,698-	17-
16-18	3,626,112	579,870	16	37,624	1	542,246-	15-
17-19	4,618,566	558,694	12	16,907	0	541,787-	12-
18-20	6,853,743	526,364	8	14,197	0	512,167-	7-
FIVE-YEAR AVERAGE							
16-20	5,188,494	557,313	11	28,350	1	528,963-	10-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 354.00 THROUGH 354.90 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	87,997		0		0		0
2001	22,030		0		0		0
2002							
2003	97		0		0		0
2004	664	5,429	818		0	5,429-	818-
2005	158		0		0		0
2006		18,177				18,177-	
2007	426		0		0		0
2008							
2009	23,129		0		0		0
2010	476		0		0		0
2011	351		0		0		0
2012							
2013							
2014							
2015	3,971		0		0		0
2016							
2017							
2018	3,921		0		0		0
2019							
2020	88,577		0		0		0
TOTAL	231,798	23,606	10		0	23,606-	10-

THREE-YEAR MOVING AVERAGES

00-02	36,676		0		0		0
01-03	7,376		0		0		0
02-04	254	1,810	713		0	1,810-	713-
03-05	306	1,810	591		0	1,810-	591-
04-06	274	7,869			0	7,869-	
05-07	195	6,059			0	6,059-	
06-08	142	6,059			0	6,059-	
07-09	7,852		0		0		0
08-10	7,868		0		0		0
09-11	7,985		0		0		0
10-12	276		0		0		0
11-13	117		0		0		0
12-14							
13-15	1,324		0		0		0
14-16	1,324		0		0		0
15-17	1,324		0		0		0

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 354.00 THROUGH 354.90 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
16-18	1,307		0		0		0
17-19	1,307		0		0		0
18-20	30,833		0		0		0
FIVE-YEAR AVERAGE							
16-20	18,500		0		0		0

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 355.00 THROUGH 355.90 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	42,495	116,356	274	23,624	56	92,732-	218-
1999	210,772		0		0		0
2000	904,220		0		0		0
2001	1,305,032	96,625-	7-	19,617-	2-	77,008	6
2002	6,551-		0		0		0
2003	18,913	28,084	148	607	3	27,476-	145-
2004	16,479	21,097	128	146	1	20,951-	127-
2005							
2006	24,734	62,114	251		0	62,114-	251-
2007	4,009,550	1,133,699	28		0	1,133,699-	28-
2008	2,062,055	891,985	43		0	891,985-	43-
2009	2,832,174	1,213,562	43		0	1,213,562-	43-
2010	4,689,909	651,274	14		0	651,274-	14-
2011	3,641,946	2,409,804	66		0	2,409,804-	66-
2012	1,288,861	844,064	65		0	844,064-	65-
2013	394,824	277,120	70		0	277,120-	70-
2014	2,648,499	1,132,932	43		0	1,132,932-	43-
2015	1,487,468	625,192	42		0	625,192-	42-
2016	824,906	241,572	29		0	241,572-	29-
2017	2,822,193	761,351	27		0	761,351-	27-
2018	74,781	54,003	72		0	54,003-	72-
2019	678,675	426,585	63	27,888	4	398,697-	59-
2020	157,859	59,524	38		0	59,524-	38-
TOTAL	30,129,795	10,853,693	36	32,648	0	10,821,045-	36-

THREE-YEAR MOVING AVERAGES

98-00	385,829	38,785	10	7,875	2	30,911-	8-
99-01	806,675	32,208-	4-	6,539-	1-	25,669	3
00-02	734,234	32,208-	4-	6,539-	1-	25,669	3
01-03	439,131	22,847-	5-	6,337-	1-	16,511	4
02-04	9,614	16,394	171	251	3	16,143-	168-
03-05	11,797	16,394	139	251	2	16,143-	137-
04-06	13,738	27,737	202	49	0	27,688-	202-
05-07	1,344,762	398,604	30		0	398,604-	30-
06-08	2,032,113	695,933	34		0	695,933-	34-
07-09	2,967,926	1,079,749	36		0	1,079,749-	36-
08-10	3,194,712	918,940	29		0	918,940-	29-
09-11	3,721,343	1,424,880	38		0	1,424,880-	38-
10-12	3,206,905	1,301,714	41		0	1,301,714-	41-
11-13	1,775,211	1,176,996	66		0	1,176,996-	66-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 355.00 THROUGH 355.90 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	1,444,062	751,372	52		0	751,372-	52-
13-15	1,510,264	678,415	45		0	678,415-	45-
14-16	1,653,624	666,566	40		0	666,566-	40-
15-17	1,711,522	542,705	32		0	542,705-	32-
16-18	1,240,627	352,309	28		0	352,309-	28-
17-19	1,191,883	413,980	35	9,296	1	404,684-	34-
18-20	303,772	180,037	59	9,296	3	170,741-	56-
FIVE-YEAR AVERAGE							
16-20	911,683	308,607	34	5,578	1	303,029-	33-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 356.00 THROUGH 356.90 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	47,802	111,227	233	22,582	47	88,645-	185-
1999	9,333		0		0		0
2000	583,649		0		0		0
2001	1,857,407	78,391-	4-	15,916-	1-	62,475	3
2002	4,831-		0		0		0
2003	4,558	9,485	208	484	11	9,001-	197-
2004		6,296				6,296-	
2005							
2006							
2007	910,905	436,695	48		0	436,695-	48-
2008	540,245	373,878	69		0	373,878-	69-
2009	4,567,800	44,935	1		0	44,935-	1-
2010	2,016,879	111,162	6		0	111,162-	6-
2011	2,126,281	169,770	8		0	169,770-	8-
2012	162,750	30,111	19		0	30,111-	19-
2013	1,818,166	39,290	2		0	39,290-	2-
2014	381,282	355,359	93		0	355,359-	93-
2015	67,641	23,772	35		0	23,772-	35-
2016	113,076	54,498-	48-		0	54,498	48
2017	1,447,391	164,934	11		0	164,934-	11-
2018		131		1,478		1,347	
2019	231,878	83,377	36		0	83,377-	36-
2020	254,414		0		0		0
TOTAL	17,136,627	1,827,533	11	8,628	0	1,818,905-	11-

THREE-YEAR MOVING AVERAGES

98-00	213,595	37,076	17	7,527	4	29,548-	14-
99-01	816,796	26,130-	3-	5,305-	1-	20,825	3
00-02	812,075	26,130-	3-	5,305-	1-	20,825	3
01-03	619,045	22,969-	4-	5,144-	1-	17,825	3
02-04	91-	5,260		161	177-	5,099-	
03-05	1,519	5,260	346	161	11	5,099-	336-
04-06		2,099				2,099-	
05-07	303,635	145,565	48		0	145,565-	48-
06-08	483,717	270,191	56		0	270,191-	56-
07-09	2,006,317	285,169	14		0	285,169-	14-
08-10	2,374,975	176,659	7		0	176,659-	7-
09-11	2,903,654	108,623	4		0	108,623-	4-
10-12	1,435,303	103,681	7		0	103,681-	7-
11-13	1,369,066	79,723	6		0	79,723-	6-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 356.00 THROUGH 356.90 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	787,399	141,586	18		0	141,586-	18-
13-15	755,696	139,473	18		0	139,473-	18-
14-16	187,333	108,211	58		0	108,211-	58-
15-17	542,703	44,736	8		0	44,736-	8-
16-18	520,156	36,856	7	493	0	36,363-	7-
17-19	559,757	82,814	15	493	0	82,321-	15-
18-20	162,097	27,836	17	493	0	27,343-	17-
FIVE-YEAR AVERAGE							
16-20	409,352	38,789	9	296	0	38,493-	9-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 357.70 AND 357.90 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	679		0		0		0
2001	1,808		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	422		0		0		0
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	2,909		0		0		0
THREE-YEAR MOVING AVERAGES							
00-02	829		0		0		0
01-03	603		0		0		0
02-04							
03-05							
04-06							
05-07							
06-08							
07-09	141		0		0		0
08-10	141		0		0		0
09-11	141		0		0		0
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 357.70 AND 357.90 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
FIVE-YEAR AVERAGE							

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 358.70 AND 358.90 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2009	1,002		0		0		0
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	1,002		0		0		0
THREE-YEAR MOVING AVERAGES							
09-11	334		0		0		0
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20							

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 359.00 THROUGH 359.99 ROADS AND TRAILS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	232		0		0		0
2001	1,120		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	3,621		0		0		0
2010							
2011	475		0		0		0
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	5,448		0		0		0

THREE-YEAR MOVING AVERAGES

00-02	451		0		0		0
01-03	373		0		0		0
02-04							
03-05							
04-06							
05-07							
06-08							
07-09	1,207		0		0		0
08-10	1,207		0		0		0
09-11	1,365		0		0		0
10-12	158		0		0		0
11-13	158		0		0		0
12-14							
13-15							
14-16							
15-17							

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 359.00 THROUGH 359.99 ROADS AND TRAILS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
FIVE-YEAR AVERAGE							

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	320		0		0		0
2000	25,464		0		0		0
2001							
2002	9,972		0		0		0
2003							
2004	1,747	11,664	668		0	11,664-	668-
2005	1,001		0	997	100	997	100
2006	65,370	104,926	161		0	104,926-	161-
2007	161,242	128,982	80	1,124-	1-	130,106-	81-
2008	54,282	77,177	142		0	77,177-	142-
2009	12,208	37,399	306		0	37,399-	306-
2010	45,161	19,085	42		0	19,085-	42-
2011	22,036	2,864	13		0	2,864-	13-
2012		28,892				28,892-	
2013							
2014							
2015	34,750		0		0		0
2016		8,736				8,736-	
2017	26,402	39,344	149		0	39,344-	149-
2018							
2019							
2020							
TOTAL	459,955	459,069	100	128-	0	459,196-	100-

THREE-YEAR MOVING AVERAGES

99-01	8,595		0		0		0
00-02	11,812		0		0		0
01-03	3,324		0		0		0
02-04	3,906	3,888	100		0	3,888-	100-
03-05	916	3,888	424	332	36	3,556-	388-
04-06	22,706	38,863	171	332	1	38,531-	170-
05-07	75,871	77,969	103	42-	0	78,012-	103-
06-08	93,631	103,695	111	375-	0	104,070-	111-
07-09	75,911	81,186	107	375-	0	81,561-	107-
08-10	37,217	44,554	120		0	44,554-	120-
09-11	26,468	19,783	75		0	19,783-	75-
10-12	22,399	16,947	76		0	16,947-	76-
11-13	7,345	10,585	144		0	10,585-	144-
12-14		9,631				9,631-	
13-15	11,583		0		0		0

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
14-16	11,583	2,912	25		0	2,912-	25-
15-17	20,384	16,027	79		0	16,027-	79-
16-18	8,801	16,027	182		0	16,027-	182-
17-19	8,801	13,115	149		0	13,115-	149-
18-20							
FIVE-YEAR AVERAGE							
16-20	5,280	9,616	182		0	9,616-	182-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	2,098,102	64,803	3	913,961	44	849,157	40
1999	1,799,255		0		0		0
2000	1,621,892	386,589-	24-		0	386,589	24
2001	1,038,809	132,239	13	18,205	2	114,034-	11-
2002	2,166,151	55,943	3	1,630	0	54,314-	3-
2003	1,156,812	350,680	30	210,893	18	139,787-	12-
2004	3,563,147	1,457,124	41	1,127,825	32	329,299-	9-
2005	2,637,804	429,190	16	279,752	11	149,438-	6-
2006	4,833,017	4,449,166	92	1,012,114	21	3,437,052-	71-
2007	2,453,216	1,576,523	64	29,136	1	1,547,387-	63-
2008	2,592,072	649,556	25		0	649,556-	25-
2009	3,962,874	1,294,565	33		0	1,294,565-	33-
2010	1,805,294	341,734-	19-		0	341,734	19
2011	3,723,624	639,291	17		0	639,291-	17-
2012	1,378,375	747,245-	54-		0	747,245	54
2013	1,252,955	550,346	44		0	550,346-	44-
2014	2,259,857	198,029	9		0	198,029-	9-
2015	4,979,719	1,190,195	24	470,376	9	719,819-	14-
2016	2,205,917	940,251	43		0	940,251-	43-
2017	2,906,138	487,937	17	9,697	0	478,241-	16-
2018	3,700,732	726,597	20	15,773	0	710,823-	19-
2019	2,430,629	753,622	31	31,758	1	721,864-	30-
2020	3,622,450	581,455	16	1,865	0	579,590-	16-
TOTAL	60,188,842	15,051,943	25	4,122,982	7	10,928,961-	18-

THREE-YEAR MOVING AVERAGES

98-00	1,839,750	107,262-	6-	304,654	17	411,916	22
99-01	1,486,652	84,784-	6-	6,068	0	90,852	6
00-02	1,608,951	66,136-	4-	6,611	0	72,747	5
01-03	1,453,924	179,621	12	76,909	5	102,712-	7-
02-04	2,295,370	621,249	27	446,782	19	174,466-	8-
03-05	2,452,588	745,664	30	539,490	22	206,175-	8-
04-06	3,677,989	2,111,827	57	806,563	22	1,305,263-	35-
05-07	3,308,012	2,151,626	65	440,334	13	1,711,293-	52-
06-08	3,292,768	2,225,081	68	347,083	11	1,877,998-	57-
07-09	3,002,721	1,173,548	39	9,712	0	1,163,836-	39-
08-10	2,786,747	534,129	19		0	534,129-	19-
09-11	3,163,931	530,707	17		0	530,707-	17-
10-12	2,302,431	149,896-	7-		0	149,896	7
11-13	2,118,318	147,464	7		0	147,464-	7-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	1,630,396	377	0		0	377-	0
13-15	2,830,844	646,190	23	156,792	6	489,398-	17-
14-16	3,148,498	776,158	25	156,792	5	619,366-	20-
15-17	3,363,925	872,794	26	160,024	5	712,770-	21-
16-18	2,937,596	718,262	24	8,490	0	709,772-	24-
17-19	3,012,500	656,052	22	19,076	1	636,976-	21-
18-20	3,251,270	687,224	21	16,465	1	670,759-	21-
FIVE-YEAR AVERAGE							
16-20	2,973,173	697,972	23	11,818	0	686,154-	23-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	693,435	400,640	58	288,297	42	112,343-	16-
1999	685,433	303,045	44	1,883-	0	304,928-	44-
2000	391,730	244,925	63	602	0	244,323-	62-
2001	650,868	755,269	116	25,442	4	729,827-	112-
2002	1,602,782	790,522	49	2,283	0	788,239-	49-
2003	17,851,199	2,961,895	17	51,447	0	2,910,447-	16-
2004	2,864,676	2,294,519	80	88,489	3	2,206,030-	77-
2005	1,285,796	1,301,989	101	21,654	2	1,280,335-	100-
2006	13,976,193	2,437,509	17	51,445	0	2,386,063-	17-
2007	2,196,988	1,221,231	56	202-	0	1,221,434-	56-
2008	2,879,256	1,257,202	44		0	1,257,202-	44-
2009	2,333,828	2,890,049	124		0	2,890,049-	124-
2010	2,443,508	2,376,387	97		0	2,376,387-	97-
2011	2,123,529	4,140,713	195		0	4,140,713-	195-
2012	2,126,598	2,669,697	126		0	2,669,697-	126-
2013	1,975,575	2,040,974	103		0	2,040,974-	103-
2014	2,801,310	2,492,581	89		0	2,492,581-	89-
2015	2,416,438	1,659,371	69		0	1,659,371-	69-
2016	2,834,030	1,958,714	69		0	1,958,714-	69-
2017	2,306,979	2,288,090	99		0	2,288,090-	99-
2018	2,489,484	1,963,738	79	2,844	0	1,960,894-	79-
2019	2,595,788	1,730,107	67	114	0	1,729,993-	67-
2020	2,708,493	4,029,902	149		0	4,029,902-	149-
TOTAL	74,233,915	44,209,067	60	530,532	1	43,678,535-	59-

THREE-YEAR MOVING AVERAGES

98-00	590,199	316,203	54	95,672	16	220,531-	37-
99-01	576,010	434,413	75	8,054	1	426,359-	74-
00-02	881,793	596,905	68	9,442	1	587,463-	67-
01-03	6,701,616	1,502,562	22	26,391	0	1,476,171-	22-
02-04	7,439,552	2,015,645	27	47,406	1	1,968,239-	26-
03-05	7,333,890	2,186,134	30	53,863	1	2,132,271-	29-
04-06	6,042,222	2,011,339	33	53,863	1	1,957,476-	32-
05-07	5,819,659	1,653,576	28	24,299	0	1,629,277-	28-
06-08	6,350,812	1,638,647	26	17,081	0	1,621,566-	26-
07-09	2,470,024	1,789,494	72	67-	0	1,789,561-	72-
08-10	2,552,197	2,174,546	85		0	2,174,546-	85-
09-11	2,300,288	3,135,716	136		0	3,135,716-	136-
10-12	2,231,212	3,062,266	137		0	3,062,266-	137-
11-13	2,075,234	2,950,461	142		0	2,950,461-	142-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,301,161	2,401,084	104		0	2,401,084-	104-
13-15	2,397,774	2,064,309	86		0	2,064,309-	86-
14-16	2,683,926	2,036,889	76		0	2,036,889-	76-
15-17	2,519,149	1,968,725	78		0	1,968,725-	78-
16-18	2,543,497	2,070,181	81	948	0	2,069,233-	81-
17-19	2,464,084	1,993,978	81	986	0	1,992,992-	81-
18-20	2,597,922	2,574,582	99	986	0	2,573,596-	99-
FIVE-YEAR AVERAGE							
16-20	2,586,955	2,394,110	93	592	0	2,393,518-	93-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	503,982	238,149	47	198,430	39	39,719-	8-
1999	3,237,647	697,459	22	3,578	0	693,881-	21-
2000	1,483,386	192,103	13	2,422	0	189,681-	13-
2001	2,384,601	787,545	33	24,232	1	763,313-	32-
2002	2,856,339	545,662	19	6,738	0	538,924-	19-
2003	3,950,303	1,555,976	39	45,197	1	1,510,779-	38-
2004	5,119,006	1,156,075	23	59,876	1	1,096,199-	21-
2005	3,009,089	797,138	26	23,510	1	773,629-	26-
2006	5,910,140	1,491,409	25	1,391,770	24	99,639-	2-
2007	5,377,419	857,559	16	815,679	15	41,880-	1-
2008	6,254,888	1,838,979	29		0	1,838,979-	29-
2009	3,797,419	1,407,404	37		0	1,407,404-	37-
2010	5,035,699	1,745,139	35		0	1,745,139-	35-
2011	6,015,150	2,367,746	39		0	2,367,746-	39-
2012	7,448,089	1,419,349	19	1,570	0	1,417,779-	19-
2013	5,778,849	2,161,844	37		0	2,161,844-	37-
2014	6,336,968	2,201,362	35		0	2,201,362-	35-
2015	5,539,769	1,533,288	28		0	1,533,288-	28-
2016	5,706,245	1,742,590	31		0	1,742,590-	31-
2017	5,595,216	2,862,280	51		0	2,862,280-	51-
2018	6,099,616	3,265,411	54	3,188	0	3,262,223-	53-
2019	4,180,610	1,882,205	45	1,029	0	1,881,176-	45-
2020	5,263,774	3,533,086	67		0	3,533,086-	67-
TOTAL	106,884,203	36,279,758	34	2,577,219	2	33,702,539-	32-

THREE-YEAR MOVING AVERAGES

98-00	1,741,672	375,904	22	68,143	4	307,761-	18-
99-01	2,368,545	559,036	24	10,077	0	548,958-	23-
00-02	2,241,442	508,437	23	11,131	0	497,306-	22-
01-03	3,063,748	963,061	31	25,389	1	937,672-	31-
02-04	3,975,216	1,085,904	27	37,271	1	1,048,634-	26-
03-05	4,026,133	1,169,730	29	42,861	1	1,126,869-	28-
04-06	4,679,412	1,148,208	25	491,719	11	656,489-	14-
05-07	4,765,549	1,048,702	22	743,653	16	305,049-	6-
06-08	5,847,482	1,395,982	24	735,817	13	660,166-	11-
07-09	5,143,242	1,367,981	27	271,893	5	1,096,088-	21-
08-10	5,029,336	1,663,841	33		0	1,663,841-	33-
09-11	4,949,423	1,840,096	37		0	1,840,096-	37-
10-12	6,166,313	1,844,078	30	523	0	1,843,555-	30-
11-13	6,414,029	1,982,980	31	523	0	1,982,457-	31-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	6,521,302	1,927,518	30	523	0	1,926,995-	30-
13-15	5,885,195	1,965,498	33		0	1,965,498-	33-
14-16	5,860,994	1,825,747	31		0	1,825,747-	31-
15-17	5,613,743	2,046,053	36		0	2,046,053-	36-
16-18	5,800,359	2,623,427	45	1,063	0	2,622,364-	45-
17-19	5,291,814	2,669,965	50	1,406	0	2,668,560-	50-
18-20	5,181,333	2,893,567	56	1,406	0	2,892,161-	56-
FIVE-YEAR AVERAGE							
16-20	5,369,092	2,657,114	49	843	0	2,656,271-	49-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	89,657	19,875	22		0	19,875-	22-
1999	59,572	23,935	40		0	23,935-	40-
2000	93,418	16,252	17	100	0	16,151-	17-
2001	197,427	51,994	26	150	0	51,843-	26-
2002	451,464	79,826	18		0	79,826-	18-
2003	974,530	351,771	36	1,618	0	350,153-	36-
2004	1,234,454	64,134	5	2,674	0	61,460-	5-
2005	934,893	153,010	16	2,127	0	150,883-	16-
2006	928,513	143,612	15	2,296	0	141,316-	15-
2007	1,063,240	101,856	10	497	0	101,359-	10-
2008	1,248,783	121,841	10		0	121,841-	10-
2009	884,364	246,903	28		0	246,903-	28-
2010	107,813	199,323	185		0	199,323-	185-
2011	343,975	221,777	64		0	221,777-	64-
2012	786,176	748,578-	95-	845	0	749,423	95
2013	126,336	211,747	168		0	211,747-	168-
2014	801,342	143,046	18		0	143,046-	18-
2015	1,134,282	145,855	13		0	145,855-	13-
2016	994,482	320,297	32		0	320,297-	32-
2017	789,265	334,992	42		0	334,992-	42-
2018	1,160,218	424,154	37	136	0	424,018-	37-
2019	1,277,915	990,281	77	40	0	990,241-	77-
2020	1,578,525	452,433	29		0	452,433-	29-
TOTAL	17,260,644	4,070,336	24	10,485	0	4,059,851-	24-

THREE-YEAR MOVING AVERAGES

98-00	80,882	20,021	25	33	0	19,987-	25-
99-01	116,806	30,727	26	84	0	30,643-	26-
00-02	247,436	49,357	20	84	0	49,273-	20-
01-03	541,140	161,197	30	590	0	160,607-	30-
02-04	886,816	165,244	19	1,431	0	163,813-	18-
03-05	1,047,959	189,639	18	2,140	0	187,499-	18-
04-06	1,032,620	120,252	12	2,366	0	117,886-	11-
05-07	975,549	132,826	14	1,640	0	131,186-	13-
06-08	1,080,179	122,436	11	931	0	121,505-	11-
07-09	1,065,462	156,867	15	166	0	156,701-	15-
08-10	746,987	189,355	25		0	189,355-	25-
09-11	445,384	222,667	50		0	222,667-	50-
10-12	412,655	109,159-	26-	282	0	109,441	27
11-13	418,829	105,018-	25-	282	0	105,300	25

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	571,285	131,262-	23-	282	0	131,543	23
13-15	687,320	166,883	24		0	166,883-	24-
14-16	976,702	203,066	21		0	203,066-	21-
15-17	972,676	267,048	27		0	267,048-	27-
16-18	981,321	359,814	37	45	0	359,769-	37-
17-19	1,075,799	583,142	54	59	0	583,084-	54-
18-20	1,338,886	622,289	46	59	0	622,231-	46-
FIVE-YEAR AVERAGE							
16-20	1,160,081	504,432	43	35	0	504,396-	43-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	840,772	502,500	60	385,991	46	116,509-	14-
1999	4,273,607	259,226	6		0	259,226-	6-
2000	1,859,136	221,963	12	100	0	221,863-	12-
2001	2,705,242	287,231	11	976	0	286,254-	11-
2002	3,707,798	798,335	22	23	0	798,312-	22-
2003	6,043,696	1,496,220	25	27,731	0	1,468,489-	24-
2004	6,272,075	1,779,158	28	99,024	2	1,680,134-	27-
2005	3,582,490	1,444,681	40	193,424	5	1,251,257-	35-
2006	5,350,400	2,153,140	40	809,590	15	1,343,550-	25-
2007	5,529,038	1,887,199	34	442,436	8	1,444,763-	26-
2008	5,093,323	2,346,507	46		0	2,346,507-	46-
2009	4,253,025	3,005,159	71		0	3,005,159-	71-
2010	5,020,195	3,040,555	61		0	3,040,555-	61-
2011	3,747,740	1,773,097	47		0	1,773,097-	47-
2012	4,013,494	2,857,508	71		0	2,857,508-	71-
2013	3,561,146	1,777,490	50		0	1,777,490-	50-
2014	3,747,758	2,367,609	63	2	0	2,367,607-	63-
2015	5,013,876	1,321,015	26	169,562	3	1,151,453-	23-
2016	6,605,443	4,641,835	70		0	4,641,835-	70-
2017	5,384,727	7,656,304	142		0	7,656,304-	142-
2018	5,688,922	10,163,488	179	11,734	0	10,151,754-	178-
2019	7,011,349	8,006,267	114	3,232	0	8,003,035-	114-
2020	4,573,361	4,296,025	94	1,559	0	4,294,465-	94-
TOTAL	103,878,612	64,082,510	62	2,145,385	2	61,937,126-	60-

THREE-YEAR MOVING AVERAGES

98-00	2,324,505	327,896	14	128,697	6	199,199-	9-
99-01	2,945,995	256,140	9	359	0	255,781-	9-
00-02	2,757,392	435,843	16	366	0	435,476-	16-
01-03	4,152,245	860,595	21	9,577	0	851,018-	20-
02-04	5,341,190	1,357,904	25	42,259	1	1,315,645-	25-
03-05	5,299,420	1,573,353	30	106,726	2	1,466,627-	28-
04-06	5,068,322	1,792,327	35	367,346	7	1,424,980-	28-
05-07	4,820,643	1,828,340	38	481,817	10	1,346,524-	28-
06-08	5,324,254	2,128,949	40	417,342	8	1,711,607-	32-
07-09	4,958,462	2,412,955	49	147,479	3	2,265,476-	46-
08-10	4,788,847	2,797,407	58		0	2,797,407-	58-
09-11	4,340,320	2,606,270	60		0	2,606,270-	60-
10-12	4,260,476	2,557,053	60		0	2,557,053-	60-
11-13	3,774,127	2,136,032	57		0	2,136,032-	57-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	3,774,133	2,334,202	62	1	0	2,334,202-	62-
13-15	4,107,593	1,822,038	44	56,521	1	1,765,517-	43-
14-16	5,122,359	2,776,820	54	56,521	1	2,720,299-	53-
15-17	5,668,015	4,539,718	80	56,521	1	4,483,198-	79-
16-18	5,893,031	7,487,209	127	3,911	0	7,483,298-	127-
17-19	6,028,333	8,608,686	143	4,989	0	8,603,698-	143-
18-20	5,757,877	7,488,593	130	5,509	0	7,483,085-	130-
FIVE-YEAR AVERAGE							
16-20	5,852,760	6,952,784	119	3,305	0	6,949,479-	119-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	1,011,326	588,101	58	451,745	45	136,356-	13-
1999	2,658,067	798,529	30		0	798,529-	30-
2000	1,911,699	309,296	16	11,323	1	297,972-	16-
2001	967,544	196,801	20		0	196,801-	20-
2002	1,295,024	286,520	22		0	286,520-	22-
2003	2,322,591	244,227	11	1,368	0	242,859-	10-
2004	2,075,306	733,497	35	16,442-	1-	749,939-	36-
2005	1,768,298	781,563	44		0	781,563-	44-
2006	3,570,007	3,906,853	109	5,599	0	3,901,254-	109-
2007	3,178,456	2,455,262	77	345,023	11	2,110,239-	66-
2008	3,470,507	348,521	10		0	348,521-	10-
2009	2,953,937	2,682,083	91	11,254	0	2,670,829-	90-
2010	2,929,730	2,350,153	80		0	2,350,153-	80-
2011	3,924,381	4,838,062	123	2,968	0	4,835,094-	123-
2012	3,283,941	477,017	15	10,529	0	466,488-	14-
2013	3,216,376	2,804,778	87		0	2,804,778-	87-
2014	3,372,762	984,826	29	8,550	0	976,276-	29-
2015	4,224,811	2,680,323	63		0	2,680,323-	63-
2016	4,632,579	2,292,515	49		0	2,292,515-	49-
2017	3,565,447	2,716,286	76	46,929	1	2,669,357-	75-
2018	3,768,689	586,880	16	76,116	2	510,764-	14-
2019	3,614,731	2,875,611	80	83,682	2	2,791,929-	77-
2020	3,946,867	1,593,937	40	117,742	3	1,476,196-	37-
TOTAL	67,663,077	37,531,643	55	1,156,386	2	36,375,257-	54-

THREE-YEAR MOVING AVERAGES

98-00	1,860,364	565,309	30	154,356	8	410,953-	22-
99-01	1,845,770	434,875	24	3,774	0	431,101-	23-
00-02	1,391,422	264,206	19	3,774	0	260,431-	19-
01-03	1,528,386	242,516	16	456	0	242,060-	16-
02-04	1,897,640	421,415	22	5,025-	0	426,439-	22-
03-05	2,055,398	586,429	29	5,025-	0	591,454-	29-
04-06	2,471,204	1,807,304	73	3,614-	0	1,810,919-	73-
05-07	2,838,920	2,381,226	84	116,874	4	2,264,352-	80-
06-08	3,406,323	2,236,879	66	116,874	3	2,120,005-	62-
07-09	3,200,967	1,828,622	57	118,759	4	1,709,863-	53-
08-10	3,118,058	1,793,586	58	3,751	0	1,789,834-	57-
09-11	3,269,349	3,290,099	101	4,741	0	3,285,359-	100-
10-12	3,379,351	2,555,077	76	4,499	0	2,550,578-	75-
11-13	3,474,899	2,706,619	78	4,499	0	2,702,120-	78-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	3,291,026	1,422,207	43	6,360	0	1,415,847-	43-
13-15	3,604,650	2,156,642	60	2,850	0	2,153,792-	60-
14-16	4,076,717	1,985,888	49	2,850	0	1,983,038-	49-
15-17	4,140,946	2,563,041	62	15,643	0	2,547,399-	62-
16-18	3,988,905	1,865,227	47	41,015	1	1,824,212-	46-
17-19	3,649,623	2,059,592	56	68,909	2	1,990,683-	55-
18-20	3,776,763	1,685,476	45	92,513	2	1,592,963-	42-
FIVE-YEAR AVERAGE							
16-20	3,905,663	2,013,046	52	64,894	2	1,948,152-	50-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	10,432	6,240	60	4,793	46	1,447-	14-
1999	3,739,118	52,601	1	1,297	0	51,304-	1-
2000	941,989	31,589	3	150	0	31,439-	3-
2001	743,823	65,043	9		0	65,043-	9-
2002	1,182,343	525,518	44	26	0	525,492-	44-
2003	699,836	609,646	87		0	609,646-	87-
2004	888,390	574,468	65	84	0	574,384-	65-
2005	1,030,532	815,126	79	1,214	0	813,911-	79-
2006	677,451	612,424	90	18	0	612,406-	90-
2007	681,798	120,682	18	33	0	120,649-	18-
2008	1,082,271	292,431	27		0	292,431-	27-
2009	111,823	734,133	657		0	734,133-	657-
2010	425,366	472,015	111		0	472,015-	111-
2011	829,634	917,809	111		0	917,809-	111-
2012	302,606	542,005	179		0	542,005-	179-
2013	545,985	657,449	120		0	657,449-	120-
2014	341,263	464,837	136		0	464,837-	136-
2015	414,993	407,790	98		0	407,790-	98-
2016	207,264	273,563	132		0	273,563-	132-
2017	223,604	339,372	152		0	339,372-	152-
2018	184,608	349,311	189		0	349,311-	189-
2019	227,764	380,346	167		0	380,346-	167-
2020	208,538	374,915	180		0	374,915-	180-
TOTAL	15,701,430	9,619,313	61	7,616	0	9,611,698-	61-

THREE-YEAR MOVING AVERAGES

98-00	1,563,846	30,143	2	2,080	0	28,063-	2-
99-01	1,808,310	49,744	3	482	0	49,262-	3-
00-02	956,052	207,383	22	59	0	207,325-	22-
01-03	875,334	400,069	46	9	0	400,061-	46-
02-04	923,523	569,878	62	37	0	569,841-	62-
03-05	872,919	666,413	76	433	0	665,981-	76-
04-06	865,458	667,339	77	439	0	666,900-	77-
05-07	796,594	516,077	65	422	0	515,656-	65-
06-08	813,840	341,846	42	17	0	341,829-	42-
07-09	625,297	382,415	61	11	0	382,404-	61-
08-10	539,820	499,526	93		0	499,526-	93-
09-11	455,607	707,986	155		0	707,986-	155-
10-12	519,202	643,943	124		0	643,943-	124-
11-13	559,408	705,754	126		0	705,754-	126-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	396,618	554,764	140		0	554,764-	140-
13-15	434,080	510,025	117		0	510,025-	117-
14-16	321,173	382,063	119		0	382,063-	119-
15-17	281,954	340,242	121		0	340,242-	121-
16-18	205,159	320,749	156		0	320,749-	156-
17-19	211,992	356,343	168		0	356,343-	168-
18-20	206,970	368,191	178		0	368,191-	178-
FIVE-YEAR AVERAGE							
16-20	210,356	343,501	163		0	343,501-	163-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 370.00 AND 370.10 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	72,322	35,992	50	26,117	36	9,874-	14-
1999	2,065,181	1,064,270	52	1,895	0	1,062,375-	51-
2000	21,506	10,539	49	291	1	10,248-	48-
2001	148,337	45,728	31		0	45,728-	31-
2002	6,149,806	18,587	0		0	18,587-	0
2003	531,856	33,900	6		0	33,900-	6-
2004	1,927,034	160,056	8		0	160,056-	8-
2005	839,941	49,064	6		0	49,064-	6-
2006	1,147,775	59,764	5		0	59,764-	5-
2007	12,153,600	335,713	3		0	335,713-	3-
2008	3,471,315	193,203	6		0	193,203-	6-
2009	7,309	166,901			0	166,901-	
2010	6,939,925	1,090,247	16		0	1,090,247-	16-
2011	2,253,500	1,149,182	51		0	1,149,182-	51-
2012	697,716	784,819	112		0	784,819-	112-
2013	1,705,169	1,164,935	68		0	1,164,935-	68-
2014	992,405	984,322	99		0	984,322-	99-
2015	1,496,348	1,703,318	114		0	1,703,318-	114-
2016	2,460,584	4,259,057	173		0	4,259,057-	173-
2017	1,551,046	4,955,367	319	7,063	0	4,948,304-	319-
2018	8,296,562	1,066,625	13	12,817	0	1,053,807-	13-
2019	12,820,403	1,714,374	13	20,628	0	1,693,746-	13-
2020	15,668,977	901,786	6	37,424	0	864,362-	6-
TOTAL	83,418,616	21,947,747	26	106,235	0	21,841,512-	26-

THREE-YEAR MOVING AVERAGES

98-00	719,670	370,267	51	9,434	1	360,833-	50-
99-01	745,008	373,512	50	729	0	372,784-	50-
00-02	2,106,550	24,951	1	97	0	24,854-	1-
01-03	2,276,666	32,738	1		0	32,738-	1-
02-04	2,869,565	70,848	2		0	70,848-	2-
03-05	1,099,610	81,007	7		0	81,007-	7-
04-06	1,304,917	89,628	7		0	89,628-	7-
05-07	4,713,772	148,180	3		0	148,180-	3-
06-08	5,590,896	196,227	4		0	196,227-	4-
07-09	5,210,741	231,939	4		0	231,939-	4-
08-10	3,472,849	483,450	14		0	483,450-	14-
09-11	3,066,911	802,110	26		0	802,110-	26-
10-12	3,297,047	1,008,083	31		0	1,008,083-	31-
11-13	1,552,128	1,032,979	67		0	1,032,979-	67-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNTS 370.00 AND 370.10 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	1,131,763	978,025	86		0	978,025-	86-
13-15	1,397,974	1,284,191	92		0	1,284,191-	92-
14-16	1,649,779	2,315,565	140		0	2,315,565-	140-
15-17	1,835,993	3,639,247	198	2,354	0	3,636,893-	198-
16-18	4,102,731	3,427,016	84	6,627	0	3,420,389-	83-
17-19	7,556,004	2,578,789	34	13,503	0	2,565,286-	34-
18-20	12,261,981	1,227,595	10	23,623	0	1,203,972-	10-
FIVE-YEAR AVERAGE							
16-20	8,159,515	2,579,442	32	15,586	0	2,563,855-	31-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	27,317	13,851	51	10,639	39	3,211-	12-
1999	18,111	10,032	55	2,769	15	7,264-	40-
2000	15,481	6,125	40		0	6,125-	40-
2001	47,923	15,553	32	122	0	15,431-	32-
2002	386,981	109,079	28	4,850	1	104,230-	27-
2003	5,260,802	265,363	5	25,277	0	240,086-	5-
2004	401,996	301,632	75	12,770	3	288,862-	72-
2005	1,078,600	472,921	44	22,607	2	450,314-	42-
2006	423,281	288,656	68	5,218	1	283,438-	67-
2007	468,082	167,093	36	7,178	2	159,915-	34-
2008	263,005	345,313	131		0	345,313-	131-
2009	164,452	380,865	232		0	380,865-	232-
2010	10,752,283	335,475	3		0	335,475-	3-
2011	313,336	245,749	78		0	245,749-	78-
2012	224,227	373,861	167		0	373,861-	167-
2013	357,355	230,022	64		0	230,022-	64-
2014	489,966	364,392	74		0	364,392-	74-
2015	1,112,659	348,304	31		0	348,304-	31-
2016	2,135,618	898,193	42		0	898,193-	42-
2017	1,506,222	1,130,031	75		0	1,130,031-	75-
2018	352,231	343,353	97	131	0	343,222-	97-
2019	26,128	2,958-	11-		0	2,958	11
2020	12,329	4,095	33		0	4,095-	33-
TOTAL	25,838,386	6,647,001	26	91,562	0	6,555,438-	25-

THREE-YEAR MOVING AVERAGES

98-00	20,303	10,002	49	4,469	22	5,533-	27-
99-01	27,172	10,570	39	964	4	9,606-	35-
00-02	150,128	43,586	29	1,657	1	41,928-	28-
01-03	1,898,569	129,998	7	10,083	1	119,916-	6-
02-04	2,016,593	225,358	11	14,299	1	211,059-	10-
03-05	2,247,133	346,639	15	20,218	1	326,421-	15-
04-06	634,626	354,403	56	13,532	2	340,871-	54-
05-07	656,655	309,557	47	11,668	2	297,889-	45-
06-08	384,790	267,021	69	4,132	1	262,889-	68-
07-09	298,513	297,757	100	2,393	1	295,364-	99-
08-10	3,726,580	353,884	9		0	353,884-	9-
09-11	3,743,357	320,696	9		0	320,696-	9-
10-12	3,763,282	318,362	8		0	318,362-	8-
11-13	298,306	283,211	95		0	283,211-	95-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	357,183	322,758	90		0	322,758-	90-
13-15	653,327	314,239	48		0	314,239-	48-
14-16	1,246,081	536,963	43		0	536,963-	43-
15-17	1,584,833	792,176	50		0	792,176-	50-
16-18	1,331,357	790,526	59	44	0	790,482-	59-
17-19	628,194	490,142	78	44	0	490,098-	78-
18-20	130,230	114,830	88	44	0	114,786-	88-
FIVE-YEAR AVERAGE							
16-20	806,506	474,543	59	26	0	474,517-	59-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	6,518,401		0		0		0
1999	329,063		0		0		0
2000	40,000		0		0		0
2001	111,047		0		0		0
2002							
2003	6,561		0		0		0
2004	12,046		0		0		0
2005	128,400	543	0		0	543-	0
2006	4,500	219	5		0	219-	5-
2007	1,761,210	33,315	2		0	33,315-	2-
2008	1,313,836	1,318	0		0	1,318-	0
2009	1,500	3,915	261		0	3,915-	261-
2010							
2011	17,646	7,188	41		0	7,188-	41-
2012	46,452	1,868	4		0	1,868-	4-
2013		8,293-				8,293	
2014		6,429				6,429-	
2015		1,246				1,246-	
2016	36,478	101,669	279		0	101,669-	279-
2017	25,084	4,882	19		0	4,882-	19-
2018							
2019	2,763,738	100,000	4	44,200	2	55,800-	2-
2020							
TOTAL	13,115,962	254,300	2	44,200	0	210,100-	2-

THREE-YEAR MOVING AVERAGES

98-00	2,295,821		0		0		0
99-01	160,037		0		0		0
00-02	50,349		0		0		0
01-03	39,203		0		0		0
02-04	6,202		0		0		0
03-05	49,002	181	0		0	181-	0
04-06	48,315	254	1		0	254-	1-
05-07	631,370	11,359	2		0	11,359-	2-
06-08	1,026,515	11,617	1		0	11,617-	1-
07-09	1,025,515	12,850	1		0	12,850-	1-
08-10	438,445	1,744	0		0	1,744-	0
09-11	6,382	3,701	58		0	3,701-	58-
10-12	21,366	3,019	14		0	3,019-	14-
11-13	21,366	254	1		0	254-	1-

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	15,484	1	0			1-	0
13-15		206-				206	
14-16	12,159	36,448	300			36,448-	300-
15-17	20,521	35,933	175			35,933-	175-
16-18	20,521	35,517	173			35,517-	173-
17-19	929,607	34,961	4	14,733	2	20,227-	2-
18-20	921,246	33,333	4	14,733	2	18,600-	2-
FIVE-YEAR AVERAGE							
16-20	565,060	41,310	7	8,840	2	32,470-	6-

GAS PLANT

PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 351.10 THROUGH 351.40 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	8,766		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013	5,764		0		0		0
2014							
2015							
2016							
2017							
2018							
2019							
2020	785	1,271-	162-		0	1,271	162
TOTAL	15,315	1,271-	8-		0	1,271	8

THREE-YEAR MOVING AVERAGES

01-03	2,922		0		0		0
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13	1,921		0		0		0
12-14	1,921		0		0		0
13-15	1,921		0		0		0
14-16							
15-17							
16-18							

PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 351.10 THROUGH 351.40 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19							
18-20	262	424-	162-		0	424	162
FIVE-YEAR AVERAGE							
16-20	157	254-	162-		0	254	162

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.00 WELLS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	74,957		0		0		0
2002							
2003	45,695		0		0		0
2004	1,746		0		0		0
2005							
2006							
2007							
2008							
2009	70,323	8,745	12		0	8,745-	12-
2010	35,861		0		0		0
2011							
2012							
2013	6,940		0		0		0
2014							
2015							
2016	161,665	416,172	257		0	416,172-	257-
2017	66,870	190,678	285		0	190,678-	285-
2018							
2019							
2020	33,013	78,064	236		0	78,064-	236-
TOTAL	497,070	693,659	140		0	693,659-	140-

THREE-YEAR MOVING AVERAGES

01-03	40,217		0		0		0
02-04	15,814		0		0		0
03-05	15,814		0		0		0
04-06	582		0		0		0
05-07							
06-08							
07-09	23,441	2,915	12		0	2,915-	12-
08-10	35,395	2,915	8		0	2,915-	8-
09-11	35,395	2,915	8		0	2,915-	8-
10-12	11,954		0		0		0
11-13	2,313		0		0		0
12-14	2,313		0		0		0
13-15	2,313		0		0		0
14-16	53,888	138,724	257		0	138,724-	257-
15-17	76,178	202,284	266		0	202,284-	266-
16-18	76,178	202,284	266		0	202,284-	266-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.00 WELLS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	22,290	63,559	285		0	63,559-	285-
18-20	11,004	26,021	236		0	26,021-	236-
FIVE-YEAR AVERAGE							
16-20	52,310	136,983	262		0	136,983-	262-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 353.00 LINES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2016	23,213	43	0		0	43-	0
2017							
2018							
2019							
2020							
TOTAL	23,213	43	0		0	43-	0
THREE-YEAR MOVING AVERAGES							
16-18	7,738	14	0		0	14-	0
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20	4,643	9	0		0	9-	0

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 354.00 COMPRESSOR STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	21,621		0		0		0
2002							
2003							
2004	75,855	2,253	3		0	2,253-	3-
2005							
2006							
2007		7,086				7,086-	
2008	328,736		0		0		0
2009		98,086				98,086-	
2010							
2011	67,638	2,399	4		0	2,399-	4-
2012	78,708	1,954	2		0	1,954-	2-
2013	5,787		0		0		0
2014	4,330		0		0		0
2015							
2016	31,283		0		0		0
2017							
2018							
2019		1,934				1,934-	
2020							
TOTAL	613,958	113,712	19		0	113,712-	19-

THREE-YEAR MOVING AVERAGES

01-03	7,207		0		0		0
02-04	25,285	751	3		0	751-	3-
03-05	25,285	751	3		0	751-	3-
04-06	25,285	751	3		0	751-	3-
05-07		2,362				2,362-	
06-08	109,579	2,362	2		0	2,362-	2-
07-09	109,579	35,057	32		0	35,057-	32-
08-10	109,579	32,695	30		0	32,695-	30-
09-11	22,546	33,495	149		0	33,495-	149-
10-12	48,782	1,451	3		0	1,451-	3-
11-13	50,711	1,451	3		0	1,451-	3-
12-14	29,608	651	2		0	651-	2-
13-15	3,372		0		0		0
14-16	11,871		0		0		0
15-17	10,428		0		0		0
16-18	10,428		0		0		0

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 354.00 COMPRESSOR STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19		645				645-	
18-20		645				645-	
FIVE-YEAR AVERAGE							
16-20	6,257	387	6		0	387-	6-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 355.00 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	842,255		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013	51,294		0		0		0
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	893,549		0		0		0

THREE-YEAR MOVING AVERAGES

01-03	280,752		0		0		0
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13	17,098		0		0		0
12-14	17,098		0		0		0
13-15	17,098		0		0		0
14-16							
15-17							
16-18							

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 355.00 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
	17-19						
	18-20						
FIVE-YEAR AVERAGE							
	16-20						

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 356.00 PURIFICATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	58,709		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019	16,567		0		0		0
2020							
TOTAL	75,276		0		0		0

THREE-YEAR MOVING AVERAGES

01-03	19,570		0		0		0
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 356.00 PURIFICATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	5,522		0		0		0
18-20	5,522		0		0		0
FIVE-YEAR AVERAGE							
16-20	3,313		0		0		0

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 357.00 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	12,743		0		0		0
2002	2,807		0		0		0
2003							
2004							
2005							
2006							
2007	6,081		0		0		0
2008	14,259		0		0		0
2009	1,216		0		0		0
2010	11,925	3,298-	28-		0	3,298	28
2011							
2012	13,552	425-	3-		0	425	3
2013	11,904		0		0		0
2014	21,502		0		0		0
2015	10,905	2,656-	24-		0	2,656	24
2016	19,310	1,600-	8-		0	1,600	8
2017							
2018	6,997		0	3,501	50	3,501	50
2019	21,594		0	1,141	5	1,141	5
2020	7,541		0		0		0
TOTAL	162,336	7,979-	5-	4,642	3	12,621	8

THREE-YEAR MOVING AVERAGES

01-03	5,183		0		0		0
02-04	936		0		0		0
03-05							
04-06							
05-07	2,027		0		0		0
06-08	6,780		0		0		0
07-09	7,185		0		0		0
08-10	9,134	1,099-	12-		0	1,099	12
09-11	4,381	1,099-	25-		0	1,099	25
10-12	8,492	1,241-	15-		0	1,241	15
11-13	8,485	142-	2-		0	142	2
12-14	15,653	142-	1-		0	142	1
13-15	14,771	885-	6-		0	885	6
14-16	17,239	1,419-	8-		0	1,419	8
15-17	10,072	1,419-	14-		0	1,419	14
16-18	8,769	533-	6-	1,167	13	1,700	19

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 357.00 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	9,530		0	1,547	16	1,547	16
18-20	12,044		0	1,547	13	1,547	13
FIVE-YEAR AVERAGE							
16-20	11,088	320-	3-	928	8	1,248	11

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014		2,378				2,378-	
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL		2,378				2,378-	

THREE-YEAR MOVING AVERAGES

14-16	793	793-
15-17		
16-18		
17-19		
18-20		

FIVE-YEAR AVERAGE

16-20

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	88,500		0		0		0
1999	1,237,139		0		0		0
2000							
2001	1,454,264		0		0		0
2002							
2003							
2004	350		0		0		0
2005	28,440		0		0		0
2006	1,500	132,815			0	132,815-	
2007	142,565	372	0		0	372-	0
2008	5,251	19,692	375		0	19,692-	375-
2009							
2010	500		0		0		0
2011	23,779		0		0		0
2012	63,976	4,418-	7-		0	4,418	7
2013							
2014		3,679				3,679-	
2015	57,647	10,385	18		0	10,385-	18-
2016							
2017	21,343	2,055	10		0	2,055-	10-
2018							
2019							
2020							
TOTAL	3,125,255	164,582	5		0	164,582-	5-

THREE-YEAR MOVING AVERAGES

98-00	441,880		0		0		0
99-01	897,134		0		0		0
00-02	484,755		0		0		0
01-03	484,755		0		0		0
02-04	117		0		0		0
03-05	9,597		0		0		0
04-06	10,097	44,272	438		0	44,272-	438-
05-07	57,502	44,396	77		0	44,396-	77-
06-08	49,772	50,960	102		0	50,960-	102-
07-09	49,272	6,688	14		0	6,688-	14-
08-10	1,917	6,564	342		0	6,564-	342-
09-11	8,093		0		0		0
10-12	29,419	1,472-	5-		0	1,472	5
11-13	29,252	1,472-	5-		0	1,472	5

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	21,325	246-	1-		0	246	1
13-15	19,216	4,688	24		0	4,688-	24-
14-16	19,216	4,688	24		0	4,688-	24-
15-17	26,330	4,147	16		0	4,147-	16-
16-18	7,114	685	10		0	685-	10-
17-19	7,114	685	10		0	685-	10-
18-20							
FIVE-YEAR AVERAGE							
16-20	4,269	411	10		0	411-	10-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 376.20 AND 376.40 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	1,776,520	1,205,363	68		0	1,205,363-	68-
1999	1,087,628	382,135	35		0	382,135-	35-
2000	169,988	52,608	31		0	52,608-	31-
2001	1,242,352	12,521	1	382	0	12,138-	1-
2002	2,371,808	926,271	39	15	0	926,256-	39-
2003	3,617,508	1,172,550	32	397	0	1,172,152-	32-
2004	2,949,421	958,407	32	265	0	958,143-	32-
2005	2,606,569	720,413	28	511	0	719,902-	28-
2006	2,012,910	858,369	43	40,987	2	817,382-	41-
2007	4,519,259	899,885	20	5,943	0	893,942-	20-
2008	1,372,209	991,930	72		0	991,930-	72-
2009	2,595,365	1,379,684	53		0	1,379,684-	53-
2010	1,357,249	807,549	59		0	807,549-	59-
2011	1,740,356	1,247,592	72		0	1,247,592-	72-
2012	1,981,149	2,331,657	118		0	2,331,657-	118-
2013	1,868,090	1,920,499	103		0	1,920,499-	103-
2014	3,138,170	1,691,328	54		0	1,691,328-	54-
2015	6,564,839	1,176,897	18		0	1,176,897-	18-
2016	8,053,660	1,649,750	20		0	1,649,750-	20-
2017	7,190,732	3,033,825	42		0	3,033,825-	42-
2018	3,860,887	3,273,566	85		0	3,273,566-	85-
2019	3,215,713	3,059,611	95		0	3,059,611-	95-
2020	2,787,921	2,627,247	94		0	2,627,247-	94-
TOTAL	68,080,301	32,379,656	48	48,500	0	32,331,156-	47-

