**EXHIBIT NO. \_\_\_(SEF-6)**

**DOCKET NO. UG-15\_\_\_\_**

**WITNESS:  SUSAN E. FREE**

**BEFORE THE**

**WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

|  |  |
| --- | --- |
| **In the Matter of the Petition of****PUGET SOUND ENERGY, INC.** **for (i) Approval of a Special Contract for Liquefied Natural Gas Fuel Service with Totem Ocean Trailer Express, Inc. and (ii) a Declaratory Order Approving the Methodology for Allocating Costs Between Regulated and Non-regulated Liquefied Natural Gas Services** | **DOCKET NO. UG-15\_\_\_\_** |

**FIFTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF SUSAN E. FREE
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**AUGUST 11, 2015**

**Causal Allocators to be Used to Allocate Tacoma LNG Facility
Expenses and Capital Between Regulated and Non-Regulated Operations**

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Allocator** | **Basis for Allocation** | **Peak Shaving** | **TOTEFuel Sales** | **Subtotal Regulated** | **Non-regulatedFuel Sales** | **Total** |
| Liquefaction Capacity | Initial Liquefaction capacity inLNG gallons per day | 24,333 | 111,046 | 135,379 | 114,621 | 250,000 |
| 10% | 44% | 54% | 46% | 100% |
| LNG Volumes | Subscribed LNG gallons per period | 6,570,00012% | 39,643,37574% | 46,213,37586% | 7,649,28014% | 53,862,655100% |
| Annual Capacity | Subscribed LNG gallons per day | 111,04671% | 24,33315% | 135,37986% | 21,32614% | 156,705100% |
| Wharfage | Marine Fuel Sales Volumes | 00% | 39,643,37584% | 39,643,37584% | 7,649,28016% | 47,292,656100% |
| Storage | Storage capacityin LNG gallons | 6,300,000 | 500,000 | 6,800,000 | 1,200,000 | 8,000,000 |
| 79% | 6% | 85% | 15% | 100% |

The above allocators are representative of estimates in the first year of operations assuming 19% utilization of non-regulated capacity.