

Avista Corp.  
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Spokane, Washington 99220-3727  
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STATE OF WASHINGTON  
UTILITY AND TRANSPORTATION  
COMMISSION

December 9, 2008

Mr. David Danner, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive, S.W.  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report  
For the Month of November 2008

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's November 2008 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,415,237 for the month of November 2008. After adjusting for revenue-sensitive expenses, \$2,309,752 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood  
Vice President, State and Federal Regulation  
Avista Corporation

Enclosure  
RM

c: Mary Kimball  
S. Bradley Van Cleve

AVISTA CORPORATION  
 NOVEMBER 2008 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block	Percent (a)	kWh or \$ (b)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)	(j)*(k)
				Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	1-Jan-06 (c)*(d)*(f)	1-Jan-06 (c)*(e)*(g)			
1 (0-600 kWh)		58.398%	103,339,925	0.00%	100.00%	0.405¢	0.446¢	\$0	\$460,896	\$460,896	0.956325	\$440,766		
1 (601-1300 kWh)		29.558%	52,305,242	0.00%	100.00%	0.607¢	0.668¢	0	349,399	349,399	0.956325	334,139		
1 (over 1300 kWh)		12.044%	21,312,820	0.00%	100.00%	0.853¢	0.938¢	0	199,914	199,914	0.956325	191,183		
Total Sch 1		100.000%	176,957,987					0	1,010,209	1,010,209		966,088		
11			27,858,881	0.00%	100.00%	0.788¢	0.867¢	0	241,536	241,536	0.956325	230,987		
12			3,366,943	0.00%	100.00%	0.788¢	0.867¢	0	29,191	29,191	0.956325	27,916		
21			120,879,890	0.00%	100.00%	0.549¢	0.604¢	0	730,115	730,115	0.956325	698,227		
22			3,622,085	0.00%	100.00%	0.549¢	0.604¢	0	21,877	21,877	0.956325	20,922		
25			79,141,052	0.00%	100.00%	0.352¢	0.387¢	0	306,276	306,276	0.956325	292,899		
30			710,000	0.00%	100.00%	0.485¢	0.534¢	0	3,791	3,791	0.956325	3,625		
31			5,056,373	0.00%	100.00%	0.485¢	0.534¢	0	27,001	27,001	0.956325	25,822		
32			511,324	0.00%	100.00%	0.485¢	0.534¢	0	2,730	2,730	0.956325	2,611		
41-46			\$331,363	0.00%	100.00%	9.78%	9.84%	0	28,700	28,700	0.956325	27,447		
47			\$95,939	0.00%	100.00%	9.78%	9.84%	0	8,309	8,309	0.956325	7,946		
48			\$63,519	0.00%	100.00%	9.78%	9.84%	0	5,502	5,502	0.956325	5,262		
Schedule Totals			418,104,535					\$0	\$2,415,237	\$2,415,237		\$2,309,752	Amortization	
													-35%	
														(\$808,413) DFIT Expense
kWh not subject to surcharge														
Sch 28			300,000											
Sch 41-48			2,215,652											
Total kWh			420,620,187											