

**BEFORE THE WASHINGTON STATE UTILITIES AND TRANSPORTATION
COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP d/b/a PACIFIC POWER
AND LIGHT COMPANY,

Respondent.

DOCKET UE-111190

SETTLEMENT STIPULATION

1 As described below, all parties to this docket, *i.e.*, PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or the Company), Staff of the Washington Utilities and Transportation Commission (Staff), the Public Counsel Section of the Office of the Attorney General (Public Counsel), the Industrial Customers of Northwest Utilities (ICNU), and The Energy Project¹ (individually, Party; collectively, Parties) have reached an agreed resolution of issues in this docket, subject to Commission approval.² Consequently, this Settlement Stipulation (Stipulation) is being filed with the Commission as a “full settlement” pursuant to WAC 480-07-730(1). The Stipulation consists of this document, entitled “Settlement Stipulation,” and Appendices A, B, and C.

¹ Comprised of The Energy Project, Opportunity Council, Northwest Community Action Center, and Industrialization Center of Washington.

² The International Brotherhood of Electrical Workers (IBEW Local 125) was required by the Commission to coordinate its participation with Staff and Public Counsel. Staff and Public Counsel support this resolution and IBEW Local 125 has not expressed a separate position.

2 The Parties understand that this Stipulation is not binding on the Commission or any
Party unless and until the Commission approves it.³

I. PARTIES

3 The parties to the Stipulation in this docket are PacifiCorp, Staff, Public Counsel, ICNU,
and The Energy Project.

II. RECITALS

4 On July 1, 2011, PacifiCorp filed with the Washington Utilities and Transportation
Commission (Commission) revisions to its currently effective Tariff WN U-75, designed
to effect a general rate increase for electric service. In the filing, the Company requested
a revenue increase of \$12.9 million, or 4.3 percent.

5 The filing was based on an historical twelve-month period ended December 31, 2010,
with limited restating and pro forma adjustments. In particular, net power costs reflected
the normalized pro forma costs for the 12-month period ending May 31, 2013, the rate
effective period in this case, scaled back to the historic test period using the production
factor.⁴ The Commission suspended the filing and approved commencement of
discovery in Order 01, dated July 28, 2011.⁵ By an order dated August 12, 2011,
presiding Administrative Law Judge (ALJ) Patricia Clark granted the petition to
intervene of ICNU.⁶ At the Prehearing Conference on August 23, 2011, The Energy
Project was also granted intervention in this proceeding.⁷ By an order dated October 28,

³ The exception is that prior to the Commission's approval of the Stipulation, the Parties agree to support the Stipulation before the Commission. Section III, Paragraph K.4, *infra*.

⁴ The production factor is the ratio of the loads in the historic test period to the loads in the forecast period.

⁵ *Wash. Utilities and Transp. Comm'n v. PacifiCorp d/b/a Pacific Power & Light Co.*, Docket UE-111190, Order 01 (July 28, 2011).

⁶ *Wash. Utilities and Transp. Comm'n v. PacifiCorp d/b/a Pacific Power & Light Co.*, Docket UE-111190, Order 03 (Aug. 12, 2011).

⁷ *Wash. Utilities and Transp. Comm'n v. PacifiCorp d/b/a Pacific Power & Light Co.*, Docket UE-111190, Order 04 (Aug. 31, 2011).

2011, ALJ Clark granted the petition to intervene of IBEW Local 125 subject to conditions.⁸

6 Pursuant to Order 01, Staff, Public Counsel, and ICNU conducted extensive discovery on the Company's direct testimony. The Parties gathered for an initial settlement conference on November 18, 2011. The Parties did not agree to settle this case in their initial discussions.

7 Staff, Public Counsel, ICNU and the Energy Project filed Responsive Testimony on January 6, 2012. Staff filed testimony on policy, various revenue requirement issues, net power costs, cost of service and rate design, and low-income issues. Staff recommended a revenue requirement increase of \$3.3 million. Public Counsel filed testimony on selected revenue requirement issues, recommending adjustments of \$3.1 million. ICNU filed testimony on revenue requirement issues and net power costs, recommending adjustments of \$3.7 million and \$10.1 million, respectively. The Energy Project filed testimony supporting a plan to resolve the low-income issues raised in this case, a plan also outlined in the testimony of Staff.

8 The Parties participated in a second settlement conference on February 1, 2012, facilitated by Settlement Judge Gregory J. Kopta. At the settlement conference, the Parties presented proposals and counter-proposals culminating in an agreement to a comprehensive settlement of this case.

9 The Parties have reached an agreed resolution of this proceeding, set forth in the following Stipulation, which is entered into by the Parties voluntarily to resolve matters in dispute among them in the interests of expediting the orderly disposition of this

⁸ *Wash. Utilities and Transp. Comm'n v. PacifiCorp d/b/a Pacific Power & Light Co.*, Docket UE-111190, Order 05 (Oct. 28, 2011).

proceeding. The Parties intend to file the Stipulation with the Commission and request Commission approval of the Stipulation.

III. AGREEMENT

A. Rate Increase and Rate Effective Date

10 The Parties agree that PacifiCorp shall be authorized to implement rate changes designed to increase its annual revenues from Washington customers by \$4.5 million (or 1.5 percent). The Parties agree that the rate changes identified herein will be effective with service on and after June 1, 2012. The suspension period in this case ends on May 31, 2012. As shown in Appendix A and detailed below, the Parties agree that the proposed \$4.5 million rate increase reflects specific updates and adjustments to the Company's filed case, as well as an additional non-specific adjustment related to a compromise of issues on which resolution could not be reached. Below is the agreement on specific items reflected in the Company's revenue requirement. While certain adjustments were specifically addressed in the settlement, they are being accepted only as part of a comprehensive settlement stipulation that resolves all issues associated with the Company's original filing. As such, they should be viewed in the broader context of the total settlement stipulation. The Parties agree that costs and revenues will not be subject to further updates under this Stipulation.

11 1) Net Power Cost Update

This update includes a decrease in revenue requirement associated with net power costs of \$2.9 million to reflect updates supplied by the Company in discovery in December 2011. This net power cost update is consistent with Commission practice in prior cases, except as discussed in item Section III, Paragraph A.7 below. These updates and the

adjustment in Section III, Paragraph A.7 produce west control area net power costs of \$548.6 million and Washington allocated net power costs of \$124.0 million.

12 **2) Ancillary Service Revenue (Seattle City Light) Update**

This update includes an increase in ancillary service revenues in connection with the Company's new contract with Seattle City Light. This update reduces the revenue requirement by \$2.2 million.

13 **3) Non-Recurring Demand Side Management ("DSM") Expense Correction**

This adjustment reduces revenue requirement by \$68,064 for certain DSM expenses that should have been booked to the DSM balancing account.

14 **4) Legal and Litigation Expense**

This adjustment reduces revenue requirement by \$16,633 for legal and litigation expenses that are more appropriately allocated to states other than Washington or below the line.

15 **5) Self Insurance**

This adjustment rejects the Company's proposal for "Self Insurance" through establishment of a reserve account and adopts a six-year average of actual damage expenses. The total settlement adjustment reduces revenue requirement by \$384,381.

16 **6) Administrative and General Expenses**

The settling parties have agreed to remove the following administrative and general costs:

(a) Advertising costs: This adjustment removes certain advertising costs that should have been allocated to other states or booked below the line. Settlement adjustment of \$1,268.

(b) Memberships and Subscriptions Expense: This adjustment removes certain dues that were either more appropriately allocated to other states or below the line.

Settlement adjustment of \$16,721.

(c) Directors' and Officers' Insurance: This adjustment removes 100 percent of directors' and officers' insurance from the test year. Settlement adjustment of \$23,535.

(d) Meals/Legislative/Charitable Expenses: This adjustment removes certain legislative, charitable and employee meal costs. Settlement adjustment of \$4,420.

17 **7) Net Power Cost Expense**

This adjustment rejects the Company's proposal to update coal costs which reduces revenue requirement by \$1,490,583.

18 **8) Miscellaneous Rate Base**

This adjustment removes from rate base the prepaid asset associated with Chehalis maintenance costs. This adjustment reduces revenue requirement by \$114,054.

19 **9) Production Factor**

This adjustment recalculates the production factor to account for changes to new power cost components. This adjustment increases revenue requirement by \$77,316.

20 **10) Interest True-Up**

This adjustment provides a true up for interest costs based on other adjustments included in the settlement revenue requirement. This adjustment increases revenue requirement by \$13,842.

21 **11) Miscellaneous Settlement Adjustment**

In addition to specific updates and adjustments, the Parties agree to an additional \$1.2 million decrease to revenue requirement.