THREE-YEAR MOVING AVERAGES

98-00	1,011,379	546,702	54		0	546,702-	54-
99-01	833,323	149,088	18	127	0	148,961-	18-
00-02	1,261,383	330,467	26	132	0	330,334-	26-
01-03	2,410,556	703,780	29	265	0	703,516-	29-
02-04	2,979,579	1,019,076	34	226	0	1,018,850-	34-
03-05	3,057,833	950,456	31	391	0	950,066-	31-
04-06	2,522,967	845,729	34	13,921	1	831,809-	33-
05-07	3,046,246	826,222	27	15,814	1	810,408-	27-
06-08	2,634,793	916,728	35	15,643	1	901,084-	34-
07-09	2,828,944	1,090,500	39	1,981	0	1,088,519-	38-
08-10	1,774,941	1,059,721	60		0	1,059,721-	60-
09-11	1,897,656	1,144,942	60		0	1,144,942-	60-
10-12	1,692,918	1,462,266	86		0	1,462,266-	86-
11-13	1,863,198	1,833,249	98		0	1,833,249-	98-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 376.20 AND 376.40 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,329,136	1,981,161	85		0	1,981,161-	85-
13-15	3,857,033	1,596,241	41		0	1,596,241-	41-
14-16	5,918,890	1,505,991	25		0	1,505,991-	25-
15-17	7,269,744	1,953,491	27		0	1,953,491-	27-
16-18	6,368,426	2,652,381	42		0	2,652,381-	42-
17-19	4,755,777	3,122,334	66		0	3,122,334-	66-
18-20	3,288,174	2,986,808	91		0	2,986,808-	91-
FIVE-YEAR AVERAGE							
16-20	5,021,782	2,728,800	54		0	2,728,800-	54-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	44,346		0		0		0
2002	1,840,412		0		0		0
2003	110,161	57,402	52		0	57,402-	52-
2004	670,523	348,539	52	4,595	1	343,944-	51-
2005	344,300	397,879	116		0	397,879-	116-
2006	1,304,443	678,513	52	261	0	678,253-	52-
2007	659,662	533,328	81	2,724-	0	536,052-	81-
2008	984,408	1,692,862	172		0	1,692,862-	172-
2009	440,549	995,786	226		0	995,786-	226-
2010	738,329	560,100	76		0	560,100-	76-
2011	2,158,883	480,910	22		0	480,910-	22-
2012	215,745	243,741	113		0	243,741-	113-
2013	316,536	270,630	85		0	270,630-	85-
2014	97,183	180,011	185		0	180,011-	185-
2015	400,087	346,288	87		0	346,288-	87-
2016	28,061	156,059	556		0	156,059-	556-
2017	343,947	291,950	85		0	291,950-	85-
2018	28,997	187,311	646		0	187,311-	646-
2019							
2020							
TOTAL	10,726,573	7,421,310	69	2,131	0	7,419,179-	69-

THREE-YEAR MOVING AVERAGES

01-03	664,973	19,134	3		0	19,134-	3-
02-04	873,699	135,314	15	1,532	0	133,782-	15-
03-05	374,995	267,940	71	1,532	0	266,408-	71-
04-06	773,089	474,977	61	1,619	0	473,359-	61-
05-07	769,468	536,573	70	821-	0	537,395-	70-
06-08	982,838	968,234	99	821-	0	969,056-	99-
07-09	694,873	1,073,992	155	908-	0	1,074,900-	155-
08-10	721,095	1,082,916	150		0	1,082,916-	150-
09-11	1,112,587	678,932	61		0	678,932-	61-
10-12	1,037,652	428,250	41		0	428,250-	41-
11-13	897,055	331,760	37		0	331,760-	37-
12-14	209,821	231,461	110		0	231,461-	110-
13-15	271,269	265,643	98		0	265,643-	98-
14-16	175,110	227,453	130		0	227,453-	130-
15-17	257,365	264,766	103		0	264,766-	103-
16-18	133,668	211,774	158		0	211,774-	158-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	124,315	159,754	129		0	159,754-	129-
18-20	9,666	62,437	646		0	62,437-	646-
FIVE-YEAR AVERAGE							
16-20	80,201	127,064	158		0	127,064-	158-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 380.20 AND 380.30 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	2,200,638	943,267	43		0	943,267-	43-
1999	2,718,019	667,931	25	8,441-	0	676,372-	25-
2000	714,590	358,346	50	7,444-	1-	365,790-	51-
2001	1,517,843	607,853	40	8,667-	1-	616,520-	41-
2002	4,283,257	1,364,974	32	8	0	1,364,966-	32-
2003	3,697,281	2,397,896	65	111	0	2,397,785-	65-
2004	3,305,734	1,969,789	60	1,279	0	1,968,510-	60-
2005	2,568,981	1,856,504	72	1,407	0	1,855,097-	72-
2006	3,127,599	2,553,478	82	539	0	2,552,939-	82-
2007	7,887,410	2,104,503	27	28,605-	0	2,133,108-	27-
2008	3,675,542	3,028,932	82		0	3,028,932-	82-
2009	2,205,634	3,506,367	159		0	3,506,367-	159-
2010	2,802,679	2,409,567	86		0	2,409,567-	86-
2011	2,017,586	2,674,162	133		0	2,674,162-	133-
2012	2,413,152	5,386,711	223		0	5,386,711-	223-
2013	2,949,011	2,474,025	84		0	2,474,025-	84-
2014	2,874,106	4,707,556	164		0	4,707,556-	164-
2015	4,287,451	3,364,828	78		0	3,364,828-	78-
2016	4,322,150	4,709,816	109		0	4,709,816-	109-
2017	4,169,087	5,516,470	132		0	5,516,470-	132-
2018	3,450,586	8,275,638	240		0	8,275,638-	240-
2019	3,891,255	8,921,046	229		0	8,921,046-	229-
2020	3,650,441	9,301,604	255		0	9,301,604-	255-
TOTAL	74,730,032	79,101,263	106	49,812-	0	79,151,075-	106-

THREE-YEAR MOVING AVERAGES

98-00	1,877,749	656,515	35	5,295-	0	661,810-	35-
99-01	1,650,151	544,710	33	8,184-	0	552,894-	34-
00-02	2,171,897	777,058	36	5,367-	0	782,425-	36-
01-03	3,166,127	1,456,908	46	2,849-	0	1,459,757-	46-
02-04	3,762,091	1,910,886	51	466	0	1,910,421-	51-
03-05	3,190,665	2,074,730	65	932	0	2,073,797-	65-
04-06	3,000,771	2,126,590	71	1,075	0	2,125,515-	71-
05-07	4,527,997	2,171,495	48	8,886-	0	2,180,381-	48-
06-08	4,896,851	2,562,304	52	9,355-	0	2,571,660-	53-
07-09	4,589,529	2,879,934	63	9,535-	0	2,889,469-	63-
08-10	2,894,618	2,981,622	103		0	2,981,622-	103-
09-11	2,341,966	2,863,365	122		0	2,863,365-	122-
10-12	2,411,139	3,490,147	145		0	3,490,147-	145-
11-13	2,459,916	3,511,633	143		0	3,511,633-	143-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNTS 380.20 AND 380.30 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,745,423	4,189,431	153		0	4,189,431-	153-
13-15	3,370,189	3,515,470	104		0	3,515,470-	104-
14-16	3,827,902	4,260,733	111		0	4,260,733-	111-
15-17	4,259,562	4,530,371	106		0	4,530,371-	106-
16-18	3,980,607	6,167,308	155		0	6,167,308-	155-
17-19	3,836,976	7,571,051	197		0	7,571,051-	197-
18-20	3,664,094	8,832,763	241		0	8,832,763-	241-
FIVE-YEAR AVERAGE							
16-20	3,896,704	7,344,915	188		0	7,344,915-	188-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	293,216		0		0		0
1999	259,339	137,174	53		0	137,174-	53-
2000	190,435	216,146	114		0	216,146-	114-
2001	119,267	138,542	116		0	138,542-	116-
2002	354,731	108,043	30		0	108,043-	30-
2003	233,624	559,091	239		0	559,091-	239-
2004	381,389	151,822	40		0	151,822-	40-
2005	293,076	259,878	89		0	259,878-	89-
2006	246,864	356,026	144		0	356,026-	144-
2007	329,855	1,987,606	603		0	1,987,606-	603-
2008	266,973	152,386	57		0	152,386-	57-
2009	860,749	1,521,594	177		0	1,521,594-	177-
2010	468,478	685,567	146		0	685,567-	146-
2011	439,553	371,581	85		0	371,581-	85-
2012	267,852	395,478	148		0	395,478-	148-
2013	979,065	1,359,523	139		0	1,359,523-	139-
2014	299,423	404,074	135		0	404,074-	135-
2015	1,712,169	1,494,200	87		0	1,494,200-	87-
2016	660,314	1,438,624	218		0	1,438,624-	218-
2017	964,396	511,916	53	1,701	0	510,214-	53-
2018	821,809	319,005	39	5,173	1	313,832-	38-
2019	714,963	221,979	31		0	221,979-	31-
2020	480,785	96,891	20		0	96,891-	20-
TOTAL	11,638,326	12,887,147	111	6,874	0	12,880,273-	111-

THREE-YEAR MOVING AVERAGES

98-00	247,663	117,773	48		0	117,773-	48-
99-01	189,680	163,954	86		0	163,954-	86-
00-02	221,478	154,243	70		0	154,243-	70-
01-03	235,874	268,558	114		0	268,558-	114-
02-04	323,248	272,985	84		0	272,985-	84-
03-05	302,696	323,597	107		0	323,597-	107-
04-06	307,110	255,909	83		0	255,909-	83-
05-07	289,932	867,837	299		0	867,837-	299-
06-08	281,231	832,006	296		0	832,006-	296-
07-09	485,859	1,220,529	251		0	1,220,529-	251-
08-10	532,067	786,516	148		0	786,516-	148-
09-11	589,593	859,581	146		0	859,581-	146-
10-12	391,961	484,209	124		0	484,209-	124-
11-13	562,157	708,861	126		0	708,861-	126-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	515,447	719,692	140		0	719,692-	140-
13-15	996,886	1,085,932	109		0	1,085,932-	109-
14-16	890,636	1,112,300	125		0	1,112,300-	125-
15-17	1,112,293	1,148,247	103	567	0	1,147,680-	103-
16-18	815,506	756,515	93	2,291	0	754,223-	92-
17-19	833,723	350,967	42	2,291	0	348,675-	42-
18-20	672,519	212,625	32	1,724	0	210,901-	31-
FIVE-YEAR AVERAGE							
16-20	728,453	517,683	71	1,375	0	516,308-	71-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.20 METER MODULES - AMI

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2020	238,942	36,188	15		0	36,188-	15-
TOTAL	238,942	36,188	15		0	36,188-	15-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	159,898		0		0		0
1999	115,938		0		0		0
2000	81,301		0		0		0
2001	67,468		0		0		0
2002	77,340		0		0		0
2003	109,877		0		0		0
2004	119,630		0		0		0
2005	154,497		0		0		0
2006	126,092		0		0		0
2007	194,228		0		0		0
2008	522,364	692	0		0	692-	0
2009	522,304	91,815	18		0	91,815-	18-
2010	233,863	1,164-	0		0	1,164	0
2011	170,098		0		0		0
2012	166,616	75,419	45		0	75,419-	45-
2013	528,884	2,019	0		0	2,019-	0
2014	178,155	479,508	269		0	479,508-	269-
2015	769,492	596,475	78		0	596,475-	78-
2016	364,450	87,151	24		0	87,151-	24-
2017	525,974	98,629	19		0	98,629-	19-
2018	334,969	5,224	2		0	5,224-	2-
2019	358,414	1,143,875	319		0	1,143,875-	319-
2020	216,647	681,608	315		0	681,608-	315-
TOTAL	6,098,498	3,261,252	53		0	3,261,252-	53-

THREE-YEAR MOVING AVERAGES

98-00	119,046		0		0		0
99-01	88,236		0		0		0
00-02	75,370		0		0		0
01-03	84,895		0		0		0
02-04	102,282		0		0		0
03-05	128,001		0		0		0
04-06	133,406		0		0		0
05-07	158,272		0		0		0
06-08	280,895	231	0		0	231-	0
07-09	412,965	30,835	7		0	30,835-	7-
08-10	426,177	30,447	7		0	30,447-	7-
09-11	308,755	30,217	10		0	30,217-	10-
10-12	190,192	24,752	13		0	24,752-	13-
11-13	288,533	25,813	9		0	25,813-	9-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	291,218	185,649	64		0	185,649-	64-
13-15	492,177	359,334	73		0	359,334-	73-
14-16	437,366	387,712	89		0	387,712-	89-
15-17	553,305	260,752	47		0	260,752-	47-
16-18	408,464	63,668	16		0	63,668-	16-
17-19	406,452	415,910	102		0	415,910-	102-
18-20	303,343	610,236	201		0	610,236-	201-
FIVE-YEAR AVERAGE							
16-20	360,091	403,298	112		0	403,298-	112-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.20 METER INSTALLATIONS - AMI

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2020	184,888		0		0		0
TOTAL	184,888		0		0		0

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	53,028		0		0		0
1999	29,036	35,899	124		0	35,899-	124-
2000	26,338		0		0		0
2001	25,446		0		0		0
2002	21,404		0		0		0
2003	13,394		0		0		0
2004	12,003		0		0		0
2005	21,334		0	6,024	28	6,024	28
2006	14,268		0		0		0
2007	31,720		0		0		0
2008	16,705	546-	3-		0	546	3
2009	43,960	702-	2-		0	702	2
2010	87,582	178-	0		0	178	0
2011	89,383	314-	0		0	314	0
2012	73,412		0		0		0
2013	65,009		0		0		0
2014	62,309	5,022	8		0	5,022-	8-
2015	52,905	17-	0		0	17	0
2016	53,862	2,064	4		0	2,064-	4-
2017	57,747	17,509	30		0	17,509-	30-
2018	212,261	100,953	48		0	100,953-	48-
2019	349,677	175,900	50		0	175,900-	50-
2020	306,295	115,960	38		0	115,960-	38-
TOTAL	1,719,078	451,549	26	6,024	0	445,525-	26-

THREE-YEAR MOVING AVERAGES

98-00	36,134	11,966	33		0	11,966-	33-
99-01	26,940	11,966	44		0	11,966-	44-
00-02	24,396		0		0		0
01-03	20,081		0		0		0
02-04	15,600		0		0		0
03-05	15,577		0	2,008	13	2,008	13
04-06	15,868		0	2,008	13	2,008	13
05-07	22,441		0	2,008	9	2,008	9
06-08	20,898	182-	1-		0	182	1
07-09	30,795	416-	1-		0	416	1
08-10	49,415	476-	1-		0	476	1
09-11	73,642	398-	1-		0	398	1
10-12	83,459	164-	0		0	164	0
11-13	75,935	105-	0		0	105	0

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	66,910	1,674	3		0	1,674-	3-
13-15	60,075	1,668	3		0	1,668-	3-
14-16	56,359	2,356	4		0	2,356-	4-
15-17	54,838	6,519	12		0	6,519-	12-
16-18	107,957	40,175	37		0	40,175-	37-
17-19	206,562	98,121	48		0	98,121-	48-
18-20	289,411	130,938	45		0	130,938-	45-
FIVE-YEAR AVERAGE							
16-20	195,968	82,477	42		0	82,477-	42-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	33,535		0		0		0
1999	18,634		0		0		0
2000	19,867		0		0		0
2001	21,171		0		0		0
2002	14,183		0		0		0
2003	9,152		0		0		0
2004	7,608		0		0		0
2005	10,501		0		0		0
2006	6,078		0		0		0
2007	24,249	35,899	148		0	35,899-	148-
2008	6,377	575-	9-		0	575	9
2009	59,051	298-	1-		0	298	1
2010	64,563	136-	0		0	136	0
2011	55,580	245-	0		0	245	0
2012	174,767		0		0		0
2013	64,007		0		0		0
2014	41,903	2,601	6		0	2,601-	6-
2015	50,428	23-	0		0	23	0
2016	40,521		0		0		0
2017	44,867	13,847	31		0	13,847-	31-
2018	41,981	19,791	47		0	19,791-	47-
2019	41,250	17,841	43		0	17,841-	43-
2020	30,015	11,576	39		0	11,576-	39-
TOTAL	880,289	100,278	11		0	100,278-	11-

THREE-YEAR MOVING AVERAGES

98-00	24,012		0		0		0
99-01	19,891		0		0		0
00-02	18,407		0		0		0
01-03	14,835		0		0		0
02-04	10,314		0		0		0
03-05	9,087		0		0		0
04-06	8,062		0		0		0
05-07	13,609	11,966	88		0	11,966-	88-
06-08	12,235	11,775	96		0	11,775-	96-
07-09	29,893	11,675	39		0	11,675-	39-
08-10	43,330	336-	1-		0	336	1
09-11	59,731	226-	0		0	226	0
10-12	98,303	127-	0		0	127	0
11-13	98,118	82-	0		0	82	0

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	93,559	867	1		0	867-	1-
13-15	52,113	859	2		0	859-	2-
14-16	44,284	859	2		0	859-	2-
15-17	45,272	4,608	10		0	4,608-	10-
16-18	42,456	11,212	26		0	11,212-	26-
17-19	42,699	17,159	40		0	17,159-	40-
18-20	37,749	16,402	43		0	16,402-	43-
FIVE-YEAR AVERAGE							
16-20	39,727	12,611	32		0	12,611-	32-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	18,482		0		0		0
1999							
2000							
2001	67,020		0		0		0
2002	36,961		0		0		0
2003	126,402	24,289	19	272	0	24,018-	19-
2004	1,919,104	286,382	15	33,740	2	252,642-	13-
2005	226,980	55,949	25	12,056	5	43,893-	19-
2006	226,051	45,078	20	18,196	8	26,882-	12-
2007	98,170	31,725	32	4,408	4	27,317-	28-
2008	230,536	37,010	16		0	37,010-	16-
2009	619,264	96,525	16		0	96,525-	16-
2010	5,310,170	375,232	7		0	375,232-	7-
2011	4,437,755	334,638	8		0	334,638-	8-
2012	4,319,601	432,324	10		0	432,324-	10-
2013	3,196,808	279,554	9		0	279,554-	9-
2014	1	1,444			0	1,444-	
2015	4,010,217	667,254	17		0	667,254-	17-
2016	2,293,840	444,053	19		0	444,053-	19-
2017	1,184,462	308,564	26		0	308,564-	26-
2018	664,814	186,285	28		0	186,285-	28-
2019	51,204	19,228	38		0	19,228-	38-
2020							
TOTAL	29,037,842	3,625,535	12	68,672	0	3,556,863-	12-

THREE-YEAR MOVING AVERAGES

98-00	6,161		0		0		0
99-01	22,340		0		0		0
00-02	34,660		0		0		0
01-03	76,794	8,096	11	91	0	8,006-	10-
02-04	694,156	103,557	15	11,337	2	92,220-	13-
03-05	757,495	122,207	16	15,356	2	106,851-	14-
04-06	790,712	129,136	16	21,331	3	107,806-	14-
05-07	183,734	44,251	24	11,554	6	32,697-	18-
06-08	184,919	37,938	21	7,535	4	30,403-	16-
07-09	315,990	55,087	17	1,469	0	53,617-	17-
08-10	2,053,323	169,589	8		0	169,589-	8-
09-11	3,455,730	268,798	8		0	268,798-	8-
10-12	4,689,175	380,731	8		0	380,731-	8-
11-13	3,984,721	348,839	9		0	348,839-	9-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,505,470	237,774	9		0	237,774-	9-
13-15	2,402,342	316,084	13		0	316,084-	13-
14-16	2,101,353	370,917	18		0	370,917-	18-
15-17	2,496,173	473,290	19		0	473,290-	19-
16-18	1,381,039	312,967	23		0	312,967-	23-
17-19	633,494	171,359	27		0	171,359-	27-
18-20	238,673	68,505	29		0	68,505-	29-
FIVE-YEAR AVERAGE							
16-20	838,864	191,626	23		0	191,626-	23-

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	61,014		0		0		0
2001							
2002	542		0	1,511	279	1,511	279
2003	79,017	17,395-	22-	197,404	250	214,800	272
2004	612,553	6,013-	1-	1,079,080	176	1,085,093	177
2005	934,604	28,168	3	198,600	21	170,432	18
2006	41,956	30,447	73	79,429	189	48,982	117
2007	1,253,038	37,779	3	155,487	12	117,709	9
2008	7,064	242,144-			0	242,144	
2009	427,437	257,487-	60-		0	257,487	60
2010	118,327	14,517	12		0	14,517-	12-
2011	1,276,665	619,211-	49-		0	619,211	49
2012	466,407	256,063-	55-		0	256,063	55
2013	45,601	243,253-	533-		0	243,253	533
2014							
2015	758,885	286,679-	38-		0	286,679	38
2016	407,214	9,744	2		0	9,744-	2-
2017	390,056	150,420-	39-		0	150,420	39
2018	366,735	27,218	7		0	27,218-	7-
2019		58,891				58,891-	
2020							
TOTAL	7,247,116	1,871,903-	26-	1,711,512	24	3,583,414	49

THREE-YEAR MOVING AVERAGES

00-02	20,519		0	504	2	504	2
01-03	26,520	5,798-	22-	66,305	250	72,104	272
02-04	230,704	7,803-	3-	425,999	185	433,801	188
03-05	542,058	1,586	0	491,695	91	490,108	90
04-06	529,704	17,534	3	452,370	85	434,836	82
05-07	743,199	32,131	4	144,505	19	112,374	15
06-08	434,019	57,973-	13-	78,305	18	136,278	31
07-09	562,513	153,951-	27-	51,829	9	205,780	37
08-10	184,276	161,705-	88-		0	161,705	88
09-11	607,476	287,394-	47-		0	287,394	47
10-12	620,466	286,919-	46-		0	286,919	46
11-13	596,224	372,842-	63-		0	372,842	63
12-14	170,670	166,438-	98-		0	166,438	98
13-15	268,162	176,644-	66-		0	176,644	66
14-16	388,699	92,312-	24-		0	92,312	24
15-17	518,718	142,452-	27-		0	142,452	27

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
16-18	388,002	37,820-	10-		0	37,820	10
17-19	252,264	21,437-	8-		0	21,437	8
18-20	122,245	28,703	23		0	28,703-	23-
FIVE-YEAR AVERAGE							
16-20	232,801	10,914-	5-		0	10,914	5

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	1,305,953		0		0		0
1999	667,290		0		0		0
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009		187-				187	
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	1,973,243	187-	0		0	187	0

THREE-YEAR MOVING AVERAGES

98-00	657,748		0		0		0
99-01	222,430		0		0		0
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09		62-				62	
08-10		62-				62	
09-11		62-				62	
10-12							
11-13							

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
	12-14						
	13-15						
	14-16						
	15-17						
	16-18						
	17-19						
	18-20						
FIVE-YEAR AVERAGE							
	16-20						

COMMON PLANT

PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	4,175,936		0		0		0
2000	16,000		0		0		0
2001	841,131		0		0		0
2002							
2003	70,000	3,000	4		0	3,000-	4-
2004	16,188		0		0		0
2005							
2006	27,160	775-	3-		0	775	3
2007	140,613	8,305	6		0	8,305-	6-
2008	16,508		0		0		0
2009	1,259,830		0		0		0
2010		442,467				442,467-	
2011	4,250	1,336	31		0	1,336-	31-
2012	10,364	3,198	31		0	3,198-	31-
2013							
2014	52,279	1,287	2		0	1,287-	2-
2015		18,935				18,935-	
2016							
2017							
2018							
2019							
2020							
TOTAL	6,630,259	477,752	7		0	477,752-	7-

THREE-YEAR MOVING AVERAGES

99-01	1,677,689		0		0		0
00-02	285,710		0		0		0
01-03	303,710	1,000	0		0	1,000-	0
02-04	28,729	1,000	3		0	1,000-	3-
03-05	28,729	1,000	3		0	1,000-	3-
04-06	14,449	258-	2-		0	258	2
05-07	55,924	2,510	4		0	2,510-	4-
06-08	61,427	2,510	4		0	2,510-	4-
07-09	472,317	2,768	1		0	2,768-	1-
08-10	425,446	147,489	35		0	147,489-	35-
09-11	421,360	147,934	35		0	147,934-	35-
10-12	4,871	149,000			0	149,000-	
11-13	4,871	1,511	31		0	1,511-	31-
12-14	20,881	1,495	7		0	1,495-	7-
13-15	17,426	6,740	39		0	6,740-	39-

PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
14-16	17,426	6,740	39		0	6,740-	39-
15-17		6,312				6,312-	
16-18							
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20							

ELECTRIC, GAS AND COMMON PLANT

PUGET SOUND ENERGY
ELECTRIC, GAS AND COMMON PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2006	183,971		0		0		0
2007	598,857		0		0		0
2008	1,001,082		0		0		0
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018	450,935		0		0		0
2019	335,200		0		0		0
2020	7,395,906	190	0	1,000,218	14	1,000,027	14
TOTAL	9,965,951	190	0	1,000,218	10	1,000,027	10

THREE-YEAR MOVING AVERAGES

06-08	594,637		0		0		0
07-09	533,313		0		0		0
08-10	333,694		0		0		0
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18	150,312		0		0		0
17-19	262,045		0		0		0
18-20	2,727,347	63	0	333,406	12	333,342	12

FIVE-YEAR AVERAGE

16-20	1,636,408	38	0	200,044	12	200,005	12
-------	-----------	----	---	---------	----	---------	----

PUGET SOUND ENERGY
ELECTRIC, GAS AND COMMON PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2006	256,716		0		0		0
2007		92,480			0	92,480-	
2008	1,377,610		0		0		0
2009	4,000		0		0		0
2010							
2011							
2012							
2013		161,458-		348,417		509,875	
2014		657-		70,821		71,478	
2015				137,189		137,189	
2016		10,100-				10,100	
2017	475,766		0	4,347	1	4,347	1
2018	7,818	70-	1-	2,550	33	2,620	34
2019	328,929		0		0		0
2020							
TOTAL	2,450,839	79,805-	3-	563,325	23	643,130	26

THREE-YEAR MOVING AVERAGES

06-08	544,775	30,827	6		0	30,827-	6-
07-09	460,537	30,827	7		0	30,827-	7-
08-10	460,537		0		0		0
09-11	1,333		0		0		0
10-12							
11-13		53,819-		116,139		169,958	
12-14		54,038-		139,746		193,784	
13-15		54,038-		185,476		239,514	
14-16		3,586-		69,337		72,922	
15-17	158,589	3,367-	2-	47,179	30	50,545	32
16-18	161,195	3,390-	2-	2,299	1	5,689	4
17-19	270,837	23-	0	2,299	1	2,322	1
18-20	112,249	23-	0	850	1	873	1

FIVE-YEAR AVERAGE

16-20	162,502	2,034-	1-	1,380	1	3,414	2
-------	---------	--------	----	-------	---	-------	---

**PART IX. DETAILED DEPRECIATION
CALCULATIONS**

ELECTRIC PLANT

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1984	27,327,272.35	27,434,248	23,523,423	7,356,395	4.46	1,649,416
1985	26,678.07	26,704	22,897	7,249	4.46	1,625
1988	40,746.65	40,388	34,631	11,413	4.46	2,559
1989	36,723.62	36,256	31,088	10,410	4.47	2,329
1990	40,585.61	39,913	34,223	11,638	4.47	2,604
1991	23,738.14	23,248	19,934	6,890	4.47	1,541
1992	18,384.41	17,926	15,371	5,404	4.47	1,209
1993	13,171.51	12,783	10,961	3,923	4.47	878
1994	18,277.57	17,649	15,133	5,521	4.47	1,235
1995	6,603.86	6,342	5,438	2,024	4.47	453
1996	4,662.39	4,452	3,817	1,451	4.47	325
1997	13,527.64	12,836	11,006	4,280	4.47	957
1999	44,169.20	41,308	35,419	14,492	4.48	3,235
2000	9,137.57	8,477	7,269	3,057	4.48	682
2001	8,433.50	7,756	6,650	2,879	4.48	643
2002	22,064.46	20,099	17,234	7,699	4.48	1,719
2003	38,943.58	35,106	30,102	13,905	4.48	3,104
2004	35,428.78	31,566	27,066	12,968	4.48	2,895
2005	38,432.52	33,807	28,988	14,441	4.48	3,223
2006	34,005.69	29,483	25,280	13,146	4.48	2,934
2007	10,591.87	9,035	7,747	4,222	4.48	942
2008	79,296.11	66,401	56,935	32,669	4.48	7,292
2009	100,503.08	82,412	70,664	42,905	4.48	9,577
2010	88,441.66	70,771	60,682	39,257	4.48	8,763
2011	146,972.41	114,302	98,008	68,071	4.48	15,194
2012	301,926.63	227,026	194,663	146,514	4.48	32,704
2013	162,658.06	117,397	100,662	83,142	4.48	18,558
2014	202,771.84	139,044	119,223	109,909	4.49	24,479
2016	54,454.95	32,297	27,693	33,841	4.49	7,537
2017	563,664.50	298,897	256,288	380,652	4.49	84,778
2018	421,007.21	189,786	162,732	313,007	4.49	69,712
2019	866,078.22	300,549	257,705	720,963	4.49	160,571
2020	64,818.06	13,232	11,346	61,899	4.49	13,786
2021	356,579.05	21,251	18,222	384,713	4.49	85,682
	31,220,750.77	29,562,747	25,348,499	9,930,949		2,223,141

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 4						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1986	25,389,193.11	25,335,665	21,454,202	7,235,586	4.46	1,622,329
1987	96,846.79	96,326	81,569	27,868	4.46	6,248
1988	90,745.02	89,947	76,167	26,375	4.46	5,914
1989	36,723.61	36,256	30,702	10,796	4.47	2,415
1990	44,084.28	43,353	36,711	13,104	4.47	2,932
1994	7,517.08	7,259	6,147	2,347	4.47	525
1995	6,603.81	6,342	5,370	2,092	4.47	468
1996	11,154.56	10,651	9,019	3,585	4.47	802
1997	2,104.68	1,997	1,691	687	4.47	154
1999	44,169.15	41,308	34,980	14,932	4.48	3,333
2000	9,137.57	8,477	7,178	3,147	4.48	702
2001	8,433.50	7,756	6,568	2,962	4.48	661
2002	22,064.46	20,099	17,020	7,913	4.48	1,766
2003	12,112.58	10,919	9,246	4,441	4.48	991
2004	990.81	883	748	372	4.48	83
2005	38,430.50	33,805	28,626	14,800	4.48	3,304
2006	34,005.69	29,483	24,966	13,460	4.48	3,004
2007	10,591.87	9,035	7,651	4,318	4.48	964
2008	79,296.11	66,401	56,228	33,376	4.48	7,450
2009	100,503.08	82,412	69,786	43,782	4.48	9,773
2010	88,441.66	70,771	59,929	40,010	4.48	8,931
2011	146,972.41	114,302	96,791	69,288	4.48	15,466
2012	229,714.54	172,728	146,266	113,312	4.48	25,293
2013	217,296.96	156,832	132,805	112,740	4.48	25,165
2014	239,140.70	163,983	138,861	131,368	4.49	29,258
2016	162,096.85	96,140	81,411	101,758	4.49	22,663
2017	106,018.69	56,219	47,606	72,195	4.49	16,079
2018	467,525.51	210,756	178,468	349,836	4.49	77,914
2019	888,819.27	308,441	261,187	743,178	4.49	165,518
2020	113,853.63	23,243	19,682	108,972	4.49	24,270
	28,704,588.48	27,311,789	23,127,581	9,308,604		2,084,375

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3-4						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1975	2,069,453.70	2,121,448	1,517,073	821,410	4.45	184,587
1976	513,674.85	525,588	375,854	204,598	4.45	45,977
1977	213,311.03	217,829	155,772	85,269	4.45	19,162
1979	212,064.19	215,643	154,209	85,424	4.45	19,196
1980	21,555.05	21,869	15,639	8,718	4.45	1,959
1984	25,537,252.92	25,637,221	18,333,483	10,523,612	4.46	2,359,554
1985	43,907.44	43,950	31,429	18,186	4.46	4,078
1986	40,067,055.07	39,982,582	28,592,023	16,683,750	4.46	3,740,751
1987	85,321.53	84,863	60,687	35,727	4.46	8,011
1988	88,601.25	87,822	62,803	37,317	4.46	8,367
1989	148,420.80	146,531	104,786	62,929	4.47	14,078
1990	75,255.07	74,007	52,923	32,115	4.47	7,185
1991	138,386.13	135,530	96,919	59,457	4.47	13,301
1992	32,366.36	31,559	22,568	14,006	4.47	3,133
1993	10,999.65	10,675	7,634	4,796	4.47	1,073
1994	27,709.58	26,757	19,134	12,178	4.47	2,724
1996	18,640.99	17,800	12,729	8,335	4.47	1,865
1997	56,430.97	53,547	38,292	25,475	4.47	5,699
1999	8,231.36	7,698	5,505	3,797	4.48	848
2000	61,354.93	56,922	40,706	28,625	4.48	6,390
2002	23,704.70	21,594	15,442	11,344	4.48	2,532
2020	909,939.30	185,760	132,839	895,392	4.49	199,419
2021	1,438.28	86	61	1,564	4.49	348
	70,365,075.15	69,707,281	49,848,510	29,664,024		6,650,237

FREDRICKSON 1/EPCOR
INTERIM SURVIVOR CURVE.. IOWA 90-R2
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. -5

2004	403,636.00	187,993	82,796	341,022	20.46	16,668
	403,636.00	187,993	82,796	341,022		16,668

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	1,843,914.00	726,370	1,326,917	609,193	22.40	27,196
2009	287,537.97	102,651	187,521	114,394	22.44	5,098
2018	172,947.96	20,785	37,970	143,626	22.59	6,358
2019	534,857.67	44,608	81,489	480,112	22.60	21,244
2020	11,502.23	497	908	11,169	22.62	494
	2,850,759.83	894,911	1,634,804	1,358,494		60,390
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -5						
2008	458,042.00	167,561	171,495	309,449	23.36	13,247
2018	95,029.34	10,974	11,232	88,549	23.55	3,760
2020	19,575.06	812	831	19,723	23.58	836
	572,646.40	179,347	183,557	417,721		17,843
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	1,325,313.43	719,307	1,050,701	340,879	11.86	28,742
2009	167,398.26	87,325	127,557	48,211	11.87	4,062
2018	485,484.97	101,539	148,319	361,440	11.90	30,373
	1,978,196.66	908,171	1,326,577	750,530		63,177

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	549,721.00	234,664	400,126	177,081	12.86	13,770
2015	21,792.38	7,184	12,249	10,633	12.87	826
2017	37,420.57	9,186	15,663	23,629	12.88	1,835
	608,933.95	251,034	428,039	211,342		16,431
	136,704,587.24	129,003,273	101,980,363	51,982,686		11,132,262
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.7 8.14

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1984	104,859,514.19	104,899,120	88,728,126	29,763,125	4.43	6,718,538
1990	105,193.32	103,114	87,218	31,650	4.44	7,128
1991	191,102.56	186,562	157,802	58,144	4.44	13,095
1992	72,727.91	70,664	59,771	22,412	4.45	5,036
1993	49,149.23	47,533	40,205	15,333	4.45	3,446
1995	80,802.94	77,340	65,417	25,890	4.45	5,818
1996	70,978.88	67,545	57,132	23,074	4.45	5,185
1999	71,051.54	66,229	56,019	24,269	4.46	5,441
2001	1,973,991.96	1,809,784	1,530,792	699,819	4.46	156,910
2002	720,906.59	654,640	553,722	260,902	4.46	58,498
2003	1,793,182.78	1,611,352	1,362,950	663,347	4.46	148,733
2004	873,181.66	775,631	656,062	330,634	4.46	74,133
2005	763,438.12	669,530	566,317	296,368	4.46	66,450
2006	753,276.57	651,187	550,802	300,401	4.46	67,354
2007	3,490,882.29	2,968,897	2,511,219	1,433,478	4.46	321,408
2008	1,333,531.10	1,112,522	941,018	565,872	4.47	126,593
2009	1,188,025.13	970,444	820,843	521,626	4.47	116,695
2010	1,089,758.59	868,809	734,876	496,552	4.47	111,085
2011	1,633,894.25	1,265,916	1,070,765	775,535	4.47	173,498
2012	1,438,976.31	1,077,904	911,737	714,306	4.47	159,800
2013	2,516,917.97	1,810,537	1,531,429	1,312,688	4.47	293,666
2014	7,433,963.17	5,086,177	4,302,104	4,098,274	4.47	916,840
2015	21,249.98	13,652	11,547	12,465	4.47	2,789
2016	3,919,244.44	2,320,486	1,962,766	2,465,981	4.47	551,674
2017	5,374,209.32	2,845,073	2,406,483	3,666,373	4.47	820,218
2018	519,544.84	233,883	197,828	389,258	4.47	87,082
2019	356,525.07	123,674	104,609	298,265	4.47	66,726
2020	625,508.67	128,161	108,404	598,421	4.47	133,875
2021	2,642,921.06	151,864	128,453	2,858,048	4.48	637,957
	145,963,650.44	132,668,230	112,216,418	52,722,507		11,855,671

COLSTRIP 4
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5
PROBABLE RETIREMENT YEAR.. 12-2025
NET SALVAGE PERCENT.. -13

1986	94,205,590.40	93,657,813	78,032,212	28,420,105	4.44	6,400,925
1987	51,568.79	51,103	42,577	15,696	4.44	3,535

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 4						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1988	84,499.19	83,450	69,527	25,957	4.44	5,846
1989	41,118.52	40,462	33,711	12,752	4.44	2,872
1990	198,903.86	194,971	162,443	62,319	4.44	14,036
1991	332,169.19	324,277	270,176	105,176	4.44	23,688
1992	282,205.38	274,196	228,450	90,442	4.45	20,324
1993	32,505.34	31,436	26,191	10,540	4.45	2,369
1994	66,714.02	64,197	53,487	21,900	4.45	4,921
1995	102,210.02	97,830	81,508	33,989	4.45	7,638
1996	207,718.93	197,669	164,690	70,032	4.45	15,738
1999	249,067.80	232,162	193,429	88,018	4.46	19,735
2000	434,554.59	401,873	334,826	156,221	4.46	35,027
2001	187,887.20	172,258	143,519	68,794	4.46	15,425
2002	1,486,472.43	1,349,835	1,124,632	555,081	4.46	124,458
2003	2,170,593.52	1,950,492	1,625,078	827,693	4.46	185,581
2004	350,874.87	311,676	259,677	136,812	4.46	30,675
2005	1,207,311.36	1,058,804	882,156	482,106	4.46	108,096
2006	753,757.22	651,602	542,891	308,855	4.46	69,250
2007	783,770.41	666,575	555,366	330,295	4.46	74,057
2008	1,215,388.47	1,013,959	844,793	528,596	4.47	118,254
2009	3,505,569.44	2,863,540	2,385,795	1,575,498	4.47	352,460
2010	1,022,408.64	815,114	679,123	476,199	4.47	106,532
2011	1,125,658.89	872,143	726,637	545,357	4.47	122,004
2012	950,928.79	712,319	593,478	481,072	4.47	107,622
2013	3,709,774.03	2,668,614	2,223,390	1,968,655	4.47	440,415
2014	2,369,255.75	1,621,000	1,350,557	1,326,702	4.47	296,801
2016	5,408,992.58	3,202,528	2,668,227	3,443,934	4.47	770,455
2017	2,088,379.92	1,105,575	921,124	1,438,745	4.47	321,867
2018	1,633,951.93	735,555	612,837	1,233,529	4.47	275,957
2019	462,421.23	160,408	133,646	388,890	4.47	87,000
2020	4,335,671.82	888,343	740,134	4,159,175	4.47	930,464
2021	148,431.34	8,529	7,106	160,621	4.48	35,853
	131,206,325.87	118,480,308	98,713,394	49,549,755		11,129,880

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3-4						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1984	5,417,186.74	5,419,233	3,705,949	2,415,472	4.43	545,253
1985	65.39	65	44	29	4.43	7
1986	8,663,848.27	8,613,471	5,890,332	3,899,816	4.44	878,337
1987	173,925.27	172,356	117,866	78,670	4.44	17,718
1988	39,365.85	38,877	26,586	17,897	4.44	4,031
1989	226,649.96	223,030	152,519	103,595	4.44	23,332
1990	24,500.43	24,016	16,423	11,262	4.44	2,536
1991	6,261.27	6,113	4,180	2,895	4.44	652
1992	292.69	284	194	137	4.45	31
1993	655.10	634	434	307	4.45	69
2000	2,326.04	2,151	1,471	1,157	4.46	259
2002	2,558.95	2,324	1,589	1,302	4.46	292
2020	1,987,562.46	407,235	278,488	1,967,457	4.47	440,147
2021	1,783,252.34	102,467	70,072	1,945,003	4.48	434,152
	18,328,450.76	15,012,256	10,266,149	10,445,000		2,346,816

ENCOGEN

INTERIM SURVIVOR CURVE.. IOWA 75-R1.5

PROBABLE RETIREMENT YEAR.. 6-2033

NET SALVAGE PERCENT.. -5

2000	40,804,630.72	26,862,015	35,344,219	7,500,644	11.68	642,178
2015	144,269.43	49,862	65,607	85,876	11.78	7,290
2016	302,643.25	92,215	121,334	196,442	11.79	16,662
2017	308,780.16	80,124	105,425	218,794	11.79	18,558
2018	657,626.61	136,223	179,238	511,270	11.80	43,328
2020	927,594.71	73,925	97,268	876,706	11.81	74,234
	43,145,544.88	27,294,364	35,913,090	9,389,732		802,250

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDRICKSON 1/EPCOR						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2004	17,960,924.53	8,260,795	9,987,233	8,871,738	20.04	442,701
2010	104,672.29	37,021	44,758	65,148	20.18	3,228
2011	72,934.46	24,213	29,273	47,308	20.20	2,342
	18,138,531.28	8,322,029	10,061,264	8,984,193		448,271
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	85,188,020.43	33,105,385	70,583,037	18,864,384	21.92	860,601
2011	121,043.79	37,711	80,403	46,693	22.02	2,120
2014	16,974.57	4,070	8,678	9,146	22.10	414
2016	607,822.52	111,758	238,276	399,938	22.14	18,064
2017	135,984.02	20,759	44,260	98,524	22.16	4,446
2018	423,067.00	50,086	106,787	337,433	22.19	15,207
2019	147,750.54	12,166	25,939	129,199	22.21	5,817
	86,640,662.87	33,341,935	71,087,379	19,885,317		906,669
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -5						
2008	22,428,253.34	8,093,549	6,186,146	17,363,520	22.84	760,224
2013	3,997,898.77	1,027,704	785,506	3,412,288	22.98	148,489
2017	41,679.93	6,131	4,686	39,078	23.08	1,693
2018	230,182.72	26,284	20,090	221,602	23.11	9,589
2019	99,183.51	7,828	5,983	98,160	23.13	4,244
2020	338,837.17	14,025	10,720	345,059	23.15	14,905
	27,136,035.44	9,175,521	7,013,131	21,479,707		939,144

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	15,653,501.81	8,429,458	14,579,780	1,856,397	11.74	158,126
2018	400,416.53	82,944	143,462	276,976	11.80	23,473
2020	456,387.43	36,372	62,910	416,297	11.81	35,250
	16,510,305.77	8,548,774	14,786,151	2,549,670		216,849
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	44,438,263.55	18,821,782	34,492,116	12,168,061	12.72	956,609
2020	111,155.20	8,240	15,100	101,613	12.77	7,957
	44,549,418.75	18,830,022	34,507,216	12,269,673		964,566
	531,618,926.06	371,673,439	394,564,192	187,275,554		29,610,116
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.3 5.57

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1984	21,529,044.28	21,429,404	14,278,790	10,049,030	4.32	2,326,164
1985	30,849.56	30,627	20,407	14,453	4.32	3,346
1988	35,453.82	34,854	23,224	16,839	4.35	3,871
1989	37,619.05	36,847	24,552	17,958	4.36	4,119
1990	33,063.67	32,268	21,501	15,861	4.36	3,638
1991	117,800.93	114,483	76,282	56,833	4.37	13,005
1992	806,130.85	780,201	519,862	391,066	4.37	89,489
1995	2,438,890.18	2,325,081	1,549,242	1,206,703	4.39	274,875
1998	69,806.29	65,329	43,530	35,351	4.40	8,034
1999	47,490.74	44,110	29,391	24,273	4.41	5,504
2001	373,130.83	340,823	227,096	194,541	4.42	44,014
2002	21,382.71	19,350	12,893	11,269	4.42	2,550
2004	2,472,961.10	2,188,498	1,458,235	1,336,211	4.43	301,628
2005	449,615.64	392,882	261,784	246,281	4.43	55,594
2006	2,012,909.24	1,734,009	1,155,401	1,119,187	4.43	252,638
2007	263,885.83	223,727	149,073	149,118	4.43	33,661
2008	123,710.86	102,914	68,573	71,220	4.44	16,041
2009	910,752.85	741,946	494,372	534,779	4.44	120,446
2010	2,298,393.37	1,827,898	1,217,961	1,379,224	4.44	310,636
2011	3,797,455.35	2,936,030	1,956,329	2,334,796	4.44	525,855
2012	1,090,780.18	814,515	542,726	689,856	4.45	155,024
2013	499,714.85	358,373	238,790	325,888	4.45	73,233
2014	65,633.20	44,777	29,836	44,330	4.45	9,962
2016	22,376.39	13,212	8,803	16,482	4.45	3,704
2017	2,543,325.35	1,340,730	893,352	1,980,606	4.46	444,082
2018	49,568.74	22,208	14,798	41,215	4.46	9,241
2019	18,584.06	6,411	4,272	16,728	4.46	3,751
2020	36,469.47	7,424	4,947	36,264	4.46	8,131
2021	923,605.55	55,398	36,913	1,006,762	4.46	225,731
	43,120,404.94	38,064,329	25,362,933	23,363,124		5,327,967

COLSTRIP 4
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5
PROBABLE RETIREMENT YEAR.. 12-2025
NET SALVAGE PERCENT.. -13

1986	19,307,499.50	19,109,926	13,643,404	8,174,070	4.33	1,887,776
1987	17,135.97	16,905	12,069	7,294	4.34	1,681

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1988	21,587.45	21,222	15,151	9,243	4.35	2,125
1989	45,279.81	44,350	31,663	19,503	4.36	4,473
1990	31,492.65	30,735	21,943	13,644	4.36	3,129
1991	47,229.85	45,900	32,770	20,600	4.37	4,714
1992	32,776.89	31,723	22,648	14,389	4.37	3,293
1993	39,894.13	38,426	27,434	17,646	4.38	4,029
1994	125,329.29	120,094	85,740	55,882	4.39	12,729
1995	1,003,596.83	956,765	683,076	450,988	4.39	102,731
1996	2,244,257.93	2,126,674	1,518,325	1,017,687	4.40	231,292
1998	58,190.37	54,458	38,880	26,875	4.40	6,108
1999	225,990.70	209,904	149,860	105,510	4.41	23,925
2000	458,576.69	422,658	301,754	216,438	4.41	49,079
2001	406,675.49	371,463	265,204	194,340	4.42	43,968
2002	196,162.03	177,510	126,732	94,931	4.42	21,478
2003	350,505.19	313,922	224,123	171,948	4.42	38,902
2004	1,785,046.74	1,579,714	1,127,826	889,277	4.43	200,740
2005	1,344,136.28	1,174,530	838,548	680,326	4.43	153,572
2006	2,047,035.18	1,763,407	1,258,973	1,054,177	4.43	237,963
2007	316,633.99	268,447	191,656	166,140	4.43	37,503
2008	97,347.84	80,983	57,817	52,186	4.44	11,754
2009	1,991,138.87	1,622,083	1,158,075	1,091,912	4.44	245,926
2010	422,946.59	336,367	240,147	237,783	4.44	53,555
2011	116,239.83	89,872	64,164	67,187	4.44	15,132
2012	254,687.05	190,182	135,779	152,017	4.45	34,161
2013	217,636.62	156,079	111,432	134,498	4.45	30,224
2014	2,617,280.64	1,785,577	1,274,801	1,682,726	4.45	378,141
2016	3,106,880.98	1,834,486	1,309,719	2,201,056	4.45	494,619
2017	66,267.91	34,934	24,941	49,942	4.46	11,198
2018	951,439.18	426,266	304,330	770,797	4.46	172,824
2019	719,132.42	248,093	177,124	635,495	4.46	142,488
2020	2,784,497.89	566,839	404,691	2,741,792	4.46	614,752
	43,450,528.78	36,250,494	25,880,798	23,218,299		5,275,984

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2000	19,993,375.93	13,087,484	17,526,972	3,466,073	11.32	306,190
2005	120,916.48	71,114	95,237	31,725	11.45	2,771
2010	181,939.99	89,591	119,982	71,055	11.55	6,152
2011	210,155.80	98,436	131,827	88,836	11.56	7,685
2018	2,488,210.48	512,805	686,757	1,925,864	11.67	165,027
2020	66,756.04	5,319	7,123	62,971	11.69	5,387
	23,061,354.72	13,864,749	18,567,898	5,646,524		493,212
FREDRICKSON 1/EPCOR						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2004	15,797,268.79	7,263,671	8,576,019	8,011,114	19.01	421,416
2017	373,385.97	61,255	72,322	319,733	19.82	16,132
2020	21,791.49	1,009	1,191	21,690	19.95	1,087
2021	18,805.83	225	266	19,480	19.98	975
	16,211,252.08	7,326,160	8,649,798	8,372,017		439,610
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	88,047,975.86	34,225,129	73,334,364	19,116,011	20.84	917,275
2010	145,392.67	48,313	103,521	49,142	21.08	2,331
2014	138,281.52	33,110	70,945	74,251	21.36	3,476
2015	167,619.42	35,527	76,124	99,877	21.43	4,661
2016	956,796.25	175,219	375,443	629,193	21.49	29,278
2018	421,179.37	49,783	106,670	335,568	21.60	15,536
2020	405,288.43	17,307	37,084	388,469	21.70	17,902
	90,282,533.52	34,584,388	74,104,150	20,692,510		990,459

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -5						
2008	23,296,833.83	8,412,615	9,230,829	15,230,847	21.71	701,559
2009	1,112,830.76	381,062	418,124	750,348	21.80	34,420
2014	67,462.04	15,645	17,167	53,669	22.19	2,419
2016	70,678.87	12,493	13,708	60,505	22.33	2,710
2018	445,876.95	50,923	55,876	412,295	22.45	18,365
2019	168,654.12	13,313	14,608	162,479	22.51	7,218
2020	433,763.81	17,840	19,575	435,877	22.57	19,312
	25,596,100.38	8,903,891	9,769,887	17,106,019		786,003
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	20,468,966.53	10,961,132	17,691,725	3,800,690	11.51	330,208
2011	10,605.03	4,967	8,017	3,118	11.56	270
2012	1,012,581.55	447,303	721,966	341,245	11.58	29,468
2015	529,899.90	181,924	293,633	262,762	11.63	22,593
2018	2,139,332.46	440,904	711,637	1,534,662	11.67	131,505
2019	586,011.34	86,476	139,576	475,736	11.68	40,731
	24,747,396.81	12,122,706	19,566,554	6,418,213		554,775
FERNDAL						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	17,888,770.01	7,533,006	13,217,293	5,565,915	12.50	445,273
2014	287,374.66	103,531	181,654	120,090	12.54	9,577
2018	669,165.50	129,156	226,615	476,009	12.61	37,749
	18,845,310.17	7,765,693	13,625,562	6,162,013		492,599
	285,314,881.40	158,882,410	195,527,580	110,978,719		14,360,609
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.7 5.03

