

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



October 17, 2008

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of September 2008

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's September 2008 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,604,833 for the month of September 2008. After adjusting for revenue-sensitive expenses, \$2,491,067 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

STATE OF WASHINGTON
UTILITY AND TRANSPORTATION
COMMISSION
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AVISTA CORPORATION
SEPTEMBER 2008 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent	kW/h or \$ (a)	(b)	Proration Percentages		Surcharge Rates		Rate Before		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)
				Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	1-Jan-06 (h)	On/After 1-Jan-06 (i)	Total (j)			
											(c)		
1 (0-600 kWh)	58.470%	100,041,289	0.00%	100.00%	0.405¢	0.446¢	\$0	\$446,184	\$446,184	0.956325	\$426,697		
1 (601-1300 kWh)	29.798%	50,983,929	0.00%	100.00%	0.607¢	0.668¢	0	340,573	340,573	0.956325	325,698		
1 (over 1300 kWh)	11.732%	20,073,275	0.00%	100.00%	0.853¢	0.938¢	0	188,287	188,287	0.956325	180,064		
Total Sch 1	100.000%	171,098,493					0	975,044	975,044		932,459		
11		31,322,706	0.00%	100.00%	0.788¢	0.867¢	0	271,568	271,568	0.956325	259,707		
12		3,230,475	0.00%	100.00%	0.788¢	0.867¢	0	28,008	28,008	0.956325	26,785		
21		138,050,995	0.00%	100.00%	0.549¢	0.604¢	0	833,828	833,828	0.956325	797,411		
22		2,955,790	0.00%	100.00%	0.549¢	0.604¢	0	17,853	17,853	0.956325	17,073		
25		82,379,073	0.00%	100.00%	0.352¢	0.387¢	0	318,807	318,807	0.956325	304,883		
30		5,354,940	0.00%	100.00%	0.485¢	0.534¢	0	28,595	28,595	0.956325	27,346		
31		14,717,665	0.00%	100.00%	0.485¢	0.534¢	0	78,592	78,592	0.956325	75,159		
32		1,901,352	0.00%	100.00%	0.485¢	0.534¢	0	10,153	10,153	0.956325	9,710		
41-46		\$328,644	0.00%	100.00%	9.78%	9.84%	0	28,465	28,465	0.956325	27,222		
47		\$96,648	0.00%	100.00%	9.78%	9.84%	0	8,371	8,371	0.956325	8,005		
48		\$64,067	0.00%	100.00%	9.78%	9.84%	0	5,549	5,549	0.956325	5,307		
Schedule Totals		451,011,489					\$0	\$2,604,833	\$2,604,833		\$2,491,067		

Amortization -35%
 (\$871,873) DFIT Expense

kWh not subject to surcharge	0
Sch 28	
Sch 41-48	2,213,843
Total kWh	453,225,332