The Company's initial filing did not propose any change to the Company's cost of capital determined in Order 06 in Docket UE-100749 other than an update to reduce the Company's cost of debt from 5.89 percent to 5.76 percent and an associated reduction in the overall rate of return from 7.81 percent to 7.74 percent.⁹ No Party objected to this approach to cost of capital in responsive testimony. Therefore, the Parties agree that for ratemaking purposes in Washington, the Company's capital structure and return on equity from Docket UE-100749 remains unchanged, while the Company's cost of debt and overall rate of return have been updated as noted.

22 There are numerous adjustments identified by the non-Company parties which are not specifically addressed by this Stipulation. Parties are free to raise these and any other issue in the Company's next rate case.

B. Rate Spread

23 The Parties agree that the increase will be spread to all rate schedules, other than street lighting, on an equal percentage of revenue basis. Street lighting schedules will receive no increase. Appendix B to this Stipulation shows the results of the agreed rate spread by rate schedule.

C. Rate Design

24 The Parties agree to request that the Commission accept the Company's rate design proposal that applies an equal percentage increase to all billing elements as set forth in the Company's direct testimony in this proceeding¹⁰ with one exception: the residential basic charge will remain at \$6.00 per month.¹¹ Appendix B demonstrates this rate design, shows the monthly impact of the rate change on residential customers, and contains the

⁹ Williams, Exh. No. ____ (BNW-1T) at 2-3.

¹⁰ Griffith, Exh. No. ____ (WRG-1T) at 3-5.

¹¹ Schedule 16 Residential Service and Schedule 17 Low Income Bill Assistance Program – Residential Service.

workpapers reflecting the rates designed to collect the \$4.5 million rate increase.

Appendix C contains the proposed tariff schedules designed to collect the \$4.5 million rate increase.

D. Low Income Bill Assistance

25 The Parties agree to accept a proposal by Staff and the Energy Project for a five-year plan to gradually increase aspects of the Low-Income Bill Assistance Program, as described in the testimony of Staff witness Deborah J. Reynolds¹² and Energy Project witness Charles Eberdt¹³ (“Five-Year LIBA Plan”). The key elements of the Five-Year LIBA Plan are the following:

- Certify a share of the client population to be eligible for a two year period. Beginning in 2012, ten percent of clients will be certified as eligible for a two-year period, and in each of the following three program years, an additional five percent of clients will be certified for two years up to 25 percent in 2015. Up to 40 percent of the customers participating in 2016 will be in some phase of two-year participation.
- Increase agency funding for each client certification to \$65.00 following approval of this Stipulation, with additional increases of \$2.50 each program year after 2012 up to \$75.00 in 2016.¹⁴
- Increase the average benefit to low income bill assistance recipients by 10 percent following approval of this Stipulation, with additional increases to the average benefit of two times the percentage increase of any future residential general rate increase between 2013 and 2016.

¹² Reynolds, Exh. No. ___ (DJR-1T) at 13-19 and Exh. No. ___ (DJR-3).

¹³ Eberdt, Exh. No. ___ (CME-1T) and Exh. No. ___ (CME-3).

¹⁴ Reynolds, Exh. No. ___ (DJR-3), Column B.

- Under this Stipulation, the residential surcharge in Schedule 91 will increase from \$0.55 to \$0.63 per month when new rates go into effect. Thereafter, absent a pending general rate case filing, the Company will file for an increase to the Schedule 91 monthly surcharge around May 1 of each year to reflect the increased funding requirements specified in this Stipulation. The proposed increases to the Schedule 91 monthly surcharges will be applied on an equal percentage basis to all rate schedules. The Parties agree that the Company's Schedule 91 filings under the Five-Year LIBA Plan will be limited in scope to implementing the Plan.
- Appendix B demonstrates the rates associated with implementation of the Five-Year LIBA Plan in this case.

26 The Parties agree that the Five-Year LIBA Plan resolves all Low Income Bill Assistance Program issues among the Parties through the duration of the Plan. The Parties agree to support or not oppose the changes to the Low-Income Bill Assistance Program in the Five-Year LIBA Plan, as long as the changes are consistent with this Stipulation. In particular, the Parties agree to support the Company's annual May Schedule 91 filings outside of a general rate case, and the Schedule 17 and 91 or other tariff filings necessary to increase the surcharge within a general rate case, as necessary to implement the Five-Year LIBA Plan.¹⁵ Proposed Schedule 17 and Schedule 91 are included in the proposed tariffs contained in Appendix C of this Stipulation to become effective with service on and after June 1, 2012. Proposed Schedule 17 reflects the new levels for the rate discounts as reflected in the "Low Income Credits" sheet of Appendix B. Proposed

¹⁵ There are a number of moving pieces which may affect the need for increased or decreased bill assistance in a given year, such as customer growth, the health of the economy and federal funding for energy assistance. This proposal is intended to free parties from the need to file testimony about LIBA in each general rate case between now and 2016. In the event of a substantial change of circumstances, any party may make an alternative low income proposal, pursuant to RCW 80.28.060.

Schedule 17, Revised Sheet No. 17.2, has been revised to indicate that 4720 customers is the maximum number of customers who will be *certified* to participate in a given program year, rather than the maximum number of customers who will be allowed to participate in a given program year as is currently the case. The subsequent May filings will indicate the beginning of the next program year.

E. Next General Rate Case and Post-Stipulation Collaborative Process

27 The Company agrees that it will not file a general rate case before January 1, 2013. This provision does not preclude the Company from filing requests for deferred accounting or other accounting petitions before January 1, 2013. If such filings are made by the Company, the non-Company Parties are free to take any position they deem appropriate, including opposition to such requests.

28 In consideration of the Company's agreement to delay its next general rate case filing, the Parties agree to engage in a collaborative process to review the issues listed in this Paragraph. The Parties agree to work cooperatively to ensure that this process is substantively complete by November 1, 2012, to allow the results to be incorporated into the Company's next general rate case filing. This process does not require Parties to reach agreement and there may be issues that ultimately require Commission resolution. Within 30 days of the issuance of the Commission order approving this Stipulation, the Parties agree to establish milestones to meet this schedule. If the agreed-to milestones are not met or the collaborative process ceases, the Company may raise its concerns to the Commission and may request appointment of an administrative law judge to facilitate the collaborative process. The Parties agree this collaborative process will:

- Consider methods to streamline the regulatory process;

- Evaluate options for an equitable and balanced power cost adjustment mechanism;
- Evaluate the West Control Area inter-jurisdictional allocation methodology and consider alternative options;
- Consider alternative test period conventions;
- Consider alternatives to the application of the production factor;
- Consider the content of and approach to attrition studies;
- Evaluate the AURORA power cost dispatch model for use in PacifiCorp's future Washington general rate cases or other net power cost filings where the Company currently relies upon the GRID power cost dispatch model; and
- If necessary, review the Company's approach to modeling market caps for potential alternate approaches or modeling refinements.

F. West Control Area Inter-jurisdictional Allocation Methodology Review

29 In Docket UE-060817, the Commission required a review of the West Control Area inter-jurisdictional allocation methodology after five years. In footnote 444 of Order 06 in Docket UE-100749, the Commission noted that this review was due in approximately June 2012. The Parties agree to conduct this review as a part of the collaborative process outlined in paragraph E, with PacifiCorp filing the results in its next rate case filing. As a part of the Commission's approval of this Stipulation, the Parties ask the Commission to extend the date on which the review filing is due until January 2013.

G. Renewable Energy Credit Revenues

30 This Stipulation does not contain renewable energy credit (REC) revenues. In Phase 2 of Docket UE-100749, the Commission is considering the proper rate treatment of

PacifiCorp's REC revenues for periods subsequent to January 1, 2009, including 2010 REC revenues. This Stipulation does not preclude any Party from seeking clarification or reconsideration in Docket UE-100749 of whether the Commission's order in that docket would allow customers to receive some or all of the 2010 REC revenues in Docket UE-111190. If the Commission's final order in Phase 2 of Docket UE-100749 or order on clarification or reconsideration directs or allows further litigation on the disposition of the Company's 2010 REC revenues in Docket UE-111190, Parties may raise this issue in Docket UE-111190 consistent with that order. The Parties agree that this provision does not preclude Parties from otherwise seeking reconsideration, clarification or judicial review in Docket UE-100749. Except as identified above, the Parties further agree that no other issues related to REC revenues are resolved by this Stipulation.

H. Property and Liability Insurance Expense

37 PacifiCorp agrees that it will not implement its self insurance proposal to establish a reserve account related to property insurance expense as proposed in its direct testimony in this case.¹⁶ The Parties agree to instead calculate property and liability expense in this and future proceedings using a six-year average of actual damage expenses. The Parties agree that PacifiCorp may file for deferred accounting of extraordinary claims, if any.