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1984	5,510,486.23	5,547,127	4,286,381	1,940,468	4.36	445,061
1993	24,008.94	23,376	18,063	9,067	4.43	2,047
1994	18,089.45	17,521	13,539	6,902	4.44	1,555
1995	2,395.53	2,308	1,783	924	4.44	208
1996	7,907.78	7,574	5,853	3,083	4.45	693
1997	10,123.37	9,637	7,447	3,993	4.45	897
2003	64,645.05	58,452	45,167	27,882	4.48	6,224
2006	23,771.36	20,664	15,968	10,894	4.49	2,426
2007	1,777.60	1,520	1,175	834	4.49	186
2009	19,589.96	16,106	12,445	9,691	4.49	2,158
2010	24,487.45	19,650	15,184	12,487	4.49	2,781
2011	56,240.84	43,815	33,857	29,695	4.50	6,599
2012	21,281.66	16,026	12,384	11,665	4.50	2,592
2013	58,142.16	42,048	32,491	33,209	4.50	7,380
2014	6,889.92	4,739	3,662	4,124	4.50	916
2016	273,627.86	162,738	125,751	183,448	4.50	40,766
2017	841,881.99	447,685	345,936	605,391	4.50	134,531
2018	292,276.02	132,109	102,083	228,189	4.50	50,709
2019	403,966.21	140,455	108,533	347,949	4.50	77,322
2020	349,594.76	71,827	55,502	339,540	4.50	75,453
2021	154,495.37	9,188	7,100	167,480	4.50	37,218
	8,165,679.51	6,794,565	5,250,302	3,976,915		897,722

COLSTRIP 4
INTERIM SURVIVOR CURVE.. IOWA 60-S2
PROBABLE RETIREMENT YEAR.. 12-2025
NET SALVAGE PERCENT.. -13

1986	4,881,733.86	4,884,846	3,640,857	1,875,502	4.38	428,197
1988	4,731.29	4,702	3,505	1,842	4.40	419
1989	1,351.38	1,339	998	529	4.40	120
1992	624.23	611	455	250	4.42	57
1993	29,047.48	28,281	21,079	11,745	4.43	2,651
1995	2,395.49	2,308	1,720	987	4.44	222
1996	7,871.97	7,540	5,620	3,275	4.45	736
2000	7,344.72	6,836	5,095	3,204	4.47	717
2003	64,645.05	58,452	43,566	29,482	4.48	6,581
2006	8,218.37	7,144	5,325	3,962	4.49	882

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
2007	1,776.59	1,520	1,133	875	4.49	195
2011	14,380.68	11,204	8,351	7,899	4.50	1,755
2012	62,951.27	47,406	35,333	35,801	4.50	7,956
2013	181,804.95	131,481	97,998	107,442	4.50	23,876
2014	61,758.68	42,480	31,662	38,125	4.50	8,472
2016	538,878.79	320,494	238,876	370,057	4.50	82,235
2017	434,390.84	230,995	172,169	318,693	4.50	70,821
2018	263,889.14	119,278	88,902	209,292	4.50	46,509
2019	433,861.51	150,849	112,433	377,830	4.50	83,962
2020	958,763.95	196,984	146,819	936,584	4.50	208,130
2021	2,598.77	155	116	2,821	4.50	627
	7,963,019.01	6,254,905	4,662,013	4,336,199		975,120

COLSTRIP 3-4
INTERIM SURVIVOR CURVE.. IOWA 60-S2
PROBABLE RETIREMENT YEAR.. 12-2025
NET SALVAGE PERCENT.. -13

1984	3,211,005.65	3,232,356	2,794,672	833,765	4.36	191,231
1986	4,140,952.30	4,143,593	3,582,521	1,096,756	4.38	250,401
1987	33,048.20	32,961	28,498	8,847	4.39	2,015
1988	56,551.22	56,206	48,595	15,308	4.40	3,479
1989	21,989.74	21,781	18,832	6,017	4.40	1,368
1990	17,735.13	17,497	15,128	4,913	4.41	1,114
1991	12,774.85	12,551	10,852	3,584	4.42	811
1992	876.29	857	741	249	4.42	56
1993	7,324.34	7,131	6,165	2,111	4.43	477
1997	3,370.01	3,208	2,774	1,034	4.45	232
1998	31,824.16	30,084	26,010	9,951	4.46	2,231
1999	42,036.34	39,452	34,110	13,391	4.46	3,002
2020	290,560.07	59,697	51,614	276,719	4.50	61,493
2021	11,850.70	705	610	12,782	4.50	2,840
	7,881,899.00	7,658,079	6,621,120	2,285,426		520,750

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. 0						
2000	1,678,558.68	1,074,748	1,443,117	235,442	11.68	20,158
	1,678,558.68	1,074,748	1,443,117	235,442		20,158
FREDRICKSON 1/EPCOR						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. 0						
2004	962,486.71	439,317	478,274	484,213	20.09	24,102
	962,486.71	439,317	478,274	484,213		24,102
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
2007	7,300,879.00	2,820,038	6,060,948	1,239,931	22.15	55,979
	7,300,879.00	2,820,038	6,060,948	1,239,931		55,979
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. 0						
2008	2,199,936.00	789,997	854,487	1,345,449	23.13	58,169
	2,199,936.00	789,997	854,487	1,345,449		58,169

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. 0						
2008	660,424.04	344,682	583,834	76,590	11.89	6,442
2012	9,857.85	4,235	7,173	2,684	11.95	225
2018	68,191.88	13,647	23,116	45,076	11.99	3,759
	738,473.77	362,564	614,123	124,350		10,426
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
2012	1,279,531.00	524,531	924,331	355,200	12.94	27,450
2017	132,563.50	31,228	55,030	77,533	12.98	5,973
	1,412,094.50	555,759	979,361	432,734		33,423
	38,303,026.18	26,749,972	26,963,744	14,460,659		2,595,849
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.6 6.78

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1984	254,187.37	253,011	189,429	97,803	4.32	22,640
1985	16,047.01	15,931	11,928	6,206	4.32	1,437
1988	12,879.17	12,661	9,479	5,074	4.35	1,166
1989	21,831.81	21,384	16,010	8,660	4.36	1,986
1993	14,695.68	14,155	10,598	6,008	4.38	1,372
1994	30,884.66	29,595	22,158	12,742	4.39	2,903
1995	5,173.07	4,932	3,693	2,153	4.39	490
1996	5,435.53	5,151	3,857	2,286	4.40	520
1997	3,151.50	2,969	2,223	1,338	4.40	304
1998	15,509.76	14,515	10,867	6,659	4.40	1,513
1999	24,270.29	22,543	16,878	10,548	4.41	2,392
2001	38,463.83	35,133	26,304	17,160	4.42	3,882
2003	18,395.13	16,475	12,335	8,452	4.42	1,912
2004	17,185.15	15,208	11,386	8,033	4.43	1,813
2005	10,294.02	8,995	6,735	4,898	4.43	1,106
2006	132,193.85	113,878	85,260	64,119	4.43	14,474
2007	38,942.57	33,016	24,719	19,286	4.43	4,353
2008	74,337.01	61,841	46,300	37,701	4.44	8,491
2009	32,697.74	26,637	19,943	17,005	4.44	3,830
2010	3,830.93	3,047	2,281	2,048	4.44	461
2011	12,771.59	9,874	7,393	7,039	4.44	1,585
2012	239.34	179	134	136	4.45	31
2013	593.17	425	318	352	4.45	79
2014	195,389.47	133,300	99,802	120,989	4.45	27,189
2016	66,084.08	39,020	29,214	45,461	4.45	10,216
2017	22,859.23	12,050	9,022	16,809	4.46	3,769
2018	1,490.57	668	500	1,184	4.46	265
	1,069,833.53	906,593	678,765	530,146		120,179

COLSTRIP 4
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5
PROBABLE RETIREMENT YEAR.. 12-2025
NET SALVAGE PERCENT.. -13

1986	386,142.22	382,191	281,303	155,038	4.33	35,806
1987	38,284.28	37,768	27,798	15,463	4.34	3,563
1988	4,878.18	4,796	3,530	1,982	4.35	456
1989	23,739.12	23,252	17,114	9,711	4.36	2,227

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1993	5,047.08	4,861	3,578	2,125	4.38	485
1994	18,821.27	18,035	13,274	7,994	4.39	1,821
1995	6,290.17	5,997	4,414	2,694	4.39	614
1996	1,632.61	1,547	1,139	706	4.40	160
1997	3,164.26	2,981	2,194	1,382	4.40	314
1998	15,492.90	14,499	10,672	6,835	4.40	1,553
1999	22,993.70	21,357	15,719	10,264	4.41	2,327
2001	38,463.83	35,133	25,859	17,605	4.42	3,983
2003	18,396.14	16,476	12,127	8,661	4.42	1,960
2004	17,189.19	15,212	11,196	8,227	4.43	1,857
2005	10,295.03	8,996	6,621	5,012	4.43	1,131
2006	132,193.85	113,878	83,817	65,562	4.43	14,800
2007	39,886.35	33,816	24,889	20,182	4.43	4,556
2008	72,912.48	60,656	44,644	37,747	4.44	8,502
2009	32,697.74	26,637	19,606	17,343	4.44	3,906
2010	3,830.93	3,047	2,243	2,086	4.44	470
2011	12,771.59	9,874	7,268	7,164	4.44	1,614
2012	1,578.10	1,178	867	916	4.45	206
2013	19,000.01	13,626	10,029	11,441	4.45	2,571
2014	178,989.15	122,111	89,877	112,381	4.45	25,254
2016	62,483.77	36,894	27,155	43,452	4.45	9,764
2017	22,859.23	12,050	8,869	16,962	4.46	3,803
2018	1,490.56	668	492	1,193	4.46	267
	1,191,523.74	1,027,536	756,294	590,127		133,970

COLSTRIP 3-4
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5
PROBABLE RETIREMENT YEAR.. 12-2025
NET SALVAGE PERCENT.. -13

1975	43,951.88	44,636	38,056	11,610	4.22	2,751
1976	17,622.28	17,866	15,232	4,681	4.23	1,107
1977	446.36	452	385	119	4.24	28
1984	868,717.40	864,697	737,229	244,421	4.32	56,579
1985	118,793.05	117,937	100,552	33,685	4.32	7,797
1986	1,527,873.54	1,512,239	1,289,315	437,182	4.33	100,966
1987	46,742.78	46,113	39,315	13,504	4.34	3,112
1988	78,907.98	77,574	66,139	23,027	4.35	5,294

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3-4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -13						
1989	115,013.00	112,652	96,046	33,919	4.36	7,780
1990	118,401.31	115,552	98,518	35,275	4.36	8,091
1991	208,810.65	202,929	173,015	62,941	4.37	14,403
1992	230,490.10	223,076	190,192	70,262	4.37	16,078
1993	246,771.81	237,688	202,650	76,202	4.38	17,398
1994	324,867.96	311,298	265,409	101,692	4.39	23,164
1995	118,319.51	112,798	96,170	37,531	4.39	8,549
1996	80,306.93	76,099	64,881	25,866	4.40	5,879
1997	76,574.76	72,130	61,497	25,032	4.40	5,689
1998	108,408.68	101,455	86,499	36,003	4.40	8,182
1999	124,816.14	115,931	98,841	42,201	4.41	9,569
2000	111,837.23	103,077	87,882	38,494	4.41	8,729
2002	9,475.01	8,574	7,310	3,397	4.42	769
2019	21.90	8	7	18	4.46	4
2020	1.67			2	4.46	
	4,577,171.93	4,474,781	3,815,140	1,357,064		311,918

FREDRICKSON 1/EPCOR
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. 0

2004	336,377.91	147,303	182,272	154,106	19.01	8,107
	336,377.91	147,303	182,272	154,106		8,107

GOLDENDALE
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. 0

2007	6,163.00	2,282	5,131	1,032	20.84	50
	6,163.00	2,282	5,131	1,032		50

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. 0						
2008	152,757.00	52,535	58,274	94,483	21.71	4,352
2018	10,918.98	1,188	1,318	9,601	22.45	428
	163,675.98	53,723	59,592	104,084		4,780
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. 0						
2008	110,376.20	56,292	79,361	31,015	11.51	2,695
2017	72,066.83	17,725	24,989	47,078	11.65	4,041
	182,443.03	74,017	104,350	78,093		6,736
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
2012	62,866.00	25,212	48,318	14,548	12.50	1,164
	62,866.00	25,212	48,318	14,548		1,164
	7,590,055.12	6,711,447	5,649,864	2,829,200		586,904
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.8 7.73

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 330.10 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2049						
NET SALVAGE PERCENT.. 0						
2004	32,898.73	12,428	14,687	18,212	28.00	650
	32,898.73	12,428	14,687	18,212		650
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						28.0 1.98

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 80-R2						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -4						
1925	173,607.93	146,063	180,552			
1945	354.36	266	345	23	22.01	1
1950	2,040.78	1,479	1,920	202	23.67	9
1961	381,564.01	254,517	330,465	66,362	27.04	2,454
1962	2,424.78	1,604	2,083	439	27.32	16
1963	333.20	219	284	62	27.60	2
1964	1,215.27	791	1,027	237	27.87	9
1968	1,537,926.39	965,552	1,253,673	345,771	28.90	11,964
1969	6,034.20	3,753	4,873	1,403	29.15	48
1970	1,075.23	662	860	259	29.39	9
1971	8,763.28	5,346	6,941	2,173	29.62	73
1972	9,872.83	5,963	7,742	2,525	29.85	85
1973	9,417.00	5,629	7,309	2,485	30.08	83
1974	544.92	322	418	149	30.30	5
1976	5,194.41	3,006	3,903	1,499	30.72	49
1977	74.01	42	55	22	30.92	1
1979	463.86	259	336	146	31.31	5
1980	5,737.70	3,167	4,112	1,855	31.50	59
1981	2,372.55	1,293	1,679	789	31.68	25
1982	385.19	207	269	132	31.86	4
1983	6,060.31	3,215	4,174	2,128	32.03	66
1986	15,090.15	7,662	9,948	5,745	32.52	177
1987	18,051.87	9,020	11,712	7,062	32.68	216
1989	93,978.50	45,418	58,971	38,767	32.97	1,176
1990	5,604.21	2,661	3,455	2,373	33.11	72
1996	15,051.42	6,295	8,173	7,480	33.88	221
1997	2,570.61	1,048	1,361	1,313	34.00	39
1999	251,023.30	96,904	125,820	135,244	34.22	3,952
2001	28,373.03	10,301	13,375	16,133	34.42	469
2002	33,095.56	11,614	15,080	19,340	34.52	560
2003	389,528.20	131,774	171,095	234,014	34.62	6,760
2004	44,729.09	14,551	18,893	27,625	34.71	796
2005	130,372.11	40,649	52,779	82,808	34.80	2,380
2006	89,182.26	26,560	34,485	58,264	34.89	1,670
2008	125,898.20	33,759	43,833	87,101	35.06	2,484
2009	35,682.27	9,005	11,692	25,417	35.14	723
2010	1,344,144.15	317,256	411,925	985,985	35.22	27,995
2011	827,273.22	181,425	235,562	624,802	35.29	17,705

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 80-R2						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -4						
2012	34,380.38	6,921	8,986	26,769	35.37	757
2013	28,414,489.62	5,195,373	6,745,671	22,805,398	35.44	643,493
2018	1,829,769.92	140,914	182,963	1,719,998	35.76	48,098
	35,883,750.28	7,692,465	9,978,799	27,340,301		774,710

UPPER BAKER
INTERIM SURVIVOR CURVE.. IOWA 80-R2
PROBABLE RETIREMENT YEAR.. 10-2058
NET SALVAGE PERCENT.. -6

1959	1,492,827.53	1,031,406	1,510,761	71,636	26.46	2,707
1961	55,145.03	37,491	54,915	3,538	27.04	131
1964	3,713.03	2,462	3,606	330	27.87	12
1967	7,524.00	4,859	7,117	858	28.65	30
1968	3,004.66	1,923	2,817	368	28.90	13
1969	108,719.38	68,914	100,942	14,300	29.15	491
1970	653.21	410	601	92	29.39	3
1971	8,374.05	5,207	7,627	1,249	29.62	42
1972	29,691.42	18,278	26,773	4,700	29.85	157
1973	18,622.53	11,346	16,619	3,121	30.08	104
1974	64,893.55	39,122	57,304	11,483	30.30	379
1975	2,781.98	1,659	2,430	519	30.51	17
1977	7,102.95	4,143	6,068	1,461	30.92	47
1979	14,610.69	8,323	12,191	3,296	31.31	105
1981	49,366.27	27,422	40,167	12,162	31.68	384
1982	4,341.55	2,380	3,486	1,116	31.86	35
1983	50,808.35	27,476	40,246	13,611	32.03	425
1984	32,054.27	17,088	25,030	8,948	32.20	278
1985	20,753.06	10,905	15,973	6,025	32.36	186
1986	9,534.95	4,934	7,227	2,880	32.52	89
1987	5,074.73	2,584	3,785	1,594	32.68	49
1988	30,360.88	15,210	22,279	9,904	32.83	302
1989	11,288.88	5,561	8,146	3,821	32.97	116
1991	515,996.16	245,058	358,951	188,005	33.25	5,654
1994	344,757.69	153,961	225,516	139,927	33.64	4,160
1997	2,570.61	1,068	1,564	1,160	34.00	34
1999	949,902.28	373,750	547,454	459,443	34.22	13,426
2000	23,751.18	9,074	13,291	11,885	34.32	346

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 80-R2						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -6						
2001	191,169.73	70,740	103,617	99,023	34.42	2,877
2002	150,512.53	53,835	78,855	80,688	34.52	2,337
2003	158,683.19	54,713	80,141	88,063	34.62	2,544
2004	149,184.60	49,466	72,456	85,680	34.71	2,468
2005	195,322.30	62,071	90,919	116,123	34.80	3,337
2006	44,394.84	13,476	19,739	27,319	34.89	783
2007	1,679,296.61	484,727	710,008	1,070,046	34.98	30,590
2008	490,087.16	133,941	196,191	323,301	35.06	9,221
2009	38,196.37	9,825	14,391	26,097	35.14	743
2010	7,877,977.00	1,895,181	2,775,983	5,574,672	35.22	158,281
2011	591,552.06	132,225	193,678	433,367	35.29	12,280
2012	29,344.95	6,021	8,819	22,286	35.37	630
2013	96,331.43	17,952	26,295	75,816	35.44	2,139
2014	114,881.44	19,188	28,106	93,669	35.50	2,639
2015	113,364.51	16,596	24,309	95,857	35.57	2,695
2017	72,686.41	7,430	10,883	66,164	35.70	1,853
2018	25,404.93	1,994	2,921	24,008	35.76	671
2019	189,966.93	10,193	14,930	186,435	35.82	5,205
2020	200,170.26	5,532	8,103	204,077	35.87	5,689
	16,276,752.12	5,177,120	7,583,233	9,670,124		276,704

SNOQUALMIE #1
INTERIM SURVIVOR CURVE.. IOWA 80-R2
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -1

1912	37,601.44	32,907	28,749	9,228	10.67	865
1933	346.13	283	247	102	15.00	7
1938	3,450.37	2,769	2,419	1,066	15.93	67
1950	790.60	606	529	269	17.92	15
1961	3,595.92	2,621	2,290	1,342	19.38	69
1962	1,493.17	1,083	946	562	19.50	29
1969	35,571.14	24,789	21,657	14,270	20.21	706
1970	449.17	311	272	182	20.30	9
1973	115,104.35	78,121	68,251	48,005	20.56	2,335
1974	11,882.29	8,008	6,996	5,005	20.64	242
1977	3,244.94	2,138	1,868	1,410	20.87	68
1978	2,514.35	1,643	1,435	1,104	20.94	53

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #1						
INTERIM SURVIVOR CURVE.. IOWA 80-R2						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -1						
1979	28,238.10	18,295	15,983	12,537	21.01	597
1980	813.96	523	457	365	21.07	17
1981	54,864.97	34,919	30,507	24,907	21.14	1,178
1983	8,099.61	5,057	4,418	3,763	21.26	177
1985	1,792.37	1,096	958	853	21.38	40
1987	110,420.87	65,999	57,660	53,865	21.48	2,508
1988	1,205,899.23	711,884	621,939	596,019	21.54	27,670
1989	799.02	466	407	400	21.59	19
1990	117,601.18	67,640	59,094	59,683	21.63	2,759
1993	14,440.83	7,941	6,938	7,648	21.77	351
1996	95,249.95	49,694	43,415	52,787	21.89	2,411
1997	4,616.63	2,361	2,063	2,600	21.93	119
2003	7,610.77	3,346	2,923	4,764	22.14	215
2004	188,641.16	80,298	70,153	120,375	22.17	5,430
2005	103,806.22	42,660	37,270	67,574	22.20	3,044
2008	9,590,996.35	3,468,009	3,029,835	6,657,071	22.29	298,657
2013	46,992,966.79	12,149,552	10,614,489	36,848,408	22.41	1,644,284
2014	786,900.33	184,061	160,805	633,964	22.43	28,264
2021	1,751,955.38	19,393	16,943	1,752,532	22.56	77,683
	61,281,757.59	17,068,473	14,911,917	46,982,658		2,099,888

SNOQUALMIE #2
INTERIM SURVIVOR CURVE.. IOWA 80-R2
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -2

2011	12.31	4	4	8	22.36	
2012	12.31	4	4	8	22.39	
2013	54,932,176.92	14,342,769	14,547,684	41,483,137	22.41	1,851,099
	54,932,201.54	14,342,777	14,547,692	41,483,154		1,851,099
	168,374,461.53	44,280,835	47,021,641	125,476,237		5,002,401

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.1 2.97

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -9						
1925	6,006,400.66	4,863,160	5,449,770	1,097,207	22.72	48,293
1940	481.34	364	408	117	26.27	4
1941	1,047.28	787	882	260	26.49	10
1942	1,679.21	1,256	1,408	423	26.71	16
1957	15,870.03	10,877	12,189	5,109	29.68	172
1959	17,396.57	11,762	13,181	5,781	30.03	193
1960	1,576,482.42	1,058,462	1,186,137	532,229	30.20	17,623
1965	1,252.10	810	908	457	30.99	15
1966	228.03	146	164	85	31.14	3
1968	1,240,926.61	783,756	878,295	474,315	31.42	15,096
1970	40.60	25	28	16	31.70	1
1971	661.25	407	456	265	31.83	8
1980	3,606.52	2,020	2,264	1,667	32.90	51
1993	39,422.13	18,007	20,179	22,791	34.06	669
1994	72,012.38	32,216	36,102	42,391	34.13	1,242
1997	746,946.65	311,413	348,977	465,195	34.34	13,547
1999	69,860.73	27,595	30,924	45,225	34.47	1,312
2000	701,688.33	269,017	301,467	463,374	34.54	13,416
2001	669,627.24	248,770	278,777	451,116	34.60	13,038
2006	633,065.08	193,163	216,463	473,578	34.88	13,577
2007	2,135,422.55	620,262	695,080	1,632,531	34.93	46,737
2008	365,094.74	100,360	112,466	285,488	34.99	8,159
2009	16,297.79	4,218	4,727	13,038	35.04	372
2010	38,593,670.39	9,343,944	10,471,041	31,596,060	35.09	900,429
2012	60,414.10	12,497	14,004	51,847	35.18	1,474
2013	60,961,852.38	11,444,411	12,824,873	53,623,546	35.23	1,522,099
2014	904,578.65	152,040	170,380	815,611	35.27	23,125
2015	824,324.32	121,443	136,092	762,422	35.32	21,586
2016	5,255,309.73	660,701	740,397	4,987,891	35.36	141,060
2018	227,096.19	18,006	20,178	227,357	35.44	6,415
2019	25,848.34	1,403	1,572	26,602	35.48	750
2020	1,609,417.76	44,751	50,149	1,704,116	35.52	47,976
	122,778,022.10	30,358,049	34,019,935	99,808,109		2,858,468

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -11						
1959	34,405,069.27	23,689,407	33,011,003	5,178,624	30.03	172,448
1961	4,789.52	3,252	4,532	785	30.36	26
1962	1,327.03	895	1,247	226	30.52	7
1963	113,481.24	75,931	105,809	20,155	30.68	657
1965	103,003.78	67,872	94,579	19,755	30.99	637
1967	4,293.13	2,784	3,879	886	31.28	28
1969	11,057.45	7,051	9,826	2,448	31.56	78
1973	71,332.37	43,855	61,112	18,067	32.09	563
1978	5,304.86	3,096	4,314	1,574	32.68	48
1979	9,687.85	5,590	7,790	2,964	32.79	90
1980	82,137.56	46,840	65,271	25,902	32.90	787
1981	53,877.57	30,353	42,297	17,507	33.00	531
1982	99.94	56	78	33	33.10	1
1985	53,620.06	28,631	39,897	19,621	33.39	588
1986	11,169.44	5,875	8,187	4,211	33.49	126
1987	36,947.58	19,144	26,677	14,335	33.57	427
1989	145,866.27	73,131	101,907	60,004	33.75	1,778
1990	32,212.85	15,871	22,116	13,640	33.83	403
1991	3,032,016.05	1,466,937	2,044,165	1,321,373	33.91	38,967
1992	84,992.29	40,330	56,200	38,142	33.99	1,122
1993	237,658.95	110,551	154,052	109,749	34.06	3,222
1996	60,628.62	26,379	36,759	30,539	34.28	891
1999	226,240.73	91,003	126,812	124,315	34.47	3,606
2004	4,226.42	1,434	1,998	2,693	34.77	77
2005	189,746.98	61,699	85,977	124,642	34.83	3,579
2006	1,365,532.83	424,302	591,262	924,480	34.88	26,505
2007	54,845.26	16,223	22,607	38,272	34.93	1,096
2008	57,286,550.91	16,036,276	22,346,425	41,241,647	34.99	1,178,670
2009	257,294.66	67,809	94,491	191,106	35.04	5,454
2010	18,488,288.25	4,558,347	6,352,021	14,169,979	35.09	403,818
2011	386,472.01	88,568	123,419	305,565	35.13	8,698
2012	10,881.90	2,292	3,194	8,885	35.18	253
2013	2,186,155.63	417,939	582,395	1,844,238	35.23	52,349
2014	198,297.80	33,941	47,297	172,814	35.27	4,900
2017	5,921.35	622	867	5,706	35.40	161

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -11						
2018	3,548,634.54	286,522	399,266	3,539,718	35.44	99,879
2019	229,406.35	12,684	17,675	236,966	35.48	6,679
2020	37,864.54	1,072	1,494	40,536	35.52	1,141
	123,036,933.84	47,864,564	66,698,894	69,872,102		2,020,290
SNOQUALMIE #1						
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -3						
1933	24,521.15	19,761	18,786	6,471	18.17	356
2004	367,903.07	157,950	150,155	228,785	22.12	10,343
2011	147,414.48	45,178	42,948	108,889	22.24	4,896
2012	6,605,984.47	1,878,630	1,785,914	5,018,250	22.26	225,438
2013	47,092,819.36	12,276,768	11,670,874	36,834,730	22.28	1,653,264
2015	128,236.43	26,804	25,481	106,602	22.31	4,778
	54,366,878.96	14,405,091	13,694,158	42,303,728		1,899,075
SNOQUALMIE #2						
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -3						
1912	160,505.71	136,011	124,277	41,044	15.63	2,626
1958	54,734.91	40,505	37,011	19,366	20.36	951
2013	61,013,761.46	15,905,861	14,533,648	48,310,526	22.28	2,168,336
2015	131,875.08	27,564	25,186	110,645	22.31	4,959
2016	5,424.23	980	895	4,692	22.32	210
2018	22.16	3	3	20	22.35	1
	61,366,323.55	16,110,924	14,721,020	48,486,293		2,177,083
	361,548,158.45	108,738,628	129,134,007	260,470,232		8,954,916
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						29.1 2.48

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 75-S1						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -5						
1925	64,812.30	53,660	54,221	13,832	15.85	873
1940	7,185.53	5,502	5,559	1,985	20.13	99
1953	595,497.46	424,547	428,983	196,289	23.38	8,396
1961	1,305,080.62	885,072	894,320	476,015	25.21	18,882
1999	1,795,228.63	733,487	741,151	1,143,839	32.78	34,894
2001	3,670,063.07	1,410,328	1,425,064	2,428,502	33.14	73,280
2007	16,944.11	5,084	5,137	12,654	34.17	370
2008	103,485.07	29,393	29,700	78,959	34.33	2,300
2013	30,747,951.72	5,946,961	6,009,100	26,276,249	35.12	748,185
2014	760,993.61	131,531	132,905	666,138	35.27	18,887
2017	2,123,342.53	224,244	226,587	2,002,923	35.68	56,136
2018	1,439,853.33	116,866	118,087	1,393,759	35.81	38,921
	42,630,437.98	9,966,675	10,070,815	34,691,145		1,001,223

UPPER BAKER
INTERIM SURVIVOR CURVE.. IOWA 75-S1
PROBABLE RETIREMENT YEAR.. 10-2058
NET SALVAGE PERCENT.. -8

1959	3,934,873.42	2,781,320	4,249,663			
1989	945,391.43	494,073	1,021,023			
1990	963,989.57	495,297	1,028,298	12,810	31.12	412
1996	178,728.05	81,220	168,623	24,403	32.24	757
1997	1,814,727.61	804,835	1,670,938	288,968	32.42	8,913
1998	25,148.92	10,866	22,559	4,602	32.60	141
2012	339,693.52	74,427	154,520	212,349	34.97	6,072
2016	4,925,718.24	653,641	1,357,040	3,962,736	35.55	111,469
	13,128,270.76	5,395,679	9,672,664	4,505,868		127,764

SNOQUALMIE #1
INTERIM SURVIVOR CURVE.. IOWA 70-S1
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -2

1912	56,599.02	50,597	41,275	16,456	8.65	1,902
1942	1,703.96	1,356	1,106	632	15.06	42
1967	469.63	338	276	203	18.28	11

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #1						
INTERIM SURVIVOR CURVE.. IOWA 70-S1						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -2						
1969	8,185.80	5,821	4,749	3,601	18.50	195
1970	3,306.98	2,339	1,908	1,465	18.60	79
1971	167,837.31	117,987	96,249	74,945	18.71	4,006
1972	547.60	383	312	246	18.81	13
1976	8,094.42	5,508	4,493	3,763	19.22	196
1977	33,045.17	22,322	18,209	15,497	19.32	802
2013	35,218,024.94	9,419,568	7,684,103	28,238,282	22.34	1,264,023
2014	1,358,173.93	328,408	267,902	1,117,435	22.40	49,885
2015	109,847.49	23,528	19,193	92,851	22.46	4,134
2016	1,089,066.21	201,163	164,101	946,747	22.52	42,040
2020	760,620.63	32,725	26,696	749,137	22.71	32,987
	38,815,523.09	10,212,043	8,330,573	31,261,261		1,400,315

SNOQUALMIE #2
INTERIM SURVIVOR CURVE.. IOWA 70-S1
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -2

1957	60,541.10	45,582	31,753	29,999	17.13	1,751
1958	816,521.07	612,271	426,520	406,331	17.25	23,555
1960	3,504.33	2,605	1,815	1,760	17.49	101
1961	2,116.75	1,567	1,092	1,067	17.61	61
1963	149.51	110	77	76	17.84	4
1972	121.50	85	59	65	18.81	3
1973	1,069.32	742	517	574	18.92	30
1974	809.34	558	389	437	19.02	23
1995	568,556.71	312,535	217,718	362,210	20.97	17,273
2005	2,537,771.29	1,080,684	752,826	1,835,700	21.78	84,284
2013	28,728,698.40	7,683,904	5,352,763	23,950,510	22.34	1,072,091
2014	2,542,455.94	614,769	428,261	2,165,045	22.40	96,654

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #2						
INTERIM SURVIVOR CURVE.. IOWA 70-S1						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -2						
2017	4,499.60	689	480	4,110	22.57	182
2018	1,624.08	194	135	1,521	22.62	67
2020	3,143.59	135	94	3,112	22.71	137
	35,271,582.53	10,356,430	7,214,498	28,762,516		1,296,216
	129,845,814.36	35,930,827	35,288,550	99,220,790		3,825,518
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.9 2.95

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -3						
1925	11,715.88	11,718	12,067			
1929	1,534.29	1,503	1,580			
1939	10.54	10	11			
1941	38.71	35	40			
1945	37.11	33	38			
1946	71.68	64	74			
1948	170.14	149	175			
1950	1,945.24	1,680	2,004			
1952	207.30	176	214			
1954	31.70	27	33			
1957	4,510.38	3,686	4,543	102	11.36	9
1960	178.16	142	175	8	12.55	1
1962	10,924.24	8,513	10,493	759	13.39	57
1968	477,564.99	347,925	428,851	63,041	16.08	3,920
1969	225.01	162	200	32	16.55	2
1970	123.04	87	107	19	17.03	1
1975	93.79	62	76	20	19.44	1
1981	92.48	56	69	26	22.36	1
1983	514.45	300	370	160	23.30	7
1985	19,856.08	11,177	13,777	6,675	24.23	275
1986	3,191.89	1,763	2,173	1,115	24.69	45
1987	117,143.68	63,436	78,191	42,467	25.14	1,689
1992	2,398.07	1,167	1,438	1,032	27.25	38
1993	24,998.73	11,884	14,648	11,101	27.64	402
1996	29,314.29	12,896	15,896	14,298	28.77	497
1997	15,449.60	6,612	8,150	7,763	29.12	267
1998	49,347.14	20,510	25,281	25,547	29.46	867
1999	159,997.95	64,485	79,484	85,314	29.79	2,864
2000	38,417.70	14,986	18,472	21,099	30.12	700
2001	454,264.15	171,206	211,028	256,864	30.43	8,441
2006	458,604.08	140,240	172,859	299,503	31.83	9,409
2008	150,370.12	41,268	50,867	104,014	32.32	3,218
2013	13,544,855.86	2,519,727	3,105,805	10,845,396	33.39	324,810
	15,578,198.47	3,457,685	4,259,188	11,786,356		357,521

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -4						
1959	561,083.42	454,620	583,527			
1962	3,977.18	3,129	4,136			
1964	8,526.18	6,568	8,867			
1966	557.74	420	580			
1967	488.82	364	508			
1987	155,659.26	85,111	121,696	40,190	25.14	1,599
1992	122,479.66	60,188	86,060	41,319	27.25	1,516
1993	142,239.28	68,272	97,619	50,310	27.64	1,820
1996	91,407.90	40,604	58,058	37,007	28.77	1,286
1999	20,092.38	8,177	11,692	9,204	29.79	309
2001	25,912.01	9,861	14,100	12,849	30.43	422
2002	20,077.05	7,366	10,532	10,348	30.73	337
2008	169,857.19	47,069	67,301	109,350	32.32	3,383
2011	1,159,643.16	261,419	373,789	832,240	32.99	25,227
2014	240,090.43	40,286	57,603	192,091	33.58	5,720
	2,722,091.66	1,093,454	1,496,068	1,334,908		41,619

SNOQUALMIE #1
INTERIM SURVIVOR CURVE.. IOWA 55-R2
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -1

2013	16,462,783.44	4,272,746	3,879,151	12,748,260	21.86	583,177
	16,462,783.44	4,272,746	3,879,151	12,748,260		583,177

SNOQUALMIE #2
INTERIM SURVIVOR CURVE.. IOWA 55-R2
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -1

2013	11,127,908.50	2,888,134	2,534,858	8,704,330	21.86	398,185
	11,127,908.50	2,888,134	2,534,858	8,704,330		398,185
	45,890,982.07	11,712,019	12,169,264	34,573,854		1,380,502

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.0 3.01

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 45-S1						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -3						
1925	6,478.66	6,673	6,673			
1968	440,779.33	339,898	346,346	107,657	11.31	9,519
1972	992.45	731	745	277	12.83	22
1974	157.16	113	115	47	13.62	3
1982	21,110.56	13,561	13,818	7,926	16.89	469
1986	3,109.83	1,872	1,908	1,296	18.57	70
1990	15,392.02	8,616	8,779	7,074	20.26	349
1992	31,757.24	17,070	17,394	15,316	21.11	726
2001	9,622.52	4,075	4,152	5,759	24.99	230
2003	7,450.56	2,937	2,993	4,681	25.85	181
2005	21,118.98	7,657	7,802	13,950	26.73	522
2007	58,677.62	19,291	19,657	40,781	27.60	1,478
2009	71,129.78	20,790	21,184	52,079	28.47	1,829
2012	117,809.78	27,375	27,894	93,450	29.76	3,140
2013	7,207,193.97	1,516,380	1,545,145	5,878,265	30.19	194,709
	8,012,780.46	1,987,039	2,024,606	6,228,558		213,247

UPPER BAKER
INTERIM SURVIVOR CURVE.. IOWA 45-S1
PROBABLE RETIREMENT YEAR.. 10-2058
NET SALVAGE PERCENT.. -4

1974	334.76	243	302	46	13.62	3
1990	54,116.70	30,588	37,996	18,286	20.26	903
1993	11,479.78	6,097	7,574	4,365	21.54	203
1994	13,384.79	6,951	8,634	5,286	21.97	241
1995	3,683.86	1,868	2,320	1,511	22.40	67
1996	17,690.39	8,753	10,873	7,525	22.83	330
1998	154,627.46	72,523	90,087	70,726	23.69	2,985
1999	29,631.28	13,503	16,773	14,043	24.12	582
2001	16,473.49	7,044	8,750	8,383	24.99	335
2002	9,623.44	3,975	4,938	5,071	25.42	199
2003	2,060.62	820	1,019	1,124	25.85	43
2004	34,167.70	13,067	16,232	19,303	26.29	734
2005	110,702.47	40,526	50,341	64,790	26.73	2,424
2007	358.47	119	148	225	27.60	8
2008	113,361.94	35,609	44,233	73,664	28.03	2,628
2009	151,325.70	44,659	55,474	101,904	28.47	3,579

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 45-S1						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -4						
2011	5,883.07	1,504	1,868	4,250	29.33	145
2012	51,237.03	12,021	14,932	38,354	29.76	1,289
2013	116,668.43	24,785	30,787	90,548	30.19	2,999
2015	546,072.93	90,475	112,386	455,530	31.03	14,680
2017	635,752.69	73,114	90,821	570,362	31.85	17,908
	2,078,637.00	488,244	606,487	1,555,296		52,285
SNOQUALMIE #1						
INTERIM SURVIVOR CURVE.. IOWA 45-S1						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -1						
2006	481.45	202	180	306	19.74	16
2010	19,800.08	6,808	6,083	13,915	20.50	679
2012	29,980.39	8,948	7,995	22,285	20.86	1,068
2013	1,508,577.74	413,385	369,371	1,154,293	21.03	54,888
2016	17,357.04	3,277	2,928	14,603	21.53	678
	1,576,196.70	432,620	386,558	1,205,401		57,329
SNOQUALMIE #2						
INTERIM SURVIVOR CURVE.. IOWA 45-S1						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -1						
2012	500.63	149	148	357	20.86	17
2013	1,593,060.77	436,535	434,561	1,174,430	21.03	55,845
2015	9,082.23	1,990	1,981	7,192	21.37	337
2017	42.59	7	7	36	21.69	2
	1,602,686.22	438,681	436,697	1,182,016		56,201
	13,270,300.38	3,346,584	3,454,347	10,171,271		379,062
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.8 2.86

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.10 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. 0						
1982	49,077.03	49,077	49,077			
1983	20,903.90	20,904	20,904			
1984	9,530.56	9,531	9,531			
1985	15,038.54	15,039	15,039			
1986	3,714.19	3,714	3,714			
1987	13,124.40	13,124	13,124			
1988	6,508.25	6,508	6,508			
1989	702.30	702	702			
1990	7,177.36	7,177	7,177			
1991	7,082.99	7,037	7,083			
1992	15,399.34	15,153	15,399			
1993	6,148.22	5,985	6,148			
1994	6,274.02	6,036	6,274			
1995	3,342.59	3,175	3,343			
1996	22,691.22	21,262	22,691			
1998	12,607.38	11,460	12,607			
1999	54,685.95	48,835	54,686			
2001	69,500.09	59,318	69,303	197	2.93	67
2002	10,447.29	8,656	10,113	334	3.43	97
2003	15,540.70	12,417	14,507	1,034	4.02	257
2004	3,620.22	2,775	3,242	378	4.67	81
2005	103,329.50	75,637	88,369	14,960	5.36	2,791
2006	0.01		0			
2007	56,141.43	36,941	43,159	12,982	6.84	1,898
2008	51,133.37	31,600	36,919	14,214	7.64	1,860
2009	61,866.63	35,666	41,670	20,197	8.47	2,385
2010	26,924.26	14,351	16,767	10,158	9.34	1,088
2011	24,574.48	11,992	14,011	10,564	10.24	1,032
2013	61,915.93	24,426	28,538	33,378	12.11	2,756
2015	73,738.32	21,974	25,673	48,065	14.04	3,423
2016	220,285.69	54,851	64,084	156,202	15.02	10,400
2017	89,127.17	17,781	20,774	68,353	16.01	4,269
2019	225,657.52	22,566	26,365	199,293	18.00	11,072
2021	9,051.43	113	132	8,919	19.75	452
	1,356,862.28	675,783	757,634	599,229		43,928

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.10 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. 0						
1985	2,743.85	2,744	2,744			
1986	4,681.46	4,681	4,681			
1987	719.05	719	719			
1988	13,137.41	13,137	13,137			
1990	3,541.70	3,542	3,542			
1992	1,360.08	1,338	1,360			
1995	957.78	910	958			
1996	11,516.38	10,791	11,516			
1999	32,966.50	29,439	32,967			
2001	17,650.91	15,065	17,651			
2002	30,915.57	25,614	30,916			
2004	6,202.52	4,754	5,927	275	4.67	59
2005	52,956.62	38,764	48,331	4,626	5.36	863
2007	51,247.80	33,721	42,043	9,205	6.84	1,346
2008	50,250.67	31,055	38,719	11,532	7.64	1,509
2009	16,693.65	9,624	11,999	4,695	8.47	554
2010	19,241.56	10,256	12,787	6,454	9.34	691
2011	55,413.91	27,042	33,716	21,698	10.24	2,119
2013	138,252.32	54,541	68,001	70,251	12.11	5,801
2016	59,386.19	14,787	18,436	40,950	15.02	2,726
2017	35,074.68	6,997	8,724	26,351	16.01	1,646
2018	136,092.40	20,346	25,367	110,725	17.01	6,509
2019	117,662.79	11,766	14,670	102,993	18.00	5,722
2020	66,007.35	3,300	4,114	61,893	19.00	3,258
	924,673.15	374,933	453,025	471,648		32,803

SNOQUALMIE #1
INTERIM SURVIVOR CURVE.. IOWA 20-R4
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. 0

1974	1,370.44	1,370	1,370			
1975	2,518.95	2,519	2,519			
1976	1,104.03	1,104	1,104			
1979	715.59	716	716			
1980	4,699.46	4,699	4,699			
1981	564.52	565	565			
1984	16,870.26	16,870	16,870			

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.10 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #1						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
1985	27,880.86	27,881	27,881			
1986	44,165.81	44,166	44,166			
1987	30,976.87	30,977	30,977			
1989	10,648.02	10,648	10,648			
1990	5,842.51	5,843	5,843			
1991	32,145.30	31,936	32,145			
1994	3,237.51	3,114	3,238			
1998	11,263.96	10,239	11,264			
2001	2,182.76	1,863	2,183			
2004	14,648.83	11,228	14,649			
2005	15,192.07	11,121	15,192			
2006	39,248.81	27,317	39,249			
2007	38,602.08	25,400	38,217	386	6.84	56
2008	122,444.00	75,670	113,852	8,592	7.64	1,125
2009	13,702.13	7,899	11,885	1,817	8.47	215
2010	23,892.64	12,735	19,161	4,732	9.34	507
2011	56,666.15	27,653	41,606	15,060	10.24	1,471
2013	113,032.65	44,591	67,091	45,942	12.11	3,794
2015	1,912.56	570	858	1,055	14.04	75
2016	80,378.68	20,014	30,113	50,266	15.02	3,347
2017	2,193.79	437	658	1,536	16.00	96
2019	105,297.32	10,540	15,858	89,439	17.89	4,999
2020	13,112.88	664	999	12,114	18.76	646
	836,511.44	470,349	605,574	230,937		16,331

SNOQUALMIE #2
INTERIM SURVIVOR CURVE.. IOWA 20-R4
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. 0

1991	2,309.09	2,294	2,309
1992	3,500.65	3,445	3,501
1994	41,787.94	40,200	41,788
2009	6,097.40	3,515	6,097

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 335.10 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #2						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
2010	1,711.63	912	1,712			
2011	1,865.93	911	1,866			
2013	23,027.62	9,084	31,707	8,679-		
	80,300.26	60,361	88,980	8,679-		
	3,198,347.13	1,581,426	1,905,212	1,293,135		93,062
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.9 2.91

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 75-S0.5						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -1						
1961	40,196.98	25,403	28,089	12,510	26.23	477
1962	83.19	52	57	27	26.42	1
1963	41.97	26	29	14	26.60	1
1964	2,306.36	1,428	1,579	750	26.78	28
1966	1.83	1	1	1	27.14	
1972	6,196.66	3,607	3,988	2,270	28.18	81
1978	17,317.51	9,524	10,531	6,960	29.17	239
1981	25.02	13	14	11	29.66	
2006	8,333.07	2,491	2,754	5,662	33.44	169
2007	90.54	26	29	63	33.59	2
2011	26,545.08	5,873	6,494	20,317	34.15	595
2013	1,487,177.53	275,115	304,204	1,197,846	34.43	34,791
	1,588,315.74	323,559	357,770	1,246,429		36,384

UPPER BAKER
INTERIM SURVIVOR CURVE.. IOWA 75-S0.5
PROBABLE RETIREMENT YEAR.. 10-2058
NET SALVAGE PERCENT.. -1

1959	412,580.56	264,071	155,600	261,106	25.86	10,097
1972	6,209.37	3,614	2,129	4,142	28.18	147
1979	18,711.00	10,182	6,000	12,899	29.33	440
1980	24,889.57	13,392	7,891	17,247	29.50	585
1993	17,204.30	7,626	4,494	12,883	31.53	409
1999	23,884.89	9,195	5,418	18,706	32.42	577
2010	2,144,701.98	510,626	300,879	1,865,270	34.01	54,845
	2,648,181.67	818,706	482,411	2,192,253		67,100

SNOQUALMIE #1
INTERIM SURVIVOR CURVE.. IOWA 75-S0.5
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. 0

2013	649,594.13	169,395	163,275	486,319	22.14	21,966
	649,594.13	169,395	163,275	486,319		21,966

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #2						
INTERIM SURVIVOR CURVE.. IOWA 75-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
2013	157,936.29	41,185	40,055	117,881	22.14	5,324
2018	1,034.82	122	119	916	22.40	41
	158,971.11	41,307	40,174	118,797		5,365
	5,045,062.65	1,352,967	1,043,629	4,043,798		130,815
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						30.9 2.59

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 340.10 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDONIA						
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1983	220,525.33	187,212	215,540	16,012	9.00	1,779
1984	1,403.42	1,185	1,364	109	9.00	12
	221,928.75	188,397	216,904	16,121		1,791
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.0 0.81

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2000	6,452,611.18	4,325,653	5,158,774	1,616,468	11.83	136,641
2006	195,082.31	113,994	135,949	68,887	11.93	5,774
2007	23,733.26	13,441	16,030	8,890	11.94	745
2008	2,074,712.62	1,134,231	1,352,684	825,764	11.95	69,102
2012	119,475.11	53,781	64,139	61,310	11.98	5,118
2016	393,115.29	121,474	144,870	267,901	11.99	22,344
2018	220,264.12	46,286	55,201	176,077	11.99	14,685
2020	61,894.71	4,999	5,962	59,028	12.00	4,919
2021	27,404.99	587	700	28,075	12.00	2,340
	9,568,293.59	5,814,446	6,934,308	3,112,400		261,668
FREDRICKSON 1/EPCOR						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2004	5,774,386.75	2,742,282	3,469,118	2,593,988	20.49	126,598
	5,774,386.75	2,742,282	3,469,118	2,593,988		126,598
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	33,993,049.00	13,654,957	28,272,433	7,420,268	22.53	329,351
2008	337,819.91	129,377	267,874	86,837	22.59	3,844
	34,330,868.91	13,784,334	28,540,307	7,507,106		333,195
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -5						
2008	10,211,670.00	3,808,223	4,058,326	6,663,928	23.53	283,210
2009	440,946.29	155,848	166,083	296,910	23.59	12,586
2010	287,100.14	95,610	101,889	199,566	23.64	8,442

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -5						
2016	249,666.74	45,418	48,401	213,749	23.86	8,958
2018	233,563.53	27,349	29,145	216,097	23.90	9,042
2020	30,456.58	1,283	1,367	30,612	23.93	1,279
	11,453,403.28	4,133,731	4,405,211	7,620,862		323,517
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	2,585,068.23	1,413,239	2,036,101	678,220	11.95	56,755
2009	332,098.09	174,498	251,405	97,298	11.96	8,135
2017	801,641.69	210,566	303,370	538,354	11.99	44,900
	3,718,808.01	1,798,303	2,590,876	1,313,872		109,790
CRYSTAL MOUNTAIN						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2028						
NET SALVAGE PERCENT.. -5						
1970	27,154.67	25,328	28,512			
1973	1,086.90	1,003	1,141			
2008	782,968.12	534,351	753,858	68,259	6.99	9,765
	811,209.69	560,682	783,511	68,259		9,765
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1984	3,291,420.06	2,796,311	3,233,214	222,777	8.46	26,333
1988	3,541.32	2,934	3,392	326	8.64	38
1991	66,975.80	54,285	62,767	7,558	8.74	865
2001	8,283.73	6,007	6,946	1,752	8.93	196
2002	19,059.46	13,595	15,719	4,293	8.94	480
2004	18,172.94	12,485	14,436	4,646	8.96	519

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2006	31,178.90	20,471	23,669	9,068	8.97	1,011
2007	11,369.75	7,272	8,408	3,530	8.97	394
2009	8,286.14	4,975	5,752	2,948	8.98	328
2010	1,511,508.67	873,420	1,009,885	577,199	8.98	64,276
2018	382,388.12	100,377	116,060	285,447	9.00	31,716
2020	323,311.86	33,948	39,252	300,225	9.00	33,358
	5,675,496.75	3,926,080	4,539,501	1,419,771		159,514

FREDERICKSON
INTERIM SURVIVOR CURVE.. IOWA 55-R4
PROBABLE RETIREMENT YEAR.. 6-2030
NET SALVAGE PERCENT.. -5

1981	1,001,425.01	864,561	1,051,496			
1982	439,137.11	377,175	461,094			
1984	31.38	27	33			
1986	4,957.51	4,162	5,105	100	8.56	12
1988	40,000.43	33,145	40,654	1,346	8.64	156
1989	58,302.23	47,970	58,838	2,379	8.68	274
1990	3,734.03	3,050	3,741	180	8.71	21
1991	38,166.12	30,934	37,942	2,132	8.74	244
1992	531,750.04	427,446	524,287	34,050	8.77	3,883
1999	4,228.59	3,156	3,871	569	8.91	64
2000	16,765.92	12,340	15,136	2,468	8.92	277
2001	35.90	26	32	6	8.93	1
2004	21,993.67	15,110	18,533	4,560	8.96	509
2005	30,967.46	20,829	25,548	6,968	8.96	778
2006	152,982.65	100,445	123,202	37,430	8.97	4,173
2007	8,227.75	5,263	6,455	2,184	8.97	243
2008	34,838.21	21,621	26,519	10,061	8.98	1,120
2009	24,019.06	14,420	17,687	7,533	8.98	839
2010	183,860.99	106,243	130,313	62,741	8.98	6,987
2012	56,522.03	29,674	36,397	22,951	8.99	2,553
2016	109,260.54	40,920	50,191	64,533	9.00	7,170

