

Puget Sound Energy
Proposed Deferral of Power Cost
Projected Power Costs January 2002 - February 2002
 AURORA 11-15-2001 average of 40 Water Years

	<u>Jan-02</u>	<u>Feb-02</u>	<u>Subtotal</u> <u>Jan+Feb</u>
4 501 Coal	\$ 3,011	\$ 2,768	
5 547 Natural Gas	\$ 19,227	\$ 19,383	
6 Fuel Total	\$ 22,238	\$ 22,151	\$ 44,389
7			
8 555 Purchase & Interchange	\$ 51,562	\$ 44,010	\$ 95,572
9 447 Sales to Other Utilities	\$ (1,836)	\$ (1,402)	\$ (3,238)
10 565 Wheeling	\$ 3,547	\$ 3,547	\$ 7,094
11			
12 557 Brokerage Fees	\$ 28	\$ 28	\$ 56
13			
14 Subtotal	<u>\$ 75,539</u>	<u>\$ 68,334</u>	<u>\$ 143,873</u>
15			
16 BEP Amort incl. in 555	\$ 294	\$ 294	\$ 588
17 Comp Bid and All Other 557	\$ 616	\$ 616	\$ 1,232
18			
19 Total Net Power Costs	<u>\$ 76,449</u>	<u>\$ 69,244</u>	<u>\$ 145,693</u>
20			
21			
22 Remove Other 557	\$ (616)	\$ (616)	\$ (1,232)
23 Non-Core Gas (Credit) Cost	\$ 4,876	\$ 5,242	\$ 10,119
24			
25			
26 Projected Power Costs	<u>\$ 80,710</u>	<u>\$ 73,870</u>	<u>\$ 154,580</u>
27 Load	2,134,090	1,806,129	
28 Delivered Load MWh	1,995,374	1,688,730	3,684,105
29 Projected Unit Cost \$/MWh	40.45	43.74	41.96
30			
31 Unit Power Cost in Rates	24.74	24.74	24.74
32			
33 Unrecovered Unit Power Cost	15.71	19.00	17.219
34 Unrecovered Power Cost	<u>\$ 31,344</u>	<u>\$ 32,091</u>	<u>\$ 63,435</u>