

**Proposed Rate Spread**  
At Settlement Revenue Requirement Increase

Description	Rate Schedule	Total Adjusted Therms Sales	Total Adjusted Revenues	Total Adjusted Margin @ 11-1-05 Rates	Percent of Average	Increased Margin By Customer Group	Spread Residual	Increased Margin By Customer Group	Margin Percentage Increase	Total Margin	Percentage Increase to Total Revenue	Misc Fees	Amount for Rate Increase	Percent Increase to Rates
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<b>Residential</b>														
Optional Service	503	100,927,127	\$ 122,786,407	\$ 29,932,654	100%	\$ 4,123,963	\$ 528,252	\$ 4,652,215	15.54%	\$ 34,584,869	3.79%	\$ 1,016,548	\$ 3,635,667	2.96%
<b>Res-Com Dual Service</b>														
Dry-out	502	1,431,475	\$ 1,672,956	\$ 372,851	50%	\$ 25,685	\$ -	\$ 25,685	6.89%	\$ 398,536	1.54%	\$ -	\$ 25,685	1.54%
Gas Air Conditioning	541	161,724	\$ 186,814	\$ 35,739	150%	\$ 7,386	\$ -	\$ 7,386	20.67%	\$ 43,125	3.95%	\$ -	\$ 7,386	3.95%
<b>Commercial</b>														
General Service	504	74,834,227	\$ 85,093,365	\$ 16,417,848	150%	\$ 3,392,947	\$ 289,743	\$ 3,682,689	22.43%	\$ 20,100,537	4.33%	\$ 112,950	\$ 3,569,739	4.20%
<b>Com-Ind Dual Service</b>														
Large Volume	511	7,829,441	\$ 8,143,794	\$ 1,014,714	75%	\$ 104,851	\$ -	\$ 104,851	10.33%	\$ 1,119,565	1.29%	\$ -	\$ 104,851	1.29%
Compressed Natural Gas	512	61,296	\$ 68,721	\$ 12,452	25%	\$ 429	\$ -	\$ 429	3.44%	\$ 12,881	0.62%	\$ -	\$ 429	0.62%
<b>Industrial Firm</b>														
General Service	505	10,198,314	\$ 10,814,281	\$ 1,407,925	150%	\$ 290,965	\$ 24,847	\$ 315,812	22.43%	\$ 1,723,737	2.92%	\$ -	\$ 315,812	2.92%
<b>Interruptible</b>														
General (Industrial)	570	3,264,164	\$ 3,133,656	\$ 189,142	75%	\$ 19,544	\$ -	\$ 19,544	10.33%	\$ 208,686	0.62%	\$ -	\$ 19,544	0.62%
Institutional	577	407,759	\$ 404,808	\$ 36,976	75%	\$ 3,821	\$ -	\$ 3,821	10.33%	\$ 40,797	0.94%	\$ -	\$ 3,821	0.94%
<b>Total Core</b>		<b>199,115,527</b>	<b>\$ 232,304,802</b>	<b>\$ 49,420,301</b>		<b>\$ 7,969,590</b>	<b>\$ 842,842</b>	<b>\$ 8,812,432</b>		<b>\$ 58,232,733</b>	<b>3.79%</b>		<b>\$ 7,682,934</b>	<b>3.31%</b>
<b>Non-Core</b>														
Distribution Trans.	663	89,352,258	\$ 8,619,620	\$ 8,619,619	input -->	\$ (2,094,713)	\$ -	\$ (2,094,713)	-24.30%	\$ 6,524,906	-24.30%	\$ -	\$ (2,094,713)	-24.30%
Large Volume Trans.	664	155,323,148	\$ 5,922,700	\$ 5,922,700	input -->	\$ 343,818	\$ -	\$ 343,818	5.81%	\$ 6,266,518	5.81%	\$ -	\$ 343,818	5.81%
Electric Generation	678	0	\$ -	\$ 0		\$ -	\$ -	\$ -		\$ -		\$ -	\$ -	
Special Contracts	901	257,718,509	\$ 5,832,167	\$ 5,832,167		\$ -	\$ -	\$ -	0.00%	\$ 5,832,167	0.00%	\$ -	\$ -	0.00%
Cost of Gas														
<b>Total Non-Core</b>		<b>502,393,915</b>	<b>\$ 20,374,487</b>	<b>\$ 20,374,486</b>		<b>\$ (1,750,896)</b>	<b>\$ -</b>	<b>\$ (1,750,896)</b>	<b>-8.59%</b>	<b>\$ 18,623,590</b>	<b>-8.59%</b>		<b>\$ (1,750,896)</b>	<b>-8.59%</b>
<b>SUBTOTAL</b>		<b>701,509,442</b>	<b>\$ 252,679,289</b>	<b>\$ 69,794,787</b>		<b>\$ 6,218,694</b>	<b>\$ 842,842</b>	<b>\$ 7,061,536</b>	10.12%	<b>\$ 76,856,323</b>	2.79%			
Adjustments														
Total Other Revenues and Taxes			\$ 9,760,691	\$ 9,760,691				\$ -		\$ 9,760,691	0.00%	\$ 1,129,498		
<b>TOTAL</b>		<b>701,509,442</b>	<b>\$ 262,439,980</b>	<b>\$ 79,555,478</b>		<b>\$ 6,218,694</b>	<b>\$ 842,842</b>	<b>\$ 7,061,536</b>	8.88%	<b>\$ 86,617,014</b>	2.69%		<b>\$ 5,932,038</b>	2.26%

Subtotal w/o SC \$ 63,962,620

Revenue deficiency ==> \$ 7,061,536  
11.04%

Revenue Deficiency plus 663/664 \$ 8,812,432  
13.78%