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2017	9,757.71	3,152	3,866	6,379	9.00	709
2018	211,166.72	55,431	67,989	153,736	9.00	17,082
2019	128,697.24	24,570	30,137	104,996	9.00	11,666
	3,110,828.30	2,241,670	2,739,067	527,303		58,761
WHITEHORN 2-3						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
1978	43,040.48	34,166	45,193			
1991	8,693.85	5,943	8,236	892	15.74	57
1992	12,357.41	8,332	11,547	1,428	15.86	90
2001	9,299.11	5,320	7,373	2,391	16.61	144
2002	19,185.41	10,713	14,847	5,298	16.65	318
2004	63,950.44	33,773	46,805	20,343	16.74	1,215
2005	25,805.14	13,208	18,304	8,791	16.77	524
2006	75.10	37	51	28	16.81	2
2008	154,631.04	70,595	97,835	64,528	16.86	3,827
2011	368,578.60	143,727	199,186	187,822	16.91	11,107
2012	1,363.14	496	687	744	16.93	44
2013	52,678.53	17,728	24,569	30,744	16.94	1,815
2014	6,369.90	1,953	2,707	3,982	16.95	235
2015	245,237.48	67,207	93,140	164,360	16.96	9,691
2016	150,081.93	35,881	49,726	107,860	16.96	6,360
2018	325,469.09	51,166	70,909	270,834	16.98	15,950
2020	32,346.85	1,889	2,618	31,346	16.98	1,846
	1,519,163.50	502,134	693,731	901,390		53,225

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	5,927,075.00	2,547,747	4,657,633	1,565,796	12.97	120,724
2018	58,627.50	11,550	21,115	40,444	12.99	3,113
	5,985,702.50	2,559,297	4,678,748	1,606,240		123,837
	81,948,161.28	38,062,959	59,374,377	26,671,191		1,559,870
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.1 1.90

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 341.01 STRUCTURES AND IMPROVEMENTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER SNAKE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2012	31,393,624.36	11,886,898	11,159,075	21,804,230	15.94	1,367,894
	31,393,624.36	11,886,898	11,159,075	21,804,230		1,367,894
HOPKINS RIDGE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2005	681,892.40	458,654	199,140	516,847	8.96	57,684
2006	2,514,939.00	1,651,247	716,944	1,923,742	8.97	214,464
2008	149,917.11	93,042	40,397	117,016	8.98	13,031
2010	21,235.94	12,271	5,328	16,970	8.98	1,890
2015	31,090.50	13,067	5,673	26,972	8.99	3,000
2016	14,397.02	5,392	2,341	12,776	9.00	1,420
	3,413,471.97	2,233,673	969,824	2,614,321		291,489
WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2006	11,168,454.59	7,041,755	4,819,093	6,907,784	9.96	693,553
2007	185,109.15	113,420	77,620	116,745	9.97	11,710
2009	3,351,425.29	1,919,753	1,313,802	2,205,195	9.98	220,961
2010	268,610.05	147,812	101,157	180,884	9.98	18,125
2013	35,977.37	16,787	11,488	26,288	9.99	2,631
2014	71,764.26	31,046	21,247	54,106	9.99	5,416
	15,081,340.71	9,270,573	6,344,406	9,491,001		952,396
	49,888,437.04	23,391,144	18,473,306	33,909,552		2,611,779
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.0 5.24

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2000	7,998,178.46	5,374,272	7,059,037	1,339,050	11.36	117,874
2011	57,288.97	27,411	36,004	24,149	11.79	2,048
2012	66,173.65	29,826	39,176	30,306	11.82	2,564
2018	226,543.60	47,574	62,488	175,383	11.92	14,713
	8,348,184.68	5,479,083	7,196,705	1,568,889		137,199
FREDRICKSON 1/EPCOR						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2004	1,804,662.80	872,429	942,631	952,265	19.15	49,727
	1,804,662.80	872,429	942,631	952,265		49,727
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	1,887,875.00	773,164	1,582,607	399,662	21.19	18,861
	1,887,875.00	773,164	1,582,607	399,662		18,861
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -5						
2008	1,457,862.00	555,633	605,214	925,541	22.13	41,823
2020	120,082.93	5,101	5,556	120,531	23.48	5,133
	1,577,944.93	560,734	610,771	1,046,072		46,956

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	3,889,943.37	2,129,832	3,670,915	413,526	11.71	35,314
	3,889,943.37	2,129,832	3,670,915	413,526		35,314
CRYSTAL MOUNTAIN						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2028						
NET SALVAGE PERCENT.. -5						
2008	476,309.45	324,891	224,271	275,854	6.92	39,863
	476,309.45	324,891	224,271	275,854		39,863
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1984	2,714,955.00	2,312,319	2,413,150	437,553	7.66	57,122
1991	10,729.73	8,694	9,073	2,193	8.27	265
2010	1,014,306.89	585,624	611,161	453,862	8.89	51,053
	3,739,991.62	2,906,637	3,033,383	893,608		108,440
FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1981	2,558,287.95	2,219,394	2,686,202			
1982	103,985.23	89,672	109,184			
1983	754.14	646	792			
1984	205.50	175	216			
1986	3,960.39	3,329	4,158			
1991	1,034,914.27	838,543	1,271,361	184,701-		
	3,702,107.48	3,151,759	4,071,914	184,701-		

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WHITEHORN 2-3						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
1978	115,031.80	95,299	120,783			
2001	19,162.90	11,074	35,019	14,898-		
	134,194.70	106,373	155,803	14,898-		
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	382,111.12	164,671	236,601	164,615	12.77	12,891
2019	319,631.74	44,825	64,405	271,208	12.91	21,008
	701,742.86	209,496	301,007	435,823		33,899
	26,262,956.89	16,514,398	21,790,006	5,786,100		470,259
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.3 1.79

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CRYSTAL MOUNTAIN						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2028						
NET SALVAGE PERCENT.. -5						
1970	216,655.16	198,895	218,069	9,419	6.42	1,467
1987	4,016.87	3,481	3,817	401	6.78	59
2005	216,999.92	158,021	173,255	54,595	6.92	7,889
2008	138,170.96	93,971	103,030	42,050	6.94	6,059
	575,842.91	454,368	498,170	106,465		15,474

FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1984	33,818,541.67	28,420,714	30,961,953	4,547,516	8.55	531,873
1985	190,072.61	158,845	173,048	26,528	8.58	3,092
1986	58,321.58	48,471	52,805	8,433	8.60	981
1987	3,303.25	2,729	2,973	495	8.62	57
1991	105,866.55	85,100	92,709	18,451	8.70	2,121
2001	25,295.06	18,246	19,877	6,682	8.83	757
2008	25,279.42	15,629	17,026	9,517	8.89	1,071
2010	52,858,075.08	30,398,996	33,117,123	22,383,856	8.91	2,512,217
2011	249,268.62	137,292	149,568	112,164	8.91	12,589
2012	4,318,138.95	2,258,091	2,459,998	2,074,048	8.92	232,517
2014	217,688.04	99,630	108,538	120,034	8.93	13,442
2017	987,783.87	318,391	346,860	690,313	8.94	77,216
2018	2,731,752.01	715,278	779,235	2,089,105	8.94	233,681
2019	49,880.67	9,488	10,336	42,038	8.95	4,697
2020	36,581,670.52	3,825,711	4,167,787	34,242,967	8.95	3,826,030
2021	506,855.61	14,460	15,753	516,445	8.95	57,703
	132,727,793.51	66,527,071	72,475,590	66,888,593		7,510,044

FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1981	20,614,668.93	17,580,396	19,544,691	2,100,711	8.47	248,018
1983	38,446.86	32,471	36,099	4,270	8.53	501
1984	37,821.18	31,784	35,335	4,377	8.55	512

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1990	3,693.20	2,991	3,325	553	8.68	64
1991	482,762.94	388,063	431,422	75,479	8.70	8,676
1993	139,516.62	110,356	122,686	23,806	8.73	2,727
2003	951,476.05	663,509	737,644	261,406	8.85	29,537
2005	1,739.76	1,165	1,295	532	8.87	60
2009	1,546,730.60	924,451	1,027,742	596,325	8.90	67,003
2010	2,147,456.59	1,235,015	1,373,006	881,824	8.91	98,970
2011	76,342.78	42,048	46,746	33,414	8.91	3,750
2012	2,223,535.08	1,162,757	1,292,674	1,042,038	8.92	116,820
2016	168,113.65	62,825	69,845	106,675	8.94	11,932
2017	381,654.95	123,018	136,763	263,975	8.94	29,527
2018	613,497.42	160,637	178,585	465,587	8.94	52,079
2020	286,208.50	29,932	33,276	267,243	8.95	29,860
2021	31,601.20	902	1,003	32,178	8.95	3,595
	29,745,266.31	22,552,320	25,072,139	6,160,391		703,631

WHITEHORN 2-3
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5
PROBABLE RETIREMENT YEAR.. 6-2038
NET SALVAGE PERCENT.. -5

1991	82,708.59	55,453	86,844			
1993	125,106.14	81,711	131,361			
2008	2,246,951.56	1,019,689	2,124,783	234,516	16.54	14,179
2009	26,896,961.04	11,653,135	24,282,293	3,959,517	16.57	238,957
2012	141,697.88	51,351	107,003	41,780	16.64	2,511
2017	962,728.73	191,802	399,669	611,197	16.74	36,511
2018	4,767,967.96	747,150	1,556,878	3,449,488	16.76	205,817
2020	590,397.98	34,188	71,239	548,678	16.79	32,679
	35,814,519.88	13,834,479	28,760,071	8,845,175		530,654
	198,863,422.61	103,368,238	126,805,970	82,000,624		8,759,803

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.4 4.40

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER SNAKE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2012	577,093,420.23	218,729,082	226,414,612	379,533,479	15.26	24,871,132
2017	318,112.44	66,907	69,258	264,760	15.53	17,048
2018	887,701.08	147,120	152,289	779,797	15.58	50,051
2019	1,962,362.84	228,672	236,707	1,823,774	15.62	116,759
2020	2,266,251.10	140,228	145,155	2,234,408	15.65	142,774
2021	2,366,077.25	37,464	38,780	2,445,601	15.68	155,969
	584,893,924.94	219,349,473	227,056,802	387,081,819		25,353,733

HOPKINS RIDGE						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2005	128,215,172.27	85,860,380	81,929,583	52,696,348	8.65	6,092,063
2006	5,114,543.06	3,344,443	3,191,330	2,178,940	8.68	251,030
2008	10,659,305.72	6,592,024	6,290,233	4,902,038	8.73	561,516
2009	64,544.07	38,569	36,803	30,968	8.76	3,535
2012	985,283.37	515,215	491,628	542,920	8.82	61,556
2014	1,609,017.33	735,915	702,224	987,244	8.85	111,553
2015	2,878,836.97	1,204,608	1,149,460	1,873,319	8.86	211,436
2016	993,671.24	371,758	354,738	688,616	8.87	77,634
2017	1,108,549.46	356,189	339,882	824,095	8.89	92,699
2018	838,975.82	219,306	209,266	671,659	8.90	75,467
2019	956,886.45	181,927	173,598	831,133	8.91	93,281
2020	397,099.14	41,274	39,384	377,570	8.92	42,328
2021	126,579.99	3,623	3,457	129,452	8.92	14,513
	153,948,464.89	99,465,231	94,911,587	66,734,301		7,688,611

WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2006	264,267,144.08	165,930,565	152,223,425	125,257,076	9.60	13,047,612
2007	15,311,079.72	9,348,402	8,576,152	7,500,482	9.63	778,866
2009	67,265,279.23	38,407,096	35,234,375	35,394,168	9.69	3,652,649
2010	3,622.73	1,985	1,821	1,983	9.72	204

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2014	3,745,632.35	1,612,888	1,479,651	2,453,263	9.81	250,078
2015	4,014,629.61	1,575,365	1,445,228	2,770,133	9.82	282,091
2016	2,676,507.05	932,974	855,903	1,954,429	9.84	198,621
2017	1,477,062.71	442,321	405,782	1,145,134	9.85	116,257
2018	3,321,628.40	800,464	734,340	2,753,370	9.87	278,964
2019	2,625,620.82	458,307	420,447	2,336,455	9.88	236,483
2020	5,026,917.19	480,269	440,595	4,837,668	9.89	489,147
2021	2,696,271.90	69,730	63,970	2,767,116	9.90	279,507
	372,431,395.79	220,060,366	201,881,689	189,171,277		19,610,479
	1,111,273,785.62	538,875,070	523,850,077	642,987,397		52,652,823
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.2 4.74

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.20 GENERATORS - COMBINED CYCLE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. +15						
2000	69,641,856.70	39,595,330	56,453,834	2,741,744	3.97	690,616
2006	122,148.79	59,055	84,199	19,628	5.14	3,819
2007	3,719,393.15	1,737,741	2,477,619	683,865	5.35	127,825
2008	410,605.90	184,824	263,517	85,498	5.57	15,350
2012	249,838.70	93,565	133,402	78,961	6.45	12,242
2018	1,116,100.55	213,473	304,363	644,322	7.99	80,641
2020	789,238.99	60,095	85,682	585,171	8.74	66,953
	76,049,182.78	41,944,083	59,802,616	4,839,190		997,446
FREDERICKSON 1/EPCOR						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. +15						
2004	15,085,253.67	7,575,897	567,393	12,255,072	4.91	2,495,941
2017	7,648,393.23	1,515,479	113,501	6,387,633	9.08	703,484
2019	29,418.41	3,329	249	24,756	10.16	2,437
2020	680,500.95	41,248	3,089	575,337	10.81	53,223
2021	150,254.14	2,430	182	127,534	11.34	11,246
	23,593,820.40	9,138,383	684,415	19,370,332		3,266,331
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. +15						
2007	55,083,800.58	24,698,199	26,569,003	20,252,227	5.67	3,571,821
2008	832,746.98	356,869	383,901	323,934	5.95	54,443
2009	1,916,121.70	781,778	840,995	787,708	6.24	126,235
2012	40,765.67	13,872	14,923	19,728	7.19	2,744
2016	25,100,488.05	5,807,287	6,247,169	15,088,246	8.69	1,736,277
2017	23,199.70	4,566	4,912	14,808	9.16	1,617
2018	881,189.44	138,073	148,532	600,479	9.69	61,969
2019	108,658.05	12,091	13,007	79,352	10.29	7,712
2020	172,858.89	10,344	11,128	135,803	10.96	12,391
	84,159,829.06	31,823,079	34,233,568	37,302,286		5,575,209

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.20 GENERATORS - COMBINED CYCLE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. +15						
2008	14,761,077.82	6,325,779	802,435-	13,349,351	5.95	2,243,588
2010	226,709.87	87,520	11,102-	203,805	6.55	31,115
2016	39,515.10	9,127	1,158-	34,746	8.71	3,989
2017	23,079,763.65	4,518,371	573,162-	20,190,961	9.19	2,197,058
2018	165,551.76	25,853	3,279-	143,998	9.73	14,799
2020	126,086.46	7,513	953-	108,127	11.01	9,821
	38,398,704.66	10,974,163	1,392,089-	34,030,988		4,500,370
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. +15						
2008	17,979,624.15	8,093,096	10,402,079	4,880,601	5.57	876,230
2009	691,794.31	299,746	385,264	202,761	5.78	35,080
2010	69,102.68	28,617	36,782	21,956	6.01	3,653
2012	75,564.35	28,299	36,373	27,857	6.45	4,319
2014	189,711.00	62,209	79,957	81,297	6.91	11,765
2015	641,155.44	193,474	248,673	296,309	7.14	41,500
2017	6,643,182.13	1,555,498	1,999,286	3,647,419	7.68	474,924
2018	981,707.79	187,768	241,339	593,113	7.99	74,232
	27,271,841.85	10,448,707	13,429,753	9,751,313		1,521,703
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. +15						
2012	36,703,661.01	13,454,810	18,744,011	12,454,101	6.62	1,881,284
2013	452,785.27	155,548	216,695	168,172	6.87	24,479
2017	9,819,068.33	2,228,688	3,104,804	5,241,404	7.96	658,468

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 344.20 GENERATORS - COMBINED CYCLE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. +15						
2018	1,298,968.25	238,535	332,305	771,818	8.31	92,878
2019	1,013,185.79	134,486	187,354	673,854	8.70	77,454
2020	45,975.30	3,367	4,691	34,388	9.12	3,771
	49,333,643.95	16,215,434	22,589,859	19,343,738		2,738,334
	298,807,022.70	120,543,849	129,348,121	124,637,847		18,599,393
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.7 6.22

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2000	2,021,517.63	1,361,304	1,750,240	372,354	11.28	33,010
2017	87,716.15	23,155	29,771	62,331	11.91	5,234
2020	33,480.31	2,713	3,488	31,666	11.96	2,648
	2,142,714.09	1,387,172	1,783,499	466,351		40,892
FREDRICKSON 1/EPCOR						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2004	296,766.72	144,298	152,834	158,771	18.98	8,365
	296,766.72	144,298	152,834	158,771		8,365
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	9,468,135.00	3,913,388	7,960,733	1,980,809	20.98	94,414
	9,468,135.00	3,913,388	7,960,733	1,980,809		94,414
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -5						
2008	2,823,972.00	1,086,646	1,177,039	1,788,131	21.92	81,575
2018	292,851.01	34,984	37,894	269,599	23.29	11,576
	3,116,823.01	1,121,630	1,214,934	2,057,731		93,151

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	4,082,461.89	2,244,027	3,696,438	590,147	11.66	50,613
2009	171,147.82	90,501	149,076	30,629	11.69	2,620
2013	75,142.59	31,752	52,303	26,597	11.82	2,250
2017	47,192.74	12,458	20,521	29,031	11.91	2,438
2018	68,191.81	14,388	23,700	47,901	11.93	4,015
	4,444,136.85	2,393,126	3,942,039	724,304		61,936

CRYSTAL MOUNTAIN
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5
PROBABLE RETIREMENT YEAR.. 6-2028
NET SALVAGE PERCENT.. -5

1970	625.14	572	572	84	5.94	14
1989	41,805.96	35,940	35,955	7,941	6.54	1,214
2001	22,383.49	17,421	17,428	6,074	6.80	893
2004	4,065.26	3,027	3,028	1,240	6.85	181
2007	92,678.25	64,969	64,996	32,316	6.89	4,690
2008	197,175.75	134,813	134,870	72,165	6.90	10,459
2009	17,982.58	11,939	11,944	6,938	6.92	1,003
2014	29,963.28	15,753	15,760	15,702	6.96	2,256
2018	20,729.74	6,521	6,524	15,242	6.99	2,181
	427,409.45	290,955	291,077	157,703		22,891

FREDONIA
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5
PROBABLE RETIREMENT YEAR.. 6-2030
NET SALVAGE PERCENT.. -5

1984	621,655.66	524,280	563,580	89,159	8.00	11,145
1986	1,073.84	896	963	164	8.09	20
1988	3,472.63	2,865	3,080	567	8.18	69
1995	20,137.27	15,733	16,912	4,232	8.46	500
1998	7,768.17	5,876	6,316	1,840	8.56	215
1999	13,365.42	9,986	10,735	3,299	8.59	384
2002	17,804.08	12,722	13,676	5,019	8.68	578
2006	42,052.90	27,693	29,769	14,387	8.78	1,639
2010	5,042,953.90	2,920,619	3,139,547	2,155,555	8.87	243,016

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2013	1,328,290.38	657,687	706,987	687,718	8.92	77,098
2018	183,340.69	48,248	51,865	140,643	8.97	15,679
2020	1,008,782.77	106,134	114,090	945,132	8.98	105,249
2021	57,831.98	1,643	1,766	58,957	8.99	6,558
	8,348,529.69	4,334,382	4,659,285	4,106,671		462,150

FREDERICKSON

INTERIM SURVIVOR CURVE.. IOWA 50-S1.5
PROBABLE RETIREMENT YEAR.. 6-2030
NET SALVAGE PERCENT.. -5

1981	382,770.89	327,247	401,909			
1988	28,537.08	23,541	29,402	562	8.18	69
1990	3,707.06	3,017	3,768	124	8.27	15
1991	71,686.19	57,934	72,359	2,912	8.31	350
1995	66,671.42	52,091	65,061	4,944	8.46	584
2003	26,656.02	18,712	23,371	4,618	8.71	530
2004	381,422.56	262,576	327,953	72,541	8.74	8,300
2005	486,874.00	328,207	409,925	101,293	8.76	11,563
2006	347,246.44	228,675	285,611	78,998	8.78	8,997
2008	32,689.11	20,344	25,409	8,914	8.83	1,010
2014	13,959.12	6,430	8,031	6,626	8.93	742
2015	467,546.75	196,964	246,005	244,919	8.94	27,396
2016	416,558.81	156,567	195,550	241,837	8.95	27,021
2020	15,330.67	1,613	2,015	14,083	8.98	1,568
	2,741,656.12	1,683,918	2,096,369	782,370		88,145

WHITEHORN 2-3

INTERIM SURVIVOR CURVE.. IOWA 50-S1.5
PROBABLE RETIREMENT YEAR.. 6-2038
NET SALVAGE PERCENT.. -5

1980	5,695.01	4,335	5,980			
1984	57,739.58	42,568	60,627			
1985	5,360.97	3,918	5,629			
1990	7,301.03	5,072	7,666			
1991	15,103.66	10,365	15,859			

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WHITEHORN 2-3						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
1993	4,660.72	3,118	4,801	93	14.54	6
1995	122,839.56	79,794	122,854	6,127	14.80	414
1999	25,232.92	15,281	23,527	2,967	15.27	194
2001	24,267.08	14,066	21,657	3,824	15.50	247
2008	6,335.14	2,933	4,516	2,136	16.17	132
2011	30,480.05	12,044	18,543	13,461	16.39	821
2020	115,296.62	6,782	10,442	110,620	16.85	6,565
	420,312.34	200,276	302,100	139,228		8,379
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	3,511,664.81	1,520,474	2,687,324	999,924	12.74	78,487
2019	158,204.78	22,253	39,331	126,785	12.93	9,805
2020	76,509.75	5,763	10,186	70,150	12.94	5,421
	3,746,379.34	1,548,490	2,736,840	1,196,858		93,713
	35,152,862.61	17,017,635	25,139,710	11,770,796		974,036
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.1 2.77

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER SNAKE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 45-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2012	66,774,760.60	25,528,325	24,828,807	45,284,691	14.95	3,029,076
2017	295,765.12	63,176	61,445	249,109	15.31	16,271
2018	731,712.10	123,650	120,262	648,036	15.38	42,135
2019	549,088.10	65,161	63,375	513,167	15.46	33,193
2020	388,568.26	24,451	23,781	384,216	15.53	24,740
2021	579,572.43	9,609	9,346	599,205	15.58	38,460
	69,319,466.61	25,814,372	25,107,016	47,678,424		3,183,875

HOPKINS RIDGE						
INTERIM SURVIVOR CURVE.. IOWA 45-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2005	11,458,117.80	7,660,754	6,749,590	5,281,434	8.54	618,435
2006	744,258.59	486,177	428,351	353,120	8.57	41,204
2008	57,295.87	35,431	31,217	28,944	8.62	3,358
2012	634,709.98	333,029	293,419	373,027	8.72	42,778
2014	33,812.76	15,544	13,695	21,808	8.77	2,487
2015	62,655.77	26,369	23,233	42,556	8.79	4,841
2016	99,465.44	37,425	32,974	71,465	8.81	8,112
2017	86,843.17	28,184	24,832	66,354	8.83	7,515
2018	299,810.80	79,034	69,634	245,168	8.86	27,671
2019	336,078.97	64,338	56,686	296,197	8.88	33,356
2020	108,578.29	11,516	10,146	103,861	8.90	11,670
2021	39,867.11	1,141	1,005	40,855	8.92	4,580
	13,961,494.55	8,778,942	7,734,781	6,924,788		806,007

WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 45-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2006	17,665,081.93	11,084,857	10,586,400	7,961,936	9.46	841,642
2007	9,434,499.10	5,761,163	5,502,099	4,404,126	9.49	464,081
2009	9,208,989.78	5,265,880	5,029,087	4,640,352	9.55	485,901
2013	50,238.39	23,485	22,429	30,321	9.67	3,136
2014	135,388.51	58,687	56,048	86,110	9.70	8,877

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 45-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2015	56,389.19	22,279	21,277	37,931	9.73	3,898
2016	46,583.78	16,371	15,635	33,278	9.76	3,410
2017	50,491.40	15,213	14,529	38,487	9.79	3,931
2018	43,469.69	10,607	10,130	35,513	9.81	3,620
2019	65,167.52	11,511	10,993	57,433	9.84	5,837
2020	96,602.75	9,247	8,831	92,602	9.87	9,382
2021	29,158.28	755	721	29,895	9.89	3,023
	36,882,060.32	22,280,055	21,278,179	17,447,984		1,836,738
	120,163,021.48	56,873,369	54,119,977	72,051,196		5,826,620
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.4 4.85

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2000	342,778.92	231,485	157,185	202,733	11.03	18,380
2007	2,206.86	1,260	856	1,462	11.48	127
2012	413,791.55	187,652	127,421	307,060	11.72	26,200
2014	33,943.55	13,230	8,984	26,657	11.79	2,261
	792,720.88	433,627	294,445	537,912		46,968
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	2,134,388.00	895,121	1,791,843	449,265	20.30	22,131
2020	89,547.24	4,020	8,047	85,977	22.39	3,840
2021	12,744.11	147	294	13,087	22.46	583
	2,236,679.35	899,288	1,800,184	548,329		26,554
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -5						
2008	636,604.00	248,785	254,335	414,099	21.22	19,515
2010	80,761.05	28,135	28,763	56,036	21.65	2,588
2018	260,481.65	31,418	32,119	241,387	23.04	10,477
	977,846.70	308,338	315,217	711,522		32,580
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	2,196,224.58	1,210,946	1,894,494	411,542	11.53	35,693
2021	118,812.97	2,556	3,999	120,755	11.95	10,105
	2,315,037.55	1,213,502	1,898,493	532,296		45,798

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1984	177,689.05	149,908	181,547	5,026	7.67	655
1993	8,421.74	6,705	8,120	723	8.17	88
2010	167,226.85	96,974	117,441	58,147	8.82	6,593
	353,337.64	253,587	307,108	63,896		7,336
FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1981	13,546.67	11,587	14,224			
1982	3,222.79	2,744	3,384			
1983	378.45	321	397			
1984	2,128.42	1,796	2,235			
1985	22,925.53	19,244	24,072			
1990	8,032.71	6,545	8,434			
1999	104,358.08	78,029	109,576			
2007	1,495.13	960	6,746	5,176-		
	156,087.78	121,226	169,068	5,176-		
WHITEHORN 2-3						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
1988	29,986.02	21,510	24,288	7,197	12.91	557
1993	11,983.71	8,090	9,135	3,448	13.76	251
2007	4,492.61	2,184	2,466	2,251	15.76	143
	46,462.34	31,784	35,889	12,897		951

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	665,876.00	288,946	517,671	181,499	12.65	14,348
	665,876.00	288,946	517,671	181,499		14,348
	7,544,048.24	3,550,298	5,338,076	2,583,175		174,535
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.8 2.31

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER SNAKE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2012	2,820,158.96	1,063,918	1,117,388	1,843,779	15.55	118,571
	2,820,158.96	1,063,918	1,117,388	1,843,779		118,571
HOPKINS RIDGE						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2006	5,000.00	3,267	2,977	2,273	8.82	258
2010	194,566.97	111,946	101,994	102,302	8.86	11,547
2011	279,597.83	153,952	140,265	153,313	8.87	17,284
	479,164.80	269,165	245,235	257,888		29,089
WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2010	273,267.94	149,678	137,812	149,119	9.83	15,170
2011	404,160.74	211,319	194,567	229,802	9.84	23,354
2014	28,653.50	12,347	11,368	18,718	9.87	1,896
2021	28,133.00	697	642	28,898	9.93	2,910
	734,215.18	374,041	344,389	426,537		43,330
	4,033,538.94	1,707,124	1,707,012	2,528,204		190,990
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.2 4.74

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.10 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2028						
NET SALVAGE PERCENT.. 0						
2005	11,713.54	8,821	9,063	2,651	4.83	549
2006	14,465.17	10,524	10,812	3,653	5.25	696
2007	81,008.91	56,938	58,498	22,510	5.61	4,012
2008	44,973.09	30,512	31,348	13,625	5.91	2,305
2009	58,629.88	38,350	39,401	19,229	6.15	3,127
2010	10,476.44	6,590	6,771	3,706	6.34	585
2012	114,726.86	65,717	67,518	47,209	6.63	7,121
2014	42,015.81	21,237	21,819	20,197	6.81	2,966
2015	9,240.15	4,300	4,418	4,822	6.87	702
2017	25,560.45	9,346	9,602	15,958	6.94	2,299
2018	62,359.40	18,783	19,298	43,062	6.96	6,187
2019	56,563.35	12,598	12,943	43,620	6.98	6,249
2020	4,322.88	541	556	3,767	6.99	539
	536,055.93	284,257	292,047	244,009		37,337

FREDRICKSON 1/EPCOR
INTERIM SURVIVOR CURVE.. IOWA 20-R4
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. 0

2009	44,161.55	25,459	27,567	16,595	8.47	1,959
2020	13,813.81	710	769	13,045	18.28	714
	57,975.36	26,169	28,336	29,640		2,673

GOLDENDALE
INTERIM SURVIVOR CURVE.. IOWA 20-R4
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. 0

2007	49,092.10	32,303	31,852	17,240	6.84	2,520
2008	54,528.38	33,699	33,228	21,300	7.64	2,788
2009	46,550.59	26,836	26,461	20,089	8.47	2,372
2010	15,611.01	8,321	8,205	7,406	9.34	793
2012	208,829.04	92,302	91,013	117,816	11.16	10,557
2014	80,708.77	27,966	27,575	53,133	13.07	4,065
2015	7,621.81	2,271	2,239	5,383	14.04	383
2016	10,299.04	2,564	2,528	7,771	15.02	517

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.10 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
2018	45,907.13	6,880	6,784	39,123	16.96	2,307
2019	55,834.93	5,589	5,511	50,324	17.89	2,813
2020	61,884.62	3,132	3,088	58,796	18.76	3,134
	636,867.42	241,863	238,484	398,383		32,249
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. 0						
2009	136,342.77	78,602	95,262	41,081	8.47	4,850
2010	156,806.70	83,578	101,292	55,515	9.34	5,944
2012	21,883.05	9,672	11,722	10,161	11.16	910
2014	48,593.81	16,838	20,407	28,187	13.07	2,157
2017	85,227.43	17,003	20,607	64,621	16.01	4,036
2018	198,714.91	29,738	36,041	162,674	16.99	9,575
2019	38,528.15	3,862	4,681	33,848	17.95	1,886
2020	5,058.69	254	308	4,751	18.88	252
	691,155.51	239,547	290,318	400,837		29,610
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. 0						
2008	29,603.67	18,420	17,325	12,278	7.51	1,635
2009	75,292.13	43,971	41,358	33,934	8.22	4,128
2010	40,485.12	22,085	20,772	19,713	8.89	2,217
2012	158,370.95	74,236	69,824	88,547	10.03	8,828
2015	6,749.16	2,358	2,218	4,531	11.12	407
2017	20,214.33	5,197	4,888	15,326	11.53	1,329
2018	42,715.03	8,712	8,194	34,521	11.67	2,958
2019	32,929.67	4,783	4,499	28,431	11.77	2,416
2020	13,744.11	1,070	1,006	12,738	11.85	1,075
	420,104.17	180,832	170,085	250,020		24,993

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.10 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CRYSTAL MOUNTAIN						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2028						
NET SALVAGE PERCENT.. 0						
1998	4,695.97	4,269	4,696			
2007	5,054.83	3,553	4,985	70	5.61	12
2009	498.48	326	457	41	6.15	7
	10,249.28	8,148	10,138	111		19
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. 0						
1992	45,611.20	44,881	45,611			
1995	12,969.31	12,321	12,969			
1996	4,005.14	3,753	4,005			
1999	28,206.97	25,189	28,207			
2000	67.15	59	67			
2001	49,217.39	42,007	49,217			
2002	4,039.57	3,347	4,040			
2003	15,802.47	12,639	15,802			
2005	27,109.75	19,991	27,110			
2006	10,440.61	7,371	10,441			
2007	82,624.97	55,759	82,625			
2008	11,537.46	7,430	11,105	432	6.86	63
2009	56,784.21	34,829	52,057	4,727	7.30	648
2010	39,726.96	23,149	34,599	5,127	7.67	668
2012	74,854.85	38,851	58,068	16,786	8.22	2,042
2014	37,059.40	16,596	24,805	12,254	8.57	1,430
2017	52,340.04	16,292	24,351	27,989	8.85	3,163
2018	25,572.98	6,447	9,636	15,937	8.90	1,791
2019	17,010.75	3,110	4,648	12,362	8.94	1,383
2020	14,986.81	1,505	2,249	12,737	8.96	1,422
	609,967.99	375,526	501,614	108,354		12,610

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.10 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. 0						
2002	7,965.57	6,599	7,168	797	3.43	232
2003	5,930.64	4,743	5,152	779	4.00	195
2006	29,084.48	20,533	22,304	6,780	5.81	1,167
2007	130,106.70	87,803	95,377	34,730	6.36	5,461
2008	34,162.43	22,001	23,899	10,264	6.86	1,496
2009	74,424.97	45,649	49,587	24,838	7.30	3,402
2010	12,987.79	7,568	8,221	4,767	7.67	622
2012	2,108.17	1,094	1,188	920	8.22	112
2013	16,380.65	7,945	8,630	7,750	8.41	922
2017	23,895.20	7,438	8,080	15,816	8.85	1,787
2018	38,644.31	9,742	10,582	28,062	8.90	3,153
2019	20,385.18	3,727	4,048	16,337	8.94	1,827
2020	14,911.83	1,497	1,626	13,286	8.96	1,483
	410,987.92	226,339	245,863	165,125		21,859

WHITEHORN 2-3
INTERIM SURVIVOR CURVE.. IOWA 20-R4
PROBABLE RETIREMENT YEAR.. 6-2038
NET SALVAGE PERCENT.. 0

1998	5,116.35	4,651	5,116			
1999	33,121.29	29,577	33,121			
2001	20,923.80	17,858	20,924			
2003	9,255.43	7,395	9,255			
2004	659.32	505	659			
2006	15,146.00	10,542	15,073	73	6.08	12
2007	20,504.94	13,492	19,291	1,214	6.84	177
2008	17,286.03	10,683	15,275	2,011	7.64	263
2009	26,613.17	15,342	21,936	4,677	8.47	552
2010	14,151.77	7,543	10,785	3,367	9.34	360
2012	75,190.74	33,318	47,638	27,552	11.11	2,480
2014	13,700.57	4,805	6,870	6,830	12.83	532
2015	733.35	223	319	415	13.60	31
2017	15,060.78	3,183	4,551	10,510	14.89	706

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.10 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WHITEHORN 2-3						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. 0						
2018	42,123.49	6,853	9,798	32,325	15.39	2,100
2019	33,021.44	3,715	5,312	27,710	15.78	1,756
2020	4,722.20	276	395	4,328	16.09	269
	347,330.67	169,961	226,319	121,011		9,238
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
2018	49,074.31	9,454	10,462	38,612	12.53	3,082
2019	320.73	44	49	272	12.67	21
	49,395.04	9,498	10,511	38,884		3,103
	3,770,089.29	1,762,140	2,013,715	1,756,374		173,691
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.1 4.61

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 346.11 MISCELLANEOUS TOOLS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER SNAKE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 20-R4						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. 0						
2014	107,352.46	38,034	41,966	65,387	12.63	5,177
2015	16,908.61	5,230	5,771	11,138	13.31	837
2018	6,173.48	1,042	1,150	5,024	14.78	340
2020	43,933.99	2,691	2,969	40,965	15.33	2,672
	174,368.54	46,997	51,855	122,513		9,026

HOPKINS RIDGE
INTERIM SURVIVOR CURVE.. IOWA 20-R4
PROBABLE RETIREMENT YEAR.. 6-2030
NET SALVAGE PERCENT.. 0

2005	117,000.07	86,278	98,259	18,741	5.22	3,590
2006	7,999.93	5,648	6,432	1,568	5.81	270
2007	5,597.29	3,777	4,301	1,296	6.36	204
2008	56,238.39	36,218	41,247	14,991	6.86	2,185
2011	43,346.04	23,916	27,237	16,109	7.97	2,021
2014	90,903.53	40,708	46,361	44,543	8.57	5,198
2016	4,364.20	1,578	1,797	2,567	8.79	292
2018	7,636.69	1,925	2,192	5,444	8.90	612
2020	48,121.58	4,831	5,502	42,620	8.96	4,757
	381,207.72	204,879	233,329	147,879		19,129

WILD HORSE
INTERIM SURVIVOR CURVE.. IOWA 20-R4
PROBABLE RETIREMENT YEAR.. 6-2031
NET SALVAGE PERCENT.. 0

2008	41,421.70	26,238	27,022	14,400	7.17	2,008
2011	70,224.56	37,404	38,522	31,703	8.59	3,691
2015	221,873.71	85,346	87,896	133,977	9.55	14,029
2020	14,769.56	1,350	1,390	13,379	9.94	1,346
	348,289.53	150,338	154,830	193,459		21,074
	903,865.79	402,214	440,014	463,851		49,229

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.4 5.45

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 348.00 ENERGY STORAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S3						
NET SALVAGE PERCENT.. 0						
2016	4,649,081.75	1,162,270	1,195,834	3,453,248	15.00	230,217
2017	376,499.55	75,300	77,474	299,025	16.00	18,689
	5,025,581.30	1,237,570	1,273,308	3,752,273		248,906
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.1 4.95

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 350.10 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1922	17,214.17	16,436	17,214			
1930	3,366.77	3,121	3,367			
1936	61,872.54	55,933	61,873			
1938	1,711.16	1,532	1,711			
1941	1,103.70	973	1,104			
1942	94.69	83	95			
1943	11,247.29	9,797	11,247			
1948	1,098.08	923	1,098			
1950	2,091.59	1,729	2,092			
1951	930.72	762	931			
1957	31.93	25	32			
1959	272.73	205	268	5	18.69	
1960	11,693.81	8,672	11,353	341	19.38	18
1961	82,018.99	60,060	78,627	3,392	20.08	169
1962	464,174.90	335,506	439,224	24,951	20.79	1,200
1963	24,024.86	17,135	22,432	1,593	21.51	74
1964	98,146.21	69,043	90,387	7,759	22.24	349
1965	10,691.73	7,416	9,709	983	22.98	43
1966	16,212.53	11,083	14,509	1,704	23.73	72
1967	25,178.79	16,957	22,199	2,980	24.49	122
1968	62,012.18	41,126	53,840	8,172	25.26	324
1969	57,314.17	37,415	48,981	8,333	26.04	320
1970	34,874.89	22,399	29,323	5,552	26.83	207
1971	230,884.73	145,827	190,908	39,977	27.63	1,447
1972	223,231.17	138,582	181,423	41,808	28.44	1,470
1973	142,067.33	86,643	113,428	28,639	29.26	979
1974	13,654.86	8,177	10,705	2,950	30.09	98
1975	22,181.31	13,034	17,063	5,118	30.93	165
1976	77,897.75	44,890	58,767	19,131	31.78	602
1977	28,107.23	15,879	20,788	7,319	32.63	224
1978	7,222.36	3,996	5,231	1,991	33.50	59
1979	686.47	372	487	199	34.37	6
1980	1,351.83	716	937	415	35.26	12
1981	2.14	1	1	1	36.15	
1982	236.92	120	157	80	37.04	2
1983	1,233.81	610	799	435	37.95	11
1984	1,089,947.16	525,213	687,577	402,370	38.86	10,354
1985	14,401.29	6,763	8,854	5,547	39.78	139
1986	594,523.99	271,894	355,947	238,577	40.70	5,862
1987	116,903.17	52,014	68,094	48,809	41.63	1,172
1988	5,265.62	2,277	2,981	2,285	42.57	54

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 350.10 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1989	6,134.84	2,576	3,372	2,763	43.51	64
1990	178,106.19	72,548	94,975	83,131	44.45	1,870
1991	501,606.69	197,899	259,077	242,530	45.41	5,341
1992	241,608.56	92,263	120,785	120,824	46.36	2,606
1993	3,340.59	1,233	1,614	1,727	47.32	36
1994	257,167.79	91,621	119,945	137,223	48.28	2,842
1995	780,479.09	267,962	350,800	429,679	49.25	8,724
1996	944.10	312	408	536	50.22	11
1997	22,310.64	7,083	9,273	13,038	51.19	255
2001	14,099.63	3,739	4,895	9,205	55.11	167
2004	10,718.58	2,420	3,168	7,551	58.07	130
2006	49,232.58	9,814	12,848	36,385	60.05	606
2010	7,943.06	1,162	1,521	6,422	64.03	100
2011	77,884.08	10,364	13,568	64,316	65.02	989
2014	4,452,746.06	414,996	543,288	3,909,458	68.01	57,484
2015	2,920,352.14	233,249	305,355	2,614,997	69.01	37,893
2017	5,722,721.59	305,193	399,540	5,323,182	71.00	74,974
2018	1,604.79	64	84	1,521	72.00	21
2020	10,604.12	141	185	10,420	74.00	141
	18,816,782.69	3,749,978	4,890,464	13,926,319		219,808
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						63.4 1.17

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 350.16 EASEMENTS - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1932	3,355.98	3,086	3,196	160	6.03	27
1970	1,320.91	848	878	443	26.83	17
2013	2,206,580.27	235,067	243,457	1,963,123	67.01	29,296
2014	213,809.18	19,927	20,638	193,171	68.01	2,840
2015	2,669,140.69	213,184	220,794	2,448,347	69.01	35,478
2017	183,477.78	9,785	10,134	173,344	71.00	2,441
2018	140,462.17	5,618	5,819	134,643	72.00	1,870
2020	3,708,541.34	49,435	51,199	3,657,342	74.00	49,424
	9,126,688.32	536,950	556,115	8,570,573		121,393
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						70.6 1.33

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 350.17 EASEMENTS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1912	67.10	66	67			
1913	66.44	65	66			
1914	60.26	59	60			
1915	60.26	59	60			
1916	60.26	59	60			
1917	60.15	58	60			
1918	60.15	58	60			
1919	59.85	58	60			
1920	59.59	57	60			
1921	57.39	55	57			
1922	56.39	54	56			
1923	81.71	78	82			
1924	50,161.72	47,560	50,162			
1925	98.90	93	99			
1926	103.66	98	104			
1927	120.36	113	120			
1928	135.43	127	135			
1929	221.33	206	221			
1930	26,822.77	24,867	26,823			
1931	484.69	448	485			
1932	484.08	445	484			
1933	622.87	570	623			
1934	624.34	569	624			
1935	624.46	567	624			
1936	616.43	557	616			
1937	629.24	566	629			
1938	631.51	565	632			
1939	1,527.76	1,361	1,528			
1940	635.86	564	636			
1941	639.18	563	639			
1942	1,330.00	1,166	1,330			
1943	7,889.08	6,872	7,889			
1944	1,541.00	1,334	1,541			
1945	1,117.87	961	1,118			
1946	375.35	320	375			
1947	710.88	602	711			
1948	814.16	684	814			
1949	11,366.46	9,477	11,366			
1950	25,261.94	20,880	25,262			
1951	6,981.94	5,718	6,982			
1952	2,620.99	2,126	2,600	21	14.16	1

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 350.17 EASEMENTS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1953	931.40	748	915	16	14.76	1
1954	18.40	15	18			
1955	2,861.02	2,250	2,751	110	16.02	7
1956	8,245.38	6,413	7,842	403	16.67	24
1957	45,661.30	35,110	42,933	2,728	17.33	157
1958	35,957.05	27,323	33,411	2,546	18.01	141
1959	57,123.05	42,888	52,444	4,679	18.69	250
1960	27,483.83	20,382	24,923	2,561	19.38	132
1961	8,096.91	5,929	7,250	847	20.08	42
1962	202,094.88	146,074	178,621	23,474	20.79	1,129
1963	69,169.68	49,332	60,324	8,846	21.51	411
1964	30,332.53	21,338	26,092	4,241	22.24	191
1965	15,607.29	10,825	13,237	2,370	22.98	103
1966	28,422.23	19,429	23,758	4,664	23.73	197
1967	83,205.54	56,036	68,521	14,685	24.49	600
1968	9,544.58	6,330	7,740	1,805	25.26	71
1969	30,541.53	19,938	24,380	6,162	26.04	237
1970	208,686.28	134,033	163,897	44,789	26.83	1,669
1971	89,473.14	56,511	69,102	20,371	27.63	737
1972	63,567.59	39,463	48,256	15,312	28.44	538
1973	48,053.08	29,306	35,836	12,217	29.26	418
1974	26,953.91	16,140	19,736	7,218	30.09	240
1975	14,077.98	8,272	10,115	3,963	30.93	128
1976	382,476.13	220,410	269,520	112,956	31.78	3,554
1977	531,064.61	300,014	366,861	164,204	32.63	5,032
1978	160,561.76	88,844	108,640	51,922	33.50	1,550
1979	223,468.69	121,060	148,034	75,435	34.37	2,195
1980	88,060.03	46,660	57,056	31,004	35.26	879
1981	1,470,044.64	761,483	931,150	538,895	36.15	14,907
1982	602,498.94	304,943	372,888	229,611	37.04	6,199
1983	593,196.45	293,039	358,332	234,864	37.95	6,189
1984	337,203.80	162,488	198,692	138,512	38.86	3,564
1985	370,897.59	174,174	212,982	157,916	39.78	3,970
1986	307,158.99	140,473	171,772	135,387	40.70	3,326
1987	540,650.02	240,551	294,149	246,501	41.63	5,921
1988	1,177,564.73	509,179	622,630	554,935	42.57	13,036
1989	1,241,622.64	521,320	637,476	604,147	43.51	13,885
1990	221,631.30	90,277	110,392	111,239	44.45	2,503
1991	297,635.63	117,426	143,590	154,046	45.41	3,392
1992	2,133,397.46	814,680	996,200	1,137,197	46.36	24,530
1993	676,152.09	249,547	305,149	371,003	47.32	7,840

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 350.17 EASEMENTS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1994	777,725.48	277,080	338,817	438,908	48.28	9,091
1995	1,191,330.96	409,020	500,155	691,176	49.25	14,034
1996	99,056.18	32,728	40,020	59,036	50.22	1,176
1997	1,187,762.79	377,079	461,097	726,666	51.19	14,195
1998	29,872.07	9,093	11,119	18,753	52.17	359
1999	64,453.82	18,777	22,961	41,493	53.15	781
2000	430,769.57	119,870	146,578	284,192	54.13	5,250
2001	46,391.97	12,303	15,044	31,348	55.11	569
2002	108,491.67	27,340	33,432	75,060	56.10	1,338
2003	126,113.04	30,132	36,846	89,267	57.08	1,564
2004	369,583.24	83,426	102,014	267,569	58.07	4,608
2005	878,519.03	186,712	228,314	650,205	59.06	11,009
2006	1,123,500.10	223,947	273,845	849,655	60.05	14,149
2007	85,634.33	15,939	19,490	66,144	61.04	1,084
2009	19,492.85	3,111	3,804	15,689	63.03	249
2010	1,133,730.95	165,831	202,780	930,951	64.03	14,539
2011	158,353.90	21,072	25,767	132,586	65.02	2,039
	20,438,119.84	8,054,818	9,835,618	10,602,501		225,930
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						46.9 1.11

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 350.99 EASEMENTS - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1959	964.77	724	965			
2005	28,500.00	6,057	8,370	20,130	59.06	341
2006	139,300.00	27,767	38,368	100,932	60.05	1,681
	168,764.77	34,548	47,703	121,062		2,022
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						59.9 1.20

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -5						
1956	1,339.00	1,122	1,215	191	13.11	15
1957	60,245.00	50,031	54,171	9,086	13.59	669
1960	692.00	558	604	123	15.11	8
1961	2,292.00	1,827	1,978	429	15.65	27
1962	19,482.71	15,358	16,629	3,828	16.20	236
1965	129.00	98	106	29	17.93	2
1966	1,321.46	992	1,074	314	18.53	17
1968	15,478.38	11,307	12,243	4,009	19.78	203
1969	52.98	38	41	15	20.42	1
1970	19,225.24	13,640	14,769	5,418	21.08	257
1971	6,503.11	4,544	4,920	1,908	21.74	88
1972	18,562.16	12,768	13,825	5,665	22.42	253
1973	23,180.16	15,686	16,984	7,355	23.11	318
1974	79.00	53	57	26	23.80	1
1976	100,352.24	64,471	69,806	35,564	25.23	1,410
1978	7,581.68	4,691	5,079	2,882	26.70	108
1979	162.05	98	106	64	27.44	2
1980	5,700.80	3,389	3,669	2,317	28.20	82
1982	80,380.46	45,783	49,572	34,827	29.74	1,171
1984	176,287.11	95,940	103,880	81,221	31.31	2,594
1985	495.51	263	285	235	32.11	7
1986	264,558.26	137,140	148,489	129,297	32.91	3,929
1992	45,841.00	20,053	21,712	26,421	37.92	697
1994	1,276,252.38	522,826	566,093	773,972	39.64	19,525
1995	11.28	4	4	8	40.51	
1999	66,110.82	22,352	24,202	45,214	44.07	1,026
2002	13,399.80	3,940	4,266	9,804	46.80	209
2003	1,010.84	282	305	756	47.72	16
2004	460.88	122	132	352	48.65	7
2007	265,442.23	58,059	62,864	215,850	51.46	4,195
2012	503,507.54	71,414	77,324	451,359	56.22	8,028
2013	756,454.89	95,432	103,330	690,948	57.19	12,082
2016	987,256.88	78,140	84,606	952,014	60.10	15,840
2017	1,511,544.87	95,957	103,898	1,483,224	61.07	24,287
	6,231,393.72	1,448,378	1,568,238	4,974,725		97,310

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 51.1 1.56

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 352.60 STRUCTURES AND IMPROVEMENTS - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -5						
2012	597,976.77	84,813	168,391	459,485	56.22	8,173
2016	1,161,657.05	91,944	182,550	1,037,190	60.10	17,258
	1,759,633.82	176,757	350,941	1,496,675		25,431
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						58.9 1.45

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 352.70 STRUCTURES AND IMPROVEMENTS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -5						
1913	245.63	256	250	8	0.52	8
1921	5,723.00	5,791	5,659	350	2.36	148
1927	2,541.65	2,510	2,453	216	3.87	56
1929	686.45	672	657	64	4.39	15
1933	1,690.00	1,627	1,590	184	5.42	34
1940	569.00	531	519	78	7.28	11
1944	24.95	23	22	4	8.47	
1949	63,747.00	56,451	55,164	11,770	10.18	1,156
1951	3,658.00	3,194	3,121	720	10.95	66
1953	38,173.00	32,824	32,076	8,006	11.77	680
1954	12,038.58	10,268	10,034	2,607	12.20	214
1957	27,160.00	22,555	22,041	6,477	13.59	477
1958	4,923.00	4,049	3,957	1,212	14.08	86
1959	112,095.21	91,281	89,200	28,500	14.59	1,953
1960	3,717.00	2,996	2,928	975	15.11	65
1961	448.00	357	349	121	15.65	8
1962	479.27	378	369	134	16.20	8
1963	1,751.60	1,365	1,334	505	16.76	30
1965	1,444.00	1,098	1,073	443	17.93	25
1967	14,941.54	11,066	10,814	4,875	19.15	255
1968	32,388.14	23,659	23,119	10,889	19.78	551
1969	20,516.96	14,775	14,438	7,105	20.42	348
1970	341.75	242	236	123	21.08	6
1972	8,639.56	5,943	5,807	3,265	22.42	146
1973	12,895.94	8,726	8,527	5,014	23.11	217
1974	7,843.50	5,220	5,101	3,135	23.80	132
1975	9.77	6	6	4	24.51	
1976	45,313.41	29,111	28,447	19,132	25.23	758
1977	163,817.16	103,311	100,955	71,053	25.96	2,737
1978	87,818.87	54,333	53,094	39,116	26.70	1,465
1979	5,340.33	3,240	3,166	2,441	27.44	89
1980	85,212.51	50,655	49,500	39,973	28.20	1,417
1981	7,804.98	4,544	4,440	3,755	28.96	130
1982	59,853.02	34,091	33,314	29,532	29.74	993
1983	49,944.57	27,818	27,184	25,258	30.52	828
1984	58,738.13	31,967	31,238	30,437	31.31	972
1985	88,978.82	47,274	46,196	47,232	32.11	1,471
1988	7,255.66	3,569	3,488	4,130	34.55	120
1989	7,141.25	3,417	3,339	4,159	35.38	118
1990	6,320.05	2,938	2,871	3,765	36.22	104
1993	2,441.67	1,035	1,011	1,553	38.77	40