I. Executive Compensation Report

32 PacifiCorp agrees to work with Public Counsel, and other Parties if requested, to develop a report on executive compensation practices and accounting that includes at a minimum the following information which the Commission required of Avista Corporation in Order 06 in Dockets UE-110876 and UG-110877:

¹⁶ Dalley, Exh. No. ____ (RBD-1T) at 16-20.

- A description of current executive compensation, including but not limited to base salary, non-equity incentive pay, and incentive pay. This description should state what elements and amounts are included in rates for the Company and what elements and amounts are not recovered through rates.
- A description of how levels of executive compensation are set. This description should include discussion of the basis for selecting ostensibly comparable utilities that were surveyed, state what those survey results showed, and explain how the results relate to PacifiCorp. PacifiCorp is also required to state whether executive compensation paid by any Pacific Northwest investor-owned (e.g., Puget Sound Energy, Avista, et cetera) or publicly-owned utilities (e.g., Seattle City Light, Tacoma Power, Public Utility District No. 1 of Snohomish County, and the Bonneville Power Administration) were considered and, if not, explain why not.
- A discussion of PacifiCorp's perspective on whether and, if so, why, the existing levels of executive compensation are appropriate for recovery in utility rates.

33 PacifiCorp will provide the report to Parties no later than 30 days prior to the filing of its next general rate case. The Parties agree to enter into a standard Confidentiality Agreement with PacifiCorp for this purpose if the report includes confidential employee information.

J. Discovery and Procedural Schedule

34 The Parties agree to suspend all discovery in this proceeding pending filing and consideration of this Stipulation. In the event the case resumes, the Parties agree to work cooperatively to develop a new schedule taking into consideration the delay associated with this settlement.

K. General Provisions

35 1. The Parties agree that this Stipulation is in the public interest and would produce rates for the Company that are fair, just, reasonable, and sufficient. The Parties agree to support this Stipulation as a settlement of all contested issues in this proceeding, except issues related to REC revenues as identified in Paragraph G. The Parties further

agree that this Stipulation, upon its approval by the Commission, resolves and concludes this proceeding, except issues related to REC revenues as identified in Paragraph G. The Parties understand that this Stipulation is not binding on the Commission or any Party unless and until it is approved.¹⁷

36 2. The Parties agree that this Stipulation represents a compromise in the positions of the Parties. As such, conduct, statements, and documents disclosed in the negotiation of this Stipulation shall not be admissible as evidence in this or any other proceeding.

37 3. The Parties agree this Stipulation represents the entire agreement of the Parties, and it supersedes any and all prior oral or written understandings or agreements related to this docket or this settlement, if any, and no such prior understanding, agreement or representation shall be relied upon by any Party. Parties have negotiated this Stipulation as an integrated document. Accordingly, the Parties recommend that the Commission adopt this Stipulation in its entirety.

38 4. The Parties shall cooperate in submitting this Stipulation promptly to the Commission for acceptance, and cooperate in supporting this Stipulation throughout the Commission's consideration of this Stipulation. In particular, each Party shall cooperate in developing a narrative and presenting supporting witnesses, and/or presenting supporting testimony, as described in WAC 480-07-740(2)(a) and (b). The Parties agree to support the Stipulation throughout the Commission's consideration of this Stipulation, and abide by the procedures determined by the Commission for its review of this Stipulation. If necessary, each Party will provide witnesses to sponsor and support this

¹⁷ The exception is that prior to the Commission's approval of the Stipulation, the Parties agree to support the Stipulation before the Commission. Section III, Paragraph K.4, *infra*.

Stipulation at a Commission hearing. If the Commission decides to hold such a hearing, each Party will recommend that the Commission issue an order adopting the Stipulation. In the event the Commission rejects this Stipulation, the provisions of WAC 480-07-750(2)(a) shall apply. In the event the Commission accepts the Stipulation upon conditions not proposed herein, the provisions of WAC 480-07-750(2)(b) shall apply. In the event the Commission accepts the Stipulation upon conditions not proposed herein, or approves resolution of this proceeding through provisions that are different than recommended in this Stipulation, each Party reserves the right, upon written notice to the Commission and all parties to this proceeding within seven (7) days of the Commission's order, to state its rejection of the conditions. If any Party rejects a proposed new condition, the Parties will: (1) request the prompt reconvening of a prehearing conference for purposes of establishing a procedural schedule for the completion of the case pursuant to WAC 480-07-750(2)(a); and (2) cooperate in development of a schedule that concludes the proceeding on the earliest possible date, taking into account the needs of the Parties in participating in hearings and preparing briefs.

39 5. In the event the Commission determines that it will reject the Stipulation or accept the Stipulation upon conditions not proposed herein, the Parties request that the Commission issue an order as soon as possible so that the Parties may promptly invoke the provisions of WAC 480-07-750.

40 6. The Parties enter into this Stipulation to avoid further expense, inconvenience, uncertainty, and delay. By executing this Stipulation, no Party shall be deemed to have approved, admitted, or consented to the facts, principles, methods, or theories employed in arriving at the terms of this Stipulation, nor shall any Party be

deemed to have agreed that any provision of this Stipulation is appropriate for resolving issues in any other proceeding, except to the extent expressly set forth in the Stipulation, including but not limited to the agreements set forth in Section III, Paragraphs D-I.

41 7. This Stipulation may be executed in counterparts and each signed counterpart shall constitute an original document. A Party may authorize another Party to sign on the first Party's behalf. A signed signature page that is faxed or emailed is acceptable as an original signature page signed by that Party.

42 8. This Stipulation is the product of negotiation and no part shall be construed against any Party on the basis that it was the drafter.

43 9. Each Party agrees to provide all other Parties the right to review in advance of publication any and all announcements or news releases that any other Party intends to make about the Stipulation (with the right of review to include a reasonable opportunity to request changes to the text of such announcements). Each Party also agrees to include in any news release or announcement a statement to the effect that the Commission Staff's recommendation to approve the Stipulation is not binding on the Commission itself.

44 10. The effective date of this Stipulation is the date of the Commission order approving it, subject to the procedures of Section III, Paragraph K.4 above.¹⁸

45 This STIPULATION is entered into by each Party as of the date entered below.

DATED: February 21, 2012.

¹⁸ The effective date of the provisions wherein the Parties agree to support the Stipulation is the date of the latest dated signature to the Stipulation.

PacifiCorp

By Andrea L. Kelly
Andrea L. Kelly
Vice President, Regulation

Date: 21 February 2012

**Staff of the Washington Utilities and
Transportation Commission**

By _____
Gregory Trautman
Assistant Attorney General

Date: _____

**Public Counsel Section of the Office of the
Attorney General**

By _____
Simon ffitch
Assistant Attorney General

Date: _____

Industrial Customers of Northwest Utilities

By _____
Melinda Davison
Attorney for ICNU

Date: _____

The Energy Project

By _____
Brad Purdy
Attorney for The Energy Project

Date: _____

PacifiCorp

By _____
Andrea L. Kelly
Vice President, Regulation

Date: _____

**Staff of the Washington Utilities and
Transportation Commission**

By Gregory J. Trautman
Gregory Trautman
Assistant Attorney General

Date: February 21, 2012

**Public Counsel Section of the Office of the
Attorney General**

By _____
Simon ffitch
Assistant Attorney General

Date: _____

Industrial Customers of Northwest Utilities

By _____
Melinda Davison
Attorney for ICNU

Date: _____

The Energy Project

By _____
Brad Purdy
Attorney for The Energy Project

Date: _____

PacifiCorp

By _____
Andrea L. Kelly
Vice President, Regulation

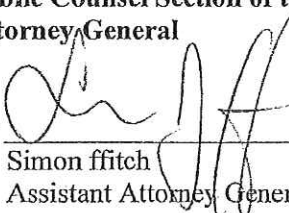
Date: _____

**Staff of the Washington Utilities and
Transportation Commission**

By _____
Gregory Trautman
Assistant Attorney General

Date: _____

**Public Counsel Section of the Office of the
Attorney General**

By  _____
Simon ffitch
Assistant Attorney General

Date: 2/21/2012

Industrial Customers of Northwest Utilities

By _____
Melinda Davison
Attorney for ICNU

Date: _____

The Energy Project

By _____
Brad Purdy
Attorney for The Energy Project

Date: _____

PacifiCorp

By _____
Andrea L. Kelly
Vice President, Regulation

Date: _____

**Staff of the Washington Utilities and
Transportation Commission**

By _____
Gregory Trautman
Assistant Attorney General

Date: _____

**Public Counsel Section of the Office of the
Attorney General**

By _____
Simon ffitch
Assistant Attorney General

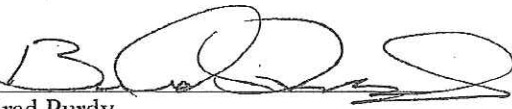
Date: _____

Industrial Customers of Northwest Utilities

By _____
Melinda Davison
Attorney for ICNU

Date: _____

The Energy Project

By 
Brad Purdy
Attorney for The Energy Project

Date: _____

PacifiCorp

By _____
Andrea L. Kelly
Vice President, Regulation

Date: _____

**Staff of the Washington Utilities and
Transportation Commission**

By _____
Gregory Trautman
Assistant Attorney General


Date: _____

**Public Counsel Section of the Office of the
Attorney General**

By _____
Simon ffitch
Assistant Attorney General

Date: _____

Industrial Customers of Northwest Utilities

By  _____
Melinda Davison
Attorney for ICNU

Date: February 21, 2012

The Energy Project

By _____
Brad Purdy
Attorney for The Energy Project

Date: _____

APPENDIX A

Stipulated Revenue Requirement Adjustments

PacifiCorp
Washington General Rate Case - December 2010 Base Period
UE-111190
Final Settlement Agreement

