

Avista Corp.  
1411 East Mission PO Box 3727  
Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170



November 7, 2008

Mr. David Danner, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive, S.W.  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report  
For the Month of October 2008

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's October 2008 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,348,522 for the month of October 2008. After adjusting for revenue-sensitive expenses, \$2,245,950 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood  
Vice President, State and Federal Regulation  
Avista Corporation

Enclosure  
RM

c: Mary Kimball  
S. Bradley Van Cleve

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AVISTA CORPORATION  
 OCTOBER 2008 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (a)	kWh or \$ (b)	Proration Percentages Before 1-Jan-06 (d)	Proration Percentages On/After 1-Jan-06 (e)	Surcharge Rates		Rate		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)
					Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	On/After 1-Jan-06 (j)	On/After 1-Jan-06 (k)		
1 (0-600 kWh)	63.491%	98,436,215	0.00%	100.00%	0.405¢	0.446¢	0	\$439,026	\$439,026	0.956325	\$419,852	
1 (601-1300 kWh)	27.604%	42,797,141	0.00%	100.00%	0.607¢	0.668¢	0	285,885	285,885	0.956325	273,399	
1 (over 1300 kWh)	8.905%	13,806,279	0.00%	100.00%	0.853¢	0.938¢	0	129,503	129,503	0.956325	123,847	
Total Sch 1	100.000%	155,039,635					0	854,414	854,414		817,098	
11		28,006,652	0.00%	100.00%	0.788¢	0.867¢	0	242,818	242,818	0.956325	232,213	
12		3,535,231	0.00%	100.00%	0.788¢	0.867¢	0	30,650	30,650	0.956325	29,311	
21		129,653,405	0.00%	100.00%	0.549¢	0.604¢	0	783,107	783,107	0.956325	748,905	
22		2,613,741	0.00%	100.00%	0.549¢	0.604¢	0	15,787	15,787	0.956325	15,098	
25		77,788,962	0.00%	100.00%	0.352¢	0.387¢	0	301,043	301,043	0.956325	287,895	
30		2,908,080	0.00%	100.00%	0.485¢	0.534¢	0	15,529	15,529	0.956325	14,851	
31		10,627,515	0.00%	100.00%	0.485¢	0.534¢	0	56,751	56,751	0.956325	54,272	
32		1,074,619	0.00%	100.00%	0.485¢	0.534¢	0	5,738	5,738	0.956325	5,487	
41-46		\$330,867	0.00%	100.00%	9.78%	9.84%	0	28,657	28,657	0.956325	27,405	
47		\$97,519	0.00%	100.00%	9.78%	9.84%	0	8,446	8,446	0.956325	8,077	
48		\$64,446	0.00%	100.00%	9.78%	9.84%	0	5,582	5,582	0.956325	5,338	
Schedule Totals		411,247,840					\$0	\$2,348,522	\$2,348,522		\$2,245,950	
												-35%
												(\$786,083) DFIT Expense
kWh not subject to surcharge												
Sch 28		95,000										
Sch 41-48		2,233,374										
Total kWh		413,576,214										