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 352.70 STRUCTURES AND IMPROVEMENTS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -5						
1995	30,655.82	12,128	11,852	20,337	40.51	502
1996	324,037.56	123,585	120,767	219,472	41.39	5,303
1997	100,216.66	36,781	35,942	69,285	42.28	1,639
2000	37,766.12	12,220	11,941	27,713	44.97	616
2002	123,030.66	36,171	35,347	93,835	46.80	2,005
2007	97,710.86	21,372	20,885	81,711	51.46	1,588
2010	162,752.53	28,105	27,464	143,426	54.31	2,641
	1,930,843.14	975,528	953,285	1,074,100		32,231
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.3 1.67

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 352.90 STRUCTURES AND IMPROVEMENTS - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -5						
1976	79,169.49	50,862	73,686	9,442	25.23	374
1983	40,014.64	22,287	32,288	9,727	30.52	319
2008	153,083.00	31,159	45,141	115,596	52.40	2,206
2012	1,684,036.41	238,854	346,038	1,422,200	56.22	25,297
	1,956,303.54	343,162	497,153	1,556,966		28,196
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						55.2 1.44

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. -10						
1962	23,348.27	20,815	22,468	3,215	8.34	385
1968	140,600.85	118,139	127,518	27,143	10.39	2,612
1969	424,419.87	352,691	380,692	86,170	10.76	8,008
1970	502,187.43	412,548	445,301	107,105	11.14	9,614
1971	658,617.42	534,470	576,903	147,576	11.54	12,788
1972	10,484.32	8,403	9,070	2,463	11.94	206
1973	13,705.04	10,841	11,702	3,374	12.36	273
1974	4,681.16	3,652	3,942	1,207	12.79	94
1975	338,507.99	260,398	281,072	91,287	13.23	6,900
1977	989,609.19	738,747	797,398	291,172	14.14	20,592
1978	2,672.95	1,963	2,119	821	14.62	56
1980	20,775.55	14,746	15,917	6,936	15.61	444
1981	1,272,586.18	886,998	957,419	442,426	16.12	27,446
1982	381,487.16	260,938	281,655	137,981	16.64	8,292
1983	9,342.92	6,264	6,761	3,516	17.18	205
1984	5,009,486.65	3,291,218	3,552,517	1,957,918	17.72	110,492
1985	192,206.92	123,590	133,402	78,026	18.28	4,268
1986	7,166,056.24	4,505,651	4,863,367	3,019,295	18.85	160,175
1987	333,636.00	204,936	221,206	145,794	19.43	7,504
1988	47,415.04	28,425	30,682	21,475	20.02	1,073
1989	5,813.45	3,398	3,668	2,727	20.62	132
1990	469,160.19	267,069	288,272	227,804	21.23	10,730
1991	38,576.43	21,362	23,058	19,376	21.85	887
1992	4,890,402.30	2,629,794	2,838,581	2,540,862	22.49	112,977
1993	1,229.35	641	692	660	23.13	29
1994	31,244,737.77	15,794,371	17,048,329	17,320,883	23.78	728,380
1995	515,177.06	251,924	271,925	294,770	24.44	12,061
1996	53,183.20	25,116	27,110	31,392	25.11	1,250
1997	442,123.15	201,387	217,376	268,959	25.78	10,433
1998	203,154.78	89,033	96,102	127,368	26.47	4,812
1999	3,621,682.73	1,524,739	1,645,792	2,338,059	27.16	86,085
2000	15,197.16	6,132	6,619	10,098	27.86	362
2001	18,494.57	7,134	7,700	12,644	28.57	443
2002	976,520.39	359,117	387,628	686,544	29.29	23,440
2003	6,751.05	2,361	2,548	4,878	30.01	163
2004	1,155,002.29	382,879	413,277	857,226	30.74	27,886
2005	741,373.68	232,054	250,477	565,034	31.48	17,949
2006	11,900,737.69	3,504,803	3,783,059	9,307,752	32.22	288,881
2007	11,584,264.64	3,197,269	3,451,109	9,291,582	32.96	281,905
2008	6,153,707.99	1,581,528	1,707,090	5,061,989	33.72	150,118
2009	8,436,605.88	2,007,878	2,167,289	7,112,977	34.48	206,293

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. -10						
2010	10,053,819.75	2,201,776	2,376,581	8,682,621	35.24	246,385
2011	9,991,847.88	1,995,862	2,154,319	8,836,714	36.01	245,396
2012	1,420,324.03	256,008	276,333	1,286,023	36.79	34,956
2013	9,662,722.14	1,553,321	1,676,644	8,952,350	37.57	238,285
2014	20,810,493.06	2,939,503	3,172,878	19,718,664	38.35	514,176
2015	1,091,686.11	132,634	143,164	1,057,691	39.14	27,023
2016	2,136,630.43	216,862	234,079	2,116,214	39.94	52,985
2017	15,999,591.86	1,303,951	1,407,476	16,192,075	40.74	397,449
2018	6,894,139.45	422,252	455,776	7,127,777	41.55	171,547
2019	5,525,363.74	226,523	244,507	5,833,393	42.36	137,710
2020	2,991,833.79	61,345	66,215	3,224,802	43.18	74,683
	186,594,175.14	55,185,459	59,566,784	145,686,808		4,487,238
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.5 2.40

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 353.60 STATION EQUIPMENT - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. -10						
1972	3,795.69	3,042	2,938	1,237	11.94	104
1982	4,224.65	2,890	2,791	1,856	16.64	112
1985	17,919.75	11,522	11,129	8,583	18.28	470
2001	3,871.82	1,494	1,443	2,816	28.57	99
2002	3,171,038.94	1,166,156	1,126,385	2,361,758	29.29	80,634
2003	144,392.69	50,501	48,779	110,053	30.01	3,667
2007	751,154.37	207,319	200,248	626,022	32.96	18,993
2008	308,193.46	79,207	76,506	262,507	33.72	7,785
2011	6,658,001.93	1,329,929	1,284,572	6,039,230	36.01	167,710
2012	37,405,489.25	6,742,190	6,512,250	34,633,788	36.79	941,391
2013	8,581,761.59	1,379,553	1,332,504	8,107,434	37.57	215,795
2014	21,581,383.61	3,048,392	2,944,428	20,795,094	38.35	542,245
2015	11,183,505.57	1,358,740	1,312,401	10,989,455	39.14	280,773
2016	33,745,999.32	3,425,118	3,308,305	33,812,294	39.94	846,577
2017	29,146,895.73	2,375,443	2,294,430	29,767,155	40.74	730,662
2018	1,228,235.17	75,227	72,661	1,278,398	41.55	30,768
2019	40,803,315.42	1,672,814	1,615,763	43,267,884	42.36	1,021,433
2020	1,595,305.61	32,710	31,595	1,723,241	43.18	39,908
2021	1,765,147.14	9,262	8,946	1,932,716	43.79	44,136
	198,099,631.71	22,971,509	22,188,074	195,721,521		4,973,262
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						39.4 2.51

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 353.70 STATION EQUIPMENT - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. -10						
1921	7,648.73	8,414	8,414			
1927	100,348.36	110,383	110,383			
1930	7,267.39	7,994	7,994			
1933	10,252.28	11,221	10,157	1,121	0.22	1,121
1940	2,000.00	2,076	1,879	321	2.47	130
1941	2,157.34	2,224	2,013	360	2.77	130
1946	3,515.96	3,520	3,186	682	3.95	173
1948	7,857.42	7,775	7,038	1,605	4.42	363
1949	42,582.67	41,880	37,909	8,932	4.66	1,917
1950	22,559.78	22,052	19,961	4,855	4.90	991
1951	21,885.38	21,251	19,236	4,838	5.16	938
1952	477.67	461	417	108	5.42	20
1954	23,267.00	22,121	20,024	5,570	5.97	933
1955	27,650.83	26,095	23,621	6,795	6.25	1,087
1956	22,188.18	20,785	18,814	5,593	6.53	857
1957	75,354.05	70,042	63,401	19,488	6.82	2,857
1958	27,707.20	25,553	23,130	7,348	7.11	1,033
1959	282,878.39	258,763	234,228	76,938	7.41	10,383
1960	136,610.86	123,940	112,189	38,083	7.71	4,939
1961	1,464.25	1,317	1,192	419	8.02	52
1962	725,936.92	647,169	585,808	212,723	8.34	25,506
1963	50,804.28	44,885	40,629	15,256	8.66	1,762
1964	409,818.98	358,693	324,683	126,118	8.99	14,029
1965	167,438.15	145,169	131,405	52,777	9.32	5,663
1966	156,351.37	134,189	121,466	50,521	9.67	5,225
1967	364,689.14	309,802	280,428	120,730	10.02	12,049
1968	410,413.85	344,849	312,152	139,303	10.39	13,407
1969	1,014,089.96	842,704	762,803	352,696	10.76	32,778
1970	1,172,303.02	963,049	871,737	417,796	11.14	37,504
1971	1,217,136.88	987,710	894,060	444,791	11.54	38,543
1972	1,029,991.93	825,543	747,269	385,722	11.94	32,305
1973	1,682,573.86	1,330,914	1,204,723	646,108	12.36	52,274
1974	733,922.66	572,645	518,350	288,965	12.79	22,593
1975	554,508.53	426,557	386,113	223,846	13.23	16,920
1976	1,340,321.20	1,015,962	919,633	554,720	13.68	40,550
1977	4,972,073.49	3,711,673	3,359,750	2,109,531	14.14	149,189
1978	1,260,508.62	925,847	838,063	548,496	14.62	37,517
1979	2,254,961.15	1,628,643	1,474,223	1,006,234	15.11	66,594
1980	4,351,507.06	3,088,495	2,795,659	1,990,999	15.61	127,546
1981	824,983.97	575,017	520,497	386,985	16.12	24,007
1982	2,734,326.74	1,870,285	1,692,954	1,314,805	16.64	79,015

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 353.70 STATION EQUIPMENT - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. -10						
1983	3,383,052.20	2,268,353	2,053,279	1,668,078	17.18	97,094
1984	2,781,697.23	1,827,567	1,654,286	1,405,581	17.72	79,322
1985	3,100,376.52	1,993,558	1,804,538	1,605,876	18.28	87,849
1986	2,317,882.28	1,457,366	1,319,186	1,230,485	18.85	65,278
1987	1,363,145.39	837,313	757,923	741,537	19.43	38,165
1988	1,691,775.52	1,014,219	918,056	942,897	20.02	47,098
1989	1,121,860.97	655,723	593,550	640,497	20.62	31,062
1990	1,697,700.08	966,416	874,785	992,685	21.23	46,759
1991	2,529,405.38	1,400,661	1,267,857	1,514,489	21.85	69,313
1992	4,386,695.22	2,358,928	2,135,266	2,690,099	22.49	119,613
1993	3,219,391.21	1,679,724	1,520,461	2,020,869	23.13	87,370
1994	3,187,662.59	1,611,379	1,458,596	2,047,833	23.78	86,116
1995	4,739,215.95	2,317,500	2,097,766	3,115,372	24.44	127,470
1996	3,665,331.30	1,730,960	1,566,839	2,465,025	25.11	98,169
1997	2,301,783.96	1,048,460	949,050	1,582,912	25.78	61,401
1998	842,834.51	369,373	334,351	592,767	26.47	22,394
1999	5,107,660.28	2,150,340	1,946,455	3,671,971	27.16	135,198
2000	2,974,505.97	1,200,219	1,086,420	2,185,537	27.86	78,447
2001	5,026,658.09	1,939,023	1,755,174	3,774,150	28.57	132,102
2002	1,063,348.06	391,048	353,971	815,712	29.29	27,850
2003	1,844,404.63	645,071	583,908	1,444,937	30.01	48,149
2004	3,129,569.79	1,037,440	939,075	2,503,452	30.74	81,440
2005	20,187,531.63	6,318,798	5,719,679	16,486,606	31.48	523,717
2006	6,066,579.26	1,786,626	1,617,227	5,056,010	32.22	156,921
2007	14,943,979.03	4,124,553	3,733,482	12,704,895	32.96	385,464
2008	10,550,496.13	2,711,520	2,454,427	9,151,119	33.72	271,385
2009	11,896,962.15	2,831,429	2,562,966	10,523,692	34.48	305,211
2010	17,422,774.93	3,815,570	3,453,796	15,711,256	35.24	445,836
2011	10,641,815.85	2,125,692	1,924,143	9,781,854	36.01	271,643
2012	13,632.34	2,457	2,225	12,771	36.79	347
	181,454,063.95	76,154,953	68,946,328	130,653,143		4,891,083
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.7 2.70

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 353.80 STATION EQUIPMENT - LIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. -10						
1990	400,525.10	227,999	236,283	204,295	21.23	9,623
1992	4,721.26	2,539	2,631	2,562	22.49	114
	405,246.36	230,538	238,914	206,857		9,737
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.2 2.40

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 353.90 STATION EQUIPMENT - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. -10						
1931	3,205.41	3,526	3,526			
1955	2,105.73	1,987	2,316			
1961	64,525.58	58,041	70,978			
1962	7,900.48	7,043	8,691			
1969	6,596.65	5,482	7,256			
1970	13,712.72	11,265	15,084			
1971	107.72	87	118			
1973	6,077.97	4,808	6,686			
1976	389,905.29	295,548	425,147	3,749	13.68	274
1979	208,636.99	150,688	216,765	12,736	15.11	843
1980	186.26	132	190	15	15.61	1
1981	2,011,190.65	1,401,808	2,016,505	195,805	16.12	12,147
1982	173,306.45	118,542	170,523	20,114	16.64	1,209
1983	1,357,388.87	910,136	1,309,233	183,895	17.18	10,704
1984	84,828.60	55,732	80,171	13,140	17.72	742
1985	136,422.38	87,720	126,185	23,880	18.28	1,306
1986	3,037,542.88	1,909,852	2,747,328	593,969	18.85	31,510
1987	24,235.59	14,887	21,415	5,244	19.43	270
1988	35,142.70	21,068	30,306	8,351	20.02	417
1990	205,937.09	117,230	168,636	57,895	21.23	2,727
1992	483,329.16	259,908	373,878	157,784	22.49	7,016
1993	162,681.61	84,879	122,099	56,851	23.13	2,458
1994	459.58	232	334	172	23.78	7
1995	1,745.58	854	1,228	692	24.44	28
1996	36,691.48	17,328	24,926	15,435	25.11	615
1997	113,910.55	51,886	74,638	50,664	25.78	1,965
1999	9,051.03	3,811	5,482	4,474	27.16	165
2000	5,422,486.65	2,187,984	3,147,421	2,817,314	27.86	101,124
2001	41,717.04	16,092	23,148	22,741	28.57	796
2004	7,210,614.59	2,390,290	3,438,439	4,493,237	30.74	146,169
2005	14,227,209.32	4,453,188	6,405,924	9,244,006	31.48	293,647
2006	15,202,271.57	4,477,115	6,440,343	10,282,156	32.22	319,123
2007	8,656,592.69	2,389,228	3,436,911	6,085,341	32.96	184,628
2008	5,854,274.36	1,504,572	2,164,331	4,275,371	33.72	126,790
2009	11,853,537.82	2,821,095	4,058,154	8,980,738	34.48	260,462
2010	5,929,650.11	1,298,587	1,868,021	4,654,594	35.24	132,083
2011	177,882.50	35,532	51,113	144,558	36.01	4,014
2012	29,187,925.64	5,261,007	7,567,974	24,538,744	36.79	666,995
2013	12,143,304.02	1,952,085	2,808,080	10,549,554	37.57	280,797
2014	167,957.21	23,724	34,127	150,626	38.35	3,928
2015	3,319,798.15	403,339	580,204	3,071,574	39.14	78,477

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 353.90 STATION EQUIPMENT - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. -10						
2016	184,068.44	18,682	26,874	175,601	39.94	4,397
2017	384,278.00	31,318	45,051	377,655	40.74	9,270
2018	159,674.97	9,780	14,069	161,573	41.55	3,889
2019	41,005.01	1,681	2,418	42,688	42.36	1,008
2020	56,247.29	1,153	1,659	60,213	43.18	1,394
	128,797,320.38	34,870,932	50,143,905	91,533,148		2,693,395
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.0 2.09

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -10						
1936	15,411.43	15,325	16,953			
1937	9.48	9	10			
1938	73.05	72	80			
1945	423.23	400	466			
1947	2,803.29	2,613	3,084			
1950	84.84	77	93			
1961	226.26	182	245	4	20.08	
1962	179,748.88	142,915	192,479	5,245	20.79	252
1966	7,201.07	5,415	7,293	628	23.73	26
1967	277,668.40	205,701	277,039	28,396	24.49	1,159
1968	2,088,829.44	1,523,843	2,052,322	245,390	25.26	9,715
1969	573,815.64	412,046	554,946	76,251	26.04	2,928
1971	19,786.15	13,747	18,515	3,250	27.63	118
1972	224,428.51	153,258	206,409	40,462	28.44	1,423
1973	2,202.46	1,478	1,991	432	29.26	15
1976	1,418,848.22	899,404	1,211,323	349,410	31.78	10,995
1977	485,405.34	301,642	406,253	127,693	32.63	3,913
1978	29,986.01	18,251	24,581	8,404	33.50	251
1979	21,297.06	12,691	17,092	6,335	34.37	184
1980	370.90	216	291	117	35.26	3
1981	367,815.06	209,581	282,265	122,332	36.15	3,384
1983	1,537.87	836	1,126	566	37.95	15
1984	23,199,294.42	12,296,948	16,561,612	8,957,612	38.86	230,510
1986	9,490,256.76	4,774,197	6,429,920	4,009,362	40.70	98,510
1987	230,364.43	112,746	151,847	101,554	41.63	2,439
1988	211,580.61	100,636	135,537	97,202	42.57	2,283
1989	4,160.93	1,922	2,589	1,988	43.51	46
1990	11,168.56	5,004	6,739	5,546	44.45	125
1994	22,934,814.87	8,988,085	12,105,213	13,123,083	48.28	271,812
1995	19,481.84	7,358	9,910	11,520	49.25	234
1996	31,008.93	11,270	15,179	18,931	50.22	377
1997	4,581,311.96	1,599,872	2,154,718	2,884,725	51.19	56,353
2000	1,162,785.46	355,925	479,362	799,702	54.13	14,774
2003	13,966.10	3,671	4,944	10,419	57.08	183
2004	396,217.19	98,382	132,502	303,337	58.07	5,224
2005	7,275.40	1,701	2,291	5,712	59.06	97
2006	5,279,303.43	1,157,556	1,559,004	4,248,230	60.05	70,745
2007	23,154.88	4,741	6,385	19,085	61.04	313

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -10						
2008	14,811,532.03	2,815,376	3,791,767	12,500,918	62.04	201,498
2009	47,587.32	8,354	11,251	41,095	63.03	652
2010	2,390,038.23	384,550	517,915	2,111,127	64.03	32,971
	90,563,275.94	36,647,996	49,353,541	50,266,063		1,023,527
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.1 1.13

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 354.70 TOWERS AND FIXTURES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -10						
1941	92.82	90	102			
1957	5,899.01	4,990	6,489			
1962	104,511.68	83,095	111,955	3,008	20.79	145
1963	644.38	506	682	27	21.51	1
1964	117,167.59	90,666	122,156	6,728	22.24	303
1965	5,981.89	4,564	6,149	431	22.98	19
1966	20.15	15	20	2	23.73	
1968	19,868.05	14,494	19,528	2,327	25.26	92
1969	6,575.71	4,722	6,362	871	26.04	33
1970	6,575.71	4,646	6,260	973	26.83	36
1972	50,304.46	34,352	46,283	9,052	28.44	318
1974	134.40	89	120	28	30.09	1
1975	879.09	568	765	202	30.93	7
1977	2,255.81	1,402	1,889	592	32.63	18
1978	648,879.87	394,949	532,121	181,647	33.50	5,422
1981	317.60	181	244	105	36.15	3
1983	9,812.00	5,332	7,184	3,609	37.95	95
1985	24,291.02	12,548	16,906	9,814	39.78	247
1986	442.35	223	300	187	40.70	5
1987	446.07	218	294	197	41.63	5
1988	2,986.77	1,421	1,915	1,370	42.57	32
1989	236.15	109	147	113	43.51	3
1992	452.93	190	256	242	46.36	5
1995	34,707.55	13,108	17,661	20,517	49.25	417
1996	874.10	318	428	534	50.22	11
1999	9,742.88	3,122	4,206	6,511	53.15	123
2000	7,139.49	2,185	2,944	4,909	54.13	91
2010	442,091.69	71,131	95,835	390,465	64.03	6,098
	1,503,331.22	749,234	1,009,201	644,463		13,530
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.6 0.90

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 354.90 TOWERS AND FIXTURES - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -10						
1984	131.92	70	145			
1986	135.41	68	149			
2012	44,555.00	5,868	31,945	17,066	66.02	258
	44,822.33	6,006	32,239	17,066		258
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					66.1	0.58

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1.5						
NET SALVAGE PERCENT.. -35						
1927	13,411.79	17,797	18,106			
1936	3,036.79	3,793	4,100			
1942	116.27	141	157			
1943	174.66	210	236			
1946	321.58	380	434			
1947	324.18	381	438			
1948	1,896.14	2,212	2,560			
1949	178.09	206	240			
1950	249.18	287	336			
1951	168.45	192	227			
1952	279.99	318	378			
1955	2,197.53	2,436	2,967			
1956	5,787.64	6,366	7,813			
1957	3,916.09	4,272	5,287			
1958	19,901.82	21,533	26,867			
1959	14,668.55	15,731	19,803			
1960	12,613.28	13,409	17,028			
1961	1,276,179.86	1,344,179	1,722,843			
1962	1,197,631.79	1,249,659	1,616,803			
1963	167,272.02	172,845	225,817			
1964	229,198.20	234,384	309,418			
1965	191,999.83	194,291	259,200			
1966	404,817.16	405,210	546,503			
1967	518,627.79	513,292	700,148			
1968	77,491.50	75,801	104,019	595	13.22	45
1969	41,973.98	40,562	55,662	1,003	13.64	74
1970	13,009.58	12,415	17,037	526	14.07	37
1971	6,642.23	6,256	8,585	382	14.51	26
1972	734,282.09	682,120	936,048	55,233	14.97	3,690
1973	97,747.85	89,540	122,872	9,088	15.43	589
1974	18,191.41	16,418	22,530	2,028	15.91	127
1975	554.26	493	677	71	16.39	4
1976	236,324.61	206,775	283,750	35,288	16.89	2,089
1977	1,658,923.72	1,427,711	1,959,196	280,351	17.40	16,112
1978	72,518.79	61,372	84,219	13,681	17.91	764
1979	3,446.78	2,866	3,933	720	18.44	39
1980	146,516.56	119,584	164,101	33,696	18.98	1,775
1981	2,456,050.22	1,966,589	2,698,678	616,990	19.53	31,592
1982	305,553.64	239,764	329,019	83,478	20.10	4,153
1983	199,791.96	153,573	210,743	58,976	20.67	2,853
1984	111,499.81	83,886	115,114	35,411	21.25	1,666

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1.5						
NET SALVAGE PERCENT.. -35						
1985	5,380.96	3,959	5,433	1,831	21.84	84
1986	45,853.93	32,963	45,234	16,669	22.44	743
1987	102,087.69	71,637	98,305	39,513	23.05	1,714
1988	78,266.79	53,557	73,494	32,166	23.67	1,359
1989	91,901.92	61,258	84,062	40,006	24.30	1,646
1990	293,410.49	190,296	261,136	134,968	24.94	5,412
1991	574,394.92	362,189	497,019	278,414	25.58	10,884
1992	1,868,900.16	1,143,758	1,569,537	953,478	26.24	36,337
1993	400,591.02	237,724	326,220	214,578	26.90	7,977
1994	82,771.67	47,560	65,265	46,477	27.57	1,686
1995	459,284.56	255,119	350,090	269,944	28.25	9,556
1996	677,033.32	362,929	498,034	415,961	28.94	14,373
1997	3,934,953.22	2,033,027	2,789,849	2,522,338	29.63	85,128
1998	489,374.29	243,200	333,734	326,921	30.33	10,779
1999	4,285,796.20	2,044,306	2,805,326	2,980,499	31.04	96,021
2000	706,843.85	323,048	443,307	510,932	31.75	16,092
2001	192,016.38	83,814	115,015	144,207	32.48	4,440
2002	146,220.61	60,864	83,521	113,877	33.20	3,430
2003	66,156.99	26,179	35,924	53,388	33.93	1,573
2004	306,372.89	114,862	157,621	255,982	34.67	7,383
2005	996,325.36	352,508	483,734	861,305	35.42	24,317
2006	3,454,490.65	1,149,382	1,577,255	3,086,307	36.17	85,328
2007	2,605,686.91	811,985	1,114,257	2,403,420	36.92	65,098
2008	2,535,633.26	735,968	1,009,942	2,413,163	37.68	64,044
2009	10,375,456.38	2,789,748	3,828,270	10,178,596	38.44	264,792
2010	2,683,086.95	663,291	910,210	2,711,957	39.21	69,165
2011	4,444,184.02	1,001,221	1,373,939	4,625,709	39.99	115,672
2012	395,484.71	80,417	110,353	423,551	40.77	10,389
2013	745,842.97	135,306	185,676	821,212	41.55	19,764
2014	15,273,815.17	2,431,469	3,336,616	17,283,034	42.34	408,196
2015	45,724.74	6,263	8,594	53,134	43.13	1,232
2016	33,735.70	3,862	5,300	40,243	43.93	916
2017	31,632,405.67	2,900,439	3,980,167	38,723,581	44.74	865,525
2018	142,548.42	9,822	13,478	178,962	45.55	3,929
2019	3,433,981.89	158,408	217,378	4,418,498	46.36	95,308
2020	105,685.17	2,437	3,344	139,331	47.18	2,953
2021	2,755,079.66	16,291	22,356	3,697,002	47.79	77,359
	106,712,267.16	30,390,315	41,422,887	102,638,674		2,556,239

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 40.2 2.40

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 355.60 POLES AND FIXTURES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1.5						
NET SALVAGE PERCENT.. -35						
2004	51,730.36	19,394	24,202	45,634	34.67	1,316
2010	165,579.17	40,933	51,080	172,452	39.21	4,398
2011	1,578,810.18	355,687	443,863	1,687,531	39.99	42,199
2012	12,746,563.38	2,591,848	3,234,377	13,973,484	40.77	342,739
2013	20,131,637.58	3,652,141	4,557,521	22,620,190	41.55	544,409
2014	20,393,137.44	3,246,424	4,051,225	23,479,511	42.34	554,547
2015	11,041,813.56	1,512,408	1,887,340	13,019,108	43.13	301,857
2016	18,890,236.16	2,162,299	2,698,341	22,803,478	43.93	519,087
2017	10,291,459.34	943,644	1,177,577	12,715,893	44.74	284,218
2018	18,631,649.28	1,283,795	1,602,053	23,550,674	45.55	517,029
2019	8,697,773.68	401,224	500,689	11,241,305	46.36	242,479
2020	15,153,121.55	349,401	436,019	20,020,695	47.18	424,347
2021	3,341,470.68	19,758	24,656	4,486,329	47.79	93,876
	141,114,982.36	16,578,956	20,688,943	169,816,283		3,872,501
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.9 2.74

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 355.70 POLES AND FIXTURES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1.5						
NET SALVAGE PERCENT.. -35						
1924	2,390.22	3,227	3,227			
1926	168.69	225	228			
1927	480.96	638	649			
1928	483.24	637	652			
1929	2,524.87	3,303	3,409			
1930	9,666.83	12,555	13,050			
1931	1,257.38	1,621	1,697			
1933	2,471.78	3,142	3,315	22	2.81	8
1935	78.31	98	103	3	3.35	1
1937	428.85	533	562	17	3.82	4
1943	796.18	958	1,011	64	5.21	12
1944	1,990.02	2,380	2,511	176	5.47	32
1945	217.28	258	272	21	5.72	4
1946	149.35	176	186	16	5.99	3
1947	341.59	401	423	38	6.26	6
1948	14,750.80	17,205	18,151	1,763	6.53	270
1949	7,218.57	8,362	8,822	923	6.81	136
1950	41,415.54	47,641	50,259	5,652	7.10	796
1951	1,398.65	1,598	1,686	202	7.38	27
1952	581.93	660	696	90	7.68	12
1953	2,913.36	3,280	3,460	473	7.97	59
1954	3,828.53	4,278	4,513	656	8.27	79
1955	3,319.00	3,680	3,882	599	8.58	70
1956	2,634.67	2,898	3,057	500	8.89	56
1957	23,670.42	25,824	27,243	4,712	9.21	512
1958	8,032.33	8,691	9,169	1,675	9.53	176
1959	268,804.59	288,270	304,113	58,773	9.87	5,955
1960	27,239.62	28,959	30,551	6,222	10.20	610
1961	40,658.71	42,825	45,179	9,710	10.55	920
1962	324,319.38	338,408	357,007	80,824	10.90	7,415
1963	46,563.56	48,115	50,759	12,102	11.26	1,075
1964	128,466.56	131,373	138,593	34,837	11.64	2,993
1965	332,685.27	336,655	355,157	93,968	12.02	7,818
1966	264,967.43	265,225	279,802	77,904	12.41	6,278
1967	455,996.76	451,305	476,109	139,487	12.81	10,889
1968	443,567.24	433,890	457,736	141,080	13.22	10,672
1969	317,892.01	307,201	324,085	105,069	13.64	7,703
1970	482,536.29	460,479	485,787	165,637	14.07	11,772
1971	220,515.93	207,706	219,121	78,576	14.51	5,415
1972	199,481.32	185,311	195,496	73,804	14.97	4,930
1973	407,553.76	373,331	393,849	156,349	15.43	10,133

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 355.70 POLES AND FIXTURES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1.5						
NET SALVAGE PERCENT.. -35						
1974	152,563.63	137,693	145,261	60,700	15.91	3,815
1975	432,668.03	384,654	405,794	178,308	16.39	10,879
1976	773,842.20	677,083	714,295	330,392	16.89	19,561
1977	811,063.53	698,022	736,385	358,551	17.40	20,606
1978	434,338.46	367,575	387,777	198,580	17.91	11,088
1979	874,773.96	727,261	767,231	413,714	18.44	22,436
1980	799,855.68	652,829	688,708	391,097	18.98	20,606
1981	1,314,864.75	1,052,828	1,110,691	664,376	19.53	34,018
1982	2,133,451.66	1,674,093	1,766,101	1,114,059	20.10	55,426
1983	2,283,202.14	1,755,013	1,851,468	1,230,855	20.67	59,548
1984	814,698.27	612,931	646,617	453,226	21.25	21,328
1985	1,304,980.46	960,139	1,012,908	748,816	21.84	34,286
1986	1,785,528.78	1,283,572	1,354,117	1,056,347	22.44	47,074
1987	726,459.57	509,769	537,786	442,934	23.05	19,216
1988	922,831.10	631,482	666,188	579,634	23.67	24,488
1989	1,621,616.23	1,080,909	1,140,315	1,048,867	24.30	43,163
1990	1,234,712.23	800,794	844,805	822,057	24.94	32,961
1991	1,635,168.38	1,031,069	1,087,736	1,119,741	25.58	43,774
1992	4,683,245.14	2,866,125	3,023,646	3,298,735	26.24	125,714
1993	1,619,335.39	960,967	1,013,781	1,172,322	26.90	43,581
1994	2,909,971.67	1,672,032	1,763,926	2,164,536	27.57	78,511
1995	1,772,112.43	984,357	1,038,457	1,353,895	28.25	47,925
1996	941,150.37	504,511	532,239	738,314	28.94	25,512
1997	2,029,453.66	1,048,534	1,106,161	1,633,601	29.63	55,133
1998	611,696.89	303,990	320,697	505,094	30.33	16,653
1999	1,814,047.11	865,292	912,848	1,536,116	31.04	49,488
2000	6,949,876.76	3,176,295	3,350,863	6,031,471	31.75	189,968
2001	5,146,145.85	2,246,270	2,369,724	4,577,573	32.48	140,935
2002	3,535,324.02	1,471,563	1,552,440	3,220,247	33.20	96,995
2003	3,540,974.87	1,401,206	1,478,216	3,302,100	33.93	97,321
2004	4,021,487.26	1,507,690	1,590,552	3,838,456	34.67	110,714
2005	10,031,847.30	3,549,348	3,744,419	9,798,575	35.42	276,640
2006	11,527,340.74	3,835,388	4,046,180	11,515,730	36.17	318,378
2007	13,848,031.90	4,315,331	4,552,500	14,142,343	36.92	383,054
2008	10,267,682.33	2,980,195	3,143,986	10,717,385	37.68	284,432
2009	14,611,107.29	3,928,627	4,144,543	15,580,452	38.44	405,319
2010	26,053,369.30	6,440,706	6,794,685	28,377,364	39.21	723,728
2011	18,574,971.47	4,184,718	4,414,709	20,661,502	39.99	516,667

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 355.70 POLES AND FIXTURES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1.5						
NET SALVAGE PERCENT.. -35						
2017	92.19	8	8	116	44.74	3
2018	28,153.48	1,940	2,047	35,960	45.55	789
2020	45,023.07	1,038	1,095	59,686	47.18	1,265
	168,713,517.33	67,337,169	71,037,482	156,725,767		4,609,839
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.0 2.73

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 355.90 POLES AND FIXTURES - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1.5						
NET SALVAGE PERCENT.. -35						
1959	2,358.19	2,529	3,184			
1969	235.61	228	318			
1970	5,040.25	4,810	6,741	63	14.07	4
1975	19.19	17	24	2	16.39	
1981	3.50	3	4	1	19.53	
1982	43,306.40	33,982	47,625	10,839	20.10	539
1984	39,086.38	29,406	41,212	11,555	21.25	544
1986	49,605.28	35,660	49,977	16,990	22.44	757
1991	33,162.20	20,911	29,306	15,463	25.58	604
1995	6,621.78	3,678	5,155	3,784	28.25	134
1996	16,498.40	8,844	12,395	9,878	28.94	341
1997	2,471.59	1,277	1,790	1,547	29.63	52
2000	86,507.63	39,536	55,409	61,376	31.75	1,933
2001	29,649.06	12,942	18,138	21,888	32.48	674
2004	70,674.68	26,497	37,135	58,276	34.67	1,681
2005	1,604,986.57	567,857	795,844	1,370,888	35.42	38,704
2006	1,665,408.93	554,117	776,588	1,471,714	36.17	40,689
2007	94,670.90	29,501	41,345	86,461	36.92	2,342
2008	62,500.00	18,141	25,424	58,951	37.68	1,565
2009	9,734.05	2,617	3,668	9,473	38.44	246
2010	357,078.77	88,274	123,715	358,341	39.21	9,139
2012	4,578,093.81	930,896	1,304,638	4,875,789	40.77	119,593
2013	43,192.09	7,836	10,982	47,327	41.55	1,139
2014	29,369.13	4,675	6,552	33,096	42.34	782
	8,830,274.39	2,424,234	3,397,169	8,523,701		221,462

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 38.5 2.51

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1927	33,733.31	33,339	37,107			
1936	95,377.50	90,824	104,915			
1938	100.13	94	110			
1940	456.95	427	503			
1941	2,139.49	1,989	2,353			
1942	588.39	544	647			
1943	92.50	85	102			
1944	1,956.86	1,790	2,153			
1945	668.25	608	735			
1946	102.31	92	113			
1947	17,620.28	15,825	19,382			
1948	14,682.26	13,099	16,150			
1949	6,621.57	5,867	7,284			
1950	121.88	107	134			
1952	3,578.95	3,101	3,937			
1953	244.11	210	269			
1954	1,415.53	1,206	1,557			
1955	2,214.63	1,871	2,436			
1956	2,756.51	2,308	3,032			
1957	1,506.24	1,249	1,657			
1958	1,041.06	855	1,145			
1959	4,173.41	3,392	4,591			
1960	10,406.17	8,370	11,447			
1961	3,442,806.24	2,738,935	3,787,087			
1962	541,663.19	425,970	595,830			
1963	242,427.76	188,435	266,671			
1964	401,504.03	308,275	441,654			
1965	310,315.24	235,266	341,347			
1966	367,664.07	275,138	404,430			
1967	637,708.33	470,854	701,479			
1968	1,789,484.95	1,303,103	1,952,783	15,650	21.97	712
1969	342,962.22	246,146	368,865	8,393	22.59	372
1970	12,471.47	8,820	13,217	502	23.21	22
1971	150,222.94	104,613	156,769	8,476	23.85	355
1972	231,177.19	158,446	237,441	16,854	24.50	688
1973	225,800.88	152,277	228,197	20,184	25.15	803
1974	14,615.21	9,691	14,523	1,554	25.82	60
1975	2,050.71	1,336	2,002	254	26.49	10
1976	1,384,740.27	886,282	1,328,150	195,064	27.18	7,177
1977	481,257.64	302,400	453,166	76,217	27.87	2,735
1978	17,726.22	10,925	16,372	3,127	28.58	109

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1979	115,640.30	69,884	104,726	22,478	29.29	767
1980	34,072.93	20,176	30,235	7,245	30.01	241
1981	602,996.91	349,710	524,063	139,234	30.73	4,531
1982	152,882.16	86,751	130,002	38,168	31.47	1,213
1983	133,503.73	74,082	111,017	35,837	32.21	1,113
1984	22,066,691.09	11,964,825	17,930,051	6,343,309	32.96	192,455
1985	5,278.69	2,794	4,187	1,620	33.72	48
1986	9,361,988.11	4,833,763	7,243,701	3,054,486	34.49	88,561
1987	62,752.12	31,583	47,329	21,698	35.26	615
1988	291,786.52	143,003	214,299	106,666	36.04	2,960
1989	32,880.97	15,675	23,490	12,679	36.83	344
1990	626,322.11	290,105	434,741	254,213	37.63	6,756
1991	833,029.84	374,569	561,315	355,018	38.43	9,238
1992	2,545,707.78	1,110,198	1,663,702	1,136,577	39.23	28,972
1993	917,224.28	387,284	580,370	428,577	40.05	10,701
1994	23,508,215.73	9,599,650	14,385,686	11,473,351	40.87	280,728
1995	895,484.96	353,095	529,135	455,898	41.70	10,933
1996	6,040,573.37	2,296,982	3,442,174	3,202,457	42.53	75,299
1997	12,743,290.73	4,664,643	6,990,264	7,027,356	43.37	162,033
1998	339,132.02	119,259	178,717	194,328	44.22	4,395
1999	5,192,779.80	1,751,431	2,624,631	3,087,427	45.07	68,503
2000	1,313,380.48	423,852	635,169	809,550	45.93	17,626
2002	29,746.68	8,729	13,081	19,640	47.66	412
2003	17,690.58	4,931	7,389	12,071	48.53	249
2004	139,843.09	36,896	55,291	98,536	49.41	1,994
2005	1,925,153.29	478,911	717,679	1,399,990	50.30	27,833
2006	4,805,243.74	1,123,860	1,684,176	3,601,592	51.18	70,371
2007	1,456,921.31	318,551	477,369	1,125,244	52.08	21,606
2008	633,821.66	128,927	193,205	503,999	52.98	9,513
2009	2,360,618.45	444,240	665,722	1,930,958	53.88	35,838
2010	12,687,515.58	2,194,344	3,288,364	10,667,903	54.78	194,741
2011	32,066.50	5,047	7,563	27,710	55.70	497
2012	211,134.30	29,979	44,925	187,323	56.61	3,309
2013	103,203.03	13,046	19,550	93,973	57.53	1,633
2014	4,026,199.01	446,292	668,797	3,760,022	58.45	64,329
2015	159,079.95	15,129	22,672	152,316	59.38	2,565
2016	4,345,654.71	344,893	516,844	4,263,376	60.31	70,691

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
2017	8,506,383.65	541,304	811,179	8,545,843	61.24	139,547
2019	1,302,517.14	41,665	62,438	1,370,331	63.11	21,713
2020	3,343,086.56	53,175	79,686	3,597,709	64.06	56,162
	144,699,690.71	53,207,397	79,256,676	79,912,983		1,704,078
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						46.9 1.18

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 356.60 OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
2009	27,458.76	5,167	6,051	24,154	53.88	448
2010	14.65	3	4	12	54.78	
2011	176,153.17	27,724	32,469	161,299	55.70	2,896
2012	8,351,043.11	1,185,748	1,388,686	7,797,461	56.61	137,740
2013	3,003,136.84	379,633	444,606	2,858,845	57.53	49,693
2014	6,006,781.47	665,834	779,790	5,827,670	58.45	99,704
2015	1,580,366.90	150,302	176,026	1,562,378	59.38	26,312
2016	8,362,436.52	663,685	777,273	8,421,407	60.31	139,635
2017	7,071,123.01	449,971	526,982	7,251,253	61.24	118,407
2018	5,440,013.11	260,544	305,135	5,678,879	62.17	91,344
2019	499,666.72	15,983	18,718	530,915	63.11	8,413
2020	5,182,510.15	82,433	96,542	5,604,219	64.06	87,484
2021	851,897.85	3,458	4,049	933,038	64.76	14,408
	46,552,602.26	3,890,485	4,556,331	46,651,531		776,484
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						60.1 1.67

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 356.70 OVERHEAD CONDUCTORS AND DEVICES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1912	949.15	994	1,044			
1914	24.17	25	27			
1924	44,719.84	44,704	49,192			
1926	1,457.29	1,446	1,603			
1927	2,710.88	2,679	2,982			
1929	815.39	800	897			
1930	52,387.85	51,172	57,627			
1931	2,072.00	2,016	2,279			
1932	13.04	13	14			
1933	2,460.99	2,374	2,707			
1934	26.70	26	29			
1935	36.49	35	40			
1936	8.64	8	10			
1937	830.01	787	913			
1938	158.58	150	174			
1939	43.23	41	48			
1940	30.11	28	33			
1941	44.31	41	49			
1942	1,678.19	1,552	1,846			
1943	18,903.12	17,386	20,793			
1944	5,012.93	4,585	5,514			
1945	1,270.25	1,155	1,397			
1946	124.37	112	137			
1947	1,767.30	1,587	1,944			
1948	63,054.59	56,257	69,360			
1949	41,458.68	36,736	45,605			
1950	133,191.86	117,163	146,511			
1951	6,706.78	5,857	7,377			
1952	25,246.79	21,875	27,771			
1953	728.89	626	802			
1954	1,694.13	1,444	1,864			
1955	2,675.44	2,260	2,943			
1956	49,243.67	41,226	54,168			
1957	78,350.68	64,971	86,186			
1958	22,196.30	18,226	24,416			
1959	303,662.69	246,821	334,029			
1960	62,130.53	49,975	68,344			
1961	32,273.56	25,675	35,501			
1962	874,540.47	687,749	961,995			
1963	272,038.68	211,451	299,243			
1964	386,370.07	296,655	425,007			

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 356.70 OVERHEAD CONDUCTORS AND DEVICES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1965	550,722.19	417,532	605,794			
1966	737,367.91	551,803	811,105			
1967	1,286,585.24	949,954	1,410,549	4,695	21.37	220
1968	1,058,193.34	770,576	1,144,198	19,815	21.97	902
1969	734,109.98	526,875	782,336	25,185	22.59	1,115
1970	1,132,772.61	801,110	1,189,537	56,513	23.21	2,435
1971	738,121.27	514,019	763,246	48,687	23.85	2,041
1972	485,688.20	332,885	494,288	39,969	24.50	1,631
1973	689,260.00	464,829	690,206	67,980	25.15	2,703
1974	369,836.16	245,219	364,116	42,704	25.82	1,654
1975	645,731.51	420,827	624,869	85,436	26.49	3,225
1976	1,178,143.69	754,053	1,119,663	176,295	27.18	6,486
1977	1,520,868.96	955,643	1,418,996	253,960	27.87	9,112
1978	1,783,702.40	1,099,369	1,632,410	329,663	28.58	11,535
1979	2,471,424.38	1,493,526	2,217,678	500,889	29.29	17,101
1980	2,875,536.65	1,702,723	2,528,306	634,784	30.01	21,152
1981	3,239,145.33	1,878,552	2,789,387	773,673	30.73	25,176
1982	5,752,012.23	3,263,893	4,846,425	1,480,788	31.47	47,054
1983	5,187,238.46	2,878,430	4,274,067	1,431,895	32.21	44,455
1984	1,706,518.61	925,295	1,373,934	503,236	32.96	15,268
1985	3,107,653.10	1,645,045	2,442,662	975,756	33.72	28,937
1986	3,195,196.36	1,649,737	2,449,629	1,065,087	34.49	30,881
1987	2,534,904.54	1,275,802	1,894,388	894,007	35.26	25,355
1988	1,684,093.84	825,364	1,225,550	626,953	36.04	17,396
1989	3,438,288.60	1,639,094	2,433,826	1,348,291	36.83	36,608
1990	2,383,900.17	1,104,194	1,639,574	982,716	37.63	26,115
1991	3,352,381.37	1,507,388	2,238,261	1,449,359	38.43	37,714
1992	8,270,836.23	3,606,961	5,355,834	3,742,086	39.23	95,388
1993	4,656,371.80	1,966,083	2,919,359	2,202,650	40.05	54,998
1994	4,354,326.19	1,778,102	2,640,233	2,149,526	40.87	52,594
1995	4,194,996.31	1,654,112	2,456,125	2,158,371	41.70	51,759
1996	905,286.47	344,243	511,153	484,662	42.53	11,396
1997	3,145,330.62	1,151,339	1,709,578	1,750,286	43.37	40,357
1998	988,461.01	347,601	516,139	571,168	44.22	12,917
1999	1,794,166.39	605,140	898,548	1,075,035	45.07	23,853
2000	1,557,574.51	502,657	746,375	966,957	45.93	21,053
2001	1,218,386.37	375,464	557,512	782,713	46.79	16,728
2002	508,446.97	149,202	221,544	337,748	47.66	7,087
2003	475,246.87	132,460	196,685	326,087	48.53	6,719
2004	1,019,158.03	268,890	399,264	721,810	49.41	14,609
2005	5,496,392.32	1,367,310	2,030,264	4,015,768	50.30	79,836

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 356.70 OVERHEAD CONDUCTORS AND DEVICES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
2006	4,107,884.26	960,760	1,426,595	3,092,078	51.18	60,416
2007	5,439,357.43	1,189,299	1,765,943	4,217,350	52.08	80,978
2008	691,795.30	140,719	208,948	552,027	52.98	10,420
2009	7,051,872.19	1,327,078	1,970,526	5,786,533	53.88	107,397
2010	9,966,223.81	1,723,688	2,559,436	8,403,410	54.78	153,403
2011	10,000,365.63	1,573,938	2,337,078	8,663,324	55.70	155,535
2014	508.83	56	83	477	58.45	8
2018	25.65	1	1	27	62.17	
	132,175,518.93	53,777,523	79,574,644	65,818,427		1,473,722
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.7 1.11

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 356.90 OVERHEAD CONDUCTORS AND DEVICES - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1959	5,579.56	4,535	6,138			
1969	37.61	27	41			
1970	3,989.25	2,821	4,388			
1971	252.63	176	278			
1972	224.44	154	247			
1973	62.40	42	69			
1974	1,123.25	745	1,233	3	25.82	
1975	13,675.95	8,913	14,750	294	26.49	11
1976	176.96	113	187	8	27.18	
1977	58.31	37	61	3	27.87	
1978	4,990.40	3,076	5,090	399	28.58	14
1981	14.01	8	13	2	30.73	
1982	51,757.55	29,369	48,603	8,330	31.47	265
1984	61,453.57	33,321	55,143	12,456	32.96	378
1985	2,513.64	1,331	2,203	562	33.72	17
1986	20,286.90	10,474	17,333	4,983	34.49	144
1991	53,941.12	24,254	40,138	19,197	38.43	500
1992	163,668.85	71,377	118,122	61,914	39.23	1,578
1993	9,782.37	4,130	6,835	3,926	40.05	98
1995	1,974.08	778	1,288	883	41.70	21
1996	3,458.48	1,315	2,176	1,628	42.53	38
1997	3,954.45	1,448	2,396	1,954	43.37	45
2005	1,625,039.38	404,253	668,997	1,118,546	50.30	22,237
2006	574,979.46	134,477	222,546	409,931	51.18	8,010
2007	88,058.65	19,254	31,863	65,002	52.08	1,248
2008	62,500.00	12,713	21,039	47,711	52.98	901
2010	33,692.95	5,827	9,643	27,419	54.78	501
2012	3,027,739.84	429,903	711,445	2,619,069	56.61	46,265
2013	9,156.42	1,157	1,915	8,157	57.53	142
2014	69,570.60	7,712	12,763	63,765	58.45	1,091
2015	161,612.04	15,370	25,435	152,338	59.38	2,565
	6,055,325.12	1,229,110	2,032,378	4,628,479		86,069

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 53.8 1.42

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 357.70 UNDERGROUND CONDUIT - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1977	700,574.85	512,947	457,854	242,721	14.73	16,478
	700,574.85	512,947	457,854	242,721		16,478
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.7 2.35

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 357.90 UNDERGROUND CONDUIT - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
2006	510,284.37	138,333	159,706	350,579	40.09	8,745
	510,284.37	138,333	159,706	350,579		8,745
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						40.1 1.71

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 358.70 UNDERGROUND CONDUCTORS AND DEVICES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1962	1,145,865.10	1,012,532	1,145,865			
1964	1,236.10	1,075	1,236			
1966	107,202.34	91,512	107,202			
1967	275,266.10	232,575	275,266			
1969	32,606.87	26,927	32,607			
1974	7,708.91	5,933	7,287	422	12.67	33
1977	455,590.67	333,574	409,720	45,871	14.73	3,114
1981	790,784.40	536,871	659,425	131,359	17.66	7,438
1982	11,381.74	7,570	9,298	2,084	18.42	113
1984	158.74	101	124	35	20.00	2
1987	30.01	18	22	8	22.46	
1988	407.74	235	289	119	23.30	5
1990	104,634.43	57,016	70,032	34,603	25.03	1,382
	2,932,873.15	2,305,939	2,718,373	214,501		12,087
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.7 0.41

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 358.90 UNDERGROUND CONDUCTORS AND DEVICES - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
2004	3,216,910.66	986,723	1,686,709	1,530,202	38.13	40,131
2005	3,920,177.04	1,132,578	1,936,034	1,984,143	39.11	50,732
2006	750,716.45	203,512	347,884	402,832	40.09	10,048
2007	503,972.86	127,641	218,190	285,783	41.07	6,958
2009	3,086,350.53	670,571	1,146,277	1,940,074	43.05	45,066
2012	22,545,729.12	3,681,041	6,292,387	16,253,342	46.02	353,180
	34,023,856.66	6,802,066	11,627,481	22,396,376		506,115
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					44.3	1.49