Filed Price Increase	12,947,210
<u>Updates/Corrections Provided Thru Discovery:</u>	
Net Power Cost Updates	(2,932,558)
Ancillary Service Revenue (Seattle City Light) Update	(2,218,496)
Non-Recurring DSM Expense Correction	(68,064)
Subtotal of Updates/Corrections	(5,219,118)
Price Increase After Updates/Corrections	7,728,092
<u>Settlement Adjustments:</u>	
Legal and Litigation Expense	(16,633)
Automated Meter Reading Savings	(51,633)
Insurance Expense	(384,381)
Advertising Expense	(1,268)
Memberships & Subscriptions Expense	(16,721)
Director's and Officer's (D&O) Insurance	(23,535)
Meals / Legislative / Charitable Expenses	(4,420)
Remove Coal Cost Updates	(1,490,583)
Miscellaneous Rate Base	(114,054)
Production Factor	77,316
Interest True Up	13,842
Miscellaneous Settlement Adjustment	(1,216,021)
Subtotal of Settlement Adjustments	(3,228,092)
Total Adjustments From Original Filing	(8,447,210)
Stipulated Price Increase	4,500,000

APPENDIX B

Results of Rate Spread by Class

**TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED DECEMBER 2010**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present Base Revenues (\$000) (5)	Proposed Base Revenues (\$000) (6) (5)+(7)	Change	
							Base Increase (\$000) (7)	Base % (8) (7)/(5)
Residential								
1	Residential Service	16/18	103,965	1,662,889	\$137,595	\$139,656	\$2,061	1.5%
2	Total Residential		103,965	1,662,889	\$137,595	\$139,656	\$2,061	1.5%
Commercial & Industrial								
3	Small General Service	24	18,382	520,891	\$43,528	\$44,180	\$652	1.5%
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	1.5%
5	Large General Service <1,000 kW	36	1,072	874,471	\$61,577	\$62,499	\$922	1.5%
6	Agricultural Pumping Service	40	5,276	150,522	\$11,908	\$12,087	\$178	1.5%
7	Partial Requirements Service => 1,000 kW	47	1	1,600	\$265	\$268	\$4	1.5%
8	Large General Service => 1,000 kW	48	57	798,535	\$45,735	\$46,420	\$685	1.5%
9	Recreational Field Lighting	54	29	273	\$24	\$24	\$0	0.0%
10	Total Commercial & Industrial		24,817	2,346,293	\$163,038	\$165,478	\$2,441	1.5%
Public Street Lighting								
11	Outdoor Area Lighting Service	15	2,641	3,482	\$492	\$492	(\$0)	0.0%
12	Street Lighting Service	51	166	3,429	\$675	\$675	\$0	0.0%
13	Street Lighting Service	52	23	431	\$64	\$64	\$0	0.0%
14	Street Lighting Service	53	198	5,055	\$349	\$349	\$0	0.0%
15	Street Lighting Service	57	45	2,117	\$258	\$258	\$0	0.0%
16	Total Public Street Lighting		3,073	14,514	\$1,838	\$1,838	(\$0)	0.0%
17	Total Sales to Standard Tariff Customers		131,854	4,023,695	\$302,471	\$306,972	\$4,501	1.5%
18	Total AGA				\$722	\$722		
19	Total Sales to Ultimate Consumers		131,854	4,023,695	\$303,193	\$307,695	\$4,501	1.5%

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	28,540	\$10.63	\$303,380	\$10.63	\$303,380
21,000 Lumens	4,661	\$20.23	\$94,292	\$20.23	\$94,292
55,000 Lumens	600	\$41.86	\$25,116	\$41.86	\$25,116
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	1,950	\$12.09	\$23,576	\$12.09	\$23,576
22,000 Lumens	1,789	\$17.76	\$31,773	\$17.76	\$31,772
50,000 Lumens	463	\$28.64	\$13,260	\$28.64	\$13,260
Pole Charges	617	\$1.00	\$617	\$1.00	\$617
Total Bills	31,692				
Subtotal	3,496,611		\$492,014		492,013
Unbilled	(14,886)		(\$223)		(\$223)
Total	3,481,725		\$491,791		\$491,790

SCHEDULE 16/18
Residential Service-Combined

Basic Charge	1,247,577	\$6.00	\$7,485,462	\$6.00	\$7,485,462
1st 600 kWh	704,700,398	5.858 ¢	\$41,281,349	5.949 ¢	\$41,922,626
All add'l kWh	933,774,927	9.264 ¢	\$86,504,910	9.416 ¢	\$87,924,247
kW demand	5,366	\$1.65	\$8,854	\$1.65	\$8,854
Minimum kW Charge	889	\$3.20	\$2,845	\$3.20	\$2,845
kW demand in minimum	88	(\$1.65)	(\$145)	(\$1.65)	(\$145)
Subtotal	1,638,475,325		\$135,283,275		\$137,343,889
Unbilled	24,413,208		\$2,311,971		\$2,311,971
Total	1,662,888,533		\$137,595,246		\$139,655,860

SCHEDULE 16
Residential Service
Includes Schedule 16 Net Metering.

Basic Charge	1,198,727	\$6.00	\$7,192,362	\$6.00	\$7,192,362
1st 600 kWh	676,855,975	5.858 ¢	\$39,650,223	5.949 ¢	\$40,266,162
All add'l kWh	895,661,508	9.264 ¢	\$82,974,082	9.416 ¢	\$84,335,488
kW demand	0	\$1.65	\$0	\$1.65	\$0
Minimum kW Charge	0	\$3.20	\$0	\$3.20	\$0
kW demand in minimum	0	(\$1.65)	\$0	(\$1.65)	\$0
Subtotal	1,572,517,484		\$129,816,667		\$131,794,012
Unbilled	23,402,927		2,216,085		\$2,216,085
Total	1,595,920,410		\$ 132,032,752		\$134,010,097

SCHEDULE 17
Residential Service

Basic Charge	47,507	\$6.00	\$285,042	\$6.00	\$285,042
1st 600 kWh	27,072,487	5.858 ¢	\$1,585,906	5.949 ¢	\$1,610,542
All add'l kWh	35,859,563	9.264 ¢	\$3,322,030	9.416 ¢	\$3,376,536
kW demand	0	\$1.65	\$0	\$1.65	\$0
Minimum kW Charge	0	\$3.20	\$0	\$3.20	\$0
kW demand in minimum	0	(\$1.65)	\$0	(\$1.65)	\$0

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Subtotal	62,932,050		\$5,192,978		\$5,272,120
Unbilled	964,791		91,163		\$91,163
Total	63,896,841		\$ 5,284,141		\$5,363,283

SCHEDULE 18

Residential Service

Basic Charge	1,073	\$6.00	\$6,438	\$6.00	\$6,438
1st 600 kWh	615,959	5.858 ¢	\$36,083	5.949 ¢	\$36,643
All addtl kWh	1,893,692	9.264 ¢	\$175,432	9.416 ¢	\$178,310
kW demand	4,523	\$1.65	\$7,463	\$1.65	\$7,463
Minimum kW Charge	731	\$3.20	\$2,339	\$3.20	\$2,339
kW demand in minimum	69	(\$1.65)	(\$114)	(\$1.65)	(\$114)
Subtotal	2,509,651		\$227,641		\$231,079
Unbilled	37,577		\$3,914		\$3,914
Total	2,547,229		\$231,555		\$234,993

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 18X Residential Service					
Basic Charge	270	\$6.00	\$1,620	\$6.00	\$1,620
1st 600 kWh	155,976	5.858 ¢	\$9,137	5.949 ¢	\$9,279
All add'l kWh	360,164	9.264 ¢	\$33,366	9.416 ¢	\$33,913
kW demand	843	\$1.65	\$1,391	\$1.65	\$1,391
Minimum kW Charge	158	\$3.20	\$506	\$3.20	\$506
kW demand in minimum	19	(\$1.65)	(\$31)	(\$1.65)	(\$31)
Subtotal	516,140		\$45,989		\$46,678
Unbilled	7,913		\$809		\$809
Total	<u>524,053</u>		<u>\$46,798</u>		<u>\$47,487</u>

SCHEDULE 24
Small General Service-Grand Combined

Seasonal					
Single Phase	1	\$103.20	\$103	\$104.52	\$105
Three Phase	100	\$153.48	\$15,348	\$155.76	\$15,576
Load Size > 15 kW	3,852	\$10.92	\$42,064	\$11.04	\$42,526
Basic Charge					
Single Phase	160,746	\$8.60	\$1,382,416	\$8.71	\$1,400,097
Three Phase	61,678	\$12.79	\$788,862	\$12.98	\$800,580
Load Size > 15 kW	1,214,867	\$0.91	\$1,105,529	\$0.92	\$1,117,678
Total Basic Charges	222,424				
Total Bills	220,586				
All kW > 15	779,963	\$3.35	\$2,612,876	\$3.40	\$2,651,874
1st 1,000 kWh	130,618,301	9.624 ¢	\$12,570,705	9.766 ¢	\$12,756,183
Next 8,000 kWh	282,733,257	6.645 ¢	\$18,787,625	6.746 ¢	\$19,073,184
All additional kWh	114,425,365	5.725 ¢	\$6,550,851	5.812 ¢	\$6,650,402
Excess Kvar	110,404	56.00 ¢	\$61,827	56.00 ¢	\$61,827
Discounts					
		-1.0%		-1.0%	
Single Phase	65	\$8.60	(\$6)	\$8.71	(\$6)
Three Phase	93	\$12.79	(\$12)	\$12.98	(\$12)
Load Size > 15 kW	1,133	\$0.91	(\$10)	\$0.92	(\$10)
All kW	686	\$3.35	(\$23)	\$3.40	(\$23)
1st 1,000 kWh	112,432	9.624 ¢	(\$108)	9.766 ¢	(\$110)
Next 8,000 kWh	391,866	6.645 ¢	(\$260)	6.746 ¢	(\$264)
All additional kWh	78,100	5.725 ¢	(\$45)	5.812 ¢	(\$45)
Excess Kvar	2,501	56.00 ¢	(\$14)	56.00 ¢	(\$14)
High Voltage Charge	107	\$60.00	\$6,420	\$60.00	\$6,420
Load Size Discount	763	(30.00) ¢	(\$229)	(30.00) ¢	(\$229)
Subtotal	527,776,923		\$43,923,920		\$44,575,739
Unbilled	(6,886,226)		(\$395,518)		(\$395,518)
Total	<u>520,890,697</u>		<u>\$43,528,402</u>		<u>\$44,180,221</u>

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$254.00	\$0	\$259.00	\$0
101 - 300 kW	0	\$95.00	\$0	\$96.00	\$0
>300 kW	0	\$189.00	\$0	\$192.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.67	\$0	\$1.70	\$0
>300 kW	0	\$1.37	\$0	\$1.39	\$0
Demand Charges					
All kW	0	\$4.37	\$0	\$4.44	\$0
Energy Charges					
1st 40,000 kWh	0	5.217 ¢	\$0	5.292 ¢	\$0
All additional kWh	0	4.780 ¢	\$0	4.850 ¢	\$0
Excess Kvar	0	0.0 ¢	\$0	56.0 ¢	\$0
Excess Kvarh	0	\$0.06000	\$0	\$0.06000	\$0
Discounts		-1.0%		-1.0%	
<=100 kW	0	\$254.00	\$0	\$259.00	\$0
101 - 300 kW	0	\$95.00	\$0	\$96.00	\$0
>300 kW	0	\$189.00	\$0	\$192.00	\$0
101 - 300 kW	0	\$1.67	\$0	\$1.70	\$0
>300 kW	0	\$1.37	\$0	\$1.39	\$0
All kW	0	\$4.37	\$0	\$4.44	\$0
1st 40,000 kWh	0	5.217 ¢	\$0	\$0.00 ¢	\$0
All additional kWh	0	4.780 ¢	\$0	4.850 ¢	\$0
Excess kVar	0	56.0 ¢	\$0	56.000 ¢	\$0
Excess kVarh	0	\$0.06000 ¢	\$0	\$0.06000 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$2.19		\$2.22	\$0
Overrun kW	0	\$17.48		\$17.76	\$0
Overrun kWh	0	19.120 ¢	\$0	19.400 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
Large General Service < 1,000 kW-Grand Combined

Basic Charge					
<=100 kW	272	\$254.00	\$69,088	\$259.00	\$70,448
101 - 300 kW	9,034	\$95.00	\$858,230	\$96.00	\$867,264
>300 kW	3,553	\$189.00	\$671,517	\$192.00	\$682,176
Total Basic Charges	12,859				
101 - 300 kW	1,544,723	\$1.67	\$2,579,688	\$1.70	\$2,626,029
>300 kW	1,814,587	\$1.37	\$2,485,984	\$1.39	\$2,522,276
Demand Charges					
All kW	2,534,702	\$4.37	\$11,076,648	\$4.44	\$11,254,076
Minimum kW	4,852	\$4.37	\$21,204	\$4.44	\$21,543
Energy Charges					
1st 40,000 kWh	401,736,473	5.217 ¢	\$20,958,592	5.292 ¢	\$21,259,894

**PACIFIC POWER
STATE OF WASHINGTON**

12 MONTHS ENDED DECEMBER 2010

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present	Present	Proposed	Proposed
	Actual	Price	Dollars Actual	Price	Dollars
All additional kWh	484,775,092	4.780 ¢	\$23,172,249	4.850 ¢	\$23,511,591
Excess Kvar	567,984	56.00 ¢	\$318,071	56.00 ¢	\$318,071
Discounts		-1.0%		-1.0%	
<=100 kW	0	\$254.00	\$0	\$259.00	\$0
101 - 300 kW	60	\$95.00	(\$57)	\$96.00	(\$58)
>300 kW	133	\$189.00	(\$252)	\$192.00	(\$256)
101 - 300 kW	10,653	\$1.67	(\$178)	\$1.70	(\$181)
>300 kW	86,525	\$1.37	(\$1,185)	\$1.39	(\$1,203)
All kW	73,104	\$4.37	(\$3,195)	\$4.44	(\$3,246)
Minimum kW	200	\$4.37	(\$9)	\$4.44	(\$9)
1st 40,000 kWh	7,060,720	5.217 ¢	(\$3,684)	5.292 ¢	(\$3,736)
All additional kWh	18,999,318	4.780 ¢	(\$9,081)	4.850 ¢	(\$9,215)
Excess Kvar	19,365	56.00 ¢	(\$109)	56.00 ¢	(\$109)
High Voltage Charge	193	\$60.00	\$11,580	\$60.00	\$11,580
Load Size Discount	94,637	(30.00) ¢	(\$28,391)	(30.00) ¢	(\$28,391)
Subtotal	886,511,565		\$62,176,710		\$63,098,544
Unbilled	(12,040,078)		(\$599,402)		(\$599,402)
Total	874,471,487		\$61,577,308		\$62,499,142

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 40					
Agricultural Pumping Service-Grand Combined					
Annual Load Size Charge					
Single Phase Bills	1,050	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,812	\$0.00	\$0	\$0.00	\$0
< 301 kW	401	\$352.00	\$141,152	\$357.00	\$143,157
> 300 kW	13	\$1,435.00	\$18,655	\$1,457.00	\$18,941
Total Bills	5,276				
Monthly Bills	36,349				
Customer Count	5,277				
Annual Load Size kW Charge					
Single Phase kW	3,087	\$23.44	\$72,360	\$23.87	\$73,687
Three Phase kW					
< 51 kW	52,237	\$23.44	\$1,224,435	\$23.79	\$1,242,719
< 301 kW	38,890	\$16.32	\$634,685	\$16.56	\$644,018
> 300 kW	5,296	\$12.77	\$67,630	\$12.96	\$68,636
Single Phase Minimum Bills	613	\$70.32	\$43,106	\$71.61	\$43,897
Three Phase <51kW Minimum Bills	1,038	\$140.64	\$145,984	\$142.74	\$148,165
KW in Minimum					
Single Phase kW	38	(\$23.44)	(\$890)	(\$23.87)	(\$907)
Three Phase <51kW, kW	326	(\$23.44)	(\$7,642)	(\$23.79)	(\$7,756)
Energy Charges					
All kWh	150,371,403	6.344 ¢	\$9,539,562	6.439 ¢	\$9,682,415
Excess Kvar	34,428	55.00 ¢	\$18,935	56.00 ¢	\$19,280
Discounts		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	0	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$352.00	\$0	\$357.00	\$0
> 300 kW	0	\$1,435.00	\$0	\$1,457.00	\$0
Single Phase	0	\$23.44	\$0	\$23.87	\$0
Three Phase					
< 51 kW	39	\$23.44	(\$9)	\$23.79	(\$9)
< 301 kW	0	\$16.32	\$0	\$16.56	\$0
> 300 kW	0	\$12.77	\$0	\$12.96	\$0
Single Phase Min	0	\$70.32	\$0	\$71.61	\$0
Three Phase <51kW Min	0	\$140.64	\$0	\$142.74	\$0
KW in Minimum					
Single Phase kW	0	(\$23.44)	\$0	(\$23.87)	\$0
Three Phase <51kW, kW	0	(\$23.44)	\$0	(\$23.79)	\$0
Energy Charges					
All kWh	27,827	6.344 ¢	(\$18)	6.439 ¢	(\$18)
Excess Kvar	0	55.00 ¢	\$0	56.00 ¢	\$0
High Voltage Charge	8	\$60.00	\$480	\$60.00	\$480
Load Size Discount	39	(30.00) ¢	(\$12)	(30.00) ¢	(\$12)
Subtotal	150,371,403		\$11,898,413		\$12,076,693
Unbilled	151,000		\$10,000		\$10,000
Total	150,522,403		\$11,908,413		\$12,086,693