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 359.00 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1922	1,784.53	1,743	1,785			
1927	75.17	72	75			
1930	531.16	504	531			
1947	651.86	572	652			
1956	1,301.49	1,062	1,301			
1958	525.55	420	517	9	14.06	1
1959	513.45	406	500	13	14.70	1
1960	2,788.54	2,177	2,680	109	15.34	7
1961	680.51	525	646	35	16.00	2
1962	10,229.04	7,793	9,593	636	16.67	38
1964	2,043.61	1,517	1,867	177	18.04	10
1966	264.98	191	235	30	19.46	2
1967	601.37	428	527	74	20.18	4
1969	4,317.08	2,982	3,671	646	21.65	30
1970	13.49	9	11	2	22.40	
1972	100.24	66	81	19	23.94	1
1973	8,802.48	5,693	7,008	1,794	24.73	73
1975	467.17	291	358	109	26.33	4
1976	21,934.89	13,427	16,528	5,407	27.15	199
1978	3,889.65	2,289	2,818	1,072	28.81	37
1979	10.67	6	7	4	29.66	
1981	4,887.20	2,696	3,319	1,568	31.38	50
1983	260.37	137	169	91	33.14	3
1984	271,070.35	139,292	171,458	99,612	34.03	2,927
1986	148,476.75	72,457	89,190	59,287	35.84	1,654
1993	42,000.00	16,572	20,399	21,601	42.38	510
1994	59,214.77	22,561	27,771	31,444	43.33	726
1995	0.52			1	44.29	
2008	248,226.39	45,957	56,570	191,656	57.04	3,360
2011	48,731.30	6,948	8,552	40,179	60.02	669
2012	83,517.43	10,714	13,188	70,329	61.02	1,153
2014	356,461.77	35,596	43,816	312,646	63.01	4,962
2015	15,638.80	1,338	1,647	13,992	64.01	219
2016	1.19			1	65.01	
2019	389,920.39	11,140	13,713	376,208	68.00	5,532
	1,729,934.16	407,581	501,183	1,228,751		22,174

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 55.4 1.28

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 359.70 ROADS AND TRAILS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1930	3,565.72	3,386	3,566			
1943	553.94	497	530	24	7.15	3
1958	32.59	26	28	5	14.06	
1959	151.76	120	128	24	14.70	2
1960	1,961.92	1,532	1,635	327	15.34	21
1968	321.52	225	240	82	20.91	4
1969	695.51	480	512	184	21.65	8
1970	8,793.51	5,980	6,381	2,413	22.40	108
1971	2,700.10	1,806	1,927	773	23.17	33
1974	218,835.91	139,055	148,373	70,463	25.52	2,761
1975	92,119.27	57,470	61,321	30,798	26.33	1,170
1978	11,281.97	6,639	7,084	4,198	28.81	146
1980	839.02	473	505	334	30.52	11
1981	1,879.41	1,037	1,106	773	31.38	25
1983	1,129.30	595	635	494	33.14	15
1984	27,897.18	14,335	15,296	12,601	34.03	370
1985	55,353.26	27,732	29,590	25,763	34.93	738
1987	2,112.24	1,003	1,070	1,042	36.76	28
1989	7,352.21	3,297	3,518	3,834	38.61	99
1990	76,031.56	33,084	35,301	40,731	39.54	1,030
1993	12,359.66	4,877	5,204	7,156	42.38	169
2003	17,929.11	4,587	4,895	13,034	52.09	250
2005	24,288.76	5,527	5,897	18,392	54.07	340
	568,185.43	313,763	334,742	233,443		7,331

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 31.8 1.29

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 359.99 ROADS AND TRAILS - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1991	8,020.92	3,383	4,030	3,991	40.48	99
	8,020.92	3,383	4,030	3,991		99
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						40.3 1.23

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 360.10 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1937	3,105.13	2,943	3,105			
1938	5,267.27	4,972	5,267			
1939	5,173.13	4,862	5,173			
1940	5,544.22	5,189	5,544			
1941	9,040.15	8,423	9,040			
1942	6,961.49	6,457	6,961			
1943	11,611.69	10,720	11,612			
1944	11,620.77	10,680	11,621			
1945	8,411.81	7,694	8,412			
1946	10,916.86	9,936	10,917			
1947	10,524.93	9,531	10,525			
1948	11,554.39	10,408	11,554			
1949	14,611.15	13,087	14,611			
1950	17,945.37	15,983	17,945			
1951	24,465.26	21,657	24,465			
1952	19,029.28	16,737	19,029			
1953	29,372.19	25,658	29,372			
1954	27,356.97	23,725	27,357			
1955	38,028.33	32,728	38,028			
1956	30,344.92	25,905	30,345			
1957	49,188.57	41,629	49,189			
1958	59,600.56	49,982	59,601			
1959	55,960.20	46,473	55,960			
1960	67,016.39	55,087	67,016			
1961	15,511.72	12,612	15,356	156	12.15	13
1962	58,755.42	47,231	57,507	1,248	12.75	98
1963	22,941.47	18,223	22,188	753	13.37	56
1964	14,968.84	11,742	14,297	672	14.01	48
1965	27,635.53	21,398	26,054	1,582	14.67	108
1966	24,801.46	18,948	23,071	1,730	15.34	113
1967	38,854.88	29,279	35,649	3,206	16.02	200
1968	26,765.64	19,885	24,211	2,555	16.71	153
1969	17,105.34	12,524	15,249	1,856	17.41	107
1970	67,923.31	48,988	59,646	8,277	18.12	457
1971	51,760.28	36,758	44,756	7,004	18.84	372
1972	17,410.88	12,169	14,817	2,594	19.57	133
1973	31,591.89	21,716	26,441	5,151	20.32	253
1974	13,766.74	9,304	11,328	2,439	21.07	116
1975	34,930.27	23,194	28,240	6,690	21.84	306
1976	36,584.62	23,853	29,043	7,542	22.62	333
1977	129,300.38	82,733	100,733	28,567	23.41	1,220

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 360.10 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1978	55,528.86	34,838	42,418	13,111	24.22	541
1979	202,483.10	124,511	151,601	50,882	25.03	2,033
1980	225,353.26	135,696	165,220	60,133	25.86	2,325
1981	130,158.17	76,713	93,404	36,754	26.69	1,377
1982	81,098.77	46,738	56,907	24,192	27.54	878
1983	70,327.98	39,600	48,216	22,112	28.40	779
1984	54,162.49	29,781	36,261	17,901	29.26	612
1985	57,473.32	30,824	37,530	19,943	30.14	662
1986	161,204.11	84,248	102,578	58,626	31.03	1,889
1987	117,566.26	59,832	72,850	44,716	31.92	1,401
1988	121,414.17	60,090	73,164	48,250	32.83	1,470
1989	282,745.46	135,978	165,563	117,182	33.74	3,473
1990	75,841.49	35,401	43,103	32,738	34.66	945
1991	400,795.00	181,408	220,877	179,918	35.58	5,057
1992	392,428.48	171,943	209,353	183,075	36.52	5,013
1993	441,412.85	187,022	227,713	213,700	37.46	5,705
1994	318,111.64	130,181	158,505	159,607	38.40	4,156
1995	231,421.05	91,323	111,192	120,229	39.35	3,055
1996	235,915.85	89,613	109,110	126,806	40.31	3,146
1997	131,490.19	48,004	58,448	73,042	41.27	1,770
1998	50,863.09	17,818	21,695	29,168	42.23	691
2000	208,969.14	66,966	81,536	127,433	44.17	2,885
2002	22,969.16	6,668	8,119	14,850	46.13	322
2003	7,993.34	2,200	2,679	5,314	47.11	113
2004	12,272.21	3,193	3,888	8,384	48.09	174
2007	8,705.10	1,868	2,274	6,431	51.05	126
2009	11,688.18	2,151	2,619	9,069	53.04	171
2010	610,263.19	102,994	125,402	484,861	54.03	8,974
2014	45,951.44	4,942	6,017	39,934	58.01	688
2015	360,003.15	33,174	40,392	319,611	59.01	5,416
2016	1,087.80	84	102	986	60.01	16
2017	43,744.31	2,692	3,278	40,466	61.00	663
2019	320.10	10	12	308	63.00	5
2020	2,105,438.85	32,382	39,428	2,066,011	64.00	32,281
2021	212,191.89	817	995	211,197	64.75	3,262
	8,652,653.15	2,982,726	3,603,684	5,048,970		106,160

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 47.6 1.23

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -10						
1931	765.21	730	842			
1933	12,056.06	11,383	13,262			
1940	174.23	158	185	7	11.48	1
1941	529.87	477	559	24	11.83	2
1942	130.53	117	137	7	12.18	1
1943	161.67	144	169	9	12.54	1
1944	149.29	132	155	9	12.91	1
1945	4,310.96	3,772	4,423	319	13.29	24
1946	1,074.64	933	1,094	88	13.67	6
1949	562.62	477	559	60	14.87	4
1950	125.61	106	124	14	15.29	1
1951	689.40	575	674	84	15.72	5
1954	663.35	538	631	99	17.05	6
1958	2,286.26	1,782	2,089	426	18.95	22
1959	8,326.49	6,418	7,525	1,634	19.45	84
1960	1,607.05	1,225	1,436	332	19.96	17
1961	8,725.25	6,575	7,709	1,889	20.47	92
1962	11,455.70	8,530	10,001	2,600	21.00	124
1963	4,666.31	3,432	4,024	1,109	21.54	51
1964	8,920.77	6,480	7,598	2,215	22.08	100
1965	1,295.06	929	1,089	336	22.63	15
1966	28,560.36	20,203	23,687	7,729	23.20	333
1967	8,561.68	5,974	7,004	2,414	23.77	102
1968	20,379.16	14,019	16,437	5,980	24.35	246
1969	7,016.36	4,758	5,579	2,139	24.93	86
1970	9,368.94	6,258	7,337	2,969	25.53	116
1971	44,666.57	29,374	34,440	14,693	26.14	562
1972	58,469.23	37,847	44,374	19,942	26.75	745
1973	26,525.09	16,891	19,804	9,374	27.37	342
1974	14,736.42	9,227	10,818	5,392	28.00	193
1975	2,725.09	1,677	1,966	1,032	28.64	36
1976	49,318.62	29,804	34,944	19,306	29.29	659
1977	135,926.21	80,647	94,556	54,963	29.94	1,836
1978	34,814.65	20,267	23,762	14,534	30.60	475
1979	179,343.30	102,371	120,027	77,251	31.27	2,470
1980	94,034.68	52,594	61,665	41,773	31.95	1,307
1981	120,329.13	65,916	77,285	55,077	32.63	1,688
1982	158,232.69	84,805	99,431	74,625	33.33	2,239
1983	144,258.78	75,607	88,647	70,038	34.03	2,058
1984	52,501.88	26,895	31,534	26,218	34.73	755
1985	64,536.73	32,284	37,852	33,138	35.44	935

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -10						
1986	176,715.50	86,248	101,123	93,264	36.16	2,579
1987	105,981.44	50,416	59,111	57,469	36.89	1,558
1988	55,813.77	25,861	30,321	31,074	37.62	826
1989	150,977.81	68,066	79,805	86,271	38.36	2,249
1990	195,552.66	85,680	100,457	114,651	39.11	2,932
1991	165,354.65	70,350	82,483	99,407	39.86	2,494
1992	353,329.39	145,779	170,922	217,740	40.62	5,360
1993	76,739.29	30,661	35,949	48,464	41.39	1,171
1994	84,040.00	32,483	38,085	54,359	42.16	1,289
1995	246,262.30	91,934	107,790	163,099	42.94	3,798
1996	66,682.66	24,014	28,156	45,195	43.72	1,034
1997	10,143.17	3,517	4,124	7,033	44.51	158
1998	89,609.20	29,859	35,009	63,561	45.31	1,403
1999	47,193.64	15,087	17,689	34,224	46.11	742
2000	293,117.74	89,684	105,152	217,278	46.92	4,631
2001	40,193.49	11,747	13,773	30,440	47.73	638
2002	97,770.24	27,234	31,931	75,616	48.54	1,558
2003	208,017.46	55,022	64,512	164,307	49.37	3,328
2004	333,511.62	83,531	97,938	268,925	50.20	5,357
2005	254,992.52	60,283	70,680	209,812	51.03	4,112
2006	650,259.52	144,488	169,408	545,877	51.87	10,524
2007	776,907.07	161,587	189,456	665,142	52.71	12,619
2008	11,271.56	2,182	2,558	9,841	53.56	184
2009	713,079.82	127,792	149,833	634,555	54.41	11,662
2010	313,427.55	51,609	60,510	284,260	55.27	5,143
2011	289,481.43	43,453	50,947	267,483	56.13	4,765
2012	585,942.64	79,330	93,012	551,525	57.00	9,676
2013	63,481.69	7,660	8,981	60,849	57.87	1,051
2014	174,374.38	18,443	21,624	170,188	58.75	2,897
2015	80,788.14	7,342	8,609	80,258	59.63	1,346
2016	45,591.18	3,464	4,061	46,089	60.51	762
2017	23,096.06	1,407	1,650	23,756	61.40	387
2020	38,743.60	590	692	41,926	64.10	654
	8,141,425.09	2,509,134	2,941,785	6,013,783		126,627
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.5 1.56

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-S0						
NET SALVAGE PERCENT.. -15						
1912	161.22	185	185			
1927	1,852.94	1,980	2,131			
1933	92,666.50	94,373	106,566			
1940	255.70	245	286	8	8.64	1
1941	1,078.68	1,025	1,196	44	9.03	5
1942	552.00	520	607	28	9.42	3
1943	29,610.23	27,621	32,242	1,810	9.82	184
1944	286.63	265	309	21	10.21	2
1945	191.04	175	204	16	10.61	2
1946	11,608.25	10,526	12,287	1,062	11.00	97
1947	11,755.93	10,555	12,321	1,198	11.40	105
1948	39,608.81	35,214	41,105	4,445	11.80	377
1949	94,735.39	83,364	97,310	11,636	12.21	953
1950	182,428.74	158,918	185,503	24,290	12.61	1,926
1951	52,606.48	45,350	52,937	7,560	13.02	581
1952	31,648.31	27,003	31,520	4,876	13.42	363
1953	50,157.20	42,340	49,423	8,258	13.83	597
1954	55,062.79	45,969	53,659	9,663	14.25	678
1955	252,027.41	208,122	242,939	46,893	14.66	3,199
1956	165,844.86	135,449	158,108	32,614	15.07	2,164
1957	773,086.12	624,219	728,645	160,404	15.49	10,355
1958	466,015.48	371,948	434,171	101,747	15.91	6,395
1959	403,268.28	318,120	371,338	92,421	16.33	5,660
1960	420,986.63	328,093	382,980	101,155	16.76	6,036
1961	582,710.27	448,724	523,791	146,326	17.18	8,517
1962	533,647.11	405,867	473,765	139,929	17.61	7,946
1963	239,237.20	179,677	209,735	65,388	18.04	3,625
1964	345,486.71	256,189	299,047	98,263	18.47	5,320
1965	477,698.60	349,581	408,062	141,291	18.91	7,472
1966	665,721.63	480,692	561,107	204,473	19.35	10,567
1967	1,205,925.09	859,020	1,002,726	384,088	19.79	19,408
1968	885,270.41	621,995	726,049	292,012	20.23	14,435
1969	813,617.96	563,736	658,043	277,618	20.67	13,431
1970	1,139,394.14	778,124	908,296	402,007	21.12	19,034
1971	1,145,801.57	771,088	900,083	417,589	21.57	19,360
1972	1,710,986.91	1,134,046	1,323,761	643,874	22.03	29,227
1973	770,181.00	502,639	586,726	298,982	22.49	13,294
1974	603,464.73	387,694	452,551	241,433	22.95	10,520
1975	1,148,362.53	726,088	847,555	473,062	23.41	20,208
1976	2,321,498.02	1,443,706	1,685,224	984,499	23.88	41,227
1977	1,906,534.51	1,165,826	1,360,857	831,658	24.35	34,154

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-S0						
NET SALVAGE PERCENT.. -15						
1978	1,405,924.64	845,092	986,467	630,346	24.82	25,397
1979	7,207,317.36	4,255,770	4,967,718	3,320,697	25.30	131,253
1980	5,063,573.89	2,936,187	3,427,382	2,395,728	25.78	92,930
1981	5,081,137.50	2,891,327	3,375,017	2,468,291	26.27	93,959
1982	9,832,741.84	5,488,509	6,406,682	4,900,971	26.76	183,145
1983	3,521,846.01	1,927,697	2,250,182	1,799,941	27.25	66,053
1984	3,980,164.12	2,134,572	2,491,665	2,085,524	27.75	75,154
1985	4,425,948.57	2,323,716	2,712,451	2,377,390	28.26	84,126
1986	4,760,289.63	2,446,589	2,855,879	2,618,454	28.76	91,045
1987	5,822,348.69	2,925,486	3,414,891	3,280,810	29.28	112,050
1988	3,962,402.36	1,946,284	2,271,878	2,284,885	29.79	76,700
1989	3,006,706.12	1,441,589	1,682,752	1,774,960	30.32	58,541
1990	3,828,500.69	1,791,578	2,091,291	2,311,485	30.84	74,951
1991	4,142,524.90	1,889,078	2,205,102	2,558,802	31.38	81,542
1992	7,910,756.63	3,512,949	4,100,630	4,996,740	31.92	156,539
1993	5,558,613.09	2,402,074	2,803,917	3,588,488	32.46	110,551
1994	1,851,760.28	777,681	907,779	1,221,745	33.01	37,011
1995	4,855,042.38	1,978,833	2,309,872	3,273,427	33.57	97,510
1996	2,006,080.26	792,360	924,914	1,382,078	34.14	40,483
1997	4,589,756.49	1,755,008	2,048,603	3,229,617	34.71	93,046
1998	829,705.10	306,620	357,914	596,247	35.29	16,896
1999	7,307,974.20	2,605,293	3,041,133	5,363,037	35.88	149,471
2000	5,230,701.72	1,796,471	2,097,003	3,918,304	36.47	107,439
2001	4,417,842.69	1,457,703	1,701,562	3,378,957	37.08	91,126
2002	5,132,560.23	1,624,294	1,896,022	4,006,422	37.69	106,299
2003	4,243,901.99	1,284,886	1,499,835	3,380,652	38.31	88,245
2004	18,342,743.01	5,297,797	6,184,066	14,910,088	38.94	382,899
2005	14,306,534.05	3,926,393	4,583,240	11,869,274	39.59	299,805
2006	15,637,127.32	4,066,787	4,747,120	13,235,576	40.24	328,916
2007	21,588,370.04	5,299,491	6,186,043	18,640,583	40.90	455,760
2008	26,063,416.22	6,005,975	7,010,715	22,962,214	41.58	552,242
2009	45,110,157.41	9,707,165	11,331,077	40,545,604	42.27	959,205
2010	24,076,402.06	4,807,997	5,612,327	22,075,535	42.97	513,743
2011	11,756,106.81	2,160,555	2,521,994	10,997,529	43.69	251,717
2012	37,161,074.03	6,229,515	7,271,651	35,463,584	44.42	798,370
2013	19,052,867.52	2,877,983	3,359,441	18,551,357	45.17	410,701
2014	16,231,954.43	2,175,423	2,539,350	16,127,398	45.94	351,054
2015	7,066,733.99	823,646	961,434	7,165,310	46.73	153,334
2016	25,488,333.47	2,514,055	2,934,631	26,376,952	47.54	554,837
2017	23,859,798.73	1,915,500	2,235,944	25,202,825	48.37	521,042
2018	16,782,903.99	1,028,129	1,200,125	18,100,215	49.23	367,666

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-S0						
NET SALVAGE PERCENT.. -15						
2019	12,576,257.92	525,719	613,667	13,849,030	50.11	276,373
2020	19,882,284.48	426,425	497,761	22,366,866	51.03	438,308
2021	5,543,226.60	29,451	34,378	6,340,332	51.76	122,495
	500,135,447.47	129,001,923	150,578,855	424,576,909		10,397,357
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						40.8 2.08

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 363.00 ENERGY STORAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S3						
NET SALVAGE PERCENT.. 0						
1998	18,360.03	15,652	14,592	3,768	2.95	1,277
2006	11,908.38	8,092	7,544	4,364	6.41	681
2016	1,070,952.72	267,738	249,600	821,353	15.00	54,757
2019	108,531.70	10,853	10,117	98,415	18.00	5,468
2020	362.35	18	17	345	19.00	18
	1,210,115.18	302,353	281,870	928,245		62,201
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.9 5.14

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R1.5						
NET SALVAGE PERCENT.. -60						
1953	506,613.91	683,134	678,919	131,663	7.39	17,816
1954	55,623.67	74,456	73,997	15,001	7.68	1,953
1955	58,067.97	77,134	76,658	16,251	7.98	2,036
1956	166,067.63	218,843	217,493	48,215	8.29	5,816
1957	622,993.25	814,397	809,372	187,417	8.60	21,793
1958	677,874.56	878,992	873,569	211,030	8.91	23,685
1959	1,079,012.16	1,387,385	1,378,825	347,594	9.23	37,659
1960	1,550,472.28	1,976,170	1,963,978	516,778	9.56	54,056
1961	1,674,017.32	2,114,244	2,101,200	577,228	9.90	58,306
1962	1,763,285.00	2,206,589	2,192,975	628,281	10.24	61,356
1963	1,893,798.51	2,347,341	2,332,859	697,219	10.59	65,837
1964	1,289,414.58	1,582,411	1,572,648	490,415	10.95	44,787
1965	1,098,917.82	1,334,790	1,326,555	431,714	11.32	38,137
1966	1,746,980.85	2,099,340	2,086,388	708,781	11.70	60,580
1967	2,148,142.81	2,552,922	2,537,171	899,857	12.09	74,430
1968	1,361,586.92	1,599,614	1,589,745	588,794	12.49	47,141
1969	2,251,511.12	2,613,662	2,597,536	1,004,882	12.90	77,898
1970	1,883,981.22	2,160,098	2,146,771	867,599	13.32	65,135
1971	2,453,144.99	2,776,764	2,759,632	1,165,400	13.75	84,756
1972	1,939,429.34	2,166,234	2,152,869	950,218	14.19	66,964
1973	2,744,419.30	3,023,296	3,004,643	1,386,428	14.64	94,701
1974	2,936,847.31	3,188,288	3,168,617	1,530,339	15.11	101,280
1975	3,067,551.32	3,281,102	3,260,858	1,647,224	15.58	105,727
1976	3,298,085.06	3,472,699	3,451,273	1,825,663	16.07	113,607
1977	3,574,655.15	3,703,057	3,680,210	2,039,238	16.57	123,068
1978	2,885,710.64	2,939,269	2,921,134	1,696,003	17.08	99,298
1979	3,986,223.39	3,989,604	3,964,989	2,412,968	17.60	137,100
1980	2,327,803.01	2,287,802	2,273,687	1,450,798	18.13	80,022
1981	3,165,713.97	3,053,116	3,034,279	2,030,863	18.67	108,777
1982	3,689,675.56	3,489,311	3,467,783	2,435,698	19.22	126,727
1983	2,881,328.86	2,669,955	2,653,482	1,956,644	19.78	98,920
1984	3,451,212.65	3,129,891	3,110,580	2,411,360	20.36	118,436
1985	3,032,549.65	2,690,332	2,673,733	2,178,346	20.94	104,028
1986	4,504,237.03	3,905,426	3,881,331	3,325,448	21.53	154,456
1987	5,037,665.93	4,263,397	4,237,093	3,823,172	22.14	172,682
1988	1,832,115.12	1,512,477	1,503,145	1,428,239	22.75	62,780
1989	3,811,786.29	3,066,323	3,047,405	3,051,453	23.37	130,571
1990	2,187,119.51	1,712,462	1,701,897	1,797,494	24.00	74,896
1991	4,575,047.26	3,482,453	3,460,967	3,859,109	24.64	156,620
1992	3,744,506.73	2,767,400	2,750,326	3,240,885	25.29	128,149
1993	4,740,200.86	3,396,790	3,375,833	4,208,488	25.95	162,177

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R1.5						
NET SALVAGE PERCENT.. -60						
1994	4,046,467.86	2,807,407	2,790,086	3,684,263	26.62	138,402
1995	3,113,779.62	2,089,271	2,076,381	2,905,666	27.29	106,474
1996	3,426,453.28	2,218,587	2,204,899	3,277,426	27.98	117,135
1997	3,845,613.62	2,399,663	2,384,858	3,768,124	28.67	131,431
1998	4,649,258.26	2,791,935	2,774,709	4,664,104	29.36	158,859
1999	6,080,890.64	3,504,636	3,483,013	6,246,412	30.07	207,729
2000	8,015,035.31	4,425,710	4,398,405	8,425,651	30.78	273,738
2001	6,828,287.60	3,603,042	3,580,812	7,344,448	31.50	233,157
2002	5,500,738.42	2,767,708	2,750,632	6,050,549	32.22	187,789
2003	4,709,737.54	2,252,686	2,238,788	5,296,792	32.95	160,752
2004	5,713,804.92	2,588,948	2,572,975	6,569,113	33.69	194,987
2005	7,503,826.77	3,211,038	3,191,227	8,814,896	34.43	256,024
2006	9,278,266.71	3,733,426	3,710,392	11,134,835	35.18	316,510
2007	12,114,587.45	4,565,358	4,537,191	14,846,149	35.93	413,196
2008	13,611,386.79	4,777,270	4,747,795	17,030,424	36.69	464,171
2009	14,275,968.22	4,641,174	4,612,539	18,229,010	37.45	486,756
2010	18,774,883.23	5,611,737	5,577,114	24,462,699	38.22	640,050
2011	20,294,231.82	5,533,993	5,499,850	26,970,921	38.99	691,739
2012	19,830,938.51	4,880,949	4,850,835	26,878,667	39.77	675,853
2013	15,291,070.21	3,357,430	3,336,715	21,128,997	40.55	521,060
2014	16,531,412.05	3,185,405	3,165,752	23,284,507	41.34	563,244
2015	16,280,369.97	2,693,424	2,676,806	23,371,786	42.14	554,622
2016	21,633,828.80	2,997,583	2,979,089	31,635,037	42.93	736,898
2017	22,996,766.02	2,552,089	2,536,343	34,258,483	43.74	783,230
2018	11,776,253.88	982,234	976,174	17,865,832	44.55	401,029
2019	29,105,756.51	1,624,800	1,614,775	44,954,435	45.36	991,059
2020	32,154,255.44	897,747	892,208	50,554,601	46.18	1,094,729
2021	15,430,340.78	110,358	109,677	24,578,868	46.79	525,302
	450,509,600.74	183,494,578	182,362,465	538,452,896		15,390,088
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.0 3.42

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R2.5						
NET SALVAGE PERCENT.. -30						
1953	110,113.33	140,624	114,062	29,085	0.67	29,085
1954	1,449.53	1,839	1,492	392	0.92	392
1955	401.29	505	410	112	1.19	94
1956	38,712.80	48,393	39,252	11,075	1.46	7,586
1957	86,412.33	107,221	86,968	25,368	1.73	14,664
1958	59,273.76	72,980	59,195	17,861	2.01	8,886
1959	9,024.37	11,031	8,947	2,785	2.27	1,227
1960	1,477.14	1,793	1,454	466	2.51	186
1961	12,209.48	14,724	11,943	3,929	2.75	1,429
1962	20,769.66	24,890	20,189	6,812	2.97	2,294
1963	58,638.68	69,831	56,641	19,589	3.19	6,141
1964	68,755.04	81,360	65,992	23,390	3.41	6,859
1965	22,776.60	26,789	21,729	7,881	3.62	2,177
1967	1,389,263.40	1,612,597	1,307,998	498,044	4.07	122,370
1968	172,854.82	199,283	161,641	63,070	4.30	14,667
1969	404,646.02	463,194	375,703	150,337	4.54	33,114
1970	247,918.33	281,752	228,533	93,761	4.78	19,615
1971	388,279.58	437,948	355,225	149,538	5.03	29,729
1972	551,013.54	616,785	500,282	216,036	5.28	40,916
1973	752,852.15	836,022	678,108	300,600	5.54	54,260
1974	1,159,631.80	1,276,629	1,035,490	472,031	5.82	81,105
1975	1,248,597.44	1,362,186	1,104,887	518,290	6.11	84,827
1976	1,088,365.56	1,176,214	954,042	460,833	6.41	71,893
1977	1,812,327.74	1,938,750	1,572,545	783,481	6.73	116,416
1978	1,452,118.64	1,536,538	1,246,306	641,448	7.07	90,728
1979	3,083,439.84	3,224,695	2,615,591	1,392,881	7.43	187,467
1980	4,527,855.15	4,676,419	3,793,103	2,093,109	7.81	268,004
1981	3,357,951.97	3,422,206	2,775,795	1,589,543	8.21	193,611
1982	6,693,748.11	6,725,590	5,455,212	3,246,661	8.63	376,206
1983	4,081,056.46	4,037,654	3,274,993	2,030,380	9.08	223,610
1984	3,023,851.76	2,943,067	2,387,159	1,543,848	9.55	161,659
1985	3,057,079.34	2,924,179	2,371,839	1,602,364	10.04	159,598
1986	604,627.71	567,590	460,380	325,636	10.56	30,837
1987	5,250,915.08	4,832,191	3,919,452	2,906,738	11.10	261,868
1988	1,648,923.92	1,485,859	1,205,199	938,402	11.66	80,480
1989	6,870,687.01	6,054,841	4,911,159	4,020,734	12.24	328,491
1990	4,238,551.78	3,648,304	2,959,186	2,550,931	12.84	198,671
1991	7,478,231.99	6,280,705	5,094,361	4,627,341	13.45	344,040
1992	5,411,650.39	4,426,584	3,590,459	3,444,687	14.09	244,477
1993	7,591,722.93	6,038,396	4,897,821	4,971,419	14.75	337,045
1994	6,854,186.27	5,294,674	4,294,578	4,615,864	15.42	299,343

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R2.5						
NET SALVAGE PERCENT.. -30						
1995	5,161,973.87	3,867,433	3,136,925	3,573,641	16.10	221,965
1996	4,488,974.64	3,255,660	2,640,708	3,194,959	16.80	190,176
1997	4,698,652.16	3,292,040	2,670,216	3,438,032	17.52	196,235
1998	5,408,112.66	3,654,056	2,963,852	4,066,694	18.25	222,833
1999	5,851,074.51	3,805,176	3,086,427	4,519,970	18.99	238,018
2000	11,159,208.32	6,967,118	5,651,119	8,855,852	19.75	448,398
2001	7,344,305.46	4,391,895	3,562,322	5,985,275	20.52	291,680
2002	5,312,199.94	3,034,918	2,461,661	4,444,199	21.30	208,648
2003	3,823,168.15	2,080,889	1,687,836	3,282,283	22.09	148,587
2004	5,827,316.31	3,010,281	2,441,678	5,133,833	22.90	224,185
2005	6,360,681.34	3,107,365	2,520,424	5,748,462	23.72	242,347
2006	8,829,329.26	4,065,668	3,297,715	8,180,413	24.54	333,350
2007	15,176,980.62	6,552,555	5,314,861	14,415,214	25.38	567,975
2008	17,261,099.37	6,950,389	5,637,550	16,801,879	26.23	640,560
2009	17,278,842.94	6,449,207	5,231,035	17,231,461	27.09	636,082
2010	23,236,462.64	7,981,098	6,473,571	23,733,830	27.96	848,849
2011	25,346,786.49	7,951,692	6,449,719	26,501,103	28.83	919,220
2012	24,738,859.75	7,007,455	5,683,837	26,476,681	29.72	890,871
2013	23,208,880.18	5,867,460	4,759,172	25,412,372	30.61	830,198
2014	24,651,787.94	5,473,363	4,439,515	27,607,809	31.51	876,160
2015	26,098,263.02	4,981,950	4,040,924	29,886,818	32.42	921,864
2016	39,935,354.09	6,366,454	5,163,912	46,752,048	33.34	1,402,281
2017	44,081,847.51	5,640,096	4,574,754	52,731,648	34.26	1,539,161
2018	23,378,935.26	2,255,436	1,829,413	28,563,203	35.18	811,916
2019	42,529,576.82	2,735,120	2,218,491	53,069,959	36.12	1,469,268
2020	45,412,375.63	1,460,553	1,184,674	57,851,414	37.06	1,561,020
2021	14,657,703.97	120,428	97,680	18,957,335	37.76	502,048
	566,191,115.59	201,248,587	163,235,312	572,813,138		21,919,962
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.1 3.87

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. -20						
1953	623.71	638	732	16	8.84	2
1961	4,327.94	4,146	4,759	435	12.10	36
1962	122,192.11	115,887	133,025	13,606	12.58	1,082
1963	280,805.03	263,507	302,476	34,490	13.08	2,637
1964	218,824.32	203,113	233,150	29,439	13.59	2,166
1965	724,365.17	664,819	763,135	106,103	14.11	7,520
1966	769,719.19	698,132	801,375	122,288	14.65	8,347
1967	1,880,921.16	1,684,929	1,934,104	323,001	15.21	21,236
1968	2,491,731.40	2,203,687	2,529,578	460,500	15.78	29,183
1969	2,878,344.53	2,511,655	2,883,090	570,923	16.37	34,876
1970	2,567,052.11	2,209,215	2,535,924	544,539	16.97	32,088
1971	1,003,423.14	851,304	977,199	226,909	17.58	12,907
1972	1,018,897.56	851,595	977,533	245,144	18.21	13,462
1973	1,780,021.27	1,464,950	1,681,593	454,433	18.85	24,108
1974	2,587,269.17	2,095,160	2,405,002	699,721	19.51	35,865
1975	2,767,795.83	2,204,815	2,530,873	790,482	20.17	39,191
1976	4,262,373.56	3,337,438	3,830,994	1,283,854	20.85	61,576
1977	5,614,781.90	4,318,890	4,957,587	1,780,151	21.54	82,644
1978	5,354,557.69	4,043,741	4,641,748	1,783,721	22.24	80,203
1979	9,859,545.00	7,303,911	8,384,047	3,447,407	22.96	150,148
1980	5,378,987.03	3,907,275	4,485,101	1,969,683	23.68	83,179
1981	5,591,225.08	3,979,856	4,568,415	2,141,055	24.41	87,712
1982	5,172,960.49	3,604,540	4,137,596	2,069,957	25.16	82,272
1983	5,662,860.97	3,860,961	4,431,937	2,363,496	25.91	91,219
1984	5,096,154.47	3,396,057	3,898,281	2,217,104	26.68	83,100
1985	8,371,250.48	5,449,684	6,255,608	3,789,893	27.45	138,065
1986	11,346,266.79	7,209,418	8,275,580	5,339,940	28.23	189,158
1987	11,202,598.79	6,941,085	7,967,564	5,475,555	29.02	188,682
1988	12,522,942.49	7,558,848	8,676,685	6,350,846	29.82	212,973
1989	15,030,218.91	8,828,751	10,134,387	7,901,876	30.63	257,978
1990	11,509,597.28	6,571,934	7,543,821	6,267,696	31.45	199,291
1991	15,065,169.32	8,352,130	9,587,281	8,490,922	32.28	263,040
1992	17,796,953.00	9,571,273	10,986,716	10,369,628	33.11	313,187
1993	22,472,875.54	11,708,458	13,439,958	13,527,493	33.95	398,453
1994	21,609,203.58	10,891,039	12,501,655	13,429,389	34.80	385,902
1995	16,141,488.91	7,857,741	9,019,780	10,350,007	35.66	290,241
1996	18,571,513.20	8,721,108	10,010,825	12,274,991	36.52	336,117
1997	16,657,381.07	7,529,203	8,642,656	11,346,201	37.40	303,374
1998	16,812,639.87	7,303,411	8,383,473	11,791,695	38.28	308,038
1999	20,756,081.68	8,651,052	9,930,409	14,976,889	39.16	382,454
2000	25,848,528.52	10,308,290	11,832,727	19,185,507	40.06	478,919

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. -20						
2001	28,818,861.64	10,974,107	12,597,008	21,985,626	40.96	536,758
2002	22,888,163.80	8,303,734	9,531,728	17,934,069	41.86	428,430
2003	15,738,668.66	5,420,397	6,221,990	12,664,412	42.78	296,036
2004	20,505,292.25	6,684,807	7,673,387	16,932,964	43.70	387,482
2005	18,715,009.08	5,756,662	6,607,983	15,850,028	44.62	355,223
2006	21,756,026.97	6,287,405	7,217,215	18,890,017	45.55	414,709
2007	20,183,387.77	5,453,632	6,260,140	17,959,925	46.49	386,318
2008	26,472,158.63	6,655,101	7,639,288	24,127,302	47.43	508,693
2009	22,002,940.03	5,117,796	5,874,639	20,528,889	48.37	424,414
2010	16,488,847.49	3,522,018	4,042,870	15,743,747	49.32	319,216
2011	22,274,393.79	4,330,142	4,970,503	21,758,770	50.28	432,752
2012	20,911,959.72	3,668,041	4,210,488	20,883,864	51.23	407,649
2013	15,508,295.55	2,419,294	2,777,070	15,832,885	52.20	303,312
2014	20,230,101.97	2,767,478	3,176,745	21,099,377	53.16	396,903
2015	19,367,440.79	2,273,660	2,609,899	20,631,030	54.13	381,139
2016	29,276,333.76	2,869,198	3,293,508	31,838,093	55.10	577,824
2017	33,599,413.02	2,634,060	3,023,597	37,295,699	56.08	665,045
2018	23,579,126.52	1,391,263	1,597,009	26,697,943	57.05	467,974
2019	45,097,077.28	1,776,644	2,039,382	52,077,111	58.03	897,417
2020	20,390,260.06	399,568	458,658	24,009,654	59.02	406,805
2021	16,732,103.58	83,727	96,109	19,982,415	59.75	334,434
	815,340,331.62	278,022,380	319,137,595	659,270,803		15,041,164
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.8 1.84

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 38-R2.5						
NET SALVAGE PERCENT.. -50						
1962	22.73	31	27	7	2.97	2
1969	290.27	383	331	104	4.54	23
1970	19.37	25	22	7	4.78	1
1971	7,919.83	10,307	8,906	2,974	5.03	591
1972	630.77	815	704	242	5.28	46
1973	90,564.38	116,041	100,270	35,577	5.54	6,422
1974	157,728.89	200,357	173,126	63,467	5.82	10,905
1975	462,141.80	581,751	502,685	190,528	6.11	31,183
1976	943,327.81	1,176,311	1,016,439	398,553	6.41	62,177
1977	2,450,486.10	3,024,721	2,613,631	1,062,098	6.73	157,815
1978	2,732,200.34	3,335,812	2,882,442	1,215,859	7.07	171,974
1979	10,395,592.96	12,544,414	10,839,504	4,753,885	7.43	639,823
1980	4,801,062.09	5,721,450	4,943,848	2,257,745	7.81	289,084
1981	8,731,049.12	10,267,059	8,871,664	4,224,910	8.21	514,605
1982	6,601,771.85	7,653,665	6,613,456	3,289,202	8.63	381,136
1983	7,245,938.45	8,271,782	7,147,565	3,721,343	9.08	409,840
1984	5,743,178.09	6,449,704	5,573,125	3,041,642	9.55	318,497
1985	12,267,836.41	13,539,827	11,699,630	6,702,125	10.04	667,542
1986	12,897,118.73	13,969,708	12,071,086	7,274,592	10.56	688,882
1987	12,708,451.43	13,494,279	11,660,272	7,402,405	11.10	666,883
1988	13,741,527.47	14,287,616	12,345,787	8,266,504	11.66	708,963
1989	19,548,926.10	19,878,032	17,176,410	12,146,979	12.24	992,400
1990	17,744,532.54	17,623,249	15,228,074	11,388,725	12.84	886,972
1991	19,672,560.42	19,064,186	16,473,174	13,035,667	13.45	969,195
1992	22,014,260.77	20,777,390	17,953,536	15,067,855	14.09	1,069,401
1993	20,231,541.94	18,567,700	16,044,165	14,303,148	14.75	969,705
1994	19,857,597.70	17,699,375	15,293,854	14,492,543	15.42	939,854
1995	13,900,594.70	12,016,786	10,383,585	10,467,307	16.10	650,143
1996	16,674,816.22	13,954,070	12,057,573	12,954,651	16.80	771,110
1997	14,784,617.68	11,952,255	10,327,825	11,849,102	17.52	676,319
1998	11,259,500.09	8,778,019	7,584,999	9,304,251	18.25	509,822
1999	8,352,256.03	6,267,449	5,415,640	7,112,744	18.99	374,552
2000	31,550,616.23	22,728,748	19,639,686	27,686,238	19.75	1,401,835
2001	27,923,500.79	19,267,216	16,648,610	25,236,641	20.52	1,229,856
2002	24,001,169.26	15,821,691	13,671,366	22,330,388	21.30	1,048,375
2003	14,789,606.71	9,288,169	8,025,815	14,158,595	22.09	640,950
2004	26,734,572.02	15,935,275	13,769,513	26,332,345	22.90	1,149,884
2005	22,918,101.38	12,918,590	11,162,825	23,214,327	23.72	978,682
2006	24,261,683.85	12,890,597	11,138,637	25,253,889	24.54	1,029,091
2007	18,902,734.23	9,416,681	8,136,861	20,217,240	25.38	796,582
2008	28,211,290.19	13,107,248	11,325,843	30,991,092	26.23	1,181,513

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R2.5						
NET SALVAGE PERCENT.. -50						
2009	37,563,456.47	16,177,266	13,978,615	42,366,570	27.09	1,563,919
2010	32,300,937.27	12,801,346	11,061,516	37,389,890	27.96	1,337,264
2011	34,789,204.79	12,592,996	10,881,483	41,302,324	28.83	1,432,616
2012	38,702,814.78	12,649,434	10,930,250	47,123,972	29.72	1,585,598
2013	33,391,616.08	9,740,501	8,416,670	41,670,754	30.61	1,361,344
2014	35,160,818.70	9,007,674	7,783,442	44,957,786	31.51	1,426,778
2015	42,091,309.37	9,271,032	8,011,007	55,125,957	32.42	1,700,369
2016	78,438,659.78	14,428,399	12,467,436	105,190,554	33.34	3,155,086
2017	65,542,179.09	9,675,992	8,360,928	89,952,341	34.26	2,625,579
2018	61,919,858.76	6,892,609	5,955,835	86,923,953	35.18	2,470,834
2019	79,980,099.08	5,934,923	5,128,308	114,841,841	36.12	3,179,453
2020	53,401,184.21	1,981,718	1,712,383	78,389,393	37.06	2,115,202
2021	27,832,933.30	263,856	227,995	41,521,405	37.76	1,099,613
	1,126,428,409.42	534,016,530	461,438,379	1,228,204,235		49,046,290
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.0 4.35

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R2						
NET SALVAGE PERCENT.. -50						
1959	583,191.60	733,544	673,495	201,292	7.75	25,973
1960	586,562.68	731,740	671,839	208,005	8.08	25,743
1961	581,098.10	718,743	659,906	211,741	8.42	25,147
1962	636,593.24	780,622	716,719	238,171	8.76	27,188
1963	742,078.29	901,625	827,817	285,300	9.12	31,283
1964	744,894.38	896,667	823,264	294,078	9.48	31,021
1965	425,925.04	507,647	466,090	172,798	9.86	17,525
1966	786,651.83	928,005	852,037	327,941	10.25	31,994
1967	1,587,523.08	1,853,425	1,701,701	679,584	10.64	63,871
1968	1,364,699.12	1,575,798	1,446,801	600,248	11.05	54,321
1969	1,855,897.32	2,118,618	1,945,185	838,661	11.47	73,118
1970	1,042,415.13	1,175,657	1,079,416	484,207	11.91	40,655
1971	1,311,682.76	1,461,300	1,341,676	625,848	12.35	50,676
1972	371,465.88	408,494	375,054	182,145	12.81	14,219
1973	2,202,817.79	2,390,046	2,194,393	1,109,834	13.28	83,572
1974	2,267,472.59	2,426,184	2,227,573	1,173,636	13.76	85,293
1975	3,164,655.53	3,337,699	3,064,470	1,682,513	14.25	118,071
1976	5,287,119.17	5,491,995	5,042,412	2,888,267	14.76	195,682
1977	5,897,168.97	6,029,885	5,536,270	3,309,483	15.28	216,589
1978	8,931,573.41	8,984,538	8,249,050	5,148,310	15.81	325,636
1979	9,552,120.63	9,444,707	8,671,549	5,656,632	16.36	345,760
1980	5,670,929.53	5,509,677	5,058,647	3,447,747	16.91	203,888
1981	6,969,630.26	6,647,250	6,103,096	4,351,349	17.48	248,933
1982	6,026,770.35	5,638,797	5,177,197	3,862,959	18.06	213,896
1983	6,863,422.32	6,295,062	5,779,739	4,515,394	18.65	242,112
1984	9,945,659.73	8,935,579	8,204,099	6,714,391	19.25	348,800
1985	10,372,134.23	9,117,728	8,371,337	7,186,864	19.87	361,694
1986	9,700,809.24	8,339,592	7,656,900	6,894,314	20.49	336,472
1987	10,153,905.07	8,526,082	7,828,124	7,402,734	21.13	350,342
1988	8,415,144.24	6,895,159	6,330,711	6,292,005	21.78	288,889
1989	9,070,052.30	7,244,704	6,651,642	6,953,436	22.44	309,868
1990	12,565,609.54	9,777,615	8,977,205	9,871,209	23.10	427,325
1991	10,115,317.63	7,655,980	7,029,250	8,143,726	23.78	342,461
1992	8,967,810.06	6,594,165	6,054,357	7,397,358	24.47	302,303
1993	8,550,815.71	6,100,408	5,601,019	7,225,205	25.17	287,056
1994	7,740,575.76	5,350,634	4,912,623	6,698,241	25.88	258,819
1995	7,001,500.46	4,684,424	4,300,950	6,201,301	26.59	233,219
1996	8,527,416.00	5,510,800	5,059,678	7,731,446	27.32	282,996
1997	9,323,361.10	5,809,666	5,334,078	8,650,964	28.06	308,302
1998	6,987,640.24	4,192,584	3,849,373	6,632,087	28.80	230,281
1999	10,721,183.68	6,181,513	5,675,485	10,406,291	29.55	352,159

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R2						
NET SALVAGE PERCENT.. -50						
2000	13,359,288.96	7,380,940	6,776,725	13,262,208	30.32	437,408
2001	13,090,650.66	6,917,558	6,351,276	13,284,700	31.09	427,298
2002	8,357,010.51	4,212,435	3,867,599	8,667,917	31.87	271,977
2003	7,349,700.40	3,525,541	3,236,935	7,787,616	32.65	238,518
2004	8,229,107.73	3,741,611	3,435,317	8,908,345	33.45	266,318
2005	10,859,948.40	4,666,411	4,284,412	12,005,511	34.25	350,526
2006	17,071,755.62	6,903,306	6,338,191	19,269,442	35.06	549,613
2007	26,689,095.54	10,116,902	9,288,717	30,744,926	35.87	857,121
2008	11,303,278.14	3,991,527	3,664,775	13,290,142	36.70	362,129
2009	11,818,122.99	3,866,653	3,550,123	14,177,061	37.53	377,753
2010	12,365,282.05	3,721,084	3,416,470	15,131,453	38.37	394,356
2011	13,640,193.37	3,746,688	3,439,978	17,020,312	39.21	434,081
2012	10,050,335.27	2,493,790	2,289,645	12,785,858	40.06	319,168
2013	12,900,684.93	2,854,277	2,620,622	16,730,405	40.92	408,856
2014	15,613,741.26	3,030,159	2,782,106	20,638,506	41.79	493,862
2015	17,275,198.14	2,882,799	2,646,809	23,265,988	42.66	545,382
2016	14,875,020.28	2,077,743	1,907,656	20,404,874	43.53	468,754
2017	21,881,321.21	2,447,863	2,247,477	30,574,505	44.42	688,305
2018	21,163,962.74	1,785,709	1,639,528	30,106,416	45.30	664,601
2019	18,622,234.35	1,047,501	961,751	26,971,601	46.20	583,801
2020	27,536,769.87	774,472	711,072	40,594,083	47.10	861,870
2021	12,348,499.23	88,724	81,461	18,441,288	47.77	386,043
	550,014,495.64	270,178,051	248,060,872	576,960,872		18,200,892
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						31.7 3.31

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. -60						
1953	202,157.13	275,797	283,305	40,146	8.84	4,541
1954	166,640.36	225,743	231,888	34,737	9.20	3,776
1955	176,613.47	237,510	243,975	38,607	9.57	4,034
1956	399,294.13	532,927	547,434	91,437	9.95	9,190
1957	309,697.98	410,040	421,202	74,315	10.35	7,180
1958	495,981.62	651,125	668,850	124,721	10.77	11,580
1959	552,893.83	719,496	739,082	145,548	11.20	12,995
1960	312,484.33	402,980	413,950	86,025	11.64	7,390
1961	575,782.61	735,463	755,484	165,768	12.10	13,700
1962	625,408.48	790,847	812,375	188,279	12.58	14,967
1963	664,000.13	830,797	853,413	208,987	13.08	15,978
1964	685,890.79	848,858	871,965	225,460	13.59	16,590
1965	118,789.48	145,366	149,323	40,740	14.11	2,887
1966	715,566.91	865,355	888,911	255,996	14.65	17,474
1967	1,197,962.37	1,430,846	1,469,796	446,944	15.21	29,385
1968	1,938,415.31	2,285,779	2,348,002	753,462	15.78	47,748
1969	1,725,228.47	2,007,255	2,061,896	698,470	16.37	42,668
1970	1,333,190.97	1,529,799	1,571,443	561,663	16.97	33,097
1971	1,582,128.49	1,789,704	1,838,423	692,983	17.58	39,419
1972	2,067,722.57	2,304,270	2,366,996	941,360	18.21	51,695
1973	2,844,748.56	3,121,622	3,206,598	1,345,000	18.85	71,353
1974	2,664,621.62	2,877,067	2,955,386	1,308,009	19.51	67,043
1975	2,866,546.53	3,044,639	3,127,519	1,458,955	20.17	72,333
1976	4,254,180.63	4,441,365	4,562,267	2,244,422	20.85	107,646
1977	4,821,403.22	4,944,831	5,079,438	2,634,807	21.54	122,322
1978	4,872,218.55	4,905,973	5,039,522	2,756,028	22.24	123,922
1979	5,361,659.54	5,295,861	5,440,024	3,138,631	22.96	136,700
1980	3,006,141.47	2,911,532	2,990,789	1,819,037	23.68	76,817
1981	2,954,377.60	2,803,917	2,880,245	1,846,759	24.41	75,656
1982	3,042,578.01	2,826,774	2,903,724	1,964,401	25.16	78,076
1983	5,544,410.41	5,040,268	5,177,473	3,693,584	25.91	142,554
1984	5,324,508.28	4,730,975	4,859,760	3,659,453	26.68	137,161
1985	3,982,787.04	3,457,059	3,551,166	2,821,293	27.45	102,779
1986	1,788,088.98	1,514,869	1,556,106	1,304,836	28.23	46,222
1987	2,780,744.25	2,297,251	2,359,786	2,089,405	29.02	71,999
1988	4,528,626.30	3,644,638	3,743,852	3,501,950	29.82	117,436
1989	5,669,143.13	4,440,073	4,560,940	4,509,689	30.63	147,231
1990	6,880,509.96	5,238,325	5,380,921	5,627,895	31.45	178,947
1991	6,238,433.76	4,611,450	4,736,982	5,244,512	32.28	162,469
1992	6,165,532.87	4,421,131	4,541,482	5,323,371	33.11	160,778
1993	6,397,786.38	4,444,363	4,565,346	5,671,112	33.95	167,043