SCHEDULE 47T

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Large Partial Requirements Service					
Basic Charge					
<=3000 kW	12	\$1,365.00	\$16,380	\$1,386.00	\$16,632
>3000 kW	0	\$1,650.00	\$0	\$1,675.00	\$0
Total Basic Charges	12				
<=3000 kW variable	23,080	\$1.04	\$24,003	\$1.06	\$24,465
>3000 kW variable	0	\$0.95	\$0	\$0.96	\$0
All kW	17,245	\$7.02	\$121,060	\$7.12	\$122,784
Energy Charges					
All kWh	1,617,598	4.185 ¢	\$67,696	4.246 ¢	\$68,683
Excess Kvar	0	\$0.54	\$0	\$0.55	\$0
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Standby kW	1,955	\$3.510	\$6,862	\$3.560	\$6,960
Overrun kW	1,085	\$28.08	\$30,467	\$28.48	\$30,901
Overrun kWh	11,600	16.740 ¢	\$1,942	16.984 ¢	\$1,970
Subtotal	1,629,198		\$268,410		\$272,395
Unbilled	(29,155)		(\$3,909)		(\$3,909)
Total	1,600,043		\$264,501		\$268,486

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Grand Combined					
Basic Charge					
<=3000 kW	673		\$923,230		\$937,101
>3000 kW	16		\$36,804		\$37,100
Total Basic Charges	689				
<=3000 kW variable	1,001,578		\$932,059		\$949,984
>3000 kW variable	711,179		\$171,320		\$171,491
All kW	1,501,696		\$10,409,980		\$10,553,298
Energy Charges					
All kWh	812,352,351		\$33,681,218		\$34,186,573
Excess Kvar	381,432		\$202,258		\$206,072
Subtotal	812,352,351		\$46,356,869		\$47,041,619
Unbilled	(13,817,304)		(\$621,691)		(\$621,691)
Total	798,535,047		\$45,735,178		\$46,419,928

SCHEDULE 48T					
Large General Service 1,000 kW and over-Combined					
Basic Charge					
<=3000 kW	673		\$923,230		\$937,101
>3000 kW	4		\$6,660		\$6,764
Total Basic Charges	677				
<=3000 kW variable	1,001,578		\$932,059		\$949,984
>3000 kW variable	17,090		\$11,680		\$11,851
All kW	816,580		\$5,710,084		\$5,791,742
Energy Charges					
All kWh	354,540,351		\$14,801,051		\$15,017,985
Excess Kvar	205,718		\$110,887		\$112,944
Subtotal	354,540,351		\$22,495,651		\$22,828,371
Unbilled	(5,624,507)		(\$275,477)		(\$275,477)
Total	348,915,844		\$22,220,174		\$22,552,894

SCHEDULE 48T					
Large General Service 1,000 kW and over-Secondary Combined					
Basic Charge					
<=3000 kW	542	\$1,365.00	\$739,830	\$1,386.00	\$751,212
>3000 kW	2	\$1,650.00	\$3,300	\$1,675.00	\$3,350
Total Basic Charges	544				
<=3000 kW variable	790,843	\$1.04	\$822,477	\$1.06	\$838,294
>3000 kW variable	8,495	\$0.95	\$8,070	\$0.96	\$8,155
All kW	644,985	\$7.02	\$4,527,795	\$7.12	\$4,592,293
Energy Charges					
All kWh	288,246,700	4.185 ¢	\$12,063,124	4.246 ¢	\$12,238,955
Excess Kvar	185,609	\$0.54	\$100,229	\$0.55	\$102,085
Subtotal	288,246,700		\$18,264,825		\$18,534,344
Unbilled	(4,749,669)		(\$235,903)		(\$235,903)
Total	283,497,031		\$18,028,922		\$18,298,441

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Primary-Combined					
Basic Charge					
<=3000 kW	131	\$1,400.00	\$183,400	\$1,419.00	\$185,889
>3000 kW	2	\$1,680.00	\$3,360	\$1,707.00	\$3,414
Total Basic Charges	133				
<=3000 kW variable	210,735	\$0.52	\$109,582	\$0.53	\$111,690
>3000 kW variable	8,595	\$0.42	\$3,610	\$0.43	\$3,696
All kW	171,595	\$6.89	\$1,182,290	\$6.99	\$1,199,449
Energy Charges					
All kWh	66,293,651	4.130 ¢	\$2,737,928	4.192 ¢	\$2,779,030
Excess Kvar	20,109	\$0.53	\$10,658	\$0.54	\$10,859
Subtotal	66,293,651		\$4,230,828		\$4,294,027
Unbilled	(874,839)		(\$39,574)		(\$39,574)
Total	65,418,812		\$4,191,254		\$4,254,453

SCHEDULE 48T
Large General Service 1,000 kW and over-Primary Dedicated Facilities

Basic Charge					
<=30000 kW	0		\$0		\$0
>30000 kW	12	\$2,512.00	\$30,144	\$2,528.00	\$30,336
Total Basic Charges	12				
<=3000 kW variable	0		\$0		\$0
>30000 kW variable	694,089	\$0.23	\$159,640	\$0.23	\$159,640
All kW	685,116	\$6.86	\$4,699,896	\$6.95	\$4,761,556
Energy Charges					
All kWh	457,812,000	4.124 ¢	\$18,880,167	4.187 ¢	\$19,168,588
Excess Kvar	175,714	\$0.52	\$91,371	\$0.53	\$93,128
Subtotal	457,812,000		\$23,861,218		\$24,213,248
Unbilled	(8,192,796)		(\$346,214)		(\$346,214)
Total	449,619,204		\$23,515,004		\$23,867,034

SCHEDULE 51
Street Lighting Service Company-Owned
High Pressure Sodium Vapor

Per Lamp Charges					
5,800 Lumens	14,671	\$8.46	\$124,117	\$8.46	\$124,117
9,500 Lumens	16,370	\$10.15	\$166,156	\$10.15	\$166,156
9,500 Lumens-Decorative Series 1	0	\$32.24	\$0	\$32.24	\$0
9,500 Lumens-Decorative Series 2	0	\$25.07	\$0	\$25.07	\$0
16,000 Lumens	414	\$12.97	\$5,370	\$12.97	\$5,370
16,000-Lumens Decorative Series 1	0	\$33.40	\$0	\$33.40	\$0
16,000-Lumens Decorative Series 2	0	\$26.27	\$0	\$26.27	\$0
22,000 Lumens	18,431	\$14.81	\$272,963	\$14.81	\$272,963
27,500 Lumens	959	\$18.79	\$18,020	\$18.79	\$18,020
50,000 Lumens	1,980	\$24.80	\$49,104	\$24.80	\$49,104
Total Bills	1,992				
Subtotal	3,227,228		\$635,730		\$635,730
Unbilled	201,387		\$39,647		\$39,647
Total	3,428,615		\$675,377		\$675,377

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010**
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 52					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$28,343		\$28,343
Dusk to Dawn kWh	405,868	7.814 ¢	\$31,715	7.814 ¢	\$31,715
Dusk to Midnight kWh	0	8.744 ¢	\$0	8.744 ¢	\$0
Total Bills	276				
Subtotal	405,868		\$60,058		\$60,058
Unbilled	25,327		\$3,746		\$3,746
Total	431,195		\$63,805		\$63,805

SCHEDULE 53
Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs			\$2,386		\$2,386
Non-Listed Lumen-Energy Only	2,293,811		\$156,736		\$156,736
Listed Lumen-Energy Only	2,464,284		\$168,961		\$168,961
Total Bills	2,376				
Subtotal	4,758,095		\$328,083		\$328,083
Unbilled	296,917		\$20,440		\$20,440
Total	5,055,012		\$348,523		\$348,523