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. -60						
1994	7,109,633.64	4,777,674	4,907,731	6,467,683	34.80	185,853
1995	6,517,023.78	4,230,018	4,345,167	6,082,071	35.66	170,557
1996	5,799,067.01	3,630,958	3,729,799	5,548,708	36.52	151,936
1997	6,917,135.45	4,168,764	4,282,245	6,785,172	37.40	181,422
1998	6,141,775.80	3,557,317	3,654,153	6,172,688	38.28	161,251
1999	5,534,068.21	3,075,437	3,159,156	5,695,353	39.16	145,438
2000	1,486,605.30	790,470	811,988	1,566,580	40.06	39,106
2001	3,273,591.68	1,662,094	1,707,339	3,530,408	40.96	86,192
2002	3,247,749.62	1,571,027	1,613,793	3,582,606	41.86	85,585
2003	1,090,588.69	500,798	514,431	1,230,511	42.78	28,764
2004	1,545,541.03	671,803	690,091	1,782,775	43.70	40,796
2005	2,966,571.93	1,216,674	1,249,794	3,496,721	44.62	78,367
2006	2,955,940.66	1,139,007	1,170,013	3,559,492	45.55	78,145
2007	2,112,711.53	761,151	781,871	2,598,467	46.49	55,893
2008	1,989,582.27	666,908	685,062	2,498,270	47.43	52,673
2009	1,709,077.51	530,033	544,461	2,190,063	48.37	45,277
2010	2,004,925.50	571,003	586,547	2,621,334	49.32	53,150
2011	1,856,871.57	481,301	494,403	2,476,592	50.28	49,256
2012	1,819,047.74	425,424	437,005	2,473,471	51.23	48,282
2013	1,724,510.81	358,698	368,462	2,390,755	52.20	45,800
2014	1,791,251.14	326,724	335,618	2,530,384	53.16	47,599
2015	2,090,639.10	327,244	336,152	3,008,871	54.13	55,586
2016	2,826,510.25	369,346	379,400	4,143,016	55.10	75,191
2017	3,035,267.54	317,270	325,907	4,530,521	56.08	80,787
2018	2,921,326.20	229,827	236,083	4,438,039	57.05	77,792
2019	3,579,638.70	188,031	193,150	5,534,272	58.03	95,369
2020	3,084,955.31	80,604	82,798	4,853,130	59.02	82,229
2021	1,847,032.80	12,323	12,659	2,942,594	59.75	49,248
	196,813,537.29	136,671,868	140,392,317	174,509,343		5,100,325
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.2 2.59

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 370.10 METERS - AMI

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S2.5						
NET SALVAGE PERCENT.. -10						
1998	50.88	46	40	16	3.51	5
2012	70.18	34	30	47	11.30	4
2014	3,369,484.63	1,276,866	1,115,342	2,591,091	13.11	197,642
2018	29,129,937.65	4,806,440	4,198,422	27,844,509	17.00	1,637,912
2019	65,349,881.74	7,188,487	6,279,139	65,605,731	18.00	3,644,763
2020	39,778,147.37	2,187,798	1,911,040	41,844,922	19.00	2,202,364
2021	19,799,359.59	272,241	237,802	21,541,493	19.75	1,090,709
	157,426,932.04	15,731,912	13,741,815	159,427,810		8,773,399
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.2 5.57

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 371.10 INSTALLATIONS ON CUSTOMERS' PREMISES - ELECTRIC VEHICLE
CHARGERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 7-S3						
NET SALVAGE PERCENT.. 0						
2019	228,918.86	65,404	63,843	165,076	5.00	33,015
2020	596,756.28	85,253	83,217	513,539	6.00	85,590
2021	28,384.49	1,014	990	27,395	6.75	4,059
	854,059.63	151,671	148,050	706,010		122,664
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.8 14.36

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 34-S0						
NET SALVAGE PERCENT.. -25						
1953	24,067.88	30,085	30,085			
1965	21,560.80	23,400	21,876	5,075	4.48	1,133
1966	152,699.87	163,591	152,940	37,935	4.86	7,806
1967	312,354.53	330,155	308,659	81,784	5.25	15,578
1968	296,217.82	308,852	288,743	81,529	5.64	14,455
1969	391,501.45	402,586	376,374	113,003	6.03	18,740
1970	370,447.27	375,624	351,168	111,891	6.42	17,429
1971	257,512.30	257,419	240,659	81,231	6.81	11,928
1972	104,826.54	103,246	96,524	34,509	7.21	4,786
1973	206,259.54	200,118	187,089	70,735	7.61	9,295
1974	179,216.79	171,244	160,095	63,926	8.01	7,981
1975	80,493.65	75,699	70,770	29,847	8.42	3,545
1976	251,767.78	233,071	217,896	96,814	8.82	10,977
1977	353,491.86	321,784	300,833	141,032	9.24	15,263
1978	155,797.98	139,474	130,393	64,354	9.65	6,669
1979	825,143.57	726,250	678,965	352,464	10.06	35,036
1980	552,167.78	477,459	446,372	243,838	10.48	23,267
1981	920,776.32	781,647	730,755	420,215	10.91	38,516
1982	743,643.81	619,790	579,437	350,118	11.33	30,902
1983	726,991.44	594,425	555,723	353,016	11.76	30,018
1984	395,596.86	317,061	296,418	198,078	12.20	16,236
1985	381,093.08	299,411	279,917	196,449	12.63	15,554
1986	717,140.96	551,831	515,902	380,524	13.07	29,114
1987	911,089.25	685,993	641,329	497,533	13.52	36,800
1988	839,243.80	618,019	577,781	471,274	13.97	33,735
1989	1,202,312.03	865,484	809,134	693,756	14.42	48,111
1990	1,752,389.48	1,231,820	1,151,618	1,038,869	14.88	69,816
1991	2,304,130.41	1,580,691	1,477,775	1,402,388	15.34	91,420
1992	3,198,878.11	2,139,250	1,999,967	1,998,631	15.81	126,416
1993	3,147,683.53	2,049,457	1,916,020	2,018,584	16.29	123,916
1994	1,851,917.26	1,173,097	1,096,719	1,218,178	16.77	72,640
1995	757,626.81	466,556	436,179	510,855	17.25	29,615
1996	1,433,468.51	856,927	801,134	990,702	17.74	55,846
1997	1,201,417.63	696,116	650,793	850,979	18.24	46,655
1998	407,479.61	228,459	213,584	295,766	18.75	15,774
1999	1,175,898.79	637,234	595,745	874,128	19.26	45,386
2000	746,732.41	390,392	364,974	568,442	19.78	28,738
2001	531,524.36	267,523	250,105	414,300	20.31	20,399
2002	1,581,670.86	764,659	714,874	1,262,215	20.85	60,538
2003	1,868,999.64	866,468	810,054	1,526,196	21.39	71,351
2004	1,464,557.32	648,817	606,574	1,224,123	21.95	55,769

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 34-S0						
NET SALVAGE PERCENT.. -25						
2005	1,070,017.79	451,614	422,210	915,312	22.52	40,644
2006	776,428.87	311,144	290,886	679,650	23.10	29,422
2007	907,634.87	344,039	321,639	812,905	23.69	34,314
2008	983,051.26	350,937	328,088	900,726	24.29	37,082
2009	1,050,977.80	351,224	328,357	985,365	24.91	39,557
2010	1,026,778.62	319,354	298,561	984,912	25.54	38,564
2011	948,950.95	272,823	255,060	931,129	26.18	35,566
2012	995,155.09	261,589	244,557	999,387	26.85	37,221
2013	1,066,061.36	253,576	237,066	1,095,511	27.53	39,793
2014	1,767,252.96	374,901	350,492	1,858,574	28.23	65,837
2015	2,100,592.94	389,240	363,897	2,261,844	28.96	78,102
2016	4,877,823.78	769,355	719,264	5,378,016	29.71	181,017
2017	2,660,821.87	343,379	321,023	3,005,004	30.49	98,557
2018	1,174,021.23	116,536	108,949	1,358,578	31.30	43,405
2019	3,771,679.03	256,521	239,819	4,474,780	32.15	139,184
2020	695,396.16	24,287	22,706	846,539	33.05	25,614
2021	657,905.87	5,806	5,428	816,955	33.76	24,199
	61,328,340.14	28,867,509	26,989,954	49,670,471		2,385,231
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.8 3.89

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SKAGIT						
INTERIM SURVIVOR CURVE.. IOWA 75-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2057						
NET SALVAGE PERCENT.. -5						
2005	8,059.36	2,708	4,706	3,756	33.45	112
2007	20,800,053.73	6,343,663	11,024,779	10,815,277	33.76	320,358
2008	4,613.46	1,332	2,315	2,529	33.90	75
2010	25,203.61	6,403	11,128	15,336	34.18	449
2011	58,022.84	13,675	23,766	37,158	34.31	1,083
2016	21,645.13	2,845	4,944	17,783	34.88	510
	20,917,598.13	6,370,626	11,071,639	10,891,839		322,587

BELLINGHAM
INTERIM SURVIVOR CURVE.. IOWA 75-S1.5
PROBABLE RETIREMENT YEAR.. 6-2068
NET SALVAGE PERCENT.. -5

1961	308,891.83	208,503	309,771	14,566	26.30	554
1962	2,807.14	1,879	2,792	156	26.66	6
1963	249.32	165	245	17	27.02	1
1964	163.72	108	160	11	27.38	
1968	2,277.58	1,441	2,141	251	28.84	9
1971	189.40	116	172	27	29.94	1
1972	112.35	68	101	17	30.30	1
1973	68.24	41	61	11	30.67	
1975	2,201.61	1,290	1,917	395	31.40	13
1976	4.28	2	3	2	31.77	
1977	1,447.36	827	1,229	291	32.14	9
1978	17,789.06	10,029	14,900	3,779	32.50	116
1979	5,066.31	2,817	4,185	1,134	32.87	34
1980	10,496.09	5,756	8,552	2,469	33.23	74
1982	22,581.51	12,022	17,861	5,850	33.96	172
1983	50,103.62	26,262	39,017	13,592	34.32	396
1985	6,580.27	3,337	4,958	1,952	35.04	56
1986	192,552.15	95,975	142,589	59,591	35.40	1,683
1987	26,052.85	12,755	18,950	8,406	35.75	235
1989	63,812.42	30,066	44,669	22,334	36.45	613
1990	64,770.35	29,898	44,419	23,590	36.80	641
1991	104,384.48	47,153	70,055	39,549	37.15	1,065
1992	117,982.15	52,122	77,437	46,444	37.49	1,239
1993	73,546.96	31,741	47,157	30,067	37.83	795
1994	87,722.47	36,948	54,893	37,215	38.16	975

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BELLINGHAM						
INTERIM SURVIVOR CURVE.. IOWA 75-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2068						
NET SALVAGE PERCENT.. -5						
1995	69,441.75	28,508	42,354	30,560	38.49	794
1999	56,022.12	20,450	30,382	28,441	39.78	715
2000	115,636.19	40,815	60,638	60,780	40.09	1,516
2001	11,747.95	4,001	5,944	6,391	40.39	158
2004	29,286.78	8,829	13,117	17,634	41.27	427
2007	79,809.85	20,665	30,702	53,099	42.10	1,261
2011	11,480.70	2,253	3,347	8,707	43.11	202
2015	125,173.15	15,726	23,364	108,068	44.00	2,456
2016	9,123.24	972	1,444	8,135	44.20	184
2017	229,421.53	19,912	29,583	211,310	44.39	4,760
2018	18,070,981.98	1,196,344	1,777,395	17,197,136	44.58	385,759
	19,969,978.76	1,969,796	2,926,504	18,041,973		406,920

OTHER
SURVIVOR CURVE.. IOWA 45-R2
NET SALVAGE PERCENT.. -5

1933	12,767.66	13,406	13,406			
1946	387.43	386	407			
1947	52,079.76	51,585	54,684			
1951	858.22	827	901			
1952	5,738.95	5,492	6,026			
1953	2,492.48	2,368	2,617			
1955	4,260.77	3,991	4,474			
1956	15,304.35	14,227	16,070			
1957	22,720.48	20,967	23,857			
1958	83,977.60	76,909	88,176			
1959	2,047.75	1,861	2,150			
1960	134,434.53	121,207	141,156			
1961	17,765.93	15,889	18,654			
1962	147,095.97	130,494	154,451			
1963	84,852.86	74,623	89,096			
1964	3,600.46	3,139	3,780			
1965	1,317.42	1,138	1,383			
1966	3,267.29	2,796	3,431			
1967	73,427.18	62,227	77,099			
1968	15,577.83	13,067	16,357			
1969	35,046.78	29,079	36,799			

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER						
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -5						
1970	42,978.65	35,270	45,128			
1971	45,204.75	36,675	47,465			
1972	83,432.47	66,871	87,604			
1973	104,176.09	82,452	109,385			
1974	37,565.44	29,346	39,444			
1975	5,881.26	4,531	6,175			
1976	23,019.89	17,484	24,171			
1977	63,505.40	47,521	66,681			
1978	21,894.83	16,129	22,990			
1979	33,370.02	24,184	35,039			
1980	564,973.48	402,602	593,222			
1981	72,167.02	50,534	75,775			
1982	109,514.71	75,281	114,990			
1983	1,112,200.24	749,991	1,167,810			
1984	206,490.50	136,448	216,815			
1985	118,693.78	76,826	124,628			
1986	543,749.35	344,338	570,937			
1987	148,957.99	92,211	156,406			
1988	396,892.13	239,949	416,737			
1989	354,503.67	209,029	367,933	4,296	19.73	218
1990	177,423.61	101,924	179,407	6,888	20.38	338
1991	47,941.92	26,814	47,198	3,141	21.03	149
1992	1,036,641.71	563,590	992,030	96,443	21.70	4,444
1993	15,063.53	7,951	13,995	1,821	22.38	81
1994	205,136.78	104,968	184,765	30,629	23.07	1,328
1995	122,253.08	60,560	106,598	21,768	23.77	916
1996	115,151.52	55,135	97,049	23,861	24.48	975
1997	16,575.75	7,658	13,480	3,925	25.20	156
1998	9,447,332.15	4,203,770	7,399,471	2,520,228	25.93	97,194
1999	267,925.56	114,591	201,703	79,619	26.67	2,985
2000	1,306,547.30	535,950	943,379	428,496	27.42	15,627
2001	23,304.58	9,146	16,099	8,371	28.18	297
2002	47,747.48	17,882	31,476	18,659	28.95	645
2004	30,212.35	10,215	17,980	13,743	30.51	450
2005	204,855.91	65,437	115,182	99,917	31.31	3,191
2006	683,570.35	205,592	361,883	355,866	32.11	11,083
2007	211,145.14	59,514	104,756	116,946	32.92	3,552
2008	218,883.23	57,558	101,314	128,514	33.73	3,810
2009	390,775.28	95,193	167,559	242,755	34.56	7,024
2010	53,645.33	12,029	21,173	35,154	35.39	993

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER						
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -5						
2011	236,170.80	48,329	85,069	162,911	36.23	4,497
2012	104,727.50	19,354	34,067	75,897	37.08	2,047
2013	647,375.49	106,795	187,980	491,764	37.93	12,965
2014	1,549,966.44	224,232	394,693	1,232,772	38.80	31,772
2015	624,161.71	77,773	136,896	518,474	39.66	13,073
2016	854,294.61	88,903	156,487	740,522	40.54	18,266
2017	1,208,034.93	100,917	177,634	1,090,803	41.42	26,335
2018	566,880.06	35,713	62,862	532,362	42.30	12,585
2019	1,299,787.19	54,591	96,091	1,268,686	43.20	29,368
2021	1,484,624.36	7,966	14,022	1,544,834	44.77	34,506
	28,006,349.02	10,463,400	17,506,602	11,900,064		340,870
	68,893,925.91	18,803,822	31,504,745	40,833,876		1,070,377
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.1 1.55

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L3						
NET SALVAGE PERCENT.. +10						
2010	5,236,647.72	3,228,393	3,480,491	1,232,492	3.78	326,056
2011	55,030.86	32,895	35,464	14,064	4.03	3,490
2012	31,153.84	17,781	19,169	8,869	4.39	2,020
2013	180,422.39	96,210	103,723	58,657	4.89	11,995
2014	39,219.24	19,002	20,486	14,811	5.54	2,673
2015	103,416.95	44,133	47,579	45,496	6.31	7,210
2016	99,209.48	35,939	38,745	50,544	7.17	7,049
2017	12,791.74	3,761	4,055	7,458	8.08	923
2018	187,573.50	41,922	45,196	123,620	9.02	13,705
2019	244,012.49	36,603	39,461	180,150	10.00	18,015
2020	345,633.69	25,921	27,945	283,125	11.00	25,739
	6,535,111.90	3,582,560	3,862,314	2,019,287		418,875
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.8						6.41

PUGET SOUND ENERGY
ELECTRIC PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-L3						
NET SALVAGE PERCENT.. +10						
2008	1,245,432.83	770,208	911,985	208,905	4.38	47,695
2009	695,620.66	419,904	497,199	128,860	4.61	27,952
2010	1,842,239.84	1,075,339	1,273,284	384,732	4.92	78,198
2013	39,727.98	18,925	22,409	13,346	6.59	2,025
2014	77,373.23	32,977	39,047	30,589	7.37	4,150
2015	40,202.34	14,938	17,688	18,494	8.22	2,250
2016	245,823.66	77,277	91,502	129,739	9.11	14,241
2017	247,709.43	62,900	74,478	148,460	10.05	14,772
2019	200,581.63	25,790	30,537	149,986	12.00	12,499
2020	233,282.11	14,997	17,758	192,196	13.00	14,784
	4,867,993.71	2,513,255	2,975,887	1,405,307		218,566
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.4 4.49

GAS PLANT

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 350.30 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. 0						
2002	19,554.67	9,062	5,516	14,039	22.00	638
2007	14,086.43	5,478	3,334	10,752	22.00	489
	33,641.10	14,540	8,850	24,791		1,127
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.0 3.35

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.10 STRUCTURES AND IMPROVEMENTS - WELLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	108,891.21	93,437	98,295	16,041	10.04	1,598
1971	310.26	263	277	49	10.59	5
1972	18,307.86	15,315	16,111	3,112	11.15	279
1973	11,269.78	9,302	9,786	2,047	11.72	175
1974	14,691.86	11,963	12,585	2,841	12.28	231
1976	19,616.87	15,531	16,338	4,260	13.40	318
1977	18,618.07	14,534	15,289	4,260	13.94	306
1978	3,674.92	2,828	2,975	884	14.47	61
1979	5,194.19	3,940	4,145	1,309	14.98	87
1981	2,182.82	1,608	1,692	600	15.95	38
1982	123.98	90	95	35	16.40	2
1989	4,816.94	3,142	3,305	1,753	18.93	93
2008	4,249.81	1,672	1,759	2,703	21.65	125
2010	8,180.89	2,883	3,033	5,557	21.74	256
2013	21.59	6	6	17	21.84	1
2016	9,186.38	1,793	1,886	7,760	21.90	354
2018	71,070.79	8,980	9,447	65,177	21.93	2,972
	300,408.22	187,287	197,024	118,405		6,901

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.2 2.30

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.20 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	81,927.59	70,301	71,459	14,565	10.04	1,451
1973	75,625.03	62,417	63,445	15,961	11.72	1,362
1977	6,278.28	4,901	4,982	1,610	13.94	115
1986	1,493.71	1,021	1,038	530	17.99	29
2007	23,667.86	9,756	9,917	14,934	21.60	691
2010	183,900.73	64,797	65,864	127,232	21.74	5,852
2012	67,924.39	20,817	21,160	50,161	21.81	2,300
2013	28,749.72	8,086	8,219	21,968	21.84	1,006
2018	89,222.04	11,274	11,460	82,223	21.93	3,749
	558,789.35	253,370	257,544	329,185		16,555
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.9 2.96

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.30 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING
STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1973	2,244.87	1,853	1,888	469	11.72	40
	2,244.87	1,853	1,888	469		40
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.7 1.78

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 351.40 STRUCTURES AND IMPROVEMENTS - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
1970	10,892.58	8,543	7,876	3,561	12.47	286
1971	307.12	239	220	102	12.71	8
1976	762.98	571	526	275	13.89	20
1983	15,646.75	10,990	10,132	6,297	15.49	407
1986	122.95	84	77	52	16.16	3
1989	294.16	193	178	131	16.82	8
1992	4,545.72	2,850	2,628	2,145	17.45	123
1994	34,837.85	21,139	19,489	17,091	17.86	957
2001	26,778.71	13,963	12,873	15,245	19.21	794
2003	1,143.05	562	518	682	19.56	35
2005	587.12	270	249	367	19.89	18
2007	38,442.94	16,270	15,000	25,365	20.20	1,256
2016	30,733.84	6,115	5,638	26,633	21.30	1,250
2018	67,509.20	8,690	8,011	62,874	21.47	2,928
	232,604.97	90,479	83,415	160,820		8,093

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.9 3.48

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.00 WELLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -25						
1970	2,136,750.28	2,074,437	1,871,586	799,352	13.27	60,238
1971	58,900.75	56,511	50,985	22,641	13.78	1,643
1972	356,984.77	338,430	305,336	140,895	14.28	9,867
1973	105,606.98	98,911	89,239	42,770	14.77	2,896
1974	178,562.52	165,244	149,085	74,118	15.24	4,863
1975	1,292.14	1,181	1,066	549	15.69	35
1976	331,952.21	299,894	270,569	144,371	16.12	8,956
1977	219,549.31	195,931	176,772	97,665	16.54	5,905
1978	61,630.27	54,339	49,025	28,013	16.93	1,655
1979	83,881.38	73,049	65,906	38,946	17.31	2,250
1980	21,131.81	18,179	16,401	10,014	17.66	567
1981	14,355.77	12,198	11,005	6,940	17.99	386
1982	8,957.47	7,516	6,781	4,416	18.30	241
1983	1,556.15	1,289	1,163	782	18.59	42
1984	19,532.42	15,977	14,415	10,001	18.86	530
1986	2,628.83	2,094	1,889	1,397	19.34	72
1987	28,243.46	22,193	20,023	15,281	19.56	781
1989	3,471.35	2,651	2,392	1,947	19.95	98
1991	2,968.40	2,198	1,983	1,728	20.29	85
1992	1,686.99	1,229	1,109	1,000	20.45	49
1994	18,635.80	13,107	11,825	11,470	20.73	553
1995	519,696.32	358,779	323,695	325,925	20.85	15,632
1997	1,079,702.58	715,870	645,868	703,760	21.07	33,401
2001	1,219,871.59	734,546	662,718	862,121	21.41	40,267
2002	271,363.97	158,856	143,322	195,883	21.48	9,119
2003	45,347.30	25,750	23,232	33,452	21.54	1,553
2004	139,364.07	76,570	69,083	105,122	21.60	4,867
2005	62,977.35	33,394	30,129	48,593	21.65	2,244
2006	17,739.75	9,051	8,166	14,009	21.69	646
2008	3,578,801.16	1,671,434	1,507,991	2,965,510	21.76	136,283
2010	33,448.04	14,005	12,635	29,175	21.82	1,337
2012	13,336.70	4,857	4,382	12,289	21.87	562
2013	334,084.64	111,668	100,748	316,858	21.89	14,475
2014	17,880.91	5,414	4,885	17,466	21.90	798
2015	126,103.65	33,830	30,522	127,108	21.92	5,799
2016	78,745.36	18,276	16,489	81,943	21.93	3,737
2017	819,397.72	157,939	142,495	881,752	21.94	40,189

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.00 WELLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -25						
2018	1,488,731.86	223,756	201,876	1,659,039	21.95	75,583
2019	1,571,076.39	163,922	147,892	1,815,953	21.96	82,694
2020	911,787.81	49,624	44,771	1,094,963	21.97	49,839
	15,987,736.23	8,024,099	7,239,454	12,745,216		620,737
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.5 3.88

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.20 RESERVOIRS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	379,082.12	309,143	398,036			
2001	315,696.35	159,681	225,212	106,269	21.41	4,964
2004	875,310.89	403,971	569,754	349,322	21.60	16,172
2009	187,612.00	69,863	98,534	98,459	21.80	4,516
	1,757,701.36	942,658	1,291,536	554,051		25,652
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					21.6	1.46

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 352.30 NON-RECOVERABLE NATURAL GAS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. 0						
1997	2,184,130.24	1,139,548	1,459,204	724,926	22.00	32,951
2004	428,967.76	186,987	239,439	189,529	22.00	8,615
2005	308,377.92	129,843	166,265	142,113	22.00	6,460
2006	235,771.98	95,584	122,396	113,376	22.00	5,153
2007	181,543.35	70,600	90,404	91,139	22.00	4,143
2009	846,639.58	298,813	382,633	464,006	22.00	21,091
	4,185,430.83	1,921,375	2,460,341	1,725,089		78,413
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.0 1.87

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 353.00 LINES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -20						
1965	124,280.79	128,556	144,683	4,454	7.59	587
1966	10,350.75	10,607	11,938	483	8.03	60
1967	104,332.96	105,844	119,122	6,078	8.50	715
1968	15,646.05	15,705	17,675	1,100	8.99	122
1969	146.32	145	163	13	9.51	1
1970	43,321.22	42,484	47,814	4,171	10.04	415
1971	1,615.45	1,565	1,761	178	10.59	17
1972	20,783.41	19,869	22,362	2,578	11.15	231
1973	13,087.22	12,345	13,894	1,811	11.72	155
1975	45,405.45	41,673	46,901	7,586	12.84	591
1976	103,263.70	93,438	105,160	18,756	13.40	1,400
1978	148.97	131	147	32	14.47	2
1982	40,599.65	33,693	37,920	10,800	16.40	659
1991	331,628.68	239,083	269,076	128,878	19.45	6,626
1995	224,073.07	150,034	168,856	100,032	20.28	4,933
2001	682,691.31	397,023	446,829	372,401	21.12	17,633
2003	74,269.23	40,676	45,779	43,344	21.32	2,033
2006	25,291.34	12,434	13,994	16,356	21.54	759
2008	660,768.10	297,060	334,326	458,596	21.65	21,182
2009	36,490.00	15,575	17,529	26,259	21.70	1,210
2010	4,196.03	1,690	1,902	3,133	21.74	144
2016	342,973.87	76,498	86,094	325,475	21.90	14,862
2017	248,188.11	45,960	51,726	246,100	21.92	11,227
2019	176,715.22	17,715	19,937	192,121	21.94	8,757
	3,330,266.90	1,799,803	2,025,588	1,970,732		94,321

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.9 2.83

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 354.00 COMPRESSOR STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -10						
1970	389,394.99	365,228	374,484	53,850	6.63	8,122
1975	143,344.05	127,636	130,871	26,807	8.57	3,128
1977	131,073.79	113,831	116,716	27,465	9.46	2,903
1981	3,349.63	2,750	2,820	865	11.36	76
1982	6,000.33	4,850	4,973	1,627	11.85	137
1983	17.61	14	14	5	12.34	
1985	323.10	249	255	100	13.32	8
1986	2,971.33	2,247	2,304	964	13.81	70
1989	117.11	84	86	43	15.21	3
1991	239,266.35	164,925	169,105	94,088	16.07	5,855
1992	8,387.25	5,666	5,810	3,416	16.48	207
1993	6,342.17	4,197	4,303	2,673	16.87	158
1995	945,232.76	599,513	614,706	425,050	17.58	24,178
1996	30,543.08	18,943	19,423	14,174	17.91	791
1997	88,873.25	53,846	55,211	42,550	18.22	2,335
2001	4,820,408.12	2,629,750	2,696,394	2,606,055	19.28	135,169
2002	81,707.34	43,266	44,362	45,516	19.50	2,334
2003	56,500.58	28,971	29,705	32,446	19.71	1,646
2004	646.88	321	329	383	19.90	19
2005	4,374.45	2,089	2,142	2,670	20.08	133
2008	9,451,742.69	3,957,586	4,057,880	6,339,037	20.55	308,469
2009	8,687.59	3,451	3,538	6,018	20.68	291
2010	90,985.06	34,101	34,965	65,119	20.80	3,131
2011	197,800.55	69,363	71,121	146,460	20.92	7,001
2012	70,869.10	23,060	23,644	54,312	21.02	2,584
2013	580,265.59	173,118	177,505	460,787	21.12	21,818
2014	566,199.83	152,715	156,586	466,234	21.21	21,982
2016	388,032.89	80,143	82,174	344,662	21.37	16,128
2017	418,873.71	71,681	73,498	387,263	21.44	18,063
2018	314,432.98	41,979	43,043	302,833	21.50	14,085
2019	1,405,212.61	130,012	133,307	1,412,427	21.56	65,511
2020	127,300.88	6,135	6,290	133,741	21.61	6,189
2021	2,182,161.25	27,412	28,107	2,372,271	21.65	109,574
	22,761,438.90	8,939,132	9,165,671	15,871,912		782,098

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.3 3.44

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 355.00 MEASURING AND REGULATING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-L2						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	5,507.24	4,931	5,573	210	3.68	57
1989	201.39	144	163	48	7.92	6
1991	1,702.91	1,189	1,344	444	8.36	53
1993	6,620.84	4,503	5,089	1,863	8.78	212
2001	401,625.26	244,505	276,317	145,390	10.32	14,088
2012	45,073.74	17,340	19,596	27,731	14.44	1,920
2014	70,007.88	22,042	24,910	48,598	15.55	3,125
2016	40,255.84	9,550	10,792	31,477	16.65	1,891
2019	765,298.57	79,047	89,332	714,232	18.24	39,157
	1,336,293.67	383,251	433,116	969,993		60,509
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.0 4.53

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 356.00 PURIFICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	177,295.66	158,733	166,515	19,645	6.63	2,963
1991	225,758.46	148,540	155,822	81,224	16.07	5,054
1995	122,504.18	74,166	77,802	50,827	17.58	2,891
2001	464,415.20	241,843	253,699	233,937	19.28	12,134
2008	1,656,105.83	661,917	694,366	1,044,545	20.55	50,829
2018	175,366.45	22,348	23,444	160,691	21.50	7,474
	2,821,445.78	1,307,547	1,371,648	1,590,870		81,345
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.6 2.88

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 357.00 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-S0						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. 0						
1970	8,624.19	8,624	8,624			
1974	2,167.55	2,072	1,064	1,104	1.10	1,004
1975	2,387.97	2,248	1,154	1,234	1.47	839
1976	259.26	240	123	136	1.85	74
1977	2,662.83	2,426	1,245	1,418	2.22	639
1978	106.65	96	49	58	2.60	22
1980	678.39	587	301	377	3.36	112
1983	104.74	86	44	61	4.52	13
1986	618.44	477	245	373	5.71	65
1987	771.37	583	299	472	6.12	77
1989	3,100.72	2,240	1,150	1,951	6.94	281
1991	9,358.59	6,450	3,311	6,048	7.77	778
1992	598.69	403	207	392	8.19	48
1993	5,937.57	3,890	1,997	3,941	8.62	457
1994	5,551.19	3,542	1,818	3,733	9.05	412
1995	1,854.82	1,151	591	1,264	9.48	133
1996	1,720.24	1,038	533	1,187	9.90	120
1997	2,600.62	1,525	783	1,818	10.32	176
1998	5,057.38	2,883	1,480	3,577	10.72	334
2000	8,358.50	4,491	2,305	6,054	11.49	527
2001	12,143.76	6,325	3,247	8,897	11.86	750
2002	10,106.83	5,094	2,615	7,492	12.23	613
2003	7,522.93	3,668	1,883	5,640	12.58	448
2004	8,723.45	4,106	2,108	6,615	12.92	512
2005	6,941.26	3,147	1,616	5,325	13.26	402
2006	10,117.69	4,410	2,264	7,854	13.59	578
2007	10,802.53	4,513	2,317	8,486	13.91	610
2008	7,686.86	3,066	1,574	6,113	14.23	430
2009	6,783.41	2,572	1,320	5,463	14.54	376
2010	42,750.58	15,327	7,868	34,883	14.85	2,349
2011	22,922.69	7,731	3,969	18,954	15.15	1,251
2012	1,578.62	495	254	1,325	15.46	86
2013	6,517.22	1,886	968	5,549	15.76	352
2014	42,243.71	11,137	5,717	36,527	16.06	2,274
2015	42,045.78	9,898	5,081	36,965	16.37	2,258
2016	40,017.95	8,187	4,203	35,815	16.68	2,147
2017	28,235.32	4,843	2,486	25,749	17.00	1,515

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 357.00 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-S0						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. 0						
2018	23,318.84	3,155	1,620	21,699	17.32	1,253
2019	62,138.92	5,921	3,039	59,100	17.66	3,347
2021	5,317.85	72	37	5,281	18.30	289
	460,435.91	150,605	81,509	378,927		27,951
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.6 6.07

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2004	3,960,005.42	1,810,188	1,909,850	2,248,156	21.31	105,498
2005	13,833.57	6,093	6,428	8,097	21.45	377
2010	181,763.13	62,763	66,219	124,632	22.00	5,665
	4,155,602.12	1,879,044	1,982,497	2,380,885		111,540
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.3 2.68

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2004	2,041,551.65	933,229	1,107,844	1,035,785	21.31	48,606
2006	1,547,983.78	655,549	778,208	847,175	21.57	39,276
2007	93,685.96	37,978	45,084	53,286	21.69	2,457
	3,683,221.39	1,626,756	1,931,136	1,936,246		90,339
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.4 2.45

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2004	3,966,060.79	1,853,600	2,241,043	1,923,321	19.31	99,602
2006	11,958.98	5,153	6,230	6,327	19.84	319
2013	6,019.16	1,665	2,013	4,307	21.22	203
	3,984,038.93	1,860,418	2,249,286	1,933,955		100,124
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.3 2.51

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 364.00 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-L3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2002	643,704.18	435,280	486,244	189,645	8.85	21,429
2004	8,925.92	5,693	6,360	3,012	9.72	310
2006	317,950.53	186,992	208,886	124,962	10.83	11,539
	970,580.63	627,965	701,490	317,620		33,278
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.5 3.43

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 374.20 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1989	13,145.00	5,895	5,677	7,468	38.61	193
1992	385,437.55	157,312	151,493	233,945	41.43	5,647
2004	172,870.77	41,785	40,239	132,632	53.08	2,499
2013	372,466.23	42,513	40,940	331,526	62.01	5,346
2014	225,461.28	22,515	21,682	203,779	63.01	3,234
2016	4,702,868.41	335,267	322,866	4,380,002	65.01	67,374
2017	378.56	22	21	358	66.00	5
	5,872,627.80	605,309	582,918	5,289,710		84,298
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						62.8 1.44

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 374.30 EASEMENTS - FROM TRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1975	2,290.00	1,429	1,848	442	26.33	17
1982	6,375.00	3,437	4,444	1,931	32.26	60
2000	40,017.88	11,920	15,412	24,606	49.15	501
2004	3,452,815.35	834,580	1,079,102	2,373,713	53.08	44,720
2005	50,413.10	11,473	14,834	35,579	54.07	658
2006	4,182,751.85	892,725	1,154,284	3,028,468	55.06	55,003
2007	189,964.82	37,858	48,950	141,015	56.05	2,516
2010	74,187.58	11,626	15,032	59,155	59.03	1,002
	7,998,815.58	1,805,048	2,333,906	5,664,909		104,477
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						54.2 1.31

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -5						
1956	11,905.95	11,284	10,892	1,609	4.87	330
1957	9,981.07	9,403	9,077	1,403	5.14	273
1959	531.00	494	477	81	5.69	14
1961	912.00	837	808	150	6.28	24
1964	2,503.00	2,247	2,169	459	7.25	63
1965	9,892.00	8,808	8,502	1,885	7.60	248
1966	371.00	327	316	74	7.97	9
1970	15,301.00	12,972	12,522	3,544	9.63	368
1971	570.00	478	461	138	10.09	14
1972	306.00	253	244	77	10.57	7
1975	6,575.00	5,230	5,048	1,856	12.12	153
1976	15,389.00	12,064	11,645	4,513	12.67	356
1978	79,681.27	60,507	58,407	25,258	13.84	1,825
1988	7,976.00	4,926	4,755	3,620	20.59	176
1991	21,182.60	12,068	11,649	10,593	22.87	463
1993	2,583,331.00	1,386,086	1,337,978	1,374,520	24.45	56,218
1996	298,921.67	145,007	139,974	173,894	26.90	6,464
1998	204,189.92	91,849	88,661	125,738	28.58	4,400
1999	38,260.22	16,527	15,953	24,220	29.43	823
2001	48,024.67	19,000	18,341	32,085	31.16	1,030
2002	13,413.39	5,059	4,883	9,201	32.04	287
2003	11,251.95	4,033	3,893	7,922	32.93	241
2004	37,944.45	12,885	12,438	27,404	33.83	810
2005	284,496.54	91,230	88,064	210,657	34.73	6,066
2006	19,528.69	5,885	5,681	14,824	35.65	416
2007	182,975.94	51,605	49,814	142,311	36.57	3,891
2009	6,569,206.99	1,596,120	1,540,722	5,356,945	38.43	139,395
2011	8,162,454.01	1,660,978	1,603,329	6,967,248	40.31	172,842
2013	25,105.00	4,102	3,960	22,400	42.22	531
2014	39,931.03	5,719	5,520	36,408	43.18	843
2015	92,301.63	11,359	10,965	85,952	44.14	1,947
2016	152,417.15	15,652	15,109	144,929	45.11	3,213
2017	1,964,647.54	161,730	156,116	1,906,764	46.08	41,379
2021	0.48		0			
	20,911,479.16	5,426,724	5,238,373	16,718,680		445,119

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 37.6 2.13

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -50						
1973	3.00	3	3	2	14.81	
1974	252,898.16	273,130	263,236	116,111	15.40	7,540
1975	1,803,491.27	1,917,769	1,848,299	856,938	16.01	53,525
1976	2,244,168.22	2,347,793	2,262,745	1,103,507	16.64	66,317
1977	1,214,552.13	1,249,446	1,204,185	617,643	17.28	35,743
1978	1,349,586.53	1,364,432	1,315,006	709,374	17.93	39,564
1979	2,126,799.10	2,111,337	2,034,855	1,155,344	18.60	62,115
1980	5,465,609.72	5,322,985	5,130,162	3,068,253	19.29	159,059
1981	3,514,253.05	3,356,446	3,234,860	2,036,520	19.98	101,928
1982	4,432,448.20	4,147,575	3,997,331	2,651,341	20.69	128,146
1983	2,961,234.41	2,713,572	2,615,274	1,826,578	21.40	85,354
1984	5,298,080.20	4,749,517	4,577,468	3,369,652	22.13	152,266
1985	7,069,614.16	6,192,982	5,968,644	4,635,777	22.88	202,613
1986	7,693,459.11	6,582,062	6,343,630	5,196,559	23.63	219,914
1987	12,535,307.74	10,464,788	10,085,706	8,717,256	24.39	357,411
1988	13,729,253.44	11,173,210	10,768,466	9,825,414	25.16	390,517
1989	13,926,210.42	11,033,319	10,633,642	10,255,674	25.95	395,209
1990	17,502,299.42	13,489,547	13,000,895	13,252,554	26.74	495,608
1991	32,375,153.88	24,245,915	23,367,618	25,195,113	27.54	914,855
1992	30,792,986.61	22,381,112	21,570,367	24,619,113	28.35	868,399
1993	22,251,166.46	15,675,057	15,107,236	18,269,514	29.17	626,312
1994	31,768,529.82	21,660,578	20,875,934	26,776,861	30.00	892,562
1995	25,296,904.43	16,668,257	16,064,457	21,880,900	30.84	709,497
1996	26,099,387.46	16,592,164	15,991,121	23,157,960	31.69	730,766
1997	28,473,215.60	17,440,983	16,809,192	25,900,631	32.54	795,963
1998	31,535,039.31	18,568,620	17,895,981	29,406,578	33.41	880,173
1999	24,868,023.27	14,052,796	13,543,740	23,758,295	34.28	693,066
2000	32,534,202.99	17,604,095	16,966,395	31,834,909	35.16	905,430
2001	46,022,263.32	23,785,456	22,923,839	46,109,556	36.05	1,279,045
2002	34,335,075.76	16,911,398	16,298,791	35,203,823	36.94	953,000
2003	34,141,309.37	15,968,915	15,390,449	35,821,515	37.85	946,407
2004	36,045,001.78	15,974,244	15,395,585	38,671,918	38.75	997,985
2005	42,540,233.40	17,785,859	17,141,575	46,668,775	39.67	1,176,425
2006	36,352,378.14	14,286,485	13,768,964	40,759,603	40.59	1,004,178
2007	48,773,742.02	17,930,935	17,281,395	55,879,218	41.52	1,345,839
2008	53,728,970.56	18,375,308	17,709,671	62,883,785	42.46	1,481,012
2009	51,480,204.75	16,286,535	15,696,563	61,523,744	43.40	1,417,598
2010	38,451,954.64	11,179,137	10,774,178	46,903,754	44.34	1,057,820
2011	42,203,482.61	11,176,537	10,771,672	52,533,552	45.29	1,159,937
2012	57,815,139.39	13,796,716	13,296,936	73,425,773	46.25	1,587,584
2013	65,690,597.38	13,974,361	13,468,146	85,067,750	47.20	1,802,283

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -50						
2014	77,950,849.97	14,519,905	13,993,928	102,932,347	48.17	2,136,856
2015	72,593,946.31	11,621,928	11,200,929	97,689,990	49.13	1,988,398
2016	78,144,789.79	10,442,879	10,064,591	107,152,594	50.10	2,138,774
2017	90,024,132.26	9,624,030	9,275,404	125,760,794	51.08	2,462,036
2018	104,756,075.60	8,428,674	8,123,350	149,010,763	52.05	2,862,839
2019	127,367,346.61	6,843,448	6,595,547	184,455,473	53.03	3,478,323
2020	94,782,399.51	2,533,534	2,441,758	139,731,841	54.02	2,586,669
2021	27,979,051.37	190,957	184,040	41,784,537	54.75	763,188
	1,650,292,822.65	545,016,731	525,273,759	1,950,165,475		45,596,048
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						42.8 2.76

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.40 MAINS - WRAPPED STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -50						
1956	2,510,479.78	2,865,713	3,441,114	324,606	14.34	22,636
1957	122,228.91	138,210	165,961	17,382	14.77	1,177
1958	100,922.00	112,982	135,667	15,716	15.22	1,033
1959	2,838,529.43	3,145,786	3,777,422	480,372	15.67	30,656
1960	3,420,370.72	3,751,309	4,504,527	626,029	16.13	38,811
1961	3,698,892.46	4,013,280	4,819,098	729,241	16.60	43,930
1962	4,783,010.13	5,132,146	6,162,619	1,011,896	17.08	59,244
1963	5,007,527.49	5,311,760	6,378,298	1,132,993	17.57	64,485
1964	3,934,919.80	4,124,760	4,952,962	949,418	18.07	52,541
1965	2,094,540.37	2,168,886	2,604,372	537,439	18.58	28,926
1966	5,242,424.25	5,360,405	6,436,710	1,426,926	19.10	74,708
1967	4,673,044.41	4,716,247	5,663,213	1,346,354	19.63	68,587
1968	6,540,736.33	6,512,905	7,820,618	1,990,486	20.17	98,685
1969	5,765,695.02	5,661,941	6,798,791	1,849,752	20.72	89,274
1970	4,959,662.72	4,800,929	5,764,898	1,674,596	21.28	78,693
1971	3,074,394.70	2,932,189	3,520,937	1,090,655	21.85	49,916
1972	3,322,785.96	3,120,943	3,747,591	1,236,588	22.43	55,131
1973	3,253,833.77	3,008,153	3,612,154	1,268,597	23.02	55,108
1974	1,995,161.53	1,815,098	2,179,548	813,194	23.61	34,443
1975	1,521,512.13	1,360,985	1,634,254	648,014	24.22	26,755
1976	1,128,532.06	992,267	1,191,502	501,296	24.83	20,189
1977	2,322,020.36	2,005,076	2,407,671	1,075,360	25.46	42,237
1978	816,093.60	691,847	830,762	393,378	26.09	15,078
1979	2,732,913.06	2,273,100	2,729,511	1,369,859	26.73	51,248
1980	2,310,314.32	1,883,484	2,261,665	1,203,806	27.39	43,951
1981	1,504,061.45	1,201,753	1,443,051	813,041	28.04	28,996
1982	947,333.88	741,052	889,846	531,155	28.71	18,501
1983	700,387.72	535,975	643,592	406,990	29.39	13,848
1984	1,397,367.68	1,045,573	1,255,511	840,541	30.07	27,953
1985	278,240.47	203,392	244,231	173,130	30.76	5,628
1986	1,830,128.44	1,305,806	1,567,996	1,177,197	31.46	37,419
1987	1,582,532.80	1,101,039	1,322,114	1,051,685	32.17	32,691
1988	2,465,082.40	1,671,326	2,006,908	1,690,716	32.88	51,421
1989	1,175,705.42	775,666	931,410	832,148	33.61	24,759
1990	1,276,735.30	819,338	983,851	931,252	34.33	27,126
1991	8,967,506.91	5,588,999	6,711,203	6,740,057	35.07	192,189
1992	4,414,823.63	2,668,761	3,204,616	3,417,619	35.82	95,411
1993	13,447,397.17	7,876,813	9,458,382	10,712,714	36.57	292,937
1994	5,663,675.36	3,211,304	3,856,095	4,639,418	37.32	124,315
1995	3,879,344.89	2,124,931	2,551,592	3,267,425	38.09	85,782
1996	17,868,610.92	9,443,472	11,339,608	15,463,308	38.86	397,924

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.40 MAINS - WRAPPED STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -50						
1997	11,659,338.71	5,934,545	7,126,130	10,362,878	39.64	261,425
1998	13,510,797.88	6,613,468	7,941,373	12,324,824	40.42	304,919
1999	13,339,099.37	6,266,109	7,524,268	12,484,381	41.21	302,945
2000	17,162,118.83	7,718,577	9,268,374	16,474,804	42.01	392,164
2001	6,674,637.11	2,868,425	3,444,370	6,567,586	42.81	153,412
2002	21,800,014.22	8,927,106	10,719,562	21,980,459	43.62	503,908
2003	14,496,196.14	5,642,644	6,775,619	14,968,675	44.43	336,905
2004	46,055,812.66	16,982,851	20,392,803	48,690,916	45.25	1,076,042
2005	10,046,856.41	3,496,306	4,198,322	10,871,963	46.08	235,937
2006	45,043,841.57	14,740,822	17,700,602	49,865,160	46.91	1,062,996
2007	50,299,190.76	15,404,379	18,497,393	56,951,393	47.75	1,192,699
2008	20,984,633.01	5,985,971	7,187,882	24,289,068	48.59	499,878
2009	47,926,174.86	12,652,510	15,192,982	56,696,280	49.44	1,146,769
2010	11,795,725.49	2,863,353	3,438,280	14,255,308	50.29	283,462
2011	5,280,821.67	1,168,382	1,402,979	6,518,254	51.15	127,434
2012	9,134,300.59	1,822,293	2,188,188	11,513,263	52.02	221,324
2013	11,332,802.28	2,017,295	2,422,344	14,576,859	52.88	275,659
2014	5,915,445.62	922,810	1,108,099	7,765,069	53.76	144,440
2015	12,554,043.27	1,682,179	2,019,940	16,811,125	54.64	307,671
2016	11,138,248.85	1,247,540	1,498,031	15,209,342	55.52	273,943
2017	45,099,836.13	4,047,485	4,860,172	62,789,582	56.41	1,113,093
2018	19,744,229.04	1,332,735	1,600,332	28,016,012	57.30	488,936
2019	10,717,669.06	485,028	582,416	15,494,088	58.19	266,267
2020	29,166,079.00	656,237	788,001	42,961,118	59.10	726,922
2021	4,923,152.74	28,284	33,963	7,350,766	59.77	122,984
	641,370,545.02	249,722,935	299,864,296	662,191,521		14,426,476
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.9 2.25

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 376.50 MAINS - CATHODIC PROTECTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 30-SQUARE						
NET SALVAGE PERCENT.. 0						
1996	11,546.21	9,622	8,644	2,902	5.00	580
1997	253,261.41	202,609	182,019	71,242	6.00	11,874
1998	2,251,004.64	1,725,778	1,550,399	700,606	7.00	100,087
1999	1,115,260.73	817,854	734,741	380,520	8.00	47,565
2000	1,595,549.89	1,116,885	1,003,384	592,166	9.00	65,796
2001	3,257,741.97	2,171,839	1,951,130	1,306,612	10.00	130,661
2002	1,584,981.25	1,003,816	901,805	683,176	11.00	62,107
2003	1,437,751.20	862,651	774,986	662,765	12.00	55,230
2004	2,635,192.91	1,493,285	1,341,533	1,293,660	13.00	99,512
2005	1,164,051.84	620,824	557,734	606,318	14.00	43,308
2006	1,493,124.79	746,562	670,694	822,431	15.00	54,829
2007	6,745,125.53	3,147,748	2,827,865	3,917,261	16.00	244,829
2008	1,867,565.61	809,272	727,032	1,140,534	17.00	67,090
2009	2,261,245.01	904,498	812,580	1,448,665	18.00	80,481
2010	1,329,152.91	487,360	437,833	891,320	19.00	46,912
2011	1,401,000.05	466,995	419,538	981,462	20.00	49,073
2012	2,323,963.75	697,189	626,339	1,697,625	21.00	80,839
2013	784,938.02	209,319	188,047	596,891	22.00	27,131
2014	671,891.60	156,772	140,840	531,052	23.00	23,089
2015	748,668.30	149,734	134,518	614,150	24.00	25,590
2016	817,900.97	136,320	122,467	695,434	25.00	27,817
2017	1,060,281.90	141,367	127,001	933,281	26.00	35,895
2018	481,276.21	48,128	43,237	438,039	27.00	16,224
2019	1,167,032.91	77,806	69,899	1,097,134	28.00	39,183
2020	1,409,516.09	46,979	42,205	1,367,311	29.00	47,149
2021	751,861.36	6,263	5,627	746,235	29.75	25,084
	40,620,887.06	18,257,475	16,402,097	24,218,790		1,507,935
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.1 3.71

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R2						
NET SALVAGE PERCENT.. -50						
1932	3,674.13	5,511	5,511			
1956	109,491.39	148,615	152,583	11,654	4.09	2,849
1957	235,833.06	317,717	326,201	27,549	4.38	6,290
1958	68,534.21	91,637	94,084	8,717	4.67	1,867
1959	43,345.22	57,518	59,054	5,964	4.96	1,202
1960	71,341.81	93,922	96,430	10,583	5.26	2,012
1961	155,668.32	203,364	208,794	24,708	5.55	4,452
1962	88,139.60	114,192	117,241	14,968	5.86	2,554
1963	28,316.89	36,390	37,362	5,113	6.16	830
1964	122,390.33	155,961	160,126	23,459	6.47	3,626
1965	80,441.73	101,609	104,322	16,341	6.79	2,407
1966	69,676.54	87,209	89,538	14,977	7.12	2,104
1967	58,846.90	72,977	74,926	13,344	7.45	1,791
1968	274,875.77	337,520	346,533	65,781	7.80	8,433
1969	205,312.77	249,600	256,265	51,704	8.15	6,344
1970	238,150.84	286,445	294,094	63,132	8.52	7,410
1971	82,392.20	98,008	100,625	22,963	8.90	2,580
1972	17,806.00	20,939	21,498	5,211	9.29	561
1973	64,133.55	74,522	76,512	19,688	9.69	2,032
1974	71,039.33	81,530	83,707	22,852	10.10	2,263
1975	29,003.94	32,852	33,729	9,777	10.53	928
1976	66,171.21	73,934	75,908	23,349	10.97	2,128
1977	24,626.44	27,121	27,845	9,095	11.43	796
1978	26,638.19	28,900	29,672	10,285	11.90	864
1979	214,832.34	229,470	235,597	86,652	12.38	6,999
1980	59,503.36	62,541	64,211	25,044	12.87	1,946
1981	86,588.72	89,469	91,858	38,025	13.38	2,842
1982	72,561.13	73,632	75,598	33,244	13.91	2,390
1983	131,559.10	131,023	134,522	62,817	14.45	4,347
1984	191,430.00	186,977	191,970	95,175	15.00	6,345
1985	121,563.61	116,362	119,469	62,876	15.56	4,041
1986	112,592.65	105,496	108,313	60,576	16.14	3,753
1987	112,365.47	102,971	105,721	62,827	16.73	3,755
1988	269,589.41	241,312	247,756	156,628	17.34	9,033
1989	99,883.03	87,282	89,613	60,212	17.95	3,354
1990	799,757.09	681,285	699,477	500,159	18.58	26,919
1991	1,056,997.37	876,811	900,224	685,272	19.22	35,654
1992	277,095.00	223,479	229,446	186,196	19.88	9,366
1993	458,257.28	359,042	368,629	318,757	20.54	15,519
1994	2,859,704.76	2,172,704	2,230,720	2,058,837	21.22	97,023
1995	647,084.07	476,063	488,775	481,851	21.91	21,992