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 53F					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$2,386		\$2,386
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,503	\$2.12	\$9,546	\$2.12	\$9,546
9,500 Lumens-Energy Only	8,288	\$3.00	\$24,864	\$3.00	\$24,864
16,000 Lumens-Energy Only	580	\$4.36	\$2,529	\$4.36	\$2,529
22,000 Lumens-Energy Only	12,190	\$5.81	\$70,824	\$5.81	\$70,824
27,500 Lumens-Energy Only	4,653	\$7.86	\$36,573	\$7.86	\$36,573
50,000 Lumens-Energy Only	2,047	\$12.03	\$24,625	\$12.03	\$24,625
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.67	\$0	\$2.67	\$0
12,000 Lumens-Energy Only	0	\$4.65	\$0	\$4.65	\$0
19,500 Lumens-Energy Only	0	\$6.43	\$0	\$6.43	\$0
32,000 Lumens-Energy Only	0	\$10.18	\$0	\$10.18	\$0
107,800 Lumens-Energy Only	0	\$24.19	\$0	\$24.19	\$0
Non-Listed Lumen-Energy Only	1,127,864	6.833 ¢	\$77,067	6.833 ¢	\$77,067
Listed Lumen-Energy Only-above	2,464,284	¢	\$0	0 ¢	\$0
Total Bills	1,270				
Subtotal	3,592,148		\$248,414		\$248,414
Unbilled	224,159		\$15,482		\$15,482
Total	3,816,307		\$263,895		\$263,895

SCHEDULE 53M					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$0		\$0
Option A (Co. O&M) kWh	0	6.833 ¢	\$0	6.833 ¢	\$0
Option B (Cust. O&M) kWh	1,165,947	6.833 ¢	\$79,669	6.833 ¢	\$79,669
Total Bills	1,106				
Subtotal	1,165,947		\$79,669		\$79,669
Unbilled	72,758		\$4,958		\$4,958
Total	1,238,705		\$84,627		\$84,627

SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	188	\$3.75	\$705	\$3.75	\$705
Basic Charge 3 Phase	156	\$6.75	\$1,053	\$6.75	\$1,053
Total Bills	344				
All kWh	276,500	8.111 ¢	\$22,427	8.111 ¢	\$22,427
Subtotal	276,500		\$24,185		\$24,185
Unbilled	(3,560)		(\$229)		(\$229)
Total	272,940		\$23,956		\$23,956

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2010
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	11,378	\$9.75	\$110,936	\$9.75	\$110,936
21,000 Lumens	1,491	\$17.85	\$26,614	\$17.85	\$26,614
55,000 Lumens	0	\$36.10	\$0	\$36.10	\$0
Vertical Lamp Charges					
7,000 Lumens	4,848	\$9.15	\$44,359	\$9.15	\$44,359
21,000 Lumens	0	\$16.65	\$0	\$16.65	\$0
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	498	\$12.74	\$6,345	\$12.74	\$6,345
21,000 Lumens	464	\$21.39	\$9,925	\$21.39	\$9,925
55,000 Lumens	0	\$39.67	\$0	\$39.67	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.06	\$0	\$12.06	\$0
21,000 Lumens	0	\$20.22	\$0	\$20.22	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$12.73	\$0	\$12.73	\$0
21,000 Lumens	0	\$20.70	\$0	\$20.70	\$0
55,000 Lumens	0	\$38.99	\$0	\$38.99	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.06	\$0	\$12.06	\$0
21,000 Lumens	0	\$19.53	\$0	\$19.53	\$0
Post 1977 System					
7,000 Lumens	1,592	\$10.19	\$16,222	\$10.19	\$16,222
21,000 Lumens	1,469	\$17.84	\$26,207	\$17.84	\$26,207
55,000 Lumens	0	\$38.11	\$0	\$38.11	\$0
Contract					
21,000 Lumens	71	\$36.57	\$2,596	\$36.57	\$2,596
Total Bills					
	537				
Subtotal	1,993,008		\$243,204		\$243,204
Unbilled	124,369		\$15,167		\$15,167
Total	2,117,377		\$258,371		\$258,371
Washington TOTALS	4,023,695,075		\$302,470,871		\$306,972,152
AGA			\$722,472		\$722,472
Washington TOTALS with AGA	4,023,695,075		\$303,193,343		\$ 307,694,624

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service

kWh	Monthly Billing ¹		Difference	
	Present	Proposed	Total	Percent
	Schedule 16	Schedule 16		
50	\$9.36	\$9.49	\$0.13	1.39%
100	\$12.17	\$12.35	\$0.18	1.48%
150	\$14.99	\$15.20	\$0.21	1.40%
200	\$17.80	\$18.06	\$0.26	1.46%
300	\$23.42	\$23.78	\$0.36	1.54%
400	\$29.05	\$29.49	\$0.44	1.51%
500	\$34.67	\$35.21	\$0.54	1.56%
600	\$40.29	\$40.92	\$0.63	1.56%
700	\$49.32	\$50.10	\$0.78	1.58%
800	\$58.35	\$59.28	\$0.93	1.59%
900	\$67.38	\$68.47	\$1.09	1.62%
1,000	\$76.41	\$77.65	\$1.24	1.62%
1,100	\$85.44	\$86.83	\$1.39	1.63%
1,200	\$94.47	\$96.01	\$1.54	1.63%
1,300 *	\$103.50	\$105.19	\$1.69	1.63%
1,400	\$112.53	\$114.38	\$1.85	1.64%
1,500	\$121.56	\$123.56	\$2.00	1.65%
1,600	\$130.59	\$132.74	\$2.15	1.65%
2,000	\$166.71	\$169.47	\$2.76	1.66%
3,000	\$257.01	\$261.29	\$4.28	1.67%

Notes:

* Average Washington Customer

¹ Includes SBC Charge, Low Income Charge, BPA Credit and Deferral Amortization S

² Includes \$0.09 proposed change in the Low Income Charge

**Pacific Power
Washington Low Income
Schedule 91 Surcharge Rates Proposal**

Number of customers served	4,720							
Increase in average dollar subsidy/ client	10.0%							
Administrative Costs (\$/cust) \$	65.00							
		Admin Costs						
Annual Revenues Collections	current	proposed	\$1,470,236	\$1,677,542	\$207,306	Estimated Monthly Surcharge	Estimated Annual Revenues	
Administrative Costs (\$/cust) \$	48.00	\$ 65.00	\$226,560	\$306,800	\$80,240	Increase	Customers	
Available for subsidy			\$1,243,676	\$1,370,742	\$127,066			
Schedule 91 Charges	Sch.	15	\$0.10	\$0.11		\$0.01	2,641	\$3,486
	Sch.	16/18(#2)	\$0.55	\$0.63		\$0.08	99,245	\$750,292
	Sch.	24	\$1.14	\$1.30		\$0.16	18,382	\$286,759
	Sch.	33	\$27.96	\$31.77		\$3.81	0	\$0
	Sch.	36	\$27.96	\$31.77		\$3.81	1,072	\$408,689
	Sch.	40	\$11.53	\$13.10 (#1)		\$1.57	5,276	\$69,116
	Sch.	47T	\$189.21	\$215.01		\$25.80	1	\$2,580
	Sch.	48T	\$189.21	\$215.01		\$25.80	57	\$147,067
	Sch.	51	\$1.58	\$1.80		\$0.22	166	\$3,586
	Sch.	52	\$1.58	\$1.80		\$0.22	23	\$497
	Sch.	53	\$1.58	\$1.80		\$0.22	198	\$4,277
	Sch.	54	\$0.55	\$0.63		\$0.08	29	\$222
	Sch.	57	\$1.58	\$1.80		\$0.22	45	\$972
							127,135	\$1,677,542
Number of Qualifying Customers			4,720	4,720				\$2,698

first year of two year cycle, no change yet

Rev excess/(short)

(#1) Annual Amount

(#2) reduced by change in new Schedule 17 customers

Cost per Qualifying Customer	current	proposed	Increase /Customer	% Increase /Customer
Average Credit per Customer - (Credit/Customers)	\$263.49	\$289.84	\$26.35	10.00%
Agency Charge per Qualifying Customer	<u>\$48.00</u>	<u>\$65.00</u>		
Average Cost per Qualifying Customer	\$311.49	\$354.84		
Annual Revenues - (Average Cost x Customers)	\$1,470,233	\$1,674,845		
Annual Credits to Customers	\$1,368,040	\$1,368,045		

Proposed Credit Increase

Current Credit per Participant plus 10%	110%	\$289.84
Additional Proposed Credit - \$0 basic charge based on \$6.25/mo.		<u>\$0.00</u>
Proposed Credit per Participant		\$289.84
total participants	4,720	
Total benefits		\$1,368,045
Admin Expense		\$306,800
Total Program cost		\$1,674,845