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R2						
NET SALVAGE PERCENT.. -50						
1996	2,970,578.47	2,112,928	2,169,348	2,286,520	22.61	101,129
1997	2,089,296.98	1,434,313	1,472,612	1,661,333	23.32	71,241
1998	3,908,747.07	2,585,226	2,654,257	3,208,864	24.04	133,480
1999	193,383.17	122,977	126,261	163,814	24.77	6,613
2000	3,602,860.88	2,198,141	2,256,836	3,147,455	25.51	123,381
2001	2,297,021.08	1,341,345	1,377,162	2,068,370	26.26	78,765
2002	2,672,469.61	1,489,755	1,529,535	2,479,169	27.02	91,753
2003	2,372,386.32	1,259,559	1,293,192	2,265,387	27.78	81,547
2004	6,176,139.15	3,111,014	3,194,085	6,070,124	28.56	212,539
2005	8,765,433.38	4,173,749	4,285,198	8,862,952	29.35	301,975
2006	5,038,619.87	2,260,350	2,320,707	5,237,223	30.14	173,763
2007	13,294,765.77	5,588,388	5,737,611	14,204,538	30.95	458,951
2008	13,720,711.47	5,379,891	5,523,546	15,057,521	31.76	474,103
2009	5,081,024.72	1,846,927	1,896,244	5,725,293	32.58	175,730
2010	5,361,072.81	1,793,440	1,841,329	6,200,280	33.41	185,582
2011	2,696,087.87	822,940	844,914	3,199,218	34.25	93,408
2012	2,226,499.83	614,347	630,751	2,708,999	35.09	77,201
2013	8,658,190.02	2,132,382	2,189,322	10,797,963	35.94	300,444
2014	4,402,144.34	952,118	977,542	5,625,675	36.80	152,872
2015	2,025,685.01	376,625	386,682	2,651,846	37.67	70,397
2016	4,350,565.20	676,861	694,935	5,830,913	38.54	151,295
2017	9,849,334.75	1,230,083	1,262,929	13,511,073	39.42	342,747
2018	6,207,778.37	582,538	598,093	8,713,575	40.31	216,164
2019	4,277,391.46	268,577	275,748	6,140,339	41.20	149,037
2020	5,550,712.94	174,265	178,919	8,147,150	42.10	193,519
2021	54,764.77	439	450	81,697	42.77	1,910
	137,650,880.07	53,543,090	54,972,667	151,503,653		4,741,147
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.0 3.44

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 380.10 SERVICES - CATHODIC PROTECTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 30-SQUARE						
NET SALVAGE PERCENT.. 0						
1998	2,564.05	1,966	1,812	752	7.00	107
1999	736,426.57	540,044	497,771	238,656	8.00	29,832
2000	1,503,193.97	1,052,236	969,869	533,325	9.00	59,258
2001	1,405,617.18	937,083	863,730	541,887	10.00	54,189
2002	549,568.00	348,058	320,813	228,755	11.00	20,796
2003	118,926.57	71,356	65,770	53,157	12.00	4,430
2004	247,169.63	140,064	129,100	118,070	13.00	9,082
2005	627,332.87	334,575	308,385	318,948	14.00	22,782
2006	7,445,766.25	3,722,883	3,431,464	4,014,302	15.00	267,620
2007	2,474,169.19	1,154,621	1,064,240	1,409,929	16.00	88,121
2008	1,082,269.69	468,980	432,269	650,001	17.00	38,235
2009	1,222,552.48	489,021	450,741	771,811	18.00	42,878
2010	1,018,343.67	373,396	344,168	674,176	19.00	35,483
2011	611,539.00	203,844	187,887	423,652	20.00	21,183
2012	365,584.91	109,675	101,090	264,495	21.00	12,595
2013	496,381.36	132,370	122,008	374,373	22.00	17,017
2014	234,156.02	54,636	50,359	183,797	23.00	7,991
2015	176,169.92	35,234	32,476	143,694	24.00	5,987
2016	372,357.29	62,061	57,203	315,154	25.00	12,606
2017	292,080.13	38,943	35,895	256,185	26.00	9,853
2018	581,954.08	58,195	53,640	528,314	27.00	19,567
2019	433,664.54	28,912	26,649	407,016	28.00	14,536
2020	334,905.58	11,162	10,288	324,618	29.00	11,194
2021	209,069.94	1,742	1,606	207,464	29.75	6,974
	22,541,762.89	10,371,057	9,559,233	12,982,530		812,316

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.0 3.60

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 380.20 SERVICES - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -100						
1974	797,958.81	1,168,212	1,147,417	448,501	13.40	33,470
1975	970,667.43	1,400,867	1,375,930	565,405	13.92	40,618
1976	1,690,829.39	2,403,683	2,360,895	1,020,764	14.46	70,592
1977	1,524,834.70	2,134,159	2,096,169	953,500	15.01	63,524
1978	1,976,155.13	2,720,770	2,672,338	1,279,972	15.58	82,155
1979	3,220,638.81	4,359,457	4,281,854	2,159,424	16.16	133,628
1980	5,354,263.20	7,119,028	6,992,302	3,716,224	16.76	221,732
1981	4,415,697.58	5,763,368	5,660,774	3,170,621	17.37	182,534
1982	3,897,756.32	4,989,128	4,900,316	2,895,197	18.00	160,844
1983	4,682,683.86	5,873,959	5,769,397	3,595,971	18.64	192,917
1984	5,428,777.63	6,666,539	6,547,868	4,309,687	19.30	223,300
1985	6,635,590.98	7,973,326	7,831,393	5,439,789	19.96	272,535
1986	9,426,836.04	11,070,876	10,873,803	7,979,869	20.64	386,622
1987	12,613,146.24	14,464,756	14,207,269	11,019,023	21.33	516,597
1988	13,706,843.18	15,329,733	15,056,848	12,356,838	22.04	560,655
1989	15,420,433.59	16,808,273	16,509,069	14,331,798	22.75	629,969
1990	20,743,803.78	22,013,325	21,621,465	19,866,143	23.47	846,448
1991	24,936,774.76	25,724,777	25,266,850	24,606,700	24.21	1,016,386
1992	26,187,832.63	26,240,208	25,773,105	26,602,560	24.95	1,066,235
1993	22,407,178.23	21,770,814	21,383,271	23,431,085	25.71	911,361
1994	18,892,671.94	17,781,783	17,465,249	20,320,095	26.47	767,665
1995	11,462,380.36	10,435,351	10,249,591	12,675,170	27.24	465,315
1996	22,054,190.73	19,381,223	19,036,217	25,072,164	28.03	894,476
1997	23,645,018.04	20,032,059	19,675,468	27,614,568	28.82	958,174
1998	29,523,715.43	24,067,733	23,639,303	35,408,128	29.62	1,195,413
1999	44,517,643.89	34,848,412	34,228,075	54,807,213	30.43	1,801,091
2000	28,456,881.48	21,342,661	20,962,740	35,951,023	31.25	1,150,433
2001	24,293,926.33	17,413,886	17,103,901	31,483,952	32.08	981,420
2002	15,915,435.26	10,879,792	10,686,121	21,144,750	32.91	642,502
2003	15,585,704.96	10,130,708	9,950,371	21,221,039	33.75	628,772
2004	16,046,469.84	9,884,625	9,708,669	22,384,271	34.60	646,944
2005	17,562,788.09	10,214,518	10,032,689	25,092,887	35.46	707,639
2006	27,972,496.31	15,295,361	15,023,088	40,921,905	36.33	1,126,394
2007	33,781,219.95	17,295,985	16,988,099	50,574,341	37.20	1,359,525
2008	48,336,038.45	23,046,623	22,636,369	74,035,708	38.08	1,944,215
2009	47,635,088.82	21,035,655	20,661,199	74,608,979	38.96	1,915,015
2010	42,014,181.52	17,057,758	16,754,112	67,274,251	39.85	1,688,187
2011	36,599,676.16	13,541,880	13,300,821	59,898,531	40.75	1,469,903
2012	49,411,265.08	16,503,363	16,209,586	82,612,944	41.65	1,983,504
2013	52,256,237.20	15,551,456	15,274,624	89,237,850	42.56	2,096,754
2014	63,363,992.41	16,525,329	16,231,161	110,496,824	43.48	2,541,325

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 380.20 SERVICES - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -100						
2015	54,874,123.60	12,313,753	12,094,556	97,653,691	44.39	2,199,903
2016	59,551,371.66	11,148,017	10,949,571	108,153,172	45.32	2,386,434
2017	70,381,994.26	10,557,299	10,369,368	130,394,621	46.25	2,819,343
2018	73,223,215.35	8,259,579	8,112,550	138,333,881	47.18	2,932,045
2019	79,510,692.34	5,979,204	5,872,768	153,148,617	48.12	3,182,640
2020	73,902,202.57	2,778,723	2,729,259	145,075,146	49.06	2,957,096
2021	34,640,584.78	332,550	326,631	68,954,539	49.76	1,385,742
	1,301,449,909.10	619,630,544	608,600,489	1,994,299,330		52,439,991
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.0 4.03

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 380.30 SERVICES - WRAPPED STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -100						
1965	781,538.44	1,266,092	728,600	834,477	9.50	87,840
1966	1,356,052.05	2,176,735	1,252,650	1,459,454	9.87	147,868
1967	7,416,781.55	11,792,683	6,786,359	8,047,204	10.25	785,093
1968	2,563,047.37	4,034,237	2,321,590	2,804,505	10.65	263,334
1969	2,075,874.12	3,233,382	1,860,721	2,291,027	11.06	207,145
1970	3,220,495.67	4,959,563	2,854,090	3,586,901	11.50	311,904
1971	1,846,743.11	2,810,743	1,617,504	2,075,982	11.95	173,722
1972	1,910,508.63	2,872,641	1,653,125	2,167,892	12.41	174,689
1973	2,227,418.96	3,305,490	1,902,217	2,552,621	12.90	197,878
1974	1,230,648.57	1,801,670	1,036,811	1,424,486	13.40	106,305
1975	476,614.56	687,850	395,838	557,391	13.92	40,042
1976	418,317.74	594,680	342,222	494,413	14.46	34,192
1977	908,275.52	1,271,222	731,553	1,084,998	15.01	72,285
1978	43,148.35	59,407	34,187	52,110	15.58	3,345
1980	35,455.89	47,142	27,129	43,783	16.76	2,612
1981	69,254.97	90,392	52,018	86,492	17.37	4,979
1982	87,815.54	112,404	64,685	110,946	18.00	6,164
1983	128,745.97	161,499	92,938	164,554	18.64	8,828
1984	35,908.12	44,095	25,375	46,441	19.30	2,406
1985	32,530.75	39,089	22,495	42,566	19.96	2,133
1986	13,463.98	15,812	9,099	17,829	20.64	864
1987	62,042.25	71,150	40,945	83,140	21.33	3,898
1988	187,180.26	209,342	120,470	253,891	22.04	11,520
1989	10,791.18	11,762	6,769	14,813	22.75	651
1991	63,221.56	65,219	37,532	88,911	24.21	3,672
1992	64,598.05	64,727	37,249	91,947	24.95	3,685
1993	153,984.49	149,611	86,097	221,872	25.71	8,630
1994	5,800.38	5,459	3,142	8,459	26.47	320
1995	3,139.26	2,858	1,645	4,634	27.24	170
1996	45,263.41	39,777	22,891	67,636	28.03	2,413
1997	47,618.85	40,343	23,216	72,022	28.82	2,499
1998	706,992.96	576,341	331,668	1,082,318	29.62	36,540
1999	25,175.11	19,707	11,341	39,009	30.43	1,282
2000	34,597.10	25,948	14,932	54,262	31.25	1,736
2001	67,896.85	48,668	28,007	107,787	32.08	3,360
2002	54,020.83	36,929	21,252	86,790	32.91	2,637
2003	57,968.88	37,680	21,684	94,254	33.75	2,793
2004	301,149.09	185,508	106,755	495,543	34.60	14,322
2005	26,217.28	15,248	8,775	43,660	35.46	1,231
2006	505,735.81	276,536	159,138	852,334	36.33	23,461
2007	104,248.94	53,375	30,716	177,782	37.20	4,779

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 380.30 SERVICES - WRAPPED STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -100						
2008	241,070.64	114,942	66,146	415,995	38.08	10,924
2009	373,730.39	165,039	94,975	652,486	38.96	16,748
2010	613,631.29	249,134	143,369	1,083,894	39.85	27,199
2011	672,924.38	248,982	143,282	1,202,567	40.75	29,511
2012	712,593.58	238,006	136,966	1,288,221	41.65	30,930
2013	307,798.94	91,601	52,714	562,884	42.56	13,226
2014	1,471,027.09	383,644	220,776	2,721,278	43.48	62,587
2015	544,852.61	122,265	70,360	1,019,345	44.39	22,963
2016	1,127,729.51	211,111	121,488	2,133,971	45.32	47,087
2017	1,235,801.12	185,370	106,675	2,364,927	46.25	51,134
2018	873,279.93	98,506	56,687	1,689,873	47.18	35,818
2019	743,690.21	55,926	32,184	1,455,196	48.12	30,241
2020	1,263,442.89	47,505	27,338	2,499,548	49.06	50,949
2021	283,339.75	2,720	1,565	565,114	49.76	11,357
	39,871,194.73	45,527,767	26,199,955	53,542,434		3,203,901
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.7 8.04

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-R2						
NET SALVAGE PERCENT.. -30						
1954	116.65	141	113	39	2.97	13
1955	595.75	714	572	202	3.26	62
1956	5,870.19	6,986	5,595	2,036	3.55	574
1957	5,706.79	6,741	5,398	2,021	3.84	526
1958	1,466.95	1,720	1,377	530	4.13	128
1959	18,522.30	21,545	17,254	6,825	4.42	1,544
1960	39,222.15	45,259	36,244	14,745	4.72	3,124
1961	30,770.48	35,230	28,213	11,789	5.01	2,353
1962	125,637.69	142,679	114,260	49,069	5.31	9,241
1963	178,737.50	201,323	161,223	71,136	5.61	12,680
1964	19,086.86	21,321	17,074	7,739	5.91	1,309
1965	138,086.13	152,926	122,466	57,046	6.22	9,171
1966	6,847.66	7,516	6,019	2,883	6.54	441
1967	275,842.29	300,026	240,266	118,329	6.86	17,249
1968	93,236.58	100,458	80,449	40,759	7.19	5,669
1969	218,076.66	232,606	186,275	97,225	7.54	12,895
1970	56,547.88	59,702	47,810	25,702	7.89	3,258
1971	103,317.58	107,930	86,432	47,881	8.25	5,804
1972	159,981.26	165,241	132,328	75,648	8.63	8,766
1973	114,123.45	116,534	93,322	55,038	9.01	6,109
1974	169,189.47	170,667	136,673	83,273	9.41	8,849
1975	80,452.16	80,109	64,153	40,435	9.83	4,113
1976	86,224.21	84,736	67,858	44,233	10.25	4,315
1977	235,999.85	228,639	183,098	123,702	10.70	11,561
1978	334,992.78	319,877	256,163	179,328	11.15	16,083
1979	563,283.12	529,671	424,170	308,098	11.62	26,514
1980	469,635.76	434,634	348,063	262,463	12.10	21,691
1981	333,071.28	303,095	242,724	190,269	12.60	15,101
1982	608,362.67	544,009	435,652	355,219	13.11	27,095
1983	384,480.42	337,621	270,373	229,452	13.63	16,834
1984	118,778.18	102,316	81,936	72,476	14.17	5,115
1985	491,063.35	414,495	331,935	306,447	14.73	20,804
1986	1,311,542.82	1,084,298	868,325	836,681	15.29	54,721
1987	585,244.14	473,335	379,055	381,762	15.87	24,056
1988	1,274,936.11	1,007,477	806,805	850,612	16.47	51,646
1989	1,229,630.76	948,450	759,536	838,984	17.08	49,121
1990	1,689,048.46	1,270,403	1,017,361	1,178,402	17.70	66,576
1991	1,789,777.86	1,311,265	1,050,084	1,276,627	18.33	69,647
1992	2,016,009.39	1,437,070	1,150,831	1,469,981	18.97	77,490
1993	857,279.31	593,585	475,353	639,110	19.63	32,558
1994	1,612,551.84	1,083,104	867,369	1,228,948	20.30	60,539

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-R2						
NET SALVAGE PERCENT.. -30						
1995	1,927,061.86	1,253,793	1,004,060	1,501,120	20.98	71,550
1996	2,229,045.16	1,402,660	1,123,275	1,774,484	21.67	81,887
1997	3,120,935.37	1,895,288	1,517,780	2,539,436	22.38	113,469
1998	461,280.33	269,993	216,215	383,449	23.09	16,607
1999	4,465,897.50	2,514,434	2,013,603	3,792,064	23.81	159,264
2000	2,006,819.50	1,083,931	868,031	1,740,834	24.55	70,910
2001	1,800,276.46	930,574	745,220	1,595,139	25.30	63,049
2002	3,883,980.65	1,917,475	1,535,548	3,513,627	26.05	134,880
2003	1,555,846.02	731,514	585,809	1,436,791	26.81	53,592
2004	1,732,397.61	772,701	618,793	1,633,324	27.59	59,200
2005	1,834,487.67	773,926	619,774	1,765,060	28.37	62,216
2006	2,518,501.36	1,000,157	800,943	2,473,109	29.17	84,783
2007	3,233,662.83	1,204,083	964,251	3,239,511	29.97	108,092
2008	3,151,571.26	1,094,484	876,482	3,220,561	30.78	104,632
2009	2,566,236.44	826,888	662,187	2,673,920	31.59	84,645
2010	2,025,075.59	600,496	480,888	2,151,710	32.42	66,370
2011	1,406,695.42	380,553	304,754	1,523,950	33.26	45,819
2012	2,102,338.18	514,085	411,688	2,321,352	34.10	68,075
2013	1,862,215.23	406,369	325,428	2,095,452	34.95	59,956
2014	2,653,296.75	508,356	407,100	3,042,186	35.81	84,954
2015	2,672,856.91	440,941	353,113	3,121,601	36.67	85,127
2016	2,413,212.76	333,137	266,782	2,870,395	37.54	76,462
2017	2,953,590.85	327,293	262,102	3,577,566	38.42	93,117
2018	4,006,105.90	333,568	267,127	4,940,811	39.31	125,688
2019	6,299,085.34	350,972	281,065	7,907,746	40.20	196,710
2020	8,107,277.70	225,861	180,874	10,358,587	41.10	252,034
2021	3,541,472.21	25,229	20,204	4,583,710	41.77	109,737
	94,364,569.60	36,604,215	29,313,303	93,360,638		3,298,170
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						28.3 3.50

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 381.20 METER MODULES - AMI

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S2.5						
NET SALVAGE PERCENT.. -5						
2018	5,175,982.81	815,217	753,357	4,681,425	17.00	275,378
2019	20,619,848.60	2,165,084	2,000,794	19,650,047	18.00	1,091,669
2020	12,420,985.60	652,102	602,619	12,439,416	19.00	654,706
2021	12,344,598.11	162,023	149,729	12,812,099	19.75	648,714
	50,561,415.12	3,794,426	3,506,499	49,582,987		2,670,467
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.6 5.28

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-S1.5						
NET SALVAGE PERCENT.. -30						
1955	100.35	110	97	33	7.26	5
1956	391.27	427	376	133	7.54	18
1957	97.50	106	93	34	7.82	4
1958	72.31	78	69	25	8.11	3
1959	1,944.76	2,076	1,829	699	8.40	83
1960	5,215.32	5,525	4,869	1,911	8.70	220
1961	8,869.63	9,323	8,216	3,315	9.00	368
1962	54,701.16	57,041	50,268	20,844	9.30	2,241
1963	72,951.96	75,426	66,470	28,368	9.62	2,949
1964	2,544.75	2,609	2,299	1,009	9.94	102
1965	66,708.63	67,790	59,741	26,980	10.26	2,630
1966	848.73	855	753	350	10.59	33
1967	127,895.10	127,599	112,448	53,816	10.93	4,924
1968	207,940.28	205,502	181,100	89,222	11.27	7,917
1969	123,869.06	121,218	106,824	54,206	11.62	4,665
1970	28,970.50	28,062	24,730	12,932	11.98	1,079
1971	62,403.95	59,808	52,706	28,419	12.35	2,301
1972	92,730.64	87,924	77,484	43,066	12.72	3,386
1973	57,392.01	53,798	47,410	27,200	13.11	2,075
1974	108,215.43	100,273	88,366	52,314	13.50	3,875
1975	64,122.96	58,707	51,736	31,624	13.90	2,275
1976	73,453.20	66,416	58,530	36,959	14.31	2,583
1977	198,582.70	177,251	156,204	101,954	14.73	6,922
1978	232,316.34	204,531	180,245	121,766	15.17	8,027
1979	269,057.98	233,604	205,866	143,909	15.61	9,219
1980	418,485.01	358,135	315,609	228,422	16.06	14,223
1981	187,943.61	158,397	139,589	104,738	16.53	6,336
1982	358,112.57	297,158	261,873	203,673	17.00	11,981
1983	215,706.38	176,066	155,160	125,258	17.49	7,162
1984	66,763.17	53,571	47,210	39,582	17.99	2,200
1985	273,210.97	215,296	189,731	165,443	18.51	8,938
1986	367,402.24	284,238	250,487	227,136	19.03	11,936
1987	334,030.02	253,431	223,338	210,901	19.57	10,777
1988	679,917.97	505,322	445,319	438,574	20.13	21,787
1989	659,251.34	479,566	422,622	434,405	20.70	20,986
1990	932,936.37	663,690	584,882	627,935	21.28	29,508
1991	737,104.49	512,148	451,335	506,901	21.88	23,167
1992	1,138,023.92	771,509	679,899	799,532	22.49	35,551
1993	495,517.54	327,156	288,309	355,864	23.13	15,385
1994	730,192.55	469,176	413,465	535,785	23.77	22,540
1995	1,204,577.79	751,985	662,693	903,258	24.43	36,973

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-S1.5						
NET SALVAGE PERCENT.. -30						
1996	1,009,789.01	611,389	538,792	773,934	25.11	30,822
1997	1,153,850.06	676,277	595,975	904,030	25.81	35,026
1998	1,207,871.28	684,213	602,968	967,265	26.52	36,473
1999	3,890,274.66	2,125,152	1,872,808	3,184,549	27.25	116,864
2000	7,203,307.82	3,785,612	3,336,103	6,028,197	28.00	215,293
2001	15,192,368.59	7,664,808	6,754,677	12,995,402	28.76	451,857
2002	15,604,259.52	7,535,874	6,641,053	13,644,484	29.54	461,899
2003	13,971,261.09	6,438,111	5,673,640	12,488,999	30.34	411,635
2004	14,477,620.59	6,346,974	5,593,324	13,227,583	31.15	424,642
2005	15,405,635.09	6,400,132	5,640,171	14,387,155	31.98	449,880
2006	11,777,409.94	4,616,003	4,067,892	11,242,741	32.83	342,453
2007	9,032,304.53	3,325,216	2,930,375	8,811,621	33.69	261,550
2008	3,962,882.26	1,363,564	1,201,652	3,950,095	34.56	114,297
2009	4,456,507.65	1,422,468	1,253,562	4,539,898	35.46	128,029
2010	4,055,149.15	1,193,406	1,051,699	4,219,995	36.36	116,061
2011	1,311,132.90	352,502	310,645	1,393,828	37.28	37,388
2012	1,870,257.78	454,708	400,715	2,030,620	38.21	53,144
2013	5,517,277.84	1,197,944	1,055,698	6,116,763	39.15	156,239
2014	5,165,708.99	984,481	867,582	5,847,840	40.11	145,795
2015	4,290,110.83	703,668	620,114	4,957,030	41.07	120,697
2016	7,417,299.60	1,017,572	896,744	8,745,745	42.04	208,034
2017	5,745,631.90	632,502	557,398	6,911,923	43.02	160,668
2018	6,361,940.34	526,171	463,693	7,806,829	44.01	177,388
2019	14,258,811.41	788,726	695,071	17,841,384	45.00	396,475
2020	13,573,053.32	375,485	330,899	17,314,070	46.00	376,393
2021	2,361,215.12	16,330	14,391	3,055,188	46.75	65,352
	200,933,503.73	69,262,191	61,037,891	200,175,664		5,841,708
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.3 2.91

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 382.20 METER MODULE INSTALLATIONS - AMI

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S2.5						
NET SALVAGE PERCENT.. -5						
2019	11,134,281.71	1,169,100	113,994	11,577,002	18.00	643,167
2020	5,656,522.77	296,967	28,956	5,910,393	19.00	311,073
2021	198,650.02	2,607	255	208,328	19.75	10,548
	16,989,454.50	1,468,674	143,205	17,695,723		964,788
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.3 5.68

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -5						
1965	36,310.06	32,330	35,228	2,898	7.60	381
1966	51,831.00	45,748	49,849	4,574	7.97	574
1967	60,920.00	53,271	58,046	5,920	8.36	708
1968	77,001.69	66,687	72,665	8,187	8.76	935
1969	75,789.00	64,952	70,774	8,804	9.19	958
1970	33,596.00	28,482	31,035	4,241	9.63	440
1971	38,914.00	32,614	35,537	5,323	10.09	528
1972	33,573.00	27,799	30,291	4,961	10.57	469
1973	47,657.00	38,961	42,453	7,587	11.07	685
1974	136,715.22	110,305	120,193	23,358	11.58	2,017
1975	17,527.00	13,942	15,192	3,211	12.12	265
1976	4,715.00	3,696	4,027	924	12.67	73
1977	45,561.00	35,162	38,314	9,525	13.25	719
1978	78,969.94	59,967	65,342	17,576	13.84	1,270
1979	75,505.00	56,384	61,438	17,842	14.44	1,236
1980	175,384.48	128,650	140,182	43,972	15.07	2,918
1981	110,805.00	79,790	86,942	29,403	15.71	1,872
1982	11,367.00	8,030	8,750	3,185	16.36	195
1983	87,804.00	60,793	66,242	25,952	17.03	1,524
1984	41,108.00	27,866	30,364	12,799	17.72	722
1985	148,166.00	98,261	107,069	48,505	18.42	2,633
1986	175,242.00	113,604	123,787	60,217	19.13	3,148
1987	205,309.00	129,948	141,596	73,978	19.86	3,725
1988	592,580.00	365,983	398,789	223,420	20.59	10,851
1989	565,011.00	340,058	370,540	222,722	21.34	10,437
1990	803,709.00	470,893	513,103	330,791	22.10	14,968
1991	237,501.00	135,311	147,440	101,936	22.87	4,457
1992	494,894.17	273,746	298,284	221,355	23.66	9,356
1993	584,832.93	313,792	341,920	272,155	24.45	11,131
1994	372,437.16	193,496	210,841	180,218	25.26	7,135
1995	554,930.05	278,869	303,866	278,811	26.07	10,695
1996	524,008.95	254,197	276,983	273,226	26.90	10,157
1997	39,211.76	18,338	19,982	21,190	27.73	764
1998	339,800.32	152,849	166,550	190,240	28.58	6,656
1999	574,422.63	248,133	270,375	332,769	29.43	11,307
2000	322,715.29	133,575	145,549	193,302	30.29	6,382
2001	457,356.18	180,948	197,168	283,056	31.16	9,084
2002	602,303.45	227,165	247,528	384,891	32.04	12,013
2003	761,274.12	272,894	297,356	501,982	32.93	15,244
2004	660,479.16	224,279	244,383	449,120	33.83	13,276
2005	873,298.14	280,041	305,143	611,820	34.73	17,616

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -5						
2006	614,919.46	185,306	201,917	443,748	35.65	12,447
2007	689,738.73	194,527	211,964	512,262	36.57	14,008
2008	399,301.95	104,901	114,304	304,963	37.49	8,135
2009	366,731.24	89,105	97,092	287,976	38.43	7,494
2010	360,078.34	80,456	87,668	290,414	39.36	7,378
2011	313,758.38	63,847	69,570	259,876	40.31	6,447
2012	455,720.68	83,643	91,141	387,366	41.26	9,388
2013	401,086.73	65,530	71,404	349,737	42.22	8,284
2014	635,145.96	90,966	99,120	567,783	43.18	13,149
2015	94,262.72	11,600	12,640	86,336	44.14	1,956
2016	384,117.56	39,445	42,981	360,342	45.11	7,988
2017	378,582.03	31,165	33,959	363,552	46.08	7,890
2018	614,086.67	37,914	41,312	603,479	47.06	12,824
2019	1,592,073.26	65,864	71,768	1,599,909	48.03	33,311
2020	789,265.78	16,243	17,699	811,030	49.02	16,545
2021	704,464.37	3,698	4,029	735,658	49.75	14,787
	19,923,869.56	6,846,019	7,459,684	13,460,379		391,555
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.4 1.97

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -5						
1965	17,431.04	15,521	17,941	362	7.60	48
1966	34,511.40	30,461	35,211	1,026	7.97	129
1967	31,481.93	27,529	31,822	1,234	8.36	148
1968	67,526.24	58,480	67,599	3,304	8.76	377
1969	53,246.00	45,632	52,748	3,160	9.19	344
1970	20,523.50	17,399	20,112	1,438	9.63	149
1971	34,099.76	28,579	33,036	2,769	10.09	274
1972	31,375.14	25,980	30,031	2,913	10.57	276
1973	41,455.58	33,891	39,176	4,352	11.07	393
1974	129,713.53	104,655	120,975	15,224	11.58	1,315
1975	16,666.02	13,257	15,324	2,175	12.12	179
1976	15,039.20	11,790	13,629	2,162	12.67	171
1977	36,497.00	28,167	32,559	5,763	13.25	435
1978	112,619.00	85,518	98,854	19,396	13.84	1,401
1979	122,056.84	91,147	105,360	22,800	14.44	1,579
1980	247,614.13	181,632	209,956	50,039	15.07	3,320
1981	180,532.00	129,999	150,271	39,288	15.71	2,501
1982	38,494.93	27,194	31,435	8,985	16.36	549
1983	117,408.93	81,290	93,966	29,313	17.03	1,721
1984	30,891.24	20,941	24,207	8,229	17.72	464
1985	111,341.62	73,840	85,355	31,554	18.42	1,713
1986	131,688.30	85,370	98,683	39,590	19.13	2,070
1987	154,282.61	97,652	112,880	49,117	19.86	2,473
1988	445,303.37	275,024	317,911	149,658	20.59	7,268
1989	424,586.23	255,541	295,390	150,426	21.34	7,049
1990	603,959.51	353,860	409,041	225,116	22.10	10,186
1991	178,473.79	101,682	117,538	69,859	22.87	3,055
1992	363,800.14	201,232	232,612	149,378	23.66	6,314
1993	439,481.67	235,804	272,575	188,881	24.45	7,725
1994	315,147.51	163,732	189,264	141,641	25.26	5,607
1995	494,327.97	248,415	287,153	231,891	26.07	8,895
1996	840,871.79	407,907	471,516	411,399	26.90	15,294
1997	10,927.50	5,110	5,907	5,567	27.73	201
1998	106,684.95	47,989	55,472	56,547	28.58	1,979
1999	1,570,822.80	678,548	784,361	865,003	29.43	29,392
2000	3,838,485.20	1,588,787	1,836,542	2,193,867	30.29	72,429
2001	9,008,396.20	3,564,082	4,119,865	5,338,951	31.16	171,340
2002	9,843,979.05	3,712,755	4,291,722	6,044,456	32.04	188,653
2003	8,809,881.85	3,158,078	3,650,548	5,599,828	32.93	170,052
2004	9,359,237.59	3,178,116	3,673,711	6,153,488	33.83	181,894
2005	10,067,415.51	3,228,318	3,731,742	6,839,044	34.73	196,920

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -5						
2006	6,704,984.88	2,020,547	2,335,631	4,704,603	35.65	131,966
2007	5,568,079.38	1,570,365	1,815,248	4,031,235	36.57	110,233
2008	1,620,124.96	425,623	491,995	1,209,136	37.49	32,252
2009	1,000,226.03	243,025	280,922	769,315	38.43	20,019
2010	1,620,969.63	362,189	418,669	1,283,349	39.36	32,605
2011	1,902,707.96	387,182	447,559	1,550,284	40.31	38,459
2012	1,648,196.78	302,510	349,683	1,380,924	41.26	33,469
2013	1,926,020.12	314,673	363,743	1,658,578	42.22	39,284
2014	2,508,258.48	359,233	415,252	2,218,419	43.18	51,376
2016	61.01	6	7	57	45.11	1
2019	58,252.20	2,410	2,786	58,379	48.03	1,215
2020	182,343.19	3,753	4,338	187,122	49.02	3,817
2021	186,536.60	979	1,131	194,732	49.75	3,914
	83,425,039.79	28,713,399	33,190,964	54,405,327		1,604,892
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.9 1.92

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-R0.5						
NET SALVAGE PERCENT.. -10						
1958	20,474.61	22,522	22,522			
1961	5,957.00	6,553	6,553			
1962	4,864.00	5,350	5,350			
1964	48,340.49	53,175	53,175			
1965	16,088.00	17,697	17,697			
1966	3,400.00	3,740	3,740			
1968	109,901.84	120,892	120,892			
1970	49,442.18	54,386	54,386			
1971	51,504.26	56,088	42,183	14,472	0.25	14,472
1972	48,595.76	52,386	39,398	14,057	0.50	14,057
1973	49,028.84	51,818	38,971	14,961	0.98	14,961
1974	49,188.68	50,969	38,333	15,775	1.45	10,879
1975	129,217.75	131,280	98,733	43,407	1.91	22,726
1976	24,719.90	24,625	18,520	8,672	2.36	3,675
1977	37,054.95	36,212	27,234	13,526	2.79	4,848
1978	43,050.30	41,275	31,042	16,313	3.21	5,082
1979	125,420.53	117,986	88,735	49,228	3.62	13,599
1980	439,256.23	405,486	304,957	178,225	4.02	44,335
1981	80,235.23	72,655	54,642	33,617	4.42	7,606
1982	218,488.23	194,000	145,903	94,434	4.82	19,592
1983	157,576.00	137,211	103,193	70,141	5.21	13,463
1984	127,308.50	108,615	81,687	58,352	5.61	10,401
1985	115,622.47	96,610	72,658	54,527	6.01	9,073
1986	466,876.58	381,886	287,208	226,356	6.41	35,313
1987	188,259.47	150,593	113,258	93,827	6.82	13,758
1988	61,494.70	48,081	36,161	31,483	7.23	4,354
1989	291,428.04	222,476	167,319	153,252	7.65	20,033
1990	63,185.90	47,068	35,399	34,105	8.07	4,226
1991	860,395.25	624,268	469,499	476,936	8.51	56,044
1993	378,811.24	260,016	195,553	221,139	9.40	23,525
1994	491,018.18	327,313	246,165	293,955	9.85	29,843
1995	482,772.38	311,832	234,522	296,528	10.32	28,733
1996	542,809.07	339,386	255,245	341,845	10.79	31,682
1997	566,930.99	342,245	257,395	366,229	11.28	32,467
1998	1,351,883.30	786,958	591,854	895,218	11.77	76,059
1999	541,320.31	303,204	228,033	367,419	12.27	29,944
2000	487,743.67	262,035	197,071	339,447	12.79	26,540
2001	2,197,614.31	1,130,365	850,124	1,567,252	13.31	117,750
2002	1,123,874.61	551,867	415,048	821,214	13.84	59,336
2003	2,089,616.85	976,436	734,357	1,564,222	14.38	108,778
2004	1,538,534.58	682,371	513,197	1,179,191	14.92	79,034

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-R0.5						
NET SALVAGE PERCENT.. -10						
2005	638,373.08	267,402	201,107	501,103	15.48	32,371
2006	327,763.76	129,218	97,182	263,358	16.04	16,419
2007	745,861.47	275,342	207,079	613,369	16.61	36,928
2008	770,353.10	265,063	199,348	648,040	17.18	37,721
2009	1,360,942.84	432,943	325,607	1,171,430	17.77	65,922
2010	901,558.88	263,796	198,395	793,320	18.35	43,233
2011	996,781.17	265,782	199,889	896,570	18.94	47,337
2012	2,325,660.60	559,740	420,969	2,137,258	19.53	109,435
2013	2,327,840.48	498,810	375,145	2,185,480	20.13	108,568
2014	3,549,857.25	666,947	501,597	3,403,246	20.73	164,170
2015	4,019,380.83	649,050	488,137	3,933,182	21.33	184,397
2016	3,588,594.56	484,747	364,568	3,582,886	21.93	163,378
2017	3,078,559.72	333,223	250,610	3,135,806	22.54	139,122
2018	3,420,496.22	278,428	209,400	3,553,146	23.15	153,484
2019	4,437,718.05	242,122	182,094	4,699,396	23.76	197,786
2020	2,363,276.87	64,470	48,487	2,551,118	24.38	104,640
2021	650,096.65	4,577	3,442	711,664	24.84	28,650
	51,182,420.71	15,291,591	11,570,968	44,729,695		2,619,749
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.1 5.12

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L1						
NET SALVAGE PERCENT.. 0						
2007	296,540.00	172,735	128,934	167,606	5.01	33,454
2009	596,389.93	317,083	236,680	359,710	5.62	64,005
2010	965,330.73	487,492	363,878	601,453	5.94	101,255
2011	1,013,628.86	483,166	360,649	652,980	6.28	103,978
2012	1,241,107.47	555,396	414,563	826,544	6.63	124,667
2013	247,839.01	103,267	77,081	170,758	7.00	24,394
2014	555,245.11	213,769	159,563	395,682	7.38	53,615
2015	84,184.73	29,465	21,994	62,191	7.80	7,973
2019	376,039.10	55,154	41,168	334,871	10.24	32,702
2020	79,466.74	6,093	4,548	74,919	11.08	6,762
	5,455,771.68	2,423,620	1,809,058	3,646,714		552,805
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.6 10.13

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -5						
1978	809,606.47	596,387	590,463	259,624	13.43	19,332
1979	659.75	478	473	220	13.94	16
1980	15.46	11	11	5	14.46	
1981	1,233,226.92	863,548	854,970	439,918	14.99	29,347
1982	58,379.62	40,130	39,731	21,568	15.54	1,388
1984	2,486.50	1,643	1,627	984	16.68	59
1985	3,136.46	2,030	2,010	1,283	17.26	74
1987	7,760.00	4,804	4,756	3,392	18.47	184
1990	1,817.95	1,044	1,034	875	20.38	43
1992	58,811.45	31,974	31,656	30,096	21.70	1,387
1993	3,064,468.00	1,617,437	1,601,370	1,616,321	22.38	72,222
1996	221,384.83	105,999	104,946	127,508	24.48	5,209
1998	4,917.96	2,188	2,166	2,998	25.93	116
1999	142,407.62	60,907	60,302	89,226	26.67	3,346
2000	13,959.97	5,726	5,669	8,989	27.42	328
2001	54,034.45	21,207	20,996	35,740	28.18	1,268
2004	42,179.77	14,261	14,119	30,170	30.51	989
2006	3,921.61	1,179	1,167	2,951	32.11	92
2007	236,211.21	66,579	65,918	182,104	32.92	5,532
2008	45,616.37	11,995	11,876	36,021	33.73	1,068
2009	78,605.94	19,148	18,958	63,578	34.56	1,840
2010	13,109.79	2,940	2,911	10,854	35.39	307
2011	509,743.17	104,311	103,275	431,955	36.23	11,923
2012	12,041,124.95	2,225,200	2,203,095	10,440,086	37.08	281,556
2015	174,017.37	21,683	21,467	161,251	39.66	4,066
2016	8,061.43	839	831	7,634	40.54	188
2017	73,994.21	6,181	6,120	71,574	41.42	1,728
	18,903,659.23	5,829,829	5,771,917	14,076,926		443,608
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						31.7 2.35

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L3						
NET SALVAGE PERCENT.. +10						
2010	3,233,152.03	1,993,238	2,378,164	531,673	3.78	140,654
2016	15,241.12	5,521	6,587	7,130	7.17	994
2017	137,072.57	40,300	48,083	75,282	8.08	9,317
2018	89,322.02	19,963	23,818	56,572	9.02	6,272
2019	69,304.45	10,396	12,404	49,970	10.00	4,997
2020	150,401.18	11,280	13,458	121,903	11.00	11,082
	3,694,493.37	2,080,698	2,482,514	842,530		173,316
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.9 4.69

PUGET SOUND ENERGY
GAS PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-L3						
NET SALVAGE PERCENT.. +10						
2020	16,711.24	1,074	10,872-	25,912	13.00	1,993
	16,711.24	1,074	10,872-	25,912		1,993
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.0 11.93

COMMON PLANT

PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 389.10 LAND AND LAND RIGHTS - EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
NET SALVAGE PERCENT.. 0						
2010	14,082,567.58	2,574,716	2,790,993	11,291,575	49.03	230,299
	14,082,567.58	2,574,716	2,790,993	11,291,575		230,299
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.0 1.64

PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST SIDE TELLECOMMUNICATION OFFICE						
INTERIM SURVIVOR CURVE.. IOWA 75-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
1954	4,802.00	4,027	4,726	316	13.73	23
1955	32,822.00	27,441	32,203	2,260	13.81	164
1956	107,839.03	89,909	105,513	7,718	13.88	556
1957	2,667.20	2,217	2,602	199	13.96	14
1958	6,694.00	5,546	6,508	520	14.04	37
1960	187.00	154	181	16	14.19	1
1962	3,993.82	3,264	3,830	363	14.34	25
1963	1,091.29	889	1,043	103	14.42	7
1965	80.00	65	76	8	14.56	1
1968	198,849.21	158,688	186,228	22,564	14.77	1,528
1969	89.68	71	83	11	14.84	1
1970	11,459.94	9,062	10,635	1,398	14.91	94
1971	7,333.56	5,772	6,774	927	14.97	62
1972	2,640.42	2,068	2,427	346	15.04	23
1973	523.93	408	479	71	15.11	5
1974	1,747.18	1,354	1,589	246	15.17	16
1975	7,772.04	5,989	7,028	1,132	15.23	74
1976	3,741.34	2,866	3,363	565	15.30	37
1977	550.64	419	492	86	15.36	6
1978	1,455.17	1,101	1,292	236	15.42	15
1979	16,216.65	12,189	14,304	2,723	15.48	176
1981	202,240.42	149,872	175,882	36,470	15.60	2,338
1983	3,678,078.67	2,684,348	3,150,212	711,771	15.71	45,307
1984	1,351,774.28	978,395	1,148,194	271,169	15.77	17,195
1985	4,693.69	3,368	3,953	976	15.82	62
1986	617,818.44	439,416	515,676	133,033	15.87	8,383
1987	70,668.97	49,775	58,413	15,789	15.93	991
1988	3,188.17	2,223	2,609	739	15.98	46
1989	2,326.76	1,606	1,885	558	16.03	35
1990	74,108.44	50,571	59,348	18,466	16.08	1,148
1991	27,344.41	18,447	21,648	7,063	16.12	438
1992	12,168.30	8,107	9,514	3,263	16.17	202
1993	37,181.23	24,443	28,685	10,355	16.22	638
1994	23,445.42	15,204	17,843	6,775	16.26	417
1995	1,244,018.59	794,900	932,854	373,366	16.30	22,906
1996	63,108.83	39,700	46,590	19,674	16.34	1,204
1997	37,807.81	23,389	27,448	12,250	16.38	748
1998	797,968.07	484,924	569,082	268,785	16.42	16,369
1999	778,521.50	464,016	544,545	272,902	16.46	16,580

PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST SIDE TELLECOMMUNICATION OFFICE						
INTERIM SURVIVOR CURVE.. IOWA 75-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
2000	5,083.81	2,968	3,483	1,855	16.50	112
2001	144,928.38	82,763	97,126	55,048	16.53	3,330
2002	180,440.48	100,578	118,033	71,429	16.57	4,311
2003	215,357.11	116,974	137,275	88,850	16.60	5,352
2004	865,309.43	457,004	536,316	372,259	16.63	22,385
2005	48,348.94	24,759	29,056	21,711	16.66	1,303
2007	9,913.54	4,725	5,545	4,864	16.72	291
2008	276,363.32	126,458	148,405	141,777	16.74	8,469
2010	11,156,039.81	4,623,922	5,426,396	6,287,446	16.79	374,476
2011	3,088,503.72	1,207,310	1,416,837	1,826,092	16.81	108,631
2013	190,488.54	64,336	75,501	124,512	16.85	7,389
2015	123,766.58	34,022	39,926	90,028	16.89	5,330
2016	206,407.73	49,481	58,068	158,660	16.90	9,388
2017	561,788.19	112,785	132,359	457,519	16.92	27,040
	26,511,757.68	13,574,288	15,930,083	11,907,263		715,679

FACTORIA
INTERIM SURVIVOR CURVE.. IOWA 75-S1.5
PROBABLE RETIREMENT YEAR.. 6-2059
NET SALVAGE PERCENT.. -5

1990	14,417.43	7,224	12,856	2,282	31.88	72
1999	30,490.21	12,358	21,993	10,022	33.88	296
2000	40,525.15	15,933	28,356	14,196	34.08	417
2005	6,820.80	2,219	3,949	3,213	35.03	92
2009	17,972,748.64	4,711,808	8,385,470	10,485,916	35.70	293,723
	18,065,002.23	4,749,542	8,452,624	10,515,628		294,600

BELLEVUE
INTERIM SURVIVOR CURVE.. IOWA 75-S1.5
PROBABLE RETIREMENT YEAR.. 6-2028
NET SALVAGE PERCENT.. -5

2018	2,617,564.53	824,533	73,728	2,674,715	7.00	382,102
	2,617,564.53	824,533	73,728	2,674,715		382,102

PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER STRUCTURES						
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -5						
1950	2,734.06	2,584	2,871			
1954	1,452.69	1,342	1,525			
1958	295,556.69	265,929	310,335			
1959	1,853.52	1,655	1,946			
1960	18,231.67	16,157	19,143			
1961	422,555.59	371,403	443,683			
1962	4,522.83	3,942	4,749			
1963	11,918.08	10,293	12,514			
1964	5,903.33	5,050	6,198			
1965	10,510.76	8,901	11,036			
1966	18,049.85	15,127	18,952			
1967	14,096.75	11,688	14,802			
1968	714.93	586	751			
1969	9,039.38	7,320	9,491			
1970	6,586.77	5,268	6,916			
1971	10,215.05	8,062	10,726			
1972	163,512.15	127,298	171,688			
1973	27,526.15	21,120	28,902			
1974	18,982.19	14,351	19,931			
1975	7,169.91	5,337	7,528			
1976	9,912.46	7,259	10,348	60	16.64	4
1977	49,109.42	35,364	50,414	1,151	17.28	67
1978	57,103.33	40,412	57,610	2,349	17.93	131
1979	1,925,316.29	1,337,923	1,907,290	114,292	18.60	6,145
1980	471,410.78	321,377	458,142	36,839	19.29	1,910
1981	39,958.31	26,715	38,084	3,872	19.98	194
1982	111,383.57	72,957	104,005	12,948	20.69	626
1983	46,736.60	29,979	42,737	6,337	21.40	296
1984	244,946.23	153,709	219,121	38,072	22.13	1,720
1985	21,841.23	13,393	19,093	3,841	22.88	168
1986	2,067,395.51	1,238,118	1,765,012	405,754	23.63	17,171
1987	1,305,603.81	762,965	1,087,653	283,231	24.39	11,613
1988	1,760,986.49	1,003,194	1,430,113	418,922	25.16	16,650
1989	127,421.24	70,666	100,739	33,054	25.95	1,274
1990	202,728.42	109,374	155,919	56,946	26.74	2,130
1991	644,080.95	337,649	481,339	194,946	27.54	7,079
1992	978,554.01	497,866	709,738	317,744	28.35	11,208
1993	6,592,067.81	3,250,694	4,634,060	2,287,611	29.17	78,423
1994	3,610,705.90	1,723,309	2,456,681	1,334,560	30.00	44,485
1995	1,268,640.26	585,139	834,151	497,921	30.84	16,145

PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER STRUCTURES						
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -5						
1996	105,194.32	46,813	66,735	43,719	31.69	1,380
1997	70,063.70	30,042	42,827	30,740	32.54	945
1998	227,873.83	93,924	133,894	105,373	33.41	3,154
1999	587,295.11	232,314	331,178	285,482	34.28	8,328
2000	733,418.67	277,794	396,012	374,078	35.16	10,639
2001	465,632.00	168,455	240,143	248,771	36.05	6,901
2002	33,030.35	11,388	16,234	18,448	36.94	499
2003	22,776.24	7,457	10,630	13,285	37.85	351
2004	413,487.24	128,273	182,861	251,301	38.75	6,485
2005	298,044.81	87,228	124,349	188,598	39.67	4,754
2006	151,337.83	41,633	59,350	99,554	40.59	2,453
2007	401,061.66	103,211	147,133	273,981	41.52	6,599
2008	118,889.58	28,462	40,574	84,260	42.46	1,984
2009	721,203.84	159,715	227,683	529,581	43.40	12,202
2010	1,086,461.07	221,107	315,201	825,583	44.34	18,619
2011	1,241,007.18	230,055	327,957	975,100	45.29	21,530
2012	303,770.55	50,743	72,337	246,622	46.25	5,332
2013	2,073,142.17	308,714	440,090	1,736,709	47.20	36,795
2014	1,923,559.28	250,811	357,546	1,662,191	48.17	34,507
2015	1,174,346.41	131,605	187,611	1,045,453	49.13	21,279
2016	12,158,379.80	1,137,350	1,621,361	11,144,938	50.10	222,454
2017	58,682,881.35	4,391,445	6,260,269	55,356,756	51.08	1,083,727
2018	8,453,119.23	476,097	678,705	8,197,070	52.05	157,485
2019	1,389,562.68	52,263	74,504	1,384,537	53.03	26,109
2020	1,054,286.55	19,727	28,122	1,078,879	54.02	19,972
2021	5,632.20	27	38	5,875	54.75	107
	116,482,492.62	21,208,128	30,049,283	92,257,334		1,932,029
	163,676,817.06	40,356,491	54,505,717	117,354,940		3,324,410
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.3 2.03

PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L3						
NET SALVAGE PERCENT.. +10						
2010	1,275,864.37	786,570	538,361	609,917	3.78	161,354
2015	89,540.67	38,212	26,154	54,433	6.31	8,626
2017	34,463.19	10,132	6,935	24,082	8.08	2,980
2018	167,516.02	37,439	25,625	125,139	9.02	13,874
2019	607,247.69	91,089	62,345	484,178	10.00	48,418
2020	213,332.98	15,999	10,950	181,049	11.00	16,459
	2,387,964.92	979,441	670,370	1,478,798		251,711
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.9 10.54

PUGET SOUND ENERGY
COMMON PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-L3						
NET SALVAGE PERCENT.. +10						
2008	81,797.63	50,586	73,618			
2009	59,349.63	35,826	53,415			
2010	558,844.84	326,205	502,960			
2017	9,765.08	2,480	8,789			
2019	2,591.69	333	2,333			
2020	6,667.30	429	28,872			22,872-
	719,016.17	415,859	669,987			22,873-

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00