**Pacific Power
Washington Low Income
Energy Rate Credit Proposal**

<u>% of Federal Poverty Level (FPL)</u>	<u>Estimated Customers</u>	<u>Total Credit</u>	<u>Discount/ Customer</u>	<u>Proposed Credit ¢/kWh</u>	<u>Estimated kWh</u>
0-75%	2,217	\$827,859	\$373.41	5.828	14,204,850
76-100%	1,411	\$362,132	\$256.72	3.921	9,235,708
101-150%	1,092	\$178,058	\$163.01	2.450	7,267,665
Total Customers	4,720	\$1,368,049	\$289.84	4.455	30,708,222

APPENDIX C

Revised Tariffs

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. INDEX.2
Canceling Original Sheet No. INDEX.2

Tariff Index

Title Page

Tariff Index

Table of Contents - General Rules and Regulations

Legend of Symbols

Schedule 15*	Outdoor Area Lighting Service	
Schedule 16	Residential Service	
Schedule 17	Low Income Bill Assistance Program - Residential Service – Optional for Qualifying Customers	
Schedule 18	Three Phase Residential Service Rider	
Schedule 24	Small General Service	
Schedule 33	Partial Requirements Service - Less Than 1,000 KW	
Schedule 36	Large General Service - Less Than 1,000 KW	
Schedule 37	Avoided Cost Purchases from Cogeneration and Small Power Purchases	
Schedule 40	Agricultural Pumping Service	
Schedule 47T	Large General Service - Partial Requirements Service - Metered Time of Use, 1000 KW and Over	
Schedule 48T	Large General Service - Metered Time of Use 1,000 KW and Over	
Schedule 51	High Pressure Sodium Vapor Street Lighting Service	
Schedule 52*	Street Lighting Service - Company Owned System	(C)
Schedule 53	Street Lighting Service - Customer Owner System	
Schedule 54	Recreational Field Lighting - Restricted	
Schedule 57*	Mercury Vapor Street Lighting Service	(C)
Schedule 70	Renewable Energy Rider - Optional	

NOTE: *No New Service

(continued)

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 16.1
Canceling Original Sheet No. 16.1

**Schedule 16
RESIDENTIAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.
All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191.

Basic Charge: \$6.00

Energy Charge:

Base	
<u>Rate</u>	
5.949¢	per kWh for the first 600 kWh
9.416¢	per kWh for all additional kWh

(l)
(l)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 17.1
Canceling Original Sheet No. 17.1

**Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM – RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 95, 96, 98 and 191.

Basic Charge: \$6.00

Energy Charge:

Base		
<u>Rate</u>		
5.949¢	per kWh for the first 600 kWh	(l)
9.416¢	per kWh for all additional kWh	(l)

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

<u>0-75% of Federal Poverty Level(FPL):</u>		
(5.828¢)	per kWh for all kWh greater than 600 kWh	(l)
<u>76-100% of Federal Poverty Level(FPL):</u>		
(3.921¢)	per kWh for all kWh greater than 600 kWh	(l)
<u>101-150% of Federal Poverty Level (FPL):</u>		
(2.450¢)	per kWh for all kWh greater than 600 kWh	(l)

***Note: This credit applies to only the energy usage within the Winter months. Winter months are defined as November 1 through April 30.**

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 17.2
Canceling Original Sheet No. 17.2

Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM – RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

SPECIAL CONDITIONS:

1. To qualify, a Customer must earn no more than 150% of the Federal Poverty Level. (c)
2. Qualifying Customers will be placed into one of three qualifying levels. A maximum of 4,720 customers will be certified annually. (c)
3. Non-profit agencies will administer the program. They will determine if a customer qualifies for the program and assign them to one of the three income bands. The Company will authorize these agencies to certify customer eligibility for the Program.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 24.1
Canceling Original Sheet No. 24.1

**Schedule 24
SMALL GENERAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191.

Basic Charge:

If Load Size* is:

The Monthly Basic Charge* is:

	<u>Single Phase</u>	<u>Three Phase</u>	
15 kW or less	\$8.71	\$12.98	(l)
Over 15 kW	\$8.71 plus \$.92 per kW for each kW in excess of 15 kW.	\$12.98 plus \$.92 per kW for each kW in excess of 15 kW.	(l)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 24.2
Canceling Original Sheet No. 24.2

**Schedule 24
SMALL GENERAL SERVICE**

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

<u>If Annual Load Size* is:</u>	<u>The Annual Basic Charge is:</u>	
Single-Phase Service, Annual Any size:	\$104.52 plus \$11.04 per kW of Load Size in excess of 15 kW.	(l)
Three-Phase Service, Annual Any size:	\$155.76 plus \$11.04 per kW of Load Size in excess of 15 kW.	(l)

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No	Charge	for the first 15 kW of demand	
\$3.40	per kW	for all kW in excess of 15 kW	(l)

Energy Charge:

<u>Base</u>			
<u>Rate</u>			
9.766¢	per kWh	for the first 1,000 kWh	(l)
6.746¢	per kWh	for the next 8,000 kWh	(l)
5.812¢	per kWh	for all additional kWh	(l)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess reactive demand.

(continued)

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 36.1
Canceling Original Sheet No. 36.1

**Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191.

Basic Charge:

If Load Size* is:

100 kW or less
101 kW - 300 kW
Over 300 kW

The Monthly Basic Charge* is:

\$259
\$ 96 plus \$1.70 per kW
\$192 plus \$1.39 per kW

(l)
(l)
(l)

*Note:

kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$4.44 per kW for each kW of Billing Demand

(l)

(continued)

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 36.2
Canceling Original Sheet No. 36.2

Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW

Energy Charge:

Base	
Rate	
5.292¢	per kWh for the first 40,000 kWh
4.850¢	per kWh for all additional kWh

(1)
(1)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

- Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.
- Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 40.1
Canceling Original Sheet No. 40.1

Schedule 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191.

Load Size Charge:

(Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size* is:</u>	<u>Load Size* Charge is:</u>	
Single-phase service, any size:	23.87 per kW of Load Size but not less than \$71.61	(l)
Three-phase service:		
50 kW or less	\$23.79 per kW of Load Size but not less than \$142.74	(l)
51 to 300 kW	\$357 plus \$16.56 per kW of Load Size	(l)
Over 300 kW	\$1,457 plus \$12.96 per kW of Load Size	(l)

*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

<u>Base</u>		
<u>Rate</u>		
6.439¢ per kWh for all kWh		(l)

(continued)

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 40.2
Canceling Original Sheet No. 40.2

Schedule 40
AGRICULTURAL PUMPING SERVICE

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<u>If Motor Size is:</u>	<u>Monthly kW is:</u>
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 56¢ per kvar of such excess reactive takings. (l)

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 48T.1
 Canceling Original Sheet No. 48T.1

Schedule 48T

LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98 and 191.

Basic Charge:

Delivery Service

If Load Size* is:

Secondary

Primary

Primary
Dedicated
Facilities
>30,000 kW

Load Size* ≤ 3,000 kW, per month
 Load Size* > 3,000 kW, per month

\$1,386.00
 \$1,675.00

\$1,419.00
 \$1,707.00

\$2,528.00

(l)
 (l)

Load Size Charge*

≤3,000 kW, per kW Load Size
 >3,000 kW, per kW Load Size

\$1.06
 \$0.96

\$0.53
 \$0.43

\$0.23

(l)
 (l)

Demand Charge:

On-Peak Period Demand

(Monday through Friday:
 6:00 a.m. to 10:00 p.m.)

Per kW for all kW of On-Peak Period Billing
 Demand

\$7.12

\$6.99

\$6.95

(l)

Energy Charge:

Per kWh

4.246¢

4.192¢

4.187¢

(l)

Reactive Power Charge:

Per kVar

\$0.55

\$0.54

\$0.53

(l)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

Issued: February 21, 2012
 Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 91.1
Canceling Original Sheet No. 91.1

Schedule 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.11 per month	
Schedule 16	\$0.63 per month	(l)
Schedule 18	\$0.63 per month	(l)
Schedule 24	\$1.30 per month	(l)
Schedule 33	\$31.77 per month	(l)
Schedule 36	\$31.77 per month	(l)
Schedule 40	\$13.10 per year*	(l)
Schedule 47T	\$215.01 per month	(l)
Schedule 48T	\$215.01 per month	(l)
Schedule 51	\$1.80 per month	(l)
Schedule 52	\$1.80 per month	(l)
Schedule 53	\$1.80 per month	(l)
Schedule 54	\$0.63 per month	(l)
Schedule 57	\$1.80 per month	(l)

*To be included in the bill for the November billing period.

Issued: February 21, 2012
Advice No. UE-111190

Effective: June 1, 2012